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OTHER ELECTRIC SERVICE RATES APPLICABLE IN ALL TERRITORY SERVED.

- 17-12 L.P. For Commercial Lighting Service or Power Service, or any combination of services that can be metered through one meter or set of metering equipment. Demand meter must be installed.
- 17- 6 KU-52. Off Peak Water Heating Service. (Also applicable for residential service where no range is installed in residence.) This is the only strictly Off Peak water heating rate applicable for commercial service. Also see rider dated March 1, 1941.
- 17 -4 E. Commercial Heating and Cooking Service. Must be metered through separate meter. No Lighting or Power permitted on this rate or through the same meter.
- 17-20 KU-22. For large industrial power load service. Small lighting load that is strictly incidental to power load is permitted on this rate. Demand must be measured through demand meter. Power load must be 10 HP or above.
- 17-24 G.P. 30. Optional Block Power Rate. Applicable to power loads where one or more motors of load have individual rating above 5 H.P. Small lighting load that is strictly incidental to power load is permitted on this rate similar to requirements on Rate KU-22. Power loads with individual ratings of 5 H.P. and less should be placed on CS Rate.

OTHER RATES APPLICABLE IN ALL TERRITORY SERVED BUT ONLY TO SPECIAL CLASSES OF SERVICE OR THAT ARE APPLICABLE UNDER SPECIAL CONDITIONS

- 17-23 Temporary Lighting and Power Service applicable to carnivals, circuses and tent shows, etc.

(Mimeographed)

*Optional Minimum for Seasonal and/or Temporary
electric Service*

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OTHER RATES APPLICABLE IN ALL TERRITORY SERVED BUT ONLY TO
SPECIAL CLASSES OF SERVICE OR THAT ARE APPLICABLE UNDER
SPECIAL CONDITIONS (Continued)

17-29 Rate M. Available to a municipality as a customer for water pumping service, where and when the municipality owns and operates its own water distribution system. Further restrictions limit this rate only to those municipalities where company has, first, a franchise, and, secondly, a standard street lighting contract with the municipality for furnishing street lighting service.

17-27 N.P.R. Special Wholesale Electric Service Rate applicable only to Rural Cooperative Corporations. Special Terms and Conditions.

(Mimeographed) S. Supplementary Service Rider that may be used with any rate applicable to the service for supplementary or standby service.

17- 2 MP-1. Mine Power Service. Special rate applicable only to this class of service in the coal field of Kentucky.

(Mimeographed) Rider to KU-22. Off Peak Ice Making and Refrigeration Service Rider to Rate KU-22. Not applicable for refrigeration service alone - must be for ice manufacturing.

(Mimeographed) Rider to KU-22. Flour Mill Service Special Rate applicable only to this type of service. See rate sheet for limited service hours, minimum load requirements and yearly bill, etc.

(Mimeographed) Rider to KU-22. Distillery Service. Special rate applicable only to this type of service. See rate sheet for special restrictions such as minimum; power load requirements, load factor, and yearly billing, etc.

17-30 Street Lighting Rate Schedule No. 1. Applicable only to municipalities where company has franchise to operate in town.

OTHER RATES RESTRICTED TO TOWNS

RS-21 Paducah

CS-16 Paris

H & C Lexington (Heating and Cooking)

G.P.1 Paducah (Power Rate)

(Mimeographed) Index of Wholesale Power Service Rates to other Utilities and to Rural Cooperatives.

KENTUCKY UTILITIES COMPANY**RULES AND REGULATIONS
OR
TERMS AND CONDITIONS****Applicable to All Classes of ELECTRIC Service****APPLICATION FOR SERVICE**

All applications for service will be made on the Company's standard application or contract form and will be signed by the Customer, or his duly authorized agent, and accepted by the Company before service is supplied by the Company. A separate application or contract will be made for each class of service at each separate location.

These TERMS AND CONDITIONS apply to all Customers receiving service from the Company.

OPTIONAL RATES

When two or more rates are available for certain classes of service the conditions under which they are applicable to the requirements of particular Customers are plainly set forth in the Company's published rate schedules. The choice of such rates lies with the Customer.

The Company will, at any time, upon request, advise any Customer as to the rate best adapted to existing or anticipated service requirements as defined by the Customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

From time to time the Customer should investigate his operating conditions with a view to determining desirable changes from one available rate to another. The Company, lacking knowledge of changes that may occur at any time in the Customer's operating conditions, does not assume responsibility that customers will be served under the most favorable rate; nor will the Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same service.

A Customer, having selected a rate adapted to his service, may not change to another rate within a twelve-months period unless there should be a substantial change in the character or conditions of his service. A new Customer will be given reasonable opportunity to determine his service requirements before definitely selecting the most favorable rate therefor.

CUSTOMER'S INSTALLATION

All wiring and other electrical equipment in the premises, furnished by the Customer, will be maintained by the Customer at all times in conformity with the requirements of the constituted authorities and with the TERMS AND CONDITIONS of the Company.

OWNER'S CONSENT TO OCCUPY

In case the Customer is not the owner of the premises or of the intervening property between the premises and the Company's lines, the Customer will obtain from the property owner or owners the necessary consent to install and maintain in or over said premises all such wires and electrical equipment as are necessary or convenient for supplying electric service to the Customer.

ACCESS TO PREMISES

The Company will have the right of access to the Customer's premises at all reasonable times for the purpose of installing, reading, inspecting, or repairing any meters, devices, and other equipment used in connection with its supply of electric service, or for the purpose of removing its property and for all other proper purposes.

METERING

The electricity used will be measured by a meter or meters to be furnished and installed by the Company at its expense and all bills will be calculated upon the registration of said meters. If more than one meter is installed on different classes of service (each class being charged for at different rates), each meter will be considered by itself in calculating the amount of any bill. Meters include all measuring instruments. Meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of the Company installed on the Customer's premises, and will be held liable for same according to law. The Customer hereby agrees that no one except the employees of the Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the Company.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where the Customer has a contract with the Company for reserve or auxiliary service, no other electric light or power service will be used by the Customer on the same installation in conjunction with the Company's service, either by means of a throw-over switch or any other connection.

The Customer will not sell the electricity purchased from the Company to any other customer, company, or person, and Customer will not deliver electricity purchased from the Company to any connection wherein said electricity is to be used off of Customer's premises or by persons over whom Customer has no control.

EXTENSION OF SERVICE

The main transmission lines of the Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions, or in lieu of sufficient load, the Company may require such definite and written guarantees from a Customer, or group of Customers, in addition to any minimum payments required by the tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

LIABILITY

The Customer assumes all responsibility for the electric service upon the Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.

CONTINUOUS SERVICE

The Company will not be responsible in damages for failure to supply electric service or for interruptions or reversal of the supply if such failure is without willful fault on its part.

PROTECTION OF SERVICE

The Company cannot render service to any customer for the operation of any device that have a detrimental effect upon the service rendered to other Customers.

The Company, however, will endeavor to cooperate with its Customers when consulted concerning the intended use of any electrical device.

Where the Customer's use of service is intermittent or subject to violent fluctuations, the Company reserves the right to require the Customer to furnish, at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation.

POWER FACTOR

Where the Customer has equipment installed that operates at low power factor the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 80%, lagging or higher.

DEPOSIT

The Company will have the right at any time to require the Customer to make and maintain a reasonable deposit in advance to secure the prompt payment of bills. Any portion of such deposit not applied to payment of bills will be refunded when the Customer discontinues service. Interest on this deposit will be paid or credited to Customer's account at the rate of 6% per annum.

MONTHLY BILLS

(a) Bills for service will be rendered monthly, unless otherwise specified. The term "month" for billing purposes will mean the period between any two consecutive readings of the meters by the Company, such readings to be taken as nearly as practicable every thirty days.

(b) Failure to receive a bill in no way exempts Customer from the provisions of these TERMS AND CONDITIONS.

(c) When the Company is unable to read a meter after reasonable effort, the Customer will be billed at the average of the three immediately preceding months' bills and the billing adjusted when the meter is read.

(d) Customers served under rates that have both gross and net rates will be billed both the gross and net amounts for electric service each month. Where bills are paid on or before 10 days from the date of the bill, only the net bill will be collected. Where the bill is paid after the last discount day, no discount will be allowed and the gross bill will be collected.

DISCONTINUANCE OF SERVICE

When bills for electric service are in arrears, or in case the Customer fails to comply with these TERMS AND CONDITIONS, the Company will have the right to discontinue all its electric service to the Customer and to remove its property from the Customer's premises upon mailing notice to address to which the monthly bills are sent. For Customers whose service has been disconnected for non-payment of bills there will be a charge of \$1.00 for reconnecting the service.

MOTOR INSTALLATIONS

All motor installations will be as follows, unless otherwise agreed upon:

(a) Small motors with individual ratings of 1½ horsepower or less may be connected on circuits for Residential Service and electricity used by them billed under the rate for Residential Service.

(b) Small motors with individual ratings of 5 horsepower or less may be connected on circuits for Commercial Service and electricity used by them billed under the rate for Commercial Service.

(c) All motors of 5 horsepower rating or less will be single-phase, unless otherwise permitted by the Company.

(d) All motors of more than 5 horsepower rating will be 3-phase.

(e) All motors with a rated capacity of 7½ horsepower or more will be equipped with approved starting equipment having low voltage release attachment.

(f) All motors with a rated capacity of 7½ horsepower or more, which are to be automatically started and stopped, will have details of the controlling equipment approved by the Company before such motors are connected.

ASSIGNMENT

No application and agreement or contract for service may be assigned or transferred without the written consent of the Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the Customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one year each, subject to termination at the end of any year upon 30 days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT

No agent has power to amend, modify, alter, or waive any of these TERMS AND CONDITIONS, or to bind the Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These TERMS AND CONDITIONS supersede all Terms and Conditions under which the Company has previously supplied electric service.

KENTUCKY UTILITIES COMPANY

Effective January 1, 1940

POWER FACTOR CORRECTION RULE

Applicable to Gaseous Tube Lighting Installations

Effective in—All territory served.

Applicable to—All standard rate schedules.

Rule—Neon lamps, mercury vapor lamps, and other gaseous type lamps or lighting devices having low power factors, will be served under the Company's standard rate schedules where customers furnish, install and maintain power factor corrective equipment designed to increase the power factor of each unit of such equipment or group of equipment to not less than ninety (90) percent lagging. This is in accordance with the Public Service Commission of Kentucky Administrative Order No. 29.

The Company will serve new gaseous type lighting installations, made subsequent to December 31, 1939, provided they meet the above requirements, which requirements shall apply to each unit of equipment of all types of gaseous tube lighting, including neon, and fluorescent types wherever used and without respect to the quantity thereof, or to the percentage which it bears to the associated incandescent lighting load, or to the age of the equipment being installed. The Company's standard rate schedules will be applied where customer provides power factor corrective equipment to future additions to gaseous tube lighting installations, made prior to December 31, 1939, and to such prior installations in their entirety in the event of rearrangement, relocation or replacement thereof.

The Company reserves the right to refuse service to such equipment, as listed above, that does not have power factor correction equipment as outlined above.

If under unusual conditions or circumstances the power factor of the equipment is not corrected, as outlined above, and the Company does furnish electric service to the load in question, then, in view of the additional costs to the Company to serve this low power factor load, the service billing figured at the standard rate applicable will be adjusted by adding seventy-five cents (75c) per kilovolt-ampere rated capacity of the unit or units not corrected, but in no event will the amount of the monthly billing adjustment be less than \$1.00. This adjustment of the billing will continue only during the time the power factor of such equipment is uncorrected.

NOTE: If the equipment with uncorrected power factor is rated in watts or kilowatts, then the kilovolt-ampere rating will be determined and the adjustment applied as outlined above. Present fluorescent equipment has power factor of approximately 50%, and, therefore, the KVA rating may be determined by multiplying the KW rating by two.

KU-17-1 10M 3-43

ORDER FOR SERVICE

I request **KENTUCKY UTILITIES COMPANY** to furnish Electric (), Gas (),
Water () Service to the address shown hereon, which I may change ~~From time to~~
time. I agree to receive and pay for service in accordance with the Compa ~~y's standard~~
rules and rates, as filed with the Public Service Commission of Kentucky ~~From time to~~
time.

Signed

Address: Street Town

Code Numbers

Application

Received by

Service Date , 19.....

Rate Other Information

Class

Tax Status

CONTRACT FOR ELECTRIC SERVICE (ES-2)

This contract and agreement made and entered into this.....day of..... 19.....
by and between the.....COMPANY, hereinafter called "Company" and

.....
Town State
hereinafter called "Customer."

Witnesseth: For a period of.....years, beginning
and subject to the Company's general Rules and Regulations or Terms and Conditions, the Company will sell
and deliver to Customer at
Point of Delivery
and Customer will
receive and pay for electric energy for the operation of.....
If Customer continues service after the expiration of the above period this contract automatically will be re-
newed in accordance with provisions of the rate schedule.

The energy will be delivered as.....phase, 60 cycle, alternating current of a nominal voltage of.....
volts at the point of delivery and in the amount of approximately.....kilowatts, consisting of.....
.....Horse Power Power andKW Lighting, and KW

All energy taken under this agreement will be measured atvolts.

The Customer may from time to time cause to be increased the amount of energy to be delivered here-
under by making written request upon the Company, stating the amount of additional energy desired, such re-
quest to be made at least 90 days prior to the time such additional energy is required by the Customer.

Each month the Customer will pay to the Company at its office, within 10 days of rendition of bill, for all
energy delivered to the Customer during the preceding month determined in accordance with rate schedule
number, which is made a part of this contract. The minimum bill will be as pro-
vided in the rate schedule but not less than \$.....a
Month or Year

A "month" as used in this contract will mean the period between any two consecutive regular readings
by the Company of the meters at the Customer's premises, such readings to be taken as nearly as may be prac-
ticable every thirty days.

Where rate schedule has optional clause, state customer's option in space below:

.....Minimum Charge

Other Optional Clauses:

RULES AND REGULATIONS

It is mutually agreed that the Company's general Rules and Regulations or Terms and Conditions and
rate applicable to the service supplied hereunder, which are on file with the Public Service Commission of
Kentucky, are made a part of this contract as fully as if written herein.

In Witness Whereof, the parties hereto have caused this contract to be executed by these duly authorized
representatives this..... day of, 19.....

..... Company Customer

By By

..... Official Capacity Official Capacity

Attest: Attest:

.....

EXTENSION PLAN CONTRACT FOR ELECTRIC SERVICE (ES-3)

This contract and agreement made and entered into this _____ day of _____ 19____ by and between the _____ COMPANY, hereinafter called "Company" and _____, hereinafter called "Customer." Town State

Witnesseth: For a period of five years, beginning _____ and subject to the Company's Extension Plan, general Rules and Regulations or Terms and Conditions, the Company will sell and deliver to Customer at _____ (Point of Delivery) and Customer will receive and pay for electric energy for _____ (Type of Service)

If Customer continues service after the expiration of the above period this contract will be automatically renewed in accordance with provisions of the rate schedule.

The energy will be delivered as single phase, 60 cycle, alternating current of a nominal voltage of _____ volts at the point of delivery and in the amount of approximately _____ kilowatts. The Customer's total connected load is approximately _____ kilowatts.

The Customer may from time to time cause to be increased the amount of energy to be delivered hereunder by making written request upon the Company, stating the amount of additional energy desired, such request to be made at least 60 days prior to the time such additional energy is required by the Customer.

Each month the Customer will pay to the Company within 10 days of rendition of bill for all energy delivered to the Customer during the preceding month determined in accordance with rate schedule number _____, which is made a part of this contract. The minimum bill will be as provided in the rate schedule but not less than \$ _____ a _____ (Month or Year)

The Customer agrees to furnish to the Company adequate rights of way and/or easements for any poles, wire or equipment which the Company may desire to erect or construct upon the premises of the customer in connection with the building of the said line extension.

The customer agrees to properly wire his premises for the use of electric service and to make valid contract for the purchase of the following electrical equipment:

The customer further agrees that the above wiring and electrical equipment will be installed and in regular use within thirty days after electric service becomes available, and that the electrical equipment will be regularly used thereafter for the purpose for which designed.

RULES AND REGULATIONS

It is mutually agreed that the Company's Extension Plan, general Rules and Regulations or Terms and Conditions and rate applicable to the service supplied hereunder, which are on file with the Public Service Commission of Kentucky, are made a part of this contract as fully as if written herein.

In Witness Whereof, the parties hereto have caused this contract to be executed by these duly authorized representatives this day and year shown above.

_____ Company _____ Customer

By _____

(Official Capacity)

Witness: _____ Witness: _____

EXTENSION PLAN

1. AVAILABILITY OF SERVICE:

(a) This plan is applicable for domestic, farm light, rural commercial and single phase power service on and after December 1, 1940 to customers who cannot be adequately or economically served from the secondary lines of the company's existing distribution system.

(b) Primary lines, single or multiple phase, at a nominal voltage of 6,900 volts or less between phase wires or to neutral shall be considered as a point of origin for line extensions. If such lines are not available, transmission lines having a nominal voltage between phase wires of not more than 33,000 volts shall be considered as a point of origin for line extensions, provided the load to be contracted for shall be not less than 50 kilowatts.

2. DEFINITIONS:

(a) "Company" shall be taken to mean _____
Company.

(b) "Customer" shall be taken to mean any applicant for electric service from a Line Extension who shall have contracted with the Company to take and pay for the same for a definite period of time.

An applicant requiring more than one metered service on his premises normally shall be counted as only one customer in determining the length of Line Extension which the Company shall be required to build under Section 3 (a) of this Plan. In unusual cases this provision may be altered upon special approval by the Company and, when necessary, by approval of the Public Service Commission of Kentucky.

(c) "Line Extension" shall be taken to mean the provision of such facilities (poles, fixtures, transformers, wires and appurtenances) as are necessary for delivering electrical energy for general use from the Company's existing facilities to the Customer's service outlet or facilities. Where service is furnished and metered at a primary voltage, all facilities beyond the point of metering shall be built, owned and maintained by the Customer. The "service drop", as called for in Public Service Commission Rule No. 22, will be furnished by the Company and its length will not be included in the total length of the extension to be justified by guaranteed revenue under this plan. However, the Commission Rule No. 23 (revised 10/1/40) requiring the Company to furnish 250 feet (or two spans) should be disregarded in this extension plan, as Rule No. 23 covers service either inside or outside a city for small extensions, minimum bill, and term of one year. The guarantee of revenue herein shall, therefore, determine the total length of line to be built under this extension plan with the exception of the service drop. The Company shall not be obligated to install or assume the ownership or maintenance of any underground lines or facilities under this extension plan.

EXTENSION PLAN
(Continued)

(d) "Point of Origin" shall be taken to mean where a Line Extension, made under this plan, connects with the existing facilities.

3. LINE EXTENSION PLAN:

The Company will construct and maintain a "Line Extension" to serve any "Customer" or "Customers" who will guarantee a minimum, aggregate monthly revenue to the "Company" of \$12.00 per mile of "Line Extension" required, and supply at no cost to the Company all easement rights over the lands traversed by this "Line Extension" or future extension thereof. The "Company" may at its option limit its investment in such "Line Extensions" to the construction of 1/4 mile per "Customer", or for the sole use of any one customer.

4. GUARANTEE OF REVENUE:

(a) Customers to be served by such extension shall furnish the Company with satisfactory evidence that sufficient electrical equipment will be installed and used so that the minimum, aggregate monthly payments to the Company for service supplied under appropriate rates shall be not less than that revenue specified under the "Line Extension" plan in Section 3, for a term of not less than provided under Section 8.

EXTENSION PLAN
(Continued)

(b) However, to insure the minimum monthly aggregate payments to the Company, each Customer connected to any Line Extension shall guarantee a minimum monthly bill, the sum of which shall be not less than the aggregate required. The monthly minimum bill guaranteed by each customer shall be agreed upon before the line is built.

5. RATES, TERMS AND CONDITIONS:

The rates, terms and conditions to customers served from the "Line Extension", as herein defined, shall be the rates, and the general Terms and Conditions or Rules and Regulations of service of the Company applicable to the territory to be served, as on file with the Public Service Commission of Kentucky.

6. ESTABLISHMENT OF CREDIT:

The Company, in order to safeguard its investments, may require any applicant/customer to establish a satisfactory credit standing as a guarantee of the payment of his bills during the term of the contract, or, in lieu thereof, to make a suitable cash deposit in escrow or with the Company.

7. CUSTOMER'S WIRING AND EQUIPMENT:

(a) The customer shall furnish, install and maintain any wires or other construction necessary to bring the terminus of his wiring to a location where it can be connected to the Company's "Line Extension" by a service span, to be supplied by the Company.

(b) All lines, wiring and equipment owned and maintained by the customer for utilization of service, shall be installed and maintained at the expense of the customer in a manner to conform with recognized standards, as defined in Rule 13 of the Public Service Commission of Kentucky.

(c) The Company shall have the right to refuse connection and at any time to discontinue service being rendered to such facilities if such facilities are not in accordance with these standard practices. The Company, in rendering electrical service to the facilities of the customer, shall be relieved from responsibility for any damage that may result from rendering such service. Disconnection shall not be considered as a cancellation of the agreement and shall not relieve the customer of any minimum or other guarantees.

EXTENSION PLAN
(Continued)

(d) The Company's electric lines are generally located convenient to the greatest number of customers, and the Company reserves the right to continue to locate the extension along the most direct or convenient route. Therefore, the customer's service outlet should be located at a point to be designated by the Company, which shall be a point closest or most convenient to the Company's existing facilities. The Company to furnish the service drop and a reasonable amount of cable to the outdoor meter or the customer's outlet. Should the customer require any unusual line or cable, then such shall be paid for, owned and maintained by the customer.

8. TERM OF CONTRACT:

The initial term of contract shall be five (5) years, and, at the expiration of the initial contract period, the contract will continue in effect from year to year thereafter without increasing or decreasing the initial minimum guarantee established, unless one of the parties to the contract shall notify the other in writing of the desire to cancel the contract, not less than thirty (30) days prior to the termination of the initial contract period, or thirty (30) days prior to the termination of any contract year thereafter. However, upon cancellation of said contract, electric service at said location shall be discontinued and service at said location shall not again be connected for said customer except under the terms and guarantee provided in his contract, in effect on date of cancellation for service from said line.

ADDITIONS, DELETIONS, AND CHANGES TO INDEX SHEETS BY TOWNS 1 to 5

Dated April 1, 1943

<u>Population</u>	<u>Name of Town (Added)</u>	<u>RS and CS Number Applicable</u>
1012	Beattyville	2
175	Boston	10
535	Bloomfield	2
187	Chaplin	10
552	Columbus	2
54	Elk Creek	10
125	Finchville	10
10	Fairfield	10
50	Furance	10
405	Hustonville	2
3631	Irvine	3
1141	Lebanon Junction	2
54	Lyons	10
150	McKinney	10
150	Moreland	10
80	Milledgeville	10
160	Nelsonville	10
549	New Haven	2
75	Normandy	10
1098	Ravenna	3
455	Salem	2
921	Taylorsville	2
65	Wakefield	10

Name of Town
(To be Deleted)

Auburn
 Franklin
 Rich Pond
 Woodburn

CHANGES

Change the following towns to population and rate shown:

300	Kevil	2
125	Mentor	10

Index by Towns Showing Standard Residential (RS) and Commercial (CS) Rate Schedule Numbers Applicable in Towns Shown, Effective for Meter Readings on and after April 1, 1943.

*Three new towns added
May 20, 1943*

Population	Name of Town	RS and CS Number Applicable	Population of Town	Name of Town	RS and CS Number Applicable
100	Ages	10	50	Caddo	10
165	Alton	10	170	Cairo	10
40	Alton Station	10	10	Calcast	10
160	Ashbyburg	10	753	Calhoun	2
80	Athertonsville	10	106	California	10
230	Athens	10	80	Calvary	10
20	Atoka	10	130	Calvin	10
955	Auburn	2	200	Camargo	10
1701	Augusta	2	350	Campbellsburg	2
1012	<i>Beattyville</i>	2	2488	Campbellsville	2
200	Bagdad	10	100	Camp Nelson	10
50	Ballardsville	10	399	Caneyville	2
286	Bandana	2	240	Canmer	10
240	Barnsley	10	1414	Carlisle	2
584	Barlow	2	62	Carntown	10
113	Baxter	10	175	Cayce	10
1166	Beaver Dam	2	2910	Carrcllton	2
50	Becknerville	10	100	Cary	10
387	Bedford	2	90	Carthage	10
150	Belton	10	960	Cave City	2
363	Berry	2	67	Cawood	10
60	Bethlehem	10	292	Cecelia	2
200	Bethel	10	425	Centertown	2
495	Big Clifty	2	30	Centerville	10
271	Blackford	2	4199	Central City	3
40	Bondville	10	170	Chatem	10
278	Bonnieville	2	100	Chenault Bridge	10
90	Boonesboro	10	30	Christianburg	10
215	Botland	10	180	Charleston	10
75	Boyd	10	30	Chestnut Grove	10
561	Brandenburg	2	152	Chicago	10
32	Bradford	10	390	Clarkson	2
300	Bradfordsville	2	1429	Clay	2
270	Bremen	2	30	Clay Village	10
656	Brooksville	2	465	Clearfield	2
150	Bryantsville	10	218	Cleaton	10
60	Buena Vista	10	1540	Clinton	2
251	Buffalo	2	125	Closplint	10
703	Burgin	2	240	Coiltown	10
880	Burnside	2		Cold Iron	10
359	Butler	2	200	Comet	10
40	Bybee	10	251	Corinth	2
535	<i>Blountford</i>	2	187	<i>Chaplin</i>	10
175	<i>Boston</i>	10			

Index by Towns Showing Standard Residential (RS) and Commercial (CS) Rate Schedule Numbers Applicable in Towns Shown, Effective for Meter Readings on and after April 1, 1943.

Population of Town	Name of Town	RS and CS Number Applicable	Population of Town	Name of Town	RS and CS Number Applicable
787	Corydon	2	200	Fariston	10
140	Crayne	10	260	Farmers	2
120	Crider	10		Fayette County	10
688	Crofton	2	517	Ferguson	
60	Cropper	10		(Part of Somerset)	
140	Crutchfield	10		(See Somerset)	
4149	Cumberland	3	240	Flat Lick	10
4840	Cynthiana	3	1542	Flemingsburg	2
			240	Four Mile	10
6734	Danville	3	300	Forks of Elkhorn	2
20	Dant	10	123	Foster	10
30	Dartmont	10	35	Fox Creek	10
2560	Dawson Springs	2	3940	Franklin	3
130	Dayhoit	10	50	Franklinton	10
20	Defoe	10	85	Fredricktown	10
75	Delaplain	10	446	Fredonia	2
200	Depoy	10	3308	Fulton	3
300	Diamond	2			
642	Dixon	2	40	Gatum	10
75	Dizney	10	304	Germantown	2
30	Donansburg	10	100	Gethsemane	10
353	Dover	2	4420	Georgetown	3
30	Dowagiac	10	414	Ghent	2
30	Draper	10	5815	Glasgow	3
20	Dressen	10	251	Glencoe	2
30	Dumas	10	240	Glendale	10
180	Dycusburg	10	30	Goodnight	10
			240	Graham	10
3258	Earlington	3	80	Grahamville	10
950	East Bernstadt	2	100	Gratz	10
100	East Corbin	10	420	Grays	2
60	East View	10	240	Grays Knob	10
2407	Eddyville	2	90	Great Crossing	10
47	Elcomb	10	1176	Greensburg	2
30	Elizabeth	10	2347	Greenville	2
215	Elizaville	10	130	Grove Center	10
3667	Elizabethtown	3		Gulston	10
30	Elmburg	10			
30	Emerling	10	364	Hanson	2
1411	Eminence	2	175	Hardyville	10
210	English	10	5122	Harlan	3
303	Eubanks	2	4673	Harrodsburg	3
1642	Evarts	2	1385	Hartford	2
329	Ewing	2	70	Heath	10
			87	Helena	10

54 Elk Creek 10

405 Hustonville 2

Index by Towns Showing Standard Residential (RS) and Commercial (CS) Rate Schedule Numbers Applicable in Towns Shown, Effective for Meter Readings on and after April 1, 1943.

Population of Town	Name of Town	RS and CS Number Applicable	Population of Town	Name of Town	RS and CS Number Applicable
330	Henshaw	2	1146	Leitchfield	2
50	Herndon	10	20	LeJunior	10
2268	Hickman	2	63	Lenoxburg	10
60	High Bridge	10	49304	Lexington	4
164	High Splint	10	15000	Lexington (Platted area)	4
110	Hinton	10	50	Lewisburg	10
196	Hiseville	10	676	Liberty	2
1348	Hodgenville	2			
1278	Horse Cave	2			
30	Hutchinson	10	62	Liggett	10
30	Ingleside	10	50	Linwood	10
220	Insull	10	240	Lisman	10
625	Island	2	30	Little Rock	10
7651	Jeffersonville	10	1601	Livermore	2
120	Jenson	10	50	Lockport	10
10	Johnsville	10	2263	London	2
133	Jonesville	10	515	Lone Oak	2
100	Jordan	10	20	Long Grove	10
15	Judy	10	155	Loretto	10
694	Junction City	2	36	Louellen	10
			20	Lowell	10
80	Kelat		1600	Loyall	2
	(Mail Berry)	10	10	Lymland	10
	Kennedy Bridge	10	150	Mackville	10
40	Kentonia	10	225	Magnolia	2
240	Kenvir	10	260	Mammoth Cave	10
300	Kevil	2	96	Manchester	2
419	Kildav	2	1509	Hanitou	10
300	Kings Mountain	2	100	Manse	10
60	Kingston	10	30	Marion	2
60	Kirksville	10	2163	Maxon (West Paducah)	10
210	Kitts	10	70	Mayslick	2
	Kresville	10	327	Maysville	3
1125	Kuttawa	2	6572	McAfee	10
			50	McBrayer	10
591	LaCenter	2	65	McHenry	2
1334	LaGrange	2	722	Mentor	10
85	Lair	10	275/125	Mexico	3
1999	Lancaster	2	75	Middlesboro	10
2046	Lawrenceburg	2	11777	Middlesburg	10
3786	Lebanon	3	200		
20	Leesburg	10			

1141 Johnsonport 2
57 Hyams 10

150 Moulton 10
80 Mulled gills 10

Index by Towns Showing Standard Residential (RS) and Commercial (CS) Rate Schedule Numbers Applicable in Towns Shown, Effective for Meter Readings on and after April 1, 1943.

Population of Town	Name of Town	RS and CS Number Applicable	Population of Town	Name of Town	RS and CS Number Applicable
886	Midway	2	79	Pansy	10
160	Milford	10	6697	Paris	3
850	Millersburg	2	225	Parksville	10
50	Millwood	10	100	Peaks Mills	10
347	Milton	2	20	Peevce	10
127	Minerva	10	462	Perryville	2
25	Miranda	10	30	Peytona	10
20	Moberly	10	3882	Pineville	3
1901	Morehead	2	245	Pittsburg	10
450	Morehead (Additions)	2	438	S. Pleasureville	2
27	Mogg	10	50	Poindexter	10
182	Molus	10	210	Pocle	10
180	Moorefield	10	152	Port Royal	10
70	Moorman	10	200	Powderly	10
3079	Morganfield	3	103	Powersville	10
75	Morgan	10	296	Prestonville	2
1072	Mortons Gap	2	35	Pride	10
200	Mt. Eden	10	5389	Princeton	3
419	Mt. Olivet	2	50	Red House	10
4782	Mt. Sterling	3	7335	Richmond	3
832	Munfordville	2	80	Rich Pond	10
160	Munfordville	10	30	Ridgeway	10
272	Nebo	2	160	Riedland	10
200	Nepton	10	120	Rineyville	10
487	New Castle ✓	2	20	Rio	10
200	New Hope	10	350	Robards	2
190	New Liberty	10	50	Robinson	10
110	Newtown	10	501	Rockport	2
150	New Zich	10	20	Round Hill	10
50	Nonesuch	10	175	Rowland	10
85	Nolin	10	200	Rowletts	10
376	North Middletown	2	50	Ruc	10
255	N. Pleasureville	2	358	Rumsey	2
60	Norwood	10	379	Sacramento	2
549	Norwood	10	477	Sadieville	2
75	Onton	10	498	Salt Lick	2
80	Oxford	10	200	Salvisa	10
75	Oxford	10	278	Sanders	2
33765	Paducah	4	536	St. Charles	2
27	Page	10	150	St. Mary	10
245	Paint Lick	10			

Index by Towns Showing Standard Residential (RS) and Commercial (CS) Rate Schedule Numbers Applicable in Towns Shown, Effective for Meter Readings on and after April 1, 1943.

Population of Town	Name of Town	RS and CS Number Applicable	Population of Town	Name of Town	RS and CS Number Applicable
208	Sardis	10	20	Tonieville	10
75	Savoy	10	134	Troy	10
439	Science Hill	2	91	Turners Station	10
1109	Sebree	2	190	Tyrone	10
50	Shakertown	10	921	<i>Jayboreille</i>	2
472	Sharpsburg	2	1327	Uniontown	2
44	Shannon	10	30	Unc	10
41	Sharon	10	369	Upton	2
	Shelby City	2			
	(Part of Junction City)		50	Varilla	10
4392	Shelbyville	3	240	Verda	10
120	Shields	10	2548	Versailles	2
100	Siler	10	822	Vine Grove	2
30	Silver Creek	10	200	Waco	10
270	Simpsonville	2	175	Waddy	10
344	Slaughters	2	903	Wallins	2
94	Smithfield	10	600	Washington	2
321	Smith Mills	2	323	Waverly	2
6154	Somerset	3	255	Waynesburg	2
300	Sonora	2	38	Wedonia	10
562	Sparta	2	65	<i>Walsfield</i>	10
296	So. Carrollton	2	617	Wheatcroft	2
150	South Corbin	10	95	Wheatley	10
438	So. Pleasureville	2	30	White Hall	10
20	Southville	10	360	White Plains	2
1767	Springfield	2	40	White Sulphur	10
34	Spring Station	10	1039	Wickliffe	2
1940	Stanford	2	2331	Williamsburg	2
350	Stamping Ground	2	1228	Wilmore	2
110	Stephensburg	10	8594	Winchester	3
200	Stony Fork		110	Woodbine	10
	Junction	10	306	Woodburn	2
100	Stonewall	10	60	Woodlawn	10
110	Straight Creek	10	25	Woodsonville	10
2321	Sturgis	2	338	Worthville	2
100	Sullivan	10			
200	Sulphur	10	150	Yosemite	10
60	Summit	10	234	Zion	10
30	Swallowfield	10			
300	Switzer	2			
50	Tateville	10			
100	Texas	10			

Kentucky Utilities Company
Lexington, Kentucky

RATE RS-2

Residential Service

APPLICABLE

In towns of Population from 250 to 2,999
(For list of all towns served on this rate see
Index by Towns)

AVAILABILITY OF SERVICE

To residences, individual apartments, and private rooming houses, not exceeding 12 rooms, located on existing secondary lines of the Company, for all residential use of electric service, including lighting, cooking, heating, refrigeration and household appliances having motors of not over $1\frac{1}{2}$ horsepower individual rating.

RATE

\$1.00 per month to include 14 kilowatt-hours used per month
5 cents per kilowatt-hour for the next 36 kilowatt-hours
used per month
3 cents per kilowatt-hour for the next 100 kilowatt-hours
used per month
2 cents per kilowatt-hour for all in excess of 150 kilowatt-
hours used per month
1 cent per kilowatt-hour for all off-peak water heating
when used in connection with electric range.

MINIMUM MONTHLY CHARGE

\$1.00 for lighting and socket appliances, plus 50 cents per
kilowatt for other equipment connected; or \$2.50 for
approved electric range installation; or \$3.00 for
approved electric range and off-peak water heating
installation.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of
bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND
REGULATIONS or TERMS AND CONDITIONS.

4th Revised Rate Schedule RS-2
Effective for Meter Readings
on and after April 1, 1943.
Cancelling 3d Revised Rate RS-2 and
2d Revised RS-1
Dated June 1, 1941.

Kentucky Utilities Company
Lexington, Kentucky

RATE RS-3

Residential Service

APPLICABLE

In towns with population from 3,000 to 19,999. (For list of all towns served under this rate see Index by Towns.)

AVAILABILITY OF SERVICE

To residences, individual apartments and private rooming houses, not exceeding 12 rooms, located on existing secondary lines of the Company for all residential use of electric service, including lighting, cooking, heating, refrigeration, and household appliances having motors of not over $1\frac{1}{2}$ horse power individual rating.

RATE

\$1.00 per month to include 16 kilowatt-hours used per month
4.5 cents per kilowatt-hour for the next 34 kilowatt-hours used per month
3.0 cents per kilowatt-hour for the next 100 kilowatt-hours used per month
2.0 cents per kilowatt-hour for all in excess of 150 kilowatt-hours used per month
1.0 cent per kilowatt-hour for all off-peak water heating when used in connection with approved electric range installation.

MINIMUM MONTHLY CHARGE

\$1.00 for lighting and socket appliances, plus 50 cents per kilowatt for other equipment connected; or \$2.50 for approved electric range installation; or \$3.00 for approved electric range and off-peak water heating installation.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

4th Revised Rate Schedule RS-3
Effective for meter readings
on and after April 1, 1943
Cancelling 3d Revised Rate Schedule RS-3
Dated June 1, 1941.

Kentucky Utilities Company
Lexington, Kentucky

RATE RS-4

Residential Service

APPLICABLE

In the Cities of Lexington and Paducah, Kentucky.

AVAILABILITY OF SERVICE

To residences, individual apartments and private rooming houses, located on existing secondary lines of the Company for all residential use of electric service, including lighting, cooking, heating, refrigeration, and household appliances having motors of not over $1\frac{1}{2}$ horsepower individual rating.

RATE

\$1.00 per month to include 18 kilowatt-hours used per month
4 cents per kilowatt-hour for the next 32 kilowatt-hours used per month
3 cents per kilowatt-hour for the next 100 kilowatt-hours used per month
2 cents per kilowatt-hour for all in excess of 150 kilowatt-hours used per month
1 cent per kilowatt-hour for all off-peak water heating when used in connection with electric range, in accordance with provisions outlined in Rate Schedule F.R.S.

MINIMUM MONTHLY CHARGE

\$1.00 for lighting and socket appliances, plus 50 cents per kilowatt for other equipment connected; or \$2.50 for approved electric range installation, as outlined in Rate Schedule F.R.S.; or \$3.00 for approved electric range and off-peak water heating installation, as outlined in Rate Schedule F.R.S.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

3d Revised Rate Schedule RS-4
Effective for meter readings on
and after April 1, 1943.
Cancelling 2d Revised Rate Schedule RS-4
Dated June 16, 1940.

Kentucky Utilities Company
Lexington, Kentucky

RATE RS-10

RURAL AND FARM RESIDENTIAL SERVICE RATE

RURAL COMMUNITIES AND RURAL

APPLICABLE

In towns of

(For list of towns and communities served under this
rate see Index by Towns)

AVAILABILITY OF SERVICE

To rural residences, farm residences, individual apartments, private rooming houses, not exceeding 12 rooms, and individual camps, on existing rural service, or secondary lines of the Company where voltage of such lines is not in excess of 12,000 volts, for all ordinary use of lighting, cooking, heating, refrigeration, and incidental appliances having motors of not over $1\frac{1}{2}$ horse power individual rating.

RATE

- \$1.50 per month to include 20 kilowatt-hours used per month
- 5.0 cents per kilowatt-hour for the next 30 kilowatt-hours used per month
- 3.0 cents per kilowatt-hour for the next 100 kilowatt-hours used per month
- 2.0 cents per kilowatt-hour for all in excess of 150 kilowatt-hours used per month
- 1.15 cents per kilowatt-hour for all off-peak water heating when used in connection with electric range, in accordance with provisions outlined in Rate Schedule F.R.S.

MINIMUM MONTHLY CHARGE

\$1.50 for lighting and socket appliances, plus 50 cents per kilowatt for other equipment connected; or \$3.00 for approved electric range installation, as outlined in Rate Schedule Rural F.R.S.; or \$3.50 for approved electric range and off-peak water heating installation, as outlined on Rate Schedule Rural F.R.S.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

2d Revised Rate Schedule RS-10
Effective for meter readings on
and after April 1, 1943
Cancelling 1st Revised Rate Schedule RS-10
Dated June 1, 1941

Kentucky Utilities Company
Lexington, Kentucky

1st Revised Camp Rates No. 40
Effective April 1, 1943
Cancelling Original
Dated July 1, 1936

RESIDENTIAL AND COMMERCIAL CAMP SERVICE RATES NO. 40

APPLICABLE - To summer and seasonal camps on Herrington Lake and Kentucky River.

TERMS OF CONTRACT (ON AN ANNUAL BASIS) For a fixed term of not less than one year, and for yearly periods thereafter until terminated by either party giving written notice to the other 30 days prior to end of the contract period. The Contract Year to begin on the first day of April each year.

AVAILABILITY OF SERVICE To individual residential or commercial camps, on existing secondary lines of the Company where voltage of such lines is not in excess of 12,000 volts, for all ordinary use of lighting, cooking, heating, refrigeration, incidental socket appliances and small power. Power loads will be limited to individual motors of not over $1\frac{1}{2}$ horse power for residential service or 5 horse power for commercial service.

RATE

The energy used each month will be figured on Rate RS-10 for residential service, or Rate CS-10 for commercial, small power and general service.

(See Rate Schedule RS-10 or CS-10 applicable for rates per kilowatt-hour)

MINIMUM YEARLY CHARGE

Residential - \$18.00 per year for lighting and socket appliances, plus \$6.00 - per kilowatt for other equipment connected; or \$30.00 for approved electric range installation, as outlined in Rate Schedule F.R.S.; or \$36.00 for approved electric range and off peak water heating installation, as outlined in Rate Schedule F.R.S.

Commercial - \$18.00 per year for the first 2,000 watts connected load and \$6.00 per year for each additional 1,000 watts or fraction thereof connected above 2,000 watts.

METHOD OF PAYING YEARLY MINIMUM

The yearly minimum may be paid, either in advance or, within the first six months of the contract year, by monthly payments of not less than one-sixth ($1/6$) of the yearly contract minimum until an amount equivalent to the yearly contract minimum has been paid.

(Note) If the customer elects to pay the yearly minimum in monthly payments as outlined above, these payments will not be considered as minimum bills, and any payments made in excess of the amount due for kilowatt-hours used, based on the above rate schedule, will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's monthly bills will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

Kentucky Utilities Company
Lexington, Kentucky

RATE CS-2

Commercial, General Lighting and Small Power Service

APPLICABLE

In towns with population from 250 to 2,999. (For list of all towns served on this rate see Index by Towns.)

AVAILABILITY OF SERVICE

To commercial and other general lighting and small power loads located on existing secondary lines of the Company, for electric lighting, and/or heating, and/or incidental power. Power service under this schedule will be limited to motors with individual ratings of 5 horse power or less.

RATE

\$1.00 to include 14 kilowatt-hours used per month
5 cents per kilowatt-hour for the next 236 kilowatt-hours used per month
3 cents per kilowatt-hour for the next 250 kilowatt-hours used per month
2.5 cents per kilowatt-hour for all in excess of 500 kilowatt-hours used per month

MINIMUM MONTHLY CHARGE

\$1.00 to include all lighting, all ordinary socket appliances, all incidental equipment with less than one horse power individual rating, and the first three horse power of equipment of one horse power and above,
PLUS
50 cents per horse power (or 746 watts) or fraction thereof for equipment in addition to that listed above.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

5th Revised Rate Schedule CS-2
Effective for meter readings on
and after April 1, 1943
Cancelling 4th Revised CS-2 and
3d Revised CS-1
Dated June 1, 1941
Minimum Revised 1/1/44

Kentucky Utilities Company
Lexington, Kentucky

RATE CS-3

Commercial, General Lighting and Small Power Service

APPLICABLE

In towns with population from 3,000 to 19,999. (For list of all towns served under this rate see Index by Towns.)

AVAILABILITY OF SERVICE

To commercial and other general lighting and small power loads, located on existing secondary lines of the Company, for electric lighting, and/or heating, and/or incidental power. Power service under this schedule will be limited to motors with individual ratings of 5 horse power or less.

RATE

\$1.00 to include 16 kilowatt-hours used per month
4.5 cents per kilowatt-hour for the next 234 kilowatt-hours used per month
3.0 cents per kilowatt-hour for the next 250 kilowatt-hours used per month
2.5 cents per kilowatt-hour for all in excess of 500 kilowatt-hours used per month

MINIMUM MONTHLY CHARGE

\$1.00 to include all lighting, all ordinary socket appliances, all incidental equipment with less than one horse power individual rating, and the first three horse power of equipment of one horse power and above,
PLUS
50 cents per horse power (or 746 watts) or fraction thereof for equipment in addition to that listed above.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

5th Revised Rate Schedule CS-3
Effective for meter readings on
and after April 1, 1943
Cancelling 4th Revised Rate Schedule CS-3
Dated June 1, 1941
Minimum Revised 1/1/44

Kentucky Utilities Company
Lexington, Kentucky

RATE CS-4

Commercial, General Lighting and Small Power Service

APPLICABLE

In Cities of Lexington and Paducah, Kentucky.

AVAILABILITY OF SERVICE

To commercial and other general lighting and small power loads, located on existing secondary lines of the Company, for electric lighting, and/or heating, and/or incidental power. Power service under this schedule will be limited to motors with individual ratings of 5 horse power or less.

RATE

- \$1.00 to include 18 kilowatt-hours used per month
- 4.0 cents per kilowatt-hour for the next 232 kilowatt-hours used per month
- 3.0 cents per kilowatt-hour for the next 250 kilowatt-hours used per month
- 2.5 cents per kilowatt-hour for all in excess of 500 kilowatt-hours used per month

MINIMUM MONTHLY CHARGE (Revised 1/1/44)

- \$1.00 to include all lighting, all ordinary socket appliances, all incidental equipment with less than one horse power individual rating, and the first three horse power of equipment of one horse power and above,
PLUS
50 cents per horse power (or 746 watts) or fraction thereof for equipment in addition to that listed above.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

4th Revised Rate Schedule CS-4
Effective for meter readings on
and after April 1, 1943.
Cancelling 3d revised Rate Schedule CS-4
Dated June 16, 1940.

Kentucky Utilities Company
Lexington, Kentucky

RATE CS-10

Commercial, General Lighting and Small Power Service

Rural Communities and Rural

APPLICABLE

In towns of _____

(For list of towns and communities served on this
rate see Index by Towns)

AVAILABILITY OF SERVICE

To commercial and other general lighting and small power loads, located on existing secondary lines of the Company, for electric lighting, and/or heating, and/or incidental power. Power service under this schedule will be limited to motors with individual ratings of 5 horse power or less.

RATE

- \$1.50 to include 20 kilowatt-hours used per month
- 5.0 cents per kilowatt-hour for the next 230 kilowatt-hours used per month
- 3.0 cents per kilowatt-hour for the next 250 kilowatt-hours used per month
- 2.5 cents per kilowatt-hour for all in excess of 500 kilowatt-hours used per month

MINIMUM MONTHLY CHARGE

\$1.50 per month *See CS-2,344 for this Revised Clause*
~~for the first 2,000 watts connected load~~
~~and 50 cents per month for each additional 1,000~~
~~watts or fraction thereof connected above 2,000 watts.~~

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

3d Revised Rate Schedule CS-10
Effective for meter readings
on and after April 1, 1943
Cancelling 2d Revised Rate Schedule CS-10
Dated June 1, 1941

This rate change includes towns and rural territory previously served by Kentucky Power & Light Company.

FORM K. U. 17-12

COMBINED LIGHTING AND POWER SERVICE RATE - LP

AVAILABILITY

This rate schedule is available for secondary or primary service on an annual basis for lighting and/or heating and/or power where no class rate is available.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customers having selected this schedule will continue to be billed under it for not less than twelve (12) consecutive months, unless there should be a material and permanent change in the customer's service.

RATE

Maximum Load Charge

\$1.75 per kilowatt for the first 25 kilowatts of the maximum load in the month, but not less than \$8.75 per month.

1.50 per kilowatt for all in excess of 25 kilowatts per month.

Plus an Energy Charge

2.5 cents per kilowatt-hour for the first 1,000 kilowatt-hours used per month.

1.5 cents per kilowatt-hour for the next 9,000 kilowatt-hours used per month.

1.0 cent per kilowatt-hour for the next 40,000 kilowatt-hours used per month.

.9 cents per kilowatt-hour for the next 50,000 kilowatt-hours used per month.

.8 cents per kilowatt-hour for the next 400,000 kilowatt-hours used per month.

.7 cents per kilowatt-hour for all in excess of 500,000 kilowatt-hours used per month.

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month.

MINIMUM ANNUAL BILL

Service under this schedule is subject to an annual minimum of \$21.00 per kilowatt for each yearly period based on the highest monthly maximum load during such yearly period. Payments to be made monthly of not less than 1/12 of the Annual Minimum, until the aggregate payments during the contract year equal to the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

PRIMARY DISCOUNT

Applicable to customers having a load of 50 kilowatts or more.

At the option of the Customer there will be a discount of 5% of the energy charge only on all monthly bills, provided the Customer owns and maintains any necessary transformers for reducing the voltage of the primary distribution, or the transmission system from which line the customer is served, and where the service is metered at the untransformed voltage.

CONTRACT FOR ELECTRIC SERVICE

This contract and agreement made and entered into this.....day of..... 19.....
by and between the KENTUCKY UTILITIES COMPANY, hereinafter called "Company" and

.....
hereinafter called "Customer".
Town State

Witnesseth: For a period of..... years, beginning
and subject to the Company's general Rules and Regulations or Terms and Conditions, the Company will sell
and deliver to Customer at and Customer will
Point of Delivery

receive and pay for electric energy for the operation of
If Customer continues service after the expiration of the above period this contract automatically will be re-
newed in accordance with provisions of the rate schedule.

The energy will be delivered as.....phase, 60 cycle, alternating current of a nominal voltage of.....
volts at the point of delivery and in the amount of approximately.....kilowatts, consisting of.....
..... Horse Power Power and.....KW Lighting, and.....KW.....

All energy taken under this agreement will be measured at.....volts.

The Customer may from time to time cause to be increased the amount of energy to be delivered here-
under by making written request upon the Company, stating the amount of additional energy desired, such re-
quest to be made at least 90 days prior to the time such additional energy is required by the Customer.

Each month the Customer will pay to the Company at its office, within 10 days of rendition of bills, for all
energy delivered to the Customer during the preceding month determined in accordance with rate schedule
number, which is made a part of this contract. The minimum bill will be as pro-
vided in the rate schedule but not less than \$.....
Month or Year

A "month" as used in this contract will mean the period between any two consecutive regular readings
by the Company of the meters at the Customer's premises, such readings to be taken as nearly as may be prac-
ticable every thirty days.

Where rate schedule has optional clause, give explanation of Minimum Charge or other optional clauses.

.....
.....
.....

RULES AND REGULATIONS

It is mutually agreed that the Company's general Rules and Regulations or Terms and Conditions and rate
applicable to the service supplied hereunder, which are on file with the Public Service Commission of Kentucky,
are made a part of this contract as fully as if written herein.

In Witness Whereof, the parties hereto have caused this contract to be executed by these duly authorized
representatives this day and year shown above.

KENTUCKY UTILITIES COMPANY

Customer

By

By

Official Capacity

Official Capacity

Attest:

Attest:

.....

.....

"OFF PEAK" ELECTRIC WATER HEATING SERVICE

APPLICABLE

To all Towns or Communities Served by the Company.

AVAILABILITY OF SERVICE

To Domestic or Commercial Customers located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

RATE

1½c net per kilowatt-hour for all kilowatt-hours used.

MONTHLY OR ANNUAL MINIMUM CHARGE

The above tariff is subject to a monthly minimum charge of \$2.00 on installations up to and including 2,000 watts of connected load, and plus \$1.00 per month for each additional 1,000 watts, or fraction thereof, connected above 2,000 watts.

The Minimum Monthly Charge for a combination of services under this rate and standard filed rate for Residential Service (Rates RS) or Commercial Service (Rates CS) may be combined into a single minimum equal to the sum of the minimums applicable.

Optional: Provided, that the Customer elects to pay an annual minimum instead of above monthly minimum, an annual minimum charge will be made of \$36.00 on installations up to and including 2,000 watts connected load, and plus \$12.00 per year for each additional 1,000 watts, or fraction thereof, connected above 2,000 watts. Payments to be made monthly of not less than 1/12 of the annual minimum, until the aggregate payments during the contract year equal to the annual minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customers' monthly bills will be due within ten days of date of bill.

TERMS OF SERVICE—"OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 10:00 o'clock P. M. (at night) and 7:00 o'clock A. M. (next morning). Said period being understood as the "Off-Peak" period.

Each water heater is to be installed with and controlled by thermostat or thermostats and time switch (said time switch to be property of the Company) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period hereinbefore set forth.

TERM OF CONTRACT

For a fixed term, of not less than one year, and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions.

CONTRACT FOR ELECTRIC SERVICE

This contract and agreement made and entered into this.....day of....., 19.....
 by and between the.....COMPANY, hereinafter called "Company" and
,
 hereinafter called "Customer." Town State

Witnesseth: For a period of.....years, beginning
 and subject to the Company's general Rules and Regulations or Terms and Conditions, the Company will sell
 and deliver to Customer at Point of Delivery, and Customer will
 receive and pay for electric energy for the operation of
 If Customer continues service after the expiration of the above period this contract automatically will be re-
 newed in accordance with provisions of the rate schedule.

The energy will be delivered as.....phase, 60 cycle, alternating current of a nominal voltage of.....
 volts at the point of delivery and in the amount of approximately.....kilowatts, consisting of.....
 Horse Power Power and KW Lighting, and KW

All energy taken under this agreement will be measured at volts.

The Customer may from time to time cause to be increased the amount of energy to be delivered here-
 under by making written request upon the Company, stating the amount of additional energy desired, such re-
 quest to be made at least 90 days prior to the time such additional energy is required by the Customer.

Each month the Customer will pay to the Company at its office, within 10 days of rendition of bill, for all
 energy delivered to the Customer during the preceding month determined in accordance with rate schedule
 number, which is made a part of this contract. The minimum bill will be as pro-
 vided in the rate schedule but not less than \$.....a
 Month or Year

A "month" as used in this contract will mean the period between any two consecutive regular readings
 by the Company of the meters at the Customer's premises, such readings to be taken as nearly as may be prac-
 ticable every thirty days.

Where rate schedule has optional clause, give explanation of Minimum Charge or other optional clauses.

.....

RULES AND REGULATIONS

It is mutually agreed that the Company's general Rules and Regulations or Terms and Conditions and
 rate applicable to the service supplied hereunder, which are on file with the Public Service Commission of
 Kentucky, are made a part of this contract as fully as if written herein.

In Witness Whereof, the parties hereto have caused this contract to be executed by these duly authorized
 representatives this day and year shown above.

..... Company Customer
 By By

 Official Capacity Official Capacity

Attest: Attest:

HEATING AND COOKING SERVICE

RATE - E

APPLICABLE

To all towns and communities served by the Company.

AVAILABILITY

This rate schedule is available for heating and/or cooking service where customer has installed and connected either heating or cooking (or both) appliance of a total rated capacity of 2000 watts or more.

(This rate not applicable for lighting or power service and must be metered on separate meter.)

RATE

10 cents net per kilowatt-hour for the first 20 kilowatt-hours used per month.

3 cents net per kilowatt-hour for the next 280 kilowatt-hours used per month.

2 cents net per kilowatt-hour for all in excess of 300 kilowatt-hours used per month.

MINIMUM CHARGE

The above tariff is subject to a monthly minimum charge of \$2.00 on installations up to and including 6,000 watts of connected load, and plus 50 cents per month for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts.

Optional: Provided, that the Customer elects to pay an annual minimum instead of above monthly minimum, an annual minimum charge will be made of \$36.00 on installations up to and including 6,000 watts connected load, and plus \$6.00 per year for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts. Payments to be made monthly of not less than 1/12 of the annual minimum, until the aggregate payments during the contract year equal to the annual minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DELAYED PAYMENT CHARGE

Customers' monthly bills will be computed at the net rate, and there will be added to the total net bill a sum equivalent to 5% of such bill, which will be collected only from customers who fail to pay in full within ten days of date of bill.

TERM OF CONTRACT

For a fixed term, of not less than one year, and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions.

CONTRACT FOR ELECTRIC SERVICE (ES-2)

This contract and agreement made and entered into this _____ day of _____ 19____
by and between the _____ COMPANY, hereinafter called "Company" and

_____ Town _____ State
hereinafter called "Customer".

Witnesseth: For a period of _____ years, beginning _____
and subject to the Company's general Rules and Regulations or Terms and Conditions, the Company will sell
and deliver to Customer at _____, and Customer will

Point of Delivery

receive and pay for electric energy for the operation of _____
If Customer continues service after the expiration of the above period this contract will be automatically re-
newed in accordance with provisions of the rate schedule.

The energy will be delivered as _____ phase, 60 cycle, alternating current of a nominal voltage of _____
volts at the point of delivery and in the amount of approximately _____ kilowatts, consisting of _____
_____ KW Power and _____ KW Lighting, and _____ KW

All energy taken under this agreement will be measured at _____ volts.

The Customer may from time to time cause to be increased the amount of energy to be delivered here-
under by making written request upon the Company, stating the amount of additional energy desired, such re-
quest to be made at least 90 days prior to the time such additional energy is required by the Customer.

Each month the Customer will pay to the Company at its office within 10 days of rendition of bill for all
energy delivered to the Customer during the preceding month determined in accordance with rate schedul
number _____, which is made a part of this contract. The minimum bill will be as pro-
vided in the rate schedule but not less than \$ _____ a _____
Month or Year

A "month" as used in this contract will mean the period between any two consecutive regular readings
by the Company of the meters at the Customer's premises, such readings to be taken as nearly as may be prac-
ticable every thirty days.

Where rate schedule has optional clause, state customer's option in space below:

_____ Minimum Charge _____

Other Optional Clauses: _____

RULES AND REGULATIONS

It is mutually agreed that the Company's general Rules and Regulations or Terms and Conditions and
rate applicable to the service supplied hereunder, which are on file with the Public Service Commission of
Kentucky, are made a part of this contract as fully as if written herein.

In Witness Whereof, the parties hereto have caused this contract to be executed by these duly authorized
representatives this _____ day of _____ 19_____.

_____ Company

_____ Customer

By _____

By _____

Official Capacity

Official Capacity

GENERAL POWER SERVICE

RATE K. U. 22

APPLICABLE

To all towns or communities served by the Company.

AVAILABILITY

This schedule is available for primary or secondary electric service for all power services of 10 Horse Power or more on existing lines of the Company, and for combined power and incidental lighting purposes where and when the lighting load is not in excess of 20 per cent of the combined power and lighting load. The minimum power load permitted to be served on this rate is 10 horse power.

RATE

- 4 cents net per kilowatt-hour for electricity used equivalent to or less than 60 hours' use per month of the maximum load in the month. (Maximum load determined by measurement.)
- 3 cents net per kilowatt-hour for the next 2,000 kilowatt-hours used per month.
- 2 cents net per kilowatt-hour for the next 5,000 kilowatt-hours used per month.
- 1½ cents net per kilowatt-hour for the next 5,000 kilowatt-hours used per month.
- 1 cent net per kilowatt-hour for all kilowatt-hours used per month in excess of the kilowatt-hours charged for in the above blocks.

MONTHLY OR ANNUAL MINIMUM CHARGE

The above tariff is subject to a minimum monthly charge of fifty cents (\$.50) per horsepower, or fraction thereof, of the total connected load, but in no event less than \$5.00 per month.

Optional: Provided that the Customer elects to pay an annual minimum instead of the above monthly minimum, an Annual minimum charge will be made of \$9.00 per horsepower or fraction thereof, of the total connected load, but in no event less than \$90.00 per Annum. Payments to be made monthly of not less than 1/12 of the annual minimum, until the aggregate payments during the contract year equal to the annual minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

TERMS OF PAYMENT

Customer's monthly bill will be computed at the net rate, and there will be added to the total net bill a sum equivalent to five percent (5%) of the total net bill, which will be collected only from customers who fail to pay in full within ten (10) days after the date of the bill.

TERM OF CONTRACT

For a fixed term, of not less than one year, and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

(The following clause applies to Customers having a demand of 50 kilowatts or more.)

PRIMARY DISCOUNT

At the option of the Customer there will be a discount of 5% of the energy charge only on all monthly bills, provided the Customer owns and maintains any necessary transformers for reducing the voltage of the primary distribution, or the transmission system from which line the customer is served, and where the service is metered at the untransformed voltage.

CONTRACT FOR ELECTRIC SERVICE (ES-2)

This contract and agreement made and entered into this.....day of..... 19.....
by and between the.....COMPANY, hereinafter called "Company" and

....., Town..... State.....
hereinafter called "Customer."

Witnesseth: For a period of.....years, beginning
and subject to the Company's general Rules and Regulations or Terms and Conditions, the Company will sell
and deliver to Customer at Point of Delivery....., and Customer will
receive and pay for electric energy for the operation of.....
If Customer continues service after the expiration of the above period this contract will be automatically re-
newed in accordance with provisions of the rate schedule.

The energy will be delivered as.....phase, 60 cycle, alternating current of a nominal voltage of.....
volts at the point of delivery and in the amount of approximately.....kilowatts, consisting of.....
.....H. P. Power andKW Lighting, andKW.....

All energy taken under this agreement will be measured atvolts.

The Customer may from time to time cause to be increased the amount of energy to be delivered here-
under by making written request upon the Company, stating the amount of additional energy desired, such re-
quest to be made at least 90 days prior to the time such additional energy is required by the Customer.

Each month the Customer will pay to the Company at its office within 10 days of rendition of bill for all
energy delivered to the Customer during the preceding month determined in accordance with rate schedule
number, which is made a part of this contract. The minimum bill will be as pro-
vided in the rate schedule but not less than \$.....a
Month or Year

A "month" as used in this contract will mean the period between any two consecutive regular readings
by the Company of the meters at the Customer's premises, such readings to be taken as nearly as may be prac-
ticable every thirty days.

Where rate schedule has optional clause, state customer's option in space below:

.....Minimum Charge

Other Optional Clauses:

RULES AND REGULATIONS

It is mutually agreed that the Company's general Rules and Regulations or Terms and Conditions and
rate applicable to the service supplied hereunder, which are on file with the Public Service Commission of
Kentucky, are made a part of this contract as fully as if written herein.

In Witness Whereof, the parties hereto have caused this contract to be executed by these duly authorized
representatives this..... day of 19.....

..... Company..... Customer

By By

..... Official Capacity..... Official Capacity

Attest:..... Attest:.....

FORM K. U. 17-24

OPTIONAL GENERAL POWER SERVICE RATE G P -30

APPLICABLE

In all territory served by the Company.

AVAILABILITY

This schedule is available for primary or secondary power service on existing lines of the company (present facilities permitting) where the individual rating of any one or more motors of this load exceeds 5 horse power.

Where and when lighting is strictly incidental to and used in connection with the power service, this incidental lighting may be permitted and combined with the power on this schedule, but only where and when the lighting demand or connected load is not in excess of 20% of the combined power and lighting demand or connected load, and only when the lighting use is not in excess of 20% of the combined power and lighting use in kilowatt-hours.

It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. The customer having selected one schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

RATE

- 5 cents per kilowatt-hour for the first 100 kilowatt-hours used per month
- 4 cents per kilowatt-hour for the next 200 kilowatt-hours used per month
- 3 cents per kilowatt-hour for the next 200 kilowatt-hours used per month
- 2.5 cents per kilowatt-hour for all in excess of 500 kilowatt-hours used per month.

MONTHLY OR ANNUAL MINIMUM CHARGE

The above tariff is subject to a minimum monthly charge of fifty cents (\$.50) per horsepower, or fraction thereof, of the total connected load, but in no event less than \$3.00 per month.

Optional: Provided that the Customer elects to pay an annual minimum instead of the above monthly minimum, an Annual Minimum Charge will be made of \$9.00 per horsepower, or fraction thereof, of the total connected load, but in no event less than \$54.00 per annum. Payments to be made monthly of not less than 1/12 of the Annual Minimum, until the aggregate payments during the contract year equal to the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.
(The following clause applies to Customers having a load of 50 kilowatts or more.)

PRIMARY DISCOUNT

At the option of the Customer there will be a discount of 5% of the energy charge only on all monthly bills, provided the Customer owns and maintains any necessary transformers for reducing the voltage of the primary distribution, or the transmission system from which line the customer is served, and where the service is metered at the untransformed voltage.

CONTRACT FOR ELECTRIC SERVICE

This contract and agreement made and entered into this.....day of..... 19.....
 by and between the KENTUCKY UTILITIES COMPANY, hereinafter called "Company" and
 hereinafter called "Customer".
 Town State

Witnesseth: For a period of..... years, beginning
 and subject to the Company's general Rules and Regulations or Terms and Conditions, the Company will sell
 and deliver to Customer at
 Point of Delivery

receive and pay for electric energy for the operation of
 If Customer continues service after the expiration of the above period this contract automatically will be re-
 newed in accordance with provisions of the rate schedule.

The energy will be delivered as.....phase, 60 cycle, alternating current of a nominal voltage of.....
 volts at the point of delivery and in the amount of approximately.....kilowatts, consisting of.....
 Horse Power Power and.....KW Lighting, and.....KW

All energy taken under this agreement will be measured at.....volts.

The Customer may from time to time cause to be increased the amount of energy to be delivered here-
 under by making written request upon the Company, stating the amount of additional energy desired, such re-
 quest to be made at least 90 days prior to the time such additional energy is required by the Customer.

Each month the Customer will pay to the Company at its office, within 10 days of rendition of bills, for all
 energy delivered to the Customer during the preceding month determined in accordance with rate schedule
 number, which is made a part of this contract. The minimum bill will be as pro-
 vided in the rate schedule but not less than \$.....
 Month or Year

A "month" as used in this contract will mean the period between any two consecutive regular readings
 by the Company of the meters at the Customer's premises, such readings to be taken as nearly as may be prac-
 ticable every thirty days.

Where rate schedule has optional clause, give explanation of Minimum Charge or other optional clauses.

RULES AND REGULATIONS

It is mutually agreed that the Company's general Rules and Regulations or Terms and Conditions and rate
 applicable to the service supplied hereunder, which are on file with the Public Service Commission of Kentucky,
 are made a part of this contract as fully as if written herein.

In Witness Whereof, the parties hereto have caused this contract to be executed by these duly authorized
 representatives this day and year shown above.

KENTUCKY UTILITIES COMPANY

By
 Official Capacity

Attest:

Customer

By
 Official Capacity

Attest:

TEMPORARY LIGHTING AND POWER SERVICE RATE

APPLICABLE — To all Towns or Communities Served.

AVAILABILITY OF SERVICE.

To any applicant for electric service for use in connection with the operation of carnival, circus, tent show, street fair, etc. where such operation is located on existing secondary lines of the Company.

Rate for Service For Connected Load of

	Up to and Including 2½ KW	In Excess of 2½ KW and including 5 KW	In excess of 5 KW & includ- ing 7½ KW	In Excess of 7½ KW and including 10 KW	In Excess of 10 KW and including 15 KW
6 Nights	\$15.00	\$26.00	\$36.00	\$45.00	\$60.00
5 Nights	13.00	22.00	33.00	42.00	55.00
4 Nights	11.00	19.00	30.00	40.00	55.00
3 Nights or less	9.00	16.00	30.00	40.00	55.00

For each KW connected load in excess of 15 KW add \$1.50 for 6 nights or less.

SPECIAL RULES GOVERNING THIS SERVICE

- (1) Service to be supplied on basis not to exceed 6 hrs. per night or 36 hrs. per week. If, for any reason, the service should be used longer, then there will be added an amount which is in direct proportion to the above rate schedule for each hour, or fraction thereof, over 6 hours per day.
- (2) Cost of all labor and expense to connect service, together with depreciated value of any material used in connection with service under this rate is to be paid for by applicant.
- (3) Service to be delivered to one convenient point on or near the premises of applicant at which point the Company's liability terminates.
- (4) **Payment** for the estimated cost of making connection for service to be paid in cash, in advance of any work to be done by Company.
 Payment for electric service shall be made either in cash, in advance, or if customer desires, the Company may at its option, allow payments to be made in installments as follows by increasing the amount of the service charge by 10%.
 - 25% of service bill in cash, in advance
 - 50% of service bill in cash on second day
 - 25% of service bill in cash on third day
- (5) No reduction in price or rebate will be made for temporary cessation of service or by failure of applicant to use all or any part of service provided for.
- (6) Application for service must be made at least 48 hours prior to the time service is required.
- (7) The connected load must be checked and the applicant shall promptly pay for service in excess of the contract amount.
- (8) The cost of transformers and other equipment damaged or destroyed shall be included in the depreciated value referred to in special rule (2).

RULES AND REGULATIONS.

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, together with the above special rules.

APPLICATION FOR TEMPORARY LIGHTING AND POWER SERVICE

The Undersigned, hereafter called the Customer, requests the
Company, hereafter called the Company to furnish electric service for use at the premises.

Street No.

Town State

during exhibition to be held at this location from the day of, 19.....
to the day of, 19..... Total days.

The connected load to be served is KW. If load is increased in excess of amount con-
tracted, Customer shall pay an additional amount based on rate schedule.

The above service is to be furnished under the standard rate for this class of service, which is for
and in consideration of the following sums:

Connection Charge	\$.....	to be paid in advance
Service Charge	\$.....% in advance
Service Charge	\$.....% second day
Service Charge	\$.....% third day
Total Service Charge	\$.....	
Tax	\$.....	
Total Connection and Service Charge and Tax	\$.....	

The general Rules and Regulations or Terms and Conditions, together with the special Rules govern-
ing this type of service are made a part of this application and agreement.

Dated, 19.....

..... Company
Customer

Approved
Local Manager

By

Approved

Official Capacity

Kentucky Utilities Company
Lexington, Kentucky

Effective June 1, 1946

OPTIONAL MINIMUM RIDER
for
SEASONAL AND/OR TEMPORARY ELECTRIC SERVICE

APPLICABLE: In all territory served.

AVAILABILITY OF SERVICE: This rider is available at the option of the customer where customer's business is of such nature to require only seasonal or temporary service, and where in the judgment of the Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers. The load of a carnival, circus, tent show, street fair, etc., will not be served under this rider but will continue to be served on the Rate (TS) applicable to that type load.

This service is available for not less than one month (approximately 30 days), but when service is used longer than one month, any fraction of a month's use will be prorated for billing purposes.

CONDITIONS: Company may permit such electric loads (excepting carnivals, etc.) to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:

1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2. Customer to pay regular rate of the electric rate schedule applicable, with the exception of the minimum provision, which will be as outlined in (3) below.
3. Minimum: Customer to pay minimum monthly bill equivalent to \$1.50 per horse power (or 746 watts) or fraction thereof, of the total connected load including power, lighting and any other electrical equipment.

FORM K. U. 17-29

MUNICIPAL WATER PUMPING SERVICE RATE - M

AVAILABILITY OF SERVICE

This schedule is available for municipal water pumping service in all communities served by the Company in which the Company has a franchise for the distribution and sale of electric service, together with a standard contract for the operation of a street lighting system.

It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the Customer's use of service.

RATE

- 2 cents net per kilowatt-hour for the first 5,000 KWHrs. used per month.
- 1.75 cents net per kilowatt-hour for the next 5,000 KWHrs. used per month.
- 1.5 cents net per kilowatt-hour for the next 10,000 KWHrs. used per month.
- 1.25 cents net per kilowatt-hour for all in excess of 20,000 KWHrs. used per month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be not less than the greater of the following sums:

The sum of \$.50 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than \$10.00 per month.

The sum of \$1.00 per horsepower for total rated capacity, excluding standby power equipment and fire pumps.

The sum of per

TERMS OF PAYMENT

Customer's monthly bills will be computed at the net rates. Customer agrees to pay in full at the office of the Company within ten (10) days of date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

CONTRACT FOR ELECTRIC SERVICE

This contract and agreement made and entered into this.....day of..... 19.....
 by and between the KENTUCKY UTILITIES COMPANY, hereinafter called "Company" and
 hereinafter called "Customer".
 Town State

Witnesseth: For a period of..... years, beginning
 and subject to the Company's general Rules and Regulations or Terms and Conditions, the Company will sell
 and deliver to Customer at
 Point of Delivery

receive and pay for electric energy for the operation of
 If Customer continues service after the expiration of the above period this contract automatically will be re-
 newed in accordance with provisions of the rate schedule.

The energy will be delivered as.....phase, 60 cycle, alternating current of a nominal voltage of.....
 volts at the point of delivery and in the amount of approximately.....kilowatts, consisting of.....
 Horse Power Power and.....KW Lighting, and.....KW

All energy taken under this agreement will be measured at.....volts.

The Customer may from time to time cause to be increased the amount of energy to be delivered here-
 under by making written request upon the Company, stating the amount of additional energy desired, such re-
 quest to be made at least 90 days prior to the time such additional energy is required by the Customer.

Each month the Customer will pay to the Company at its office, within 10 days of rendition of bills, for all
 energy delivered to the Customer during the preceding month determined in accordance with rate schedule
 number, which is made a part of this contract. The minimum bill will be as pro-
 vided in the rate schedule but not less than \$.....
 Month or Year

A "month" as used in this contract will mean the period between any two consecutive regular readings
 by the Company of the meters at the Customer's premises, such readings to be taken as nearly as may be prac-
 ticable every thirty days.

Where rate schedule has optional clause, give explanation of Minimum Charge or other optional clauses.

RULES AND REGULATIONS

It is mutually agreed that the Company's general Rules and Regulations or Terms and Conditions and rate
 applicable to the service supplied hereunder, which are on file with the Public Service Commission of Kentucky,
 are made a part of this contract as fully as if written herein.

In Witness Whereof, the parties hereto have caused this contract to be executed by these duly authorized
 representatives this day and year shown above.

KENTUCKY UTILITIES COMPANY

By

Official Capacity

Attest:

Customer

By

Official Capacity

Attest:

Kentucky Utilities Company
Lexington, Kentucky

Sheet 1 of 2
Effective date June 1, 1937 and
applicable to Rate N.P.R.
Dated February 1, 1946

SPECIAL TERMS AND CONDITIONS

Filed in Connection with Special Rate as Ordered by
Public Service Commission's Administrative Order No. 22
for Service to -
NON-PROFIT RURAL COOPERATIVE ASSOCIATIONS

-
1. No substantial additional investment in transmission lines or substation facilities is contemplated under the above rate. Where connection of potential service loads under this rate makes it necessary to strengthen or increase the capacity of the company's existing facilities, such cost, in excess of an amount equivalent to three times the expected annual gross revenue from the requested service be borne by the Cooperative Association, the intent of this clause being to limit the additional capital expenditure by the vender company, incident to furnishing service under this rate to an amount not to exceed three times the annual expected revenue from the Cooperative Association, or associations, requesting service under such conditions, provided, however, that the above provision applies only to the trunk lines of the company's transmission system as indicated on the map attached hereto and it is clearly understood that any and all cost necessary to enlarge the capacity of the company's tributary system will be borne by the Cooperative Association. Contributions from Cooperative Associations to strengthen or increase the capacity of the company's trunk lines as above indicated, shall be required by the company only after review and approval by the Public Service Commission.
 2. The exact point of delivery or connection between the lines of the company and the lines of the Cooperative Associations shall be determined by agreement between the Cooperative Associations and the company furnishing the service. The Commission will determine a reasonable and satisfactory point of delivery where agreement cannot be obtained between the parties.
 3. The Cooperative Association shall bear the cost of all labor, materials and equipment that may be necessary or required in making the connection between its facilities and those of the company furnishing the service, except that the Cooperative Association shall not be required to furnish the watt-hour meter or demand meter or to install such metering equipment.
 4. Service hereunder will be furnished at one location. If the Cooperative Association desires to purchase energy at two or more locations, each location shall be metered and billed separately from the others under the above rate.
 5. The Cooperative Association will have complete responsibility for all operation and maintenance beyond the point of delivery and will save the company harmless against liability for injury or damages, resulting in any manner from construction, location, operation, or maintenance of the Cooperative's lines and facilities.

6. In the event it should be judicially determined at any time that any consumer of the company other than a Non-Profit Rural Electrification Cooperative Association shall be entitled to receive service at the rates and under the terms and conditions set forth in this rate schedule, upon the grounds that this rate schedule is unjustly discriminatory against such consumer, then the Company shall be entitled to withdraw this rate schedule and cancel same, and such Non-Profit Rural Cooperative Association shall be entitled to receive service from the Company under other appropriate schedules then on file, or thereafter put into effect by order of the Commission.

7. The Cooperative Association agrees to construct its lines in accordance with specifications at least equal to those prescribed by the National Electrical Safety Code of the Bureau of Standards. The Company, however, assumes no responsibility in respect of the type or standard of construction or the condition of the Association's property, and will not be liable for any loss or injury to persons or property occurring on the premises or property of the Cooperative Association.

8. The Cooperative Association agrees to operate and maintain its rural lines so as not to interfere with the service of the Company to its other customers.

9. In accordance with the Kentucky Public Service Commission's Supplemental Order, dated the 28th day of September, 1937, of Administrative Order No. 22, the Cooperative Association will have complete responsibility for all operation and maintenance beyond the point of delivery. Cooperative associations desiring service under this rate shall specifically agree to take up and maintain adequate workmen's compensation insurance for all employes at any time working for it, and public liability insurance in an amount not less than twenty-five thousand (\$25,000) dollars for injuries, including wrongful death, to any one person, and, subject to the same limit for each person, in an amount not less than fifty thousand (\$50,000) dollars for injuries, including wrongful death, to two or more persons on account of one accident, and property damage insurance in an amount not less than ten thousand (\$10,000) dollars. The cooperative association shall further agree to save the utility furnishing the service harmless against liability for injuries or damages, resulting in any manner from construction, location, operation or maintenance of the cooperatives' lines and facilities.

10. It is agreed by the Cooperative Association, purchasing energy from the Company, under this rate that it will not serve any customers which are now being served by the Company.

11. The Cooperative Association will comply with the Company's standard guaranty and deposit rules.

Kentucky Utilities Company
~~Lexington Utilities Company~~
~~Kentucky Power & Light Company~~
Lexington, Kentucky

Page 1 of 2.

SUPPLEMENTARY SERVICE RIDER (S)

APPLICATION

This rider is applicable to any of Company's standard rate schedules, in conjunction with Company's standard Contract for Electric Service for a period of not less than twelve consecutive months and will apply to all electric power and energy supplied by Company to Customers using Company's service as a supplementary, reserve, or alternate source of supply in connection with Customer's privately owned plant or other source of supply.

MINIMUM MONTHLY BILL

The Customer agrees to pay to the Company a net minimum monthly charge hereunder of not less than \$3.00 per kilowatt or fraction thereof, based

- (a) upon the number of kilowatts that the Company is so obligated to stand ready to supply, or
- (b) upon the number of kilowatts constituting the greatest maximum demand established by the Customer to and including the current month, whichever should be greater.

The maximum demand will be measured and will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the current or any preceding month.

The Company agrees to stand ready to supply Customer, at all times during the life of this contract, electric service to the amount of, but not exceeding, _____ kilowatts (not less than 1 kilowatt or, if the contract provides for a monthly minimum demand, then not less than the number of kilowatts constituting such monthly minimum demand). If at any time during the life of this contract the Customer should notify Company in writing that he desires to have the Company supply electric service in excess of the amount above stated and the Company should agree to do so, the Company will thereafter stand ready to supply such increased amount.

GENERAL TERMS

During any month in which the Customer uses electric power and energy hereunder, billing for such power and energy will be in accordance with the rate schedule _____ attached hereto and made a part of this contract, including minimum charges, demand charges, and energy charges, but in no event will the minimum monthly bill be less than above provided for in this rider.

The customer will at his own expense, when required by the Company, furnish, install, and connect a suitable circuit-breaker, which will be under the control and regulation of the Company and of a character approved by the Company, and which will be set to break the connection with the Company's service in case the Customer's demand should at any time exceed the number of kilowatts, at 80% power factor, which the Company is then obliged to stand ready to supply hereunder; and the Customer will not in any way interfere with the adjustment or operation of such circuit-breaker. The customer will also furnish and install, when required by the Company, at his own expense, a locked steel box to contain such circuit-breaker.

If at any time while the Customer is using Company's electric service hereunder, his demand should be so great as to cause the circuit-breaker to open the circuit, Company will renew the connection upon due notice and upon receiving satisfactory assurance that Customer's demand will be reduced to an amount not to exceed the number of kilowatts that the Company is then obliged to stand ready to supply hereunder.

Customer will not at any instant operate his source of supply in multiple with the Company's service and will, in any event, reimburse the Company for any loss or damage sustained by Company by reason of his use of Company's service hereunder.

In case of conflict between any provision of this rider and the rate schedule and/or Company's contract for service, the provision of this rider will apply.

Service under this rider is special and Company will not be obligated to furnish such service, unless it has sufficient capacity available in generating, transmission, and transforming equipment for such service.

COAL MINING POWER SERVICE RATE MP-1

APPLICABLE in all territory served.

AVAILABILITY OF SERVICE

This schedule is available for primary, three phase, 60 cycle, power service at 2300 volts or more for the operation of coal mines and for lighting and/or heating incidental to such operation where the customer reserves not less than 50 kilowatts of capacity.

RATE

Maximum Load Charge

\$1.25 net per month per kilowatt of the maximum load in the month.

Plus an Energy Charge

2.0 cents net per kilowatt-hour for the first 8,000 kilowatt-hours used per month.

1.25 cents net per kilowatt-hour for the next 17,000 kilowatt-hours used per month.

1.0 cents net per kilowatt-hour for the next 25,000 kilowatt-hours used per month.

.9 cents net per kilowatt-hour for the next 50,000 kilowatt-hours used per month.

.8 cents net per kilowatt-hour for the next 400,000 kilowatt-hours used per month.

.7 cents net per kilowatt-hour for all additional use.

DETERMINATION OF MAXIMUM LOAD

The maximum load will be measured and will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month.

MINIMUM ANNUAL BILL

Not less than the greater of the following three sums:

(a) \$20.00 for each yearly period for each kilowatt of capacity reserved by the customer's application.

(b) \$15.00 per kilowatt for each yearly period based on highest monthly maximum load during such yearly period.

(c) Not less than \$.....

MONTHLY PAYMENTS

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by one-twelfth of the annual minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

DUE DATE OF BILL

Customer's monthly bill will be due within ten (10) days from date of bill.

POWER FACTOR CLAUSE

All the customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The Customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.

The Company undertakes to supply the energy called for by this agreement at a power factor of approximately unity, but it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation, an average power factor not lower than 90% either lagging or leading, in the accepted technical meaning of these terms.

FUEL CLAUSE

The above rate is based on the average cost of coal delivered in bunkers of the Company's steam generating plants at not more than \$2.00 per ton, as shown on Company's operating report, and on its power purchased before application of fuel clause.

If, at any time the cost of generation and purchased power in the territory served is increased because of a higher price of fuel or the payment due to fuel clauses for Company's power purchased, the actual increase in production and purchase cost occasioned thereby shall be distributed over the total of all kilowatt-hours output, less transmission losses, and the rate per kilowatt-hour under this schedule shall be increased accordingly.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a term of not less than five (5) years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to the expiration date.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, and under executed contract for electric service.

CONTRACT FOR ELECTRIC SERVICE

This contract and agreement made and entered into this.....day of..... 19.....
 by and between the KENTUCKY UTILITIES COMPANY, hereinafter called "Company" and
 hereinafter called "Customer".
 Town State

Witnesseth: For a period of..... years, beginning
 and subject to the Company's general Rules and Regulations or Terms and Conditions, the Company will sell
 and deliver to Customer at and Customer will
 Point of Delivery

receive and pay for electric energy for the operation of
 If Customer continues service after the expiration of the above period this contract automatically will be re-
 newed in accordance with provisions of the rate schedule.

The energy will be delivered as.....phase, 60 cycle, alternating current of a nominal voltage of.....
 volts at the point of delivery and in the amount of approximately.....kilowatts, consisting of.....
 Horse Power Power and.....KW Lighting, and.....KW

All energy taken under this agreement will be measured at.....volts.

The Customer may from time to time cause to be increased the amount of energy to be delivered here-
 under by making written request upon the Company, stating the amount of additional energy desired, such re-
 quest to be made at least 90 days prior to the time such additional energy is required by the Customer.

Each month the Customer will pay to the Company at its office, within 10 days of rendition of bills, for all
 energy delivered to the Customer during the preceding month determined in accordance with rate schedule
 number, which is made a part of this contract. The minimum bill will be as pro-
 vided in the rate schedule but not less than \$.....
 Month or Year

A "month" as used in this contract will mean the period between any two consecutive regular readings
 by the Company of the meters at the Customer's premises, such readings to be taken as nearly as may be prac-
 ticable every thirty days.

Where rate schedule has optional clause, give explanation of Minimum Charge or other optional clauses.

RULES AND REGULATIONS

It is mutually agreed that the Company's general Rules and Regulations or Terms and Conditions and rate
 applicable to the service supplied hereunder, which are on file with the Public Service Commission of Kentucky,
 are made a part of this contract as fully as if written herein.

In Witness Whereof, the parties hereto have caused this contract to be executed by these duly authorized
 representatives this day and year shown above.

KENTUCKY UTILITIES COMPANY

Customer

By

By

Official Capacity

Official Capacity

Attest:

Attest:

ICE MAKING SERVICE (Off-Peak)

Rider (Applicable to Rate K.U. 22)

Availability: Ice making and refrigeration service limited to connected load of not less than 25 K.W.

Notwithstanding anything to the contrary, it is agreed as follows: The Customer agrees; (1) That the electricity furnished under this agreement shall be used only for the purpose of ice making and refrigeration service, and further purpose in the customer's premises as may be incidental to such operation or manufacture; (2) That for each of the calendar months of May, June, July, August, September and October in any year of the contract term, his maximum fifteen minute demand to be used for billing shall not be less than 25 K.W.; (3) That his average monthly load factor for the six months period from May to October, inclusive, shall not be less than 50% (that is, where the ratio of the total number of kilowatt-hours used in such six months period to the maximum demand recorded in any month of such six months period times 4,320 hours, is .50); (4) That during the months of January, February, March, April, November and December, of the contract term, his demand during the hours of 4:30 to 8:30 P.M. shall not be greater than 15% of the total connected load.

In consideration of such agreement on the part of the customer, the Company agrees that the net rate for electricity used during the months of January, February, March, April, November and December of the contract year, shall not exceed by more than 25% of the average rate per kilowatt-hour paid by the customer during the months of May to October, inclusive.

The Company further agrees to install a second meter, with time switch, arranged to measure the energy used between the hours of 9:00 P.M. to 7:00 A.M. each day, and allow the customer a twenty-five percent (25%) discount on that portion of the total bill equivalent to an amount computed by multiplying the energy used between the hours of 9:00 P.M. and 7:00 A. M. by the average rate earned on the agreement hereinabove set forth.

Minimum: The Customer's aggregate payments for the above during each yearly period of this contract, shall not be less than the greatest of the following sums:

(a) The sum of Twelve Hundred Dollars (\$1,200.00) for each yearly period in any event; or

(b) The sum of Thirty Dollars (\$30.00) per kilowatt for each said yearly period based on the highest monthly fifteen minute maximum demand which has occurred in the same yearly period.

In the event that the terms of this agreement are not fulfilled by the customer, same becomes void and the regular terms and rates contained in the "Application for Electric Power" K.U. 22 will apply.

All the terms and provisions in said contract, except as modified in this rider, shall be and remain in full force and effect.

Kentucky Utilities Company
Lexington, Kentucky

Sheet 1 of 2
Revised June 1, 1944

FLOUR MILL SERVICE
RIDER TO RATE KU-22

AVAILABILITY

Flour Mill or Flour Mill and Feed Mill service combined, limited to connected load of not less than 20 KW, wherein the lighting load is not in excess of 10% of total load.

The Customer agrees (1) That the electrical energy furnished under this agreement shall be used only for the purpose of manufacturing flour and grinding food, and such further purpose in the customer's premises as may be incidental to such manufacture or operation (2) That the Feed Mill will not be operated between the hours of 4:30 P.M. to 8:30 P.M. any day (3) The Customer further agrees that upon request of the Company he will not operate any equipment for that period of time. The limited service hours hereinabove specified may be changed, from time to time by the Company at any time Company's other requirements demand, by giving customer thirty (30) days written notice of proposed change.

RATE

In consideration of above agreement on the part of the Customer the Company agrees that the Rate and Minimum set out in Rate Schedule K.U.-22, to which this Rider is attached, shall be waived and the Customer shall be billed at the following monthly rate:

For the first one hundred (100) hours' use of the 15 minute maximum demand established each month, but in no event less than 2,000 kilowatt-hours, if used,	@ 2.0¢ net per KWH
For the next 5000 KWH used each month	@ 1.5¢ " " "
Excess of the above KWH used each month	@ 1.0¢ " " "

COAL CLAUSE

Suspended June 1, 1944, until further notice.

DETERMINATION OF MAXIMUM DEMAND

The maximum demand shall be determined as a fixed percentage of the nominal rated capacity of the motors, (but not including Feed Mill when operation restricted as above set forth) as indicated on the manufacturer's name plate, as follows:

Where installations are from 20 H.P. to 49 H.P., both inclusive (irrespective of number of motors)	70 per cent
Where installations are 50 H.P. or over (irrespective of number of motors)	60 per cent

The Company shall, however, have the right at any time and from time to time test the motor or motors connected, and if it be found upon any such test that the actual maximum demand of such motor or motors, exceeds the maximum estimated and fixed as above provided, then such actual maximum demand shall be deemed to be the maximum demand for the month in which such test is made and for each subsequent month thereafter until changed by another test under the provisions hereof.

MINIMUM

The Customer agrees that his aggregate payments for the above charges during each yearly period of this contract shall not be less than the greatest of the following sums:

- (a) The sum of _____ Dollars (\$) for each said yearly period in any event, or
- (b) The sum of Nine Dollars (\$9.00) per horse power for each said yearly period, based on total rated horse power of all motors connected, or
- (c) The sum of Twenty Dollars (\$20.00) per kilowatt for each said yearly period, based on highest monthly maximum demand which has occurred in said yearly period.

If at the end of any year of the contract term the total payments hereunder for the year shall not have amounted to the annual minimum charge, the Customer shall, upon being rendered a bill, promptly pay the difference.

In the event that the terms of this Rider are not fulfilled by the Customer, same becomes void and the regular terms and rate contained in Rate Schedule K.U. 22, to which this Rider is attached, will apply.

All the terms and provisions in said contract, except as modified in this Rider, shall be and remain in full force and effect.

Kentucky Utilities Company
Lexington, Kentucky

DISTILLERY SERVICE

RIDER APPLICABLE TO RATE KU-22

AVAILABILITY:

For primary metered distillery service limited to a minimum demand of not less than 50 KW and 40% annual load factor, wherein the lighting load is not in excess of 10% of the total load.

The Customer agrees: (1) That the electrical energy furnished under this agreement shall be used only for the purpose of manufacturing whiskey and/or its allied products and such further purposes in the Customer's premises as may be incidental to such manufacture or operation. (2) That the distillery upon request of the Company, will not be operated between the hours of 4:30 P.M. and 8:30 P.M. each day. The limited service hours herein above specified may be changed from time to time by the Company (at any time Company's other requirements demand) by giving Customer thirty days (30) written notice of proposed change.

In consideration of above agreement on the part of the Customer the Company agrees that the rate, minimum charge and primary discount set out in "Application for Electric Power" K.U. 22, to which this rider is attached and made a part, shall be waived and the Customer shall be billed at the following rate:

For the first (100) hours use of the 15 minute maximum demand established each month (but not less than 5000 KWHrs. if used) @ 2.0¢ net per KWH

For the next (100) hours use of the 15 minute maximum demand established each month (but not less than 5000 KWHrs. if used) @ 1.5¢ net per KWH

Excess of above KWH used each month @ 1.0¢ net per KWH

COAL CLAUSE:

Suspended as of June 1, 1944 until further notice.

MINIMUM:

The Customer agrees that his aggregate payments for the above charges during each yearly period of this contract shall not be less than the greater of the following sums:

- (a) The sum of _____ Dollars (\$) for each said yearly period in any event, or
- (b) The sum of Thirty Dollars (\$30.00) per kilowatt for each said yearly period based on the highest monthly maximum 15 minute demand which has occurred in said yearly period.

In the event that the terms of this Rider are not fulfilled by the Customer, same becomes void and the regular terms and rates contained in the "Application for Electric Power" K.U. 22, to which this Rider is attached, will apply.

All the terms and provisions in said contract, except as modified in this Rider, shall be and remain in full force and effect.

STREET LIGHTING SCHEDULE NO. 1

AVAILABILITY

This rate schedule is available for street lighting purposes in any community in which the company has a franchise for the generation, distribution and sale of electric service.

CONDITIONS OF SERVICE

1. All night service shall be from dusk to dawn.
One-half night service shall be from dusk to 12:00 o'clock midnight.
2. Street lighting equipment, including the necessary street lighting circuits, poles, fixtures, time switch, will be furnished by the Company, and lamp replacements will be made by the Company for the price as shown in this rate schedule.
3. Should the City install or pay for the installation of the ornamental system, and agree to make any major replacements and rebuilding, and maintain all underground wiring that might be involved, then the Company will do all other ordinary maintenance of the electric system and furnish lamp replacements, and serve that part of the system at the overhead system rate, instead of at the ornamental system rate.

OVERHEAD SYSTEM

The lights to burn every night from dusk until daylight.
Series System (all night service)

600 Lumen Lamps @	\$13.00 per lamp per year
1000 Lumen Lamps @	\$15.00 per lamp per year
2500 Lumen Lamps @	\$22.00 per lamp per year
4000 Lumen Lamps @	\$30.00 per lamp per year
6000 Lumen Lamps @	\$38.00 per lamp per year

Multiple System (all night service)

50 Watt Lamps @	\$13.00 per lamp per year
60 Watt Lamps @	\$14.00 per lamp per year
75 Watt Lamps @	\$15.00 per lamp per year
100 Watt Lamps @	\$15.00 per lamp per year
150 Watt Lamps @	\$20.00 per lamp per year
200 Watt Lamps @	\$25.00 per lamp per year
300 Watt Lamps @	\$38.00 per lamp per year

The lights to burn every night from dusk until midnight.
Series System (one-half night)

600 Lumen Lamps @	(Same as all night service shown above)
1000 Lumen Lamps @	(Same as all night service shown above)
2500 Lumen Lamps @	(Same as all night service shown above)
4000 Lumen Lamps @	\$28.00 per lamp per year
6000 Lumen Lamps @	\$34.00 per lamp per year

Multiple System (one-half night service)

50 Watt Lamps @	\$12.60 per lamp per year
60 Watt Lamps @	\$12.60 per lamp per year
75 Watt Lamps @	\$14.00 per lamp per year
100 Watt Lamps @	\$15.00 per lamp per year
150 Watt Lamps @	\$19.00 per lamp per year
200 Watt Lamps @	\$24.00 per lamp per year
300 Watt Lamps @	\$35.00 per lamp per year

ORNAMENTAL SYSTEM

The lights to burn every night from dusk until daylight.
Series System (all night service)

1000 Lumen Lamps @	\$30.00 per lamp per year
2500 Lumen Lamps @	\$36.00 per lamp per year
4000 Lumen Lamps @	\$40.00 per lamp per year
6000 Lumen Lamps @	\$50.00 per lamp per year
50 Watt Lamps @	\$24.00 per lamp per year
60 Watt Lamps @	\$25.00 per lamp per year
75 Watt Lamps @	\$25.50 per lamp per year
100 Watt Lamps @	\$26.00 per lamp per year
150 Watt Lamps @	\$32.00 per lamp per year
200 Watt Lamps @	\$40.00 per lamp per year
300 Watt Lamps @	\$50.00 per lamp per year

Multiple System (all night service)

The lights to burn every night from dusk until midnight.
Series System (one-half night service)

1000 Lumen Lamps @	\$24.00 per lamp per year
2500 Lumen Lamps @	\$28.00 per lamp per year
4000 Lumen Lamps @	\$34.00 per lamp per year
6000 Lumen Lamps @	\$44.00 per lamp per year

Multiple System (one-half night service)

50 Watt Lamps @	\$22.00 per lamp per year
60 Watt Lamps @	\$23.00 per lamp per year
75 Watt Lamps @	\$24.00 per lamp per year
100 Watt Lamps @	\$25.00 per lamp per year
150 Watt Lamps @	\$29.00 per lamp per year
200 Watt Lamps @	\$36.00 per lamp per year
300 Watt Lamps @	\$44.00 per lamp per year

Kentucky Utilities Company
Lexington, Kentucky

Original
Dated 9/20/34
Effective since 8/1/28

RATE RS-21

RESIDENTIAL SERVICE

Paducah Schedule "B"

APPLICABLE - Optional - in City of Paducah, Kentucky, only.

AVAILABILITY OF SERVICE

Available to those residence customers who prefer it to Schedule "A". Also offered to those office lighting customers who prefer it to Schedule "C". The use of socket appliances not exceeding $1\frac{1}{2}$ horsepower in capacity will be permitted on this rate.

RATE

$8\frac{1}{2}$ cents net per kilowatt-hour.

MINIMUM MONTHLY CHARGE

50 cents.

DELAYED PAYMENT CHARGE

Customer's monthly bills will be computed at the net rate, and there will be added to the total net bill a sum equivalent to 5% of such bill, which will be collected only from customers who fail to pay in full within ten days of date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

Customers desiring this optional rate shall so notify the Company in writing and after such notice is received it shall apply for at least twelve months and thereafter until the Customer notifies the Company in writing that Schedule "A" or Schedule "C" is preferred.

Kentucky Utilities Company
Lexington, Kentucky

Original
Dated 9/20/34
Effective since 8/1/32

RATE CS-16

COMMERCIAL SERVICE

APPLICABLE in City of Paris, Kentucky, only.

AVAILABILITY OF SERVICE

To commercial customers located on existing secondary lines of the Company, for electric lighting, and/or heating, and/or incidental power. Power service under this schedule will not exceed 5 horsepower.

RATE

- 7 cents net per kilowatt-hour for the first 30 kilowatt-hours used per month.
- 5 cents net per kilowatt-hour for the next 20 kilowatt-hours used per month.
- 3 cents net per kilowatt-hour for all in excess of 50 kilowatt-hours used per month.

The above schedule is applicable to all services up to and including 1000 watts connected. For all such services having a connected load of more than 1,000 watts add 5 kilowatt-hours to each of the 7¢ and 5¢ steps for each 100 watts connected above 1,000.

MINIMUM MONTHLY CHARGE

\$1.00 for the first 1,000 watts of connected load and 50 cents per month for each 1,000 watts, or fraction thereof, connected above 1,000 watts.

DELAYED PAYMENT CHARGE

Customer's monthly bills will be computed at the net rate, and there will be added to the total net bill a sum equivalent to 5% of such bill, which will be collected only from the customers who fail to pay in full within ten days of date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

Lexington Utilities Company
Lexington, Kentucky

Original Rate H & C
Dated 11/1/37

COMMERCIAL HEATING AND COOKING SERVICE

RATE H & C

APPLICABLE

Within City limits of Lexington, Kentucky.

AVAILABILITY

This rate schedule is available for commercial heating and/or cooking service where customer has installed and connected either heating or cooking (or both) appliance of a total rated capacity of 2000 watts or more.

(This rate not applicable for lighting or power service and must be metered on separate meter.)

RATE

7.5 cents net per kilowatt-hour for the first 25
kilowatt-hours used per month
3 cents net per kilowatt-hour for the next 275
kilowatt-hours used per month
2 cents net per kilowatt-hour for all in excess
of 300 kilowatt-hours used per month

MINIMUM CHARGE

The above tariff is subject to a monthly minimum charge of \$2.00 on installations up to and including 6,000 watts of connected load, and plus 50 cents per month for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts.

Optional: Provided, that the Customer elects to pay an annual minimum instead of above monthly minimum, an annual minimum charge will be made of \$36.00 on installations up to and including 6,000 watts connected load, and plus \$6.00 per year for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts. Payments to be made monthly of not less than 1/12 of the annual minimum, until the aggregate payments during the contract year equal to the annual minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DELAYED PAYMENT CHARGE

Customers' monthly bills will be computed at the net rate, and there will be added to the total net bill a sum equivalent to 5% of such bill, which will be collected only from customers who fail to pay in full within ten days of date of bill.

TERM OF CONTRACT

For a fixed term, of not less than one year, and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

Kentucky Utilities Company
Lexington, Ky.

Original
Dated 9/20/34

RATE GP-1

Paducah Schedule "E"

APPLICABLE

In City Limits of Paducah - Went into effect 8/1/28.

AVAILABILITY OF SERVICE

Available for stores, offices and factories and all commercial customers for motors, tailors' irons, rectifiers, heating and cooking.

Service: Alternating current, 60 cycle, single phase,
110 or 220 volts, three phase, 220 volts.

RATE

Net
6.3 ~~7~~ cents per kilowatt-hour for the first 100 kilowatt-hours used per month.
5.4 ~~6~~ cents per kilowatt-hour for the next 100 kilowatt-hours used per month.
4.5 ~~5~~ cents per kilowatt-hour for the next 100 kilowatt-hours used per month.
3.6 ~~4~~ cents per kilowatt-hour for the next 500 kilowatt-hours used per month.
2.7 ~~3~~ cents per kilowatt-hour for the next 1200 kilowatt-hours used per month.
2.25 ~~2.5~~ cents per kilowatt-hour for the next 3000 kilowatt-hours used per month.
1.8 ~~2~~ cents per kilowatt-hour for all in excess of above.

MINIMUM MONTHLY CHARGE

50 cents net per month per connected horsepower.

~~PROMPT PAYMENT DISCOUNT~~

~~10% if paid on or before 10 days from date of bill,
rendered monthly.~~

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

Kentucky Utilities Company
Lexington, Kentucky

4th Revised Index to WPS Rates
Dated 2/1/46
Cancelling 3d Revised Index
Dated 6/1/41

INDEX TO WHOLESALE POWER SERVICE RATES

TO OTHER UTILITIES COMPANIES

<u>Name of Utilities Company</u>	<u>Point of Delivery</u>	<u>Rate Number</u>
City of Bardstown "Municipality"	Bardstown, Ky.	W.P.S. - 1
City of Bardwell "Municipality"	Bardwell, Ky.	W.P.S. - 1 2
City of Barbourville "Municipality"	Barbourville, Ky.	W.P.S. - 1 2
City of Madisonville "Municipality"	Madisonville, Ky.	W.P.S. - 1
City of Providence "Municipality"	Providence, Ky.	W.P.S. - 1
City of Frankfort "Municipality"	Frankfort, Ky.	W.P.S. - 1 2
Community Public Service Company	Lancaster and at Howards Mill near Mt. Sterling, Ky.	W.P.S. - 1 2
Community Public Service Company	Columbia, Ky.	W.P.S. - 1 2
Rural Electric Service Company	Calvert City, Ky.	W.P.S. - 1 2
Louisville Gas & Electric Company (For purchase by Kentucky Utilities Co. Also for dump hydro and emergency exchange)	Louisville, Ky.	W.P.S. - 13
Old Dominion Power Company	Pocket & Rose Hill, Va.	W.P.S. - 15
T.V.A. (Was Tennessee Elect. Co.)	Pruden, Tenn.	W.P.S. - 17
Central Illinois Public Service Co.	Near Brookport, Ill.	W.P.S. - 19
Kentucky Electric Power Co. (For purchase by Kentucky Utilities Co.)	Nortonville, Ky.	W.P.S. - 20
T.V.A.	(Fulton Bradford)	W.P.S. - 22
All Rural Cooperative Corporations		N.P.R.

WHOLESALE POWER SERVICE RATE NO. 1
RATE W. P. S. 1

AVAILABILITY

Available for service to all Public Utilities, including municipally owned and operated electric utilities, purchasing for resale, when taking their entire requirements from the Company. This service classification shall apply separately to each point of delivery to be agreed upon in writing before commencement of service. Service rendered hereunder shall be delivered to applicant at the most convenient point on the Company's existing lines and at the voltage maintained at that point.

METERING

The Company shall have the option of metering either at primary or secondary voltage.

RATE

Maximum Load Charge

\$1.50 per month per kilowatt of maximum load in the month.

Plus an Energy Charge

2.0c net per kilowatt-hour for the first 5,000 kilowatt-hours used per month.

1.0c net per kilowatt-hour for the next 5,000 kilowatt-hours used per month.

.9c net per kilowatt-hour for the next 40,000 kilowatt-hours used per month.

.8c net per kilowatt-hour for the next 50,000 kilowatt-hours used per month.

.7c net per kilowatt-hour for the next 900,000 kilowatt-hours used per month.

.6c net per kilowatt-hour for all additional use.

DETERMINATION OF MAXIMUM LOAD

The maximum load will be measured and will be the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month.

MINIMUM MONTHLY BILL

The minimum bill will be the maximum load charge, but never less than the maximum load charge established during the 11 preceding months.

TERMS OF PAYMENT

Customers' monthly bill will be due within 10 days of date of bill.

FUEL CLAUSE

The above rate is based on the average cost of coal delivered in bunkers of the Company's steam generating plants at not more than \$2.00 per ton, as shown on Company's operating report, and on its power purchased before application of fuel clause.

If, at any time the cost of generation and purchased power are increased because of a higher price of fuel or the payment due to fuel clauses for Company's power purchased, the actual increase in production and purchase cost occasioned thereby shall be distributed over the total of all kilowatt-hours output, less transmission losses, and the rate per kilowatt-hour under this schedule shall be increased accordingly.

TAX CLAUSE

It is understood that the rates provided above include no allowance for any new Federal or State tax which may be imposed subsequent to June 1, 1941, on the generation, transmission, or sale of electrical energy on a kilowatt-hour basis, or which may be imposed on gross revenues of the Company derived from rendition of power service to customer.

It is also understood that, in the event of the imposition of any Federal or State tax on the generation of electrical energy subsequent to June 1, 1941, the Company shall have the right to increase the energy charges, as provided in the energy rate above, in an amount equivalent to the amount of such tax collected on the basis of the total number of kilowatt-hours supplied to the customer subsequent to the effective date of such tax; and, in the event of the imposition of any new Federal or State tax on the transmission or sale of electrical energy on the kilowatt-hour basis or on the gross revenues of the Company derived from rendition of power service to the customer, the Company shall have the right to increase the rates for service, as provided above, in an amount equivalent to the total amount of such new kilowatt-hour taxes on the transmission or sale of electrical energy or on gross revenues of the Company derived from rendition of power service supplied to customer subsequent to the effective date of such new taxes.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

(The following clause applies to Customers having a demand of 50 kilowatts or more served from Company's 33,000 volt or 66,000 volt transmission lines)

PRIMARY DISCOUNT

At the option of the Customer there will be a discount of 5% of the energy charge only on all monthly bills, provided the Customer owns and maintains any necessary transformers for reducing the voltage of the 33,000 volt or 66,000 volt transmission system from which line the customer is served.

CONTRACT FOR ELECTRIC SERVICE

This contract and agreement made and entered into this.....day of..... 19.....
 by and between the KENTUCKY UTILITIES COMPANY, hereinafter called "Company" and

 hereinafter called "Customer".
Town State

Witnesseth: For a period of..... years, beginning
 and subject to the Company's general Rules and Regulations or Terms and Conditions, the Company will sell
 and deliver to Customer at
Point of Delivery

receive and pay for electric energy for the operation of
 If Customer continues service after the expiration of the above period this contract automatically will be re-
 newed in accordance with provisions of the rate schedule.

The energy will be delivered as.....phase, 60 cycle, alternating current of a nominal voltage of.....
 volts at the point of delivery and in the amount of approximately.....kilowatts, consisting of.....
 Horse Power Power and.....KW Lighting, and.....KW.....

All energy taken under this agreement will be measured at.....volts.

The Customer may from time to time cause to be increased the amount of energy to be delivered here-
 under by making written request upon the Company, stating the amount of additional energy desired, such re-
 quest to be made at least 90 days prior to the time such additional energy is required by the Customer.

Each month the Customer will pay to the Company at its office, within 10 days of rendition of bills, for all
 energy delivered to the Customer during the preceding month determined in accordance with rate schedule
 number, which is made a part of this contract. The minimum bill will be as pro-
 vided in the rate schedule but not less than \$.....
Month or Year

A "month" as used in this contract will mean the period between any two consecutive regular readings
 by the Company of the meters at the Customer's premises, such readings to be taken as nearly as may be prac-
 ticable every thirty days.

Where rate schedule has optional clause, give explanation of Minimum Charge or other optional clauses.

RULES AND REGULATIONS

It is mutually agreed that the Company's general Rules and Regulations or Terms and Conditions and rate
 applicable to the service supplied hereunder, which are on file with the Public Service Commission of Kentucky,
 are made a part of this contract as fully as if written herein.

In Witness Whereof, the parties hereto have caused this contract to be executed by these duly authorized
 representatives this day and year shown above.

KENTUCKY UTILITIES COMPANY

..... Customer

By

By

.....
 Official Capacity

.....
 Official Capacity

Attest:

Attest:

Form K. U. 17-8

WHOLESALE POWER SERVICE RATE NO. 2

Rate W.P.S. 2

AVAILABILITY

Available for service to all Public Utilities, including municipally owned and operated electric utilities, purchasing for resale, when taking their entire requirements from the Company. This service classification shall apply separately to each point of delivery to be agreed upon in writing before commencement of service. Service rendered hereunder shall be delivered to applicant at the most convenient point on the Company's existing lines and at the voltage maintained at that point.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a term of not less than five (5) years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to the expiration date.

METERING

The Company shall have the option of metering either at primary or secondary voltage.

RATE

Maximum load charge

- \$1.40 per month per kilowatt for the first 1,000 kilowatts of maximum load in the month.
- \$1.25 per month per kilowatt for excess of 1,000 kilowatts of maximum load in the month.

Plus an Energy Charge

- 2.0¢ net per kilowatt-hour for the first 5,000 kilowatt-hours used per month.
- 1.0¢ net per kilowatt-hour for the next 5,000 kilowatt-hours used per month.
- .8¢ net per kilowatt-hour for the next 90,000 kilowatt-hours used per month.
- .7¢ net per kilowatt-hour for the next 400,000 kilowatt-hours used per month.
- .6¢ net per kilowatt-hour for the next 500,000 kilowatt-hours used per month.
- .55¢ net per kilowatt-hour for all in excess of 1,000,000 kilowatt-hours used per month.

(No Primary Discount applicable to this .55¢ step)

DETERMINATION OF MAXIMUM LOAD

The maximum load will be measured and will be the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month.

MINIMUM MONTHLY BILL

The minimum bill will be the maximum load charge, but never less than the maximum load charge established during the 11 preceding months.

Form K.U.

WHOLESALE POWER SERVICE RATE NO. 2
Rate W.P.S. 2

TERMS OF PAYMENT

Customers' monthly bill will be due within 10 days of date of bill.

FUEL CLAUSE

The above rate is based on the average cost of coal delivered in bunkers of the Company's steam generating plants at not more than \$2.00 per ton, as shown on Company's operating report, and on its power purchased before application of fuel clause.

If, at any time the cost of generation and purchased power are increased because of a higher price of fuel or the payment due to fuel clauses for Company's power purchased, the actual increase in production and purchase cost occasioned thereby shall be distributed over the total of all kilowatt-hours output, less transmission losses, and the rate per kilowatt-hour under this schedule shall be increased accordingly.

TAX CLAUSE

It is understood that the rates provided above include no allowance for any new Federal or State tax which may be imposed subsequent to June 1, 1941, on the generation, transmission, or sale of electrical energy on a kilowatt-hour basis, or which may be imposed on gross revenues of the Company derived from rendition of power service to customer.

It is also understood that, in the event of the imposition of any Federal or State tax on the generation of electrical energy subsequent to June 1, 1941, the Company shall have the right to increase the energy charges, as provided in the energy rate above, in an amount equivalent to the amount of such tax collected on the basis of the total number of kilowatt-hours supplied to the customer subsequent to the effective date of such tax; and, in the event of the imposition of any new Federal or State tax on the transmission or sale of electrical energy on the kilowatt-hour basis or on the gross revenues of the Company derived from rendition of power service to the customer, the Company shall have the right to increase the rates for service, as provided above, in an amount equivalent to the total amount of such new kilowatt-hour taxes on the transmission or sale of electrical energy or on gross revenues of the Company derived from rendition of power service supplied to customer subsequent to the effective date of such new taxes.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

(The following clause applies to Customers having a demand of 50 kilowatts or more served from Company's 33,000 volt or 66,000 volt transmission lines)

PRIMARY DISCOUNT

At the option of the Customer there will be a discount of 5% of the energy charge only on monthly bills for the first 1,000,000 kilowatt-hours used each month, provided the Customer owns and maintains any necessary transformers for reducing the voltage of the 33,000 volt or 66,000 volt transmission system from which line the Customer is served.

FORM K. U. 17-27

RATE N. P. R.

AVAILABILITY:

Available for service to non-profit cooperative associations engaged primarily in furnishing electric service in rural areas and taking energy solely for resale and distribution to ultimate users, subject to terms and conditions hereinafter set forth, and such other standard regulations of the respective company as are filed with the Commission and not in conflict herewith. This service classification shall apply separately to each point of delivery.

CHARACTER OF SERVICE:

Power and energy to be delivered hereunder will be alternating current at sixty (60) cycles, the voltage and phase to be that available at the point of delivery on utility's transmission system. The cooperative association shall comply with such reasonable rules and regulations as may be approved by the Commission relating to the installation and operation of all substations connected to the utility's transmission lines. No breakdown or auxiliary service is permitted.

METERING:

The Company furnishing the energy shall at all times have the option of metering either at primary or secondary voltage.

RATE:

Maximum Load Charge

First 200 KW of maximum load per month—\$1.00 per kilowatt
Over 200 KW of maximum load per month—\$.75 per kilowatt

Energy Charge

5.5 mills per kilowatthour for all kilowatthours used.

Minimum Charge

The monthly minimum charge shall be \$1.00 per KW of maximum 15 minute integrated load per month for each point of delivery, but not less than \$50.00 for each point of delivery, except that the \$50.00 minimum will not be effective for the first 12 months after service is commenced.

DETERMINATION OF MAXIMUM LOAD:

The maximum load will be measured and will be the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month.

DUE DATE OF BILL:

Customer's monthly bill will be due within 10 days from date of bill.

POWER FACTOR PROVISION:

The customer shall at all times take and use power in such manner that the power factor at the time of maximum load shall be as near 100% as is consistent with good engineering practice, but when the power factor at the time of monthly maximum load is determined to be less than 80%, the maximum load used for billing purposes shall be determined by multiplying the load shown by the meter at the time of maximum load by 80% and dividing the product thus obtained by the actual power factor at the time of such maximum load.

FUEL CLAUSE:

The above rate is based on the average cost of coal delivered in bunkers of the Company's steam generating plants at not more than \$2.00 per ton, as shown on Company's operating report, and on its power purchased before application of fuel clause.

If, at any time the cost of generation and purchased power in the territory served are increased because of a higher price of fuel or the payment due to fuel clauses for Company's power purchased, the actual increase in production and purchase cost occasioned thereby shall be distributed over the total of all kilowatt-hours output, less transmission losses, and the rate per kilowatt-hour under this schedule shall be increased accordingly.

TAX CLAUSE:

It is understood that the rates provided above include no allowance for any new Federal or State tax which may be imposed subsequent to April 30, 1937, on the generation, transmission, or sale of electrical energy on a kilowatt-hour basis, or which may be imposed on gross revenues of the Company derived from rendition of power service to customer.

It is also understood that, in the event of the imposition of any Federal or State tax on the generation of electrical energy subsequent to April 30, 1937, the Company shall have the right to increase the energy charges, as provided in the energy rate above, in an amount equivalent to the amount of such tax collected on the basis of the total number of kilowatt-hours supplied to the customer subsequent to the effective date of such tax; and, in the event of the imposition of any new Federal or State tax on the transmission or sale of electrical energy on the kilowatt-hour basis or on the gross revenues of the Company derived from rendition of power service to the customer, the Company shall have the right to increase the rates for service, as provided above, in an amount equivalent to the total amount of such new kilowatt-hour taxes on the transmission or sale of electrical energy or on gross revenues of the Company derived from rendition of power service supplied to customer subsequent to the effective date of such new taxes.

TERM OF CONTRACT:

Initial service rendered under this rate shall continue for a minimum period of two (2) years from the date such service is first rendered, and shall further continue after the expiration of said initial period of two (2) years for yearly periods until canceled by six months' written notice being given by one party to the other of its election to terminate. This provision shall not apply in case of the termination of this rate schedule pursuant to the terms of Section 6 of Special Terms and Conditions hereinafter set forth. Furthermore this provision does not preclude the right of the Commission to require revision in rates or condition of service under this classification if such changes appear reasonable and necessary at any time.

RULES AND REGULATIONS:

Service will be furnished under the Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS, except as herein modified.

CONTRACT FOR ELECTRIC SERVICE

This contract and agreement made and entered into this.....day of..... 19.....
 by and between the KENTUCKY UTILITIES COMPANY, hereinafter called "Company" and
 hereinafter called "Customer".
 Town State

Witnesseth: For a period of..... years, beginning
 and subject to the Company's general Rules and Regulations or Terms and Conditions, the Company will sell
 and deliver to Customer at Point of Delivery
 and Customer will
 receive and pay for electric energy for the operation of
 If Customer continues service after the expiration of the above period this contract automatically will be re-
 newed in accordance with provisions of the rate schedule.

The energy will be delivered as.....phase, 60 cycle, alternating current of a nominal voltage of.....
 volts at the point of delivery and in the amount of approximately.....kilowatts, consisting of.....
 Horse Power Power and.....KW Lighting, and.....KW.....

All energy taken under this agreement will be measured at.....volts.

The Customer may from time to time cause to be increased the amount of energy to be delivered here-
 under by making written request upon the Company, stating the amount of additional energy desired, such re-
 quest to be made at least 90 days prior to the time such additional energy is required by the Customer.

Each month the Customer will pay to the Company at its office, within 10 days of rendition of bills, for all
 energy delivered to the Customer during the preceding month determined in accordance with rate schedule
 number, which is made a part of this contract. The minimum bill will be as pro-
 vided in the rate schedule but not less than \$.....a
 Month or Year

A "month" as used in this contract will mean the period between any two consecutive regular readings
 by the Company of the meters at the Customer's premises, such readings to be taken as nearly as may be prac-
 ticable every thirty days.

Where rate schedule has optional clause, give explanation of Minimum Charge or other optional clauses.

RULES AND REGULATIONS

It is mutually agreed that the Company's general Rules and Regulations or Terms and Conditions and rate
 applicable to the service supplied hereunder, which are on file with the Public Service Commission of Kentucky,
 are made a part of this contract as fully as if written herein.

In Witness Whereof, the parties hereto have caused this contract to be executed by these duly authorized
 representatives this day and year shown above.

KENTUCKY UTILITIES COMPANY

By

Official Capacity

Attest:

Customer

By

Official Capacity

Attest:

TABLE OF CONTENTS WATER SERVICE RATE BOOK

RULES AND REGULATIONS

ORDER FOR SERVICE (CARD)

<u>Population</u>	<u>Towns Served</u>	<u>Date of Schedule</u>
2,910	Carrollton, Kentucky	September 20, 1934
1,540	Clinton, Kentucky	September 20, 1934
3,258	Earlington, Kentucky	September 20, 1934
517	Ferguson, Kentucky	September 20, 1934
2,347	Greenville, Kentucky	September 20, 1934
2,268	Hickman, Kentucky	September 20, 1934
11,777	Middlesboro, Kentucky	September 20, 1934
4,782	Mt. Sterling, Kentucky	September 20, 1934
4,392	Shelbyville, Kentucky	September 20, 1934
6,154	Somerset, Kentucky	September 20, 1934
1,940	Stanford, Kentucky	September 20, 1934
2,321	Sturgis, Kentucky	September 20, 1934
1,059	Wickliffe, Kentucky	September 20, 1934

KENTUCKY UTILITIES COMPANY

Rates, Rules and Regulations for Furnishing

W A T E R

AT

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

Issued by
G. T. BOGARD, Vice-President
Lexington, Kentucky

KENTUCKY UTILITIES COMPANY**RULES AND REGULATIONS**

OR

TERMS AND CONDITIONS**Applicable to All Classes of WATER Service****APPLICATION FOR SERVICE**

All applications for service will be made on the Company's standard application or contract form and will be signed by the Customer, or his duly authorized agent, and accepted by the Company before service is supplied by the Company. A separate application or contract will be made for each class of service at each separate location.

These TERMS AND CONDITIONS apply to all Customers receiving service from the Company.

CUSTOMER'S INSTALLATION

All piping and other equipment used in connection with water service in the premises or connecting said premises with the Company's service, furnished by the Customer, shall be suitable for the purposes hereof and shall be maintained by the Customer at all times in conformity with the requirements of the constituted authorities and with the RULES AND REGULATIONS of the Company.

OWNER'S CONSENT TO OCCUPY

In case the Customer is not the owner of the premises or of the intervening property between the premises and Company's service, the Customer will obtain from the property owner or owners the necessary consent to install and maintain in or over said premises all such piping and other equipment as are necessary or convenient for supplying water service to the Customer.

ACCESS TO PREMISES

The Company will have the right of access to the Customer's premises at all reasonable times for the purpose of installing, reading, inspecting or repairing any meters, devices, and other equipment used in connection with its supply of water service, or for the purpose of removing its property and for all other proper purposes.

METERING

The water consumed shall be measured by a meter or meters to be installed by the Company upon the premises at a point most convenient for the Company's service and upon the registration of said meter or meters all bills shall be calculated. If more than one meter is installed on different classes of service each class being charged for at different rates, each meter shall be considered by itself in calculating the amount of any bills. Meters include all measuring instruments.

PROTECTION OF COMPANY'S PROPERTY

All meters, piping and other appliances and equipment furnished by and at the expense of the Company, which may at any time be in said premises shall, unless otherwise expressly provided herein, be and remain the property of the Company, and the Customer shall protect such property from loss or damage, and no one who is not an agent of the Company shall be permitted to remove such property or tamper therewith.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where the Customer has a contract with the Company for reserve or auxiliary service, no other water service will be used by the Customer on the same installation in conjunction with the Company's service, either by means of valves or any other connection.

The Customer will not sell the water purchased from the Company to any other customer, company, or person, and Customer will not deliver water purchased from the Company to any connection wherein said water is to be used off of Customer's premises or by persons over whom Customer has no control.

EXTENSION OF SERVICE

The main water lines of the Company, or branches thereof, will be extended to such points as provide sufficient load or revenue, to justify such extensions, or in lieu of sufficient load, the Company may require such definite and written guarantees from a Customer, or group of Customers, in addition to any minimum payments required by the tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for water service.

LIABILITY

The Customer assumes all responsibility for the water service upon the Customer's premises at and from the point of delivery of water and for the pipes and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the Customer's premises or at

and from the point of delivery of water, occasioned by such water or water service and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.

CONTINUOUS SERVICE

The Company shall not be responsible for any failure to supply water or for interruption of the supply if any such failure or interruption is without wrongful default or negligence on its part.

DEPOSIT

The Company will have the right at any time to require the Customer to make and maintain a reasonable deposit in advance to secure the prompt payment of bills. Any portion of such deposit not applied to payment of bills will be refunded when the Customer discontinues service. Interest on this deposit will be paid or credited to Customer's account at the rate of 6% per annum.

MONTHLY BILLS

(a) Bills for service will be rendered monthly, unless otherwise specified. The term "month" for billing purposes will mean the period between any two consecutive readings of the meters by the Company, such readings to be taken as nearly as practicable every thirty days.

(b) Failure to receive a bill in no way exempts Customers from the provisions of these TERMS AND CONDITIONS.

(c) When the Company is unable to read a meter after reasonable effort, the Customer will be billed at the average of the three immediately preceding months' bills and the billing adjusted when the meter is read.

(d) Customers served under rates that have both gross and net rates will be billed both the gross and net amounts for service each month. Where bills are paid on or before ten days from the date of the bill, only the net bill will be collected. Where the bill is paid after the last discount day, no discount will be allowed and the gross bill will be collected.

DISCONTINUANCE OF SERVICE

When bills for water service are in arrears, or in case the Customer fails to comply with these TERMS AND CONDITIONS, the Company will have the right to discontinue all its water service to the Customer and to remove its property from the Customer's premises upon mailing notice to address to which the monthly bills are sent. For Customers whose service has been disconnected for non-payment of bills there will be a charge of \$1.00 for reconnecting the service.

ASSIGNMENT

No application and agreement or contract for service may be assigned or transferred without the written consent of the Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the Customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one year each, subject to termination at the end of any year upon 30 days prior written notice by either party.

BENEFITS AND OBLIGATIONS

The benefits and obligations of this agreement shall begin when the Company commences to supply water service hereunder, and shall inure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties hereto respectively, for the full term hereof.

AGENTS CANNOT MODIFY AGREEMENT

No agent has power to amend, modify or alter this agreement or waive any of its conditions or to bind the Company by making any promises or representations not contained herein.

CUSTOMER'S EQUIPMENT

The Company reserves the right to specify sizes of fixtures, piping, etc., which shall be used by the Customer in connecting the Customer's equipment to the Company's service mains.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These TERMS AND CONDITIONS supersede all Terms and Conditions under which the Company has previously supplied water service.

KU
Kentucky Power & Light Company
Lexington, Ky.

Original
Dated 9/20/34

WATER SERVICE

APPLICABLE

This rate applicable within the city limits of Carrollton.

AVAILABILITY OF SERVICE

Available for general domestic, commercial or industrial service.

RATE

35 cents per 1000 gallons for the first	10,000 gallons used per month
30 cents per 1000 gallons for the next	10,000 gallons used per month
25 cents per 1000 gallons for the next	10,000 gallons used per month
20 cents per 1000 gallons for the next	10,000 gallons used per month
15 cents per 1000 gallons for the next	10,000 gallons used per month
10 cents per 1000 gallons for all over	50,000 gallons used per month

MINIMUM MONTHLY CHARGE

\$1.50 per month per meter.

PROMPT PAYMENT DISCOUNT

Customer's monthly bills will be computed at the above rate, and there will be a discount of 10%, which will be deducted from bill if paid in full within ten days of date of bill. But in no case shall the monthly bill be less than the minimum as stated above.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

WATER SERVICE RATE

APPLICABLE

This rate applicable within the City limits of Clinton, Ky.

AVAILABILITY OF SERVICE

Available for general domestic, commercial and industrial service to customers on existing main or secondary lines of the Company's water distribution system.

RATE

Metered Service

40 cents per 1,000 gallons for all water used.

Minimum Monthly Charge

\$1.20

Other Rates - Where the service is not Metered the following flat rates are available:

Banks:	One faucet, per month	\$1.00
	Each additional faucet, per month	.50
	Commode, per month	1.00
Bakeries:	One faucet, per month	1.00
	Each additional faucet, per month	.50
	Commode, per month	1.00
Barber Shops:	One Chair, per month	1.50
	Each additional chair, per month	.50
	Bath tub or shower, per month	1.25
	Each additional tub, per month	1.00
	Commode per month	1.50
	Each additional commode, per month	1.00
Garages:	Sink or basin, per month	1.00
	Curb Hydrant, per month	.75
	Washing automobiles or other vehicles	Meter rate
Hotels:	Kitchen sink, each, per month	2.00
	Bath tub or shower, per month	1.50
	Each additional tub or shower, per month	.75
	Commode, per month	1.50
	Each additional commode, per month	.75
	Basin, each, per month	1.50
	Room basins, each, per month	.75

Kentucky Utilities Company
Lexington, Kentucky

Original
Dated 9/20/34

WATER SERVICE RATE

APPLICABLE

This rate applicable within the City limits of Earlington, Ky.

AVAILABILITY OF SERVICE

Available for general domestic, commercial and industrial service to customers on existing main or secondary lines of the Company's water distribution system.

RATE

20 cents net per 1,000 gallons for all water used per month.

MINIMUM MONTHLY CHARGE

\$1.00 per month per meter.

DELAYED PAYMENT CHARGE

Customer's monthly bills will be computed at the above net rate and there will be added to the total net bill a sum equivalent to 5% of such bill, which will be collected only from customers who fail to pay in full within ten days of date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

Kentucky Utilities Company
Lexington, Kentucky

Original
Dated 9/20/34

WATER SERVICE RATE

APPLICABLE

This rate applicable in City limits of Ferguson, Ky.
and Somerset Rural Service.

AVAILABILITY OF SERVICE

Available for general domestic, commercial and industrial
service to customers on existing main or secondary lines of the
Company's water distribution system.

RATE

\$1.00	net to include 2,000 gallons used per month
.40	per 1,000 gallons for next 10,000 gallons used per month
.35	" 1,000 " " 20,000 " " " "
.30	" 1,000 " " 20,000 " " " "
.20	" 1,000 " " all in excess of 52,000 gallons used per month

MINIMUM MONTHLY CHARGE

\$1.00 per meter.

NO DISCOUNT OR DELAYED PAYMENT CHARGE.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND
REGULATIONS, or TERMS AND CONDITIONS.

Kentucky Utilities Company
Lexington, Kentucky

Original
Dated 9/20/34

WATER SERVICE RATE

APPLICABLE

This rate applicable within the City limits of Greenville, Ky.

AVAILABILITY OF SERVICE

Available for general domestic, commercial and industrial service to customers on existing main or secondary lines of the Company's water distribution system.

RATE

With One Opening.

\$1.25 net to include 4,000 gallons used per month

.30 net per 1,000 gallons for excess of 4,000 gallons used per month

With Two or More Openings.

\$1.75 net to include 5,500 gallons used per month

.30 net per 1,000 gallons for excess of 5,500 gallons used per month

MINIMUM MONTHLY CHARGE

\$1.25 per month per meter for one opening.

1.75 per month per meter for two or more openings.

DELAYED PAYMENT CHARGE

Customer's monthly bills will be computed at the above net rate and there will be added to the total net bill a sum equivalent to 5% of such bill, which will be collected only from customers who fail to pay in full within ten days of date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

Kentucky Utilities Company
Lexington, Kentucky

Original
Dated 9/20/34

WATER SERVICE RATE

APPLICABLE

This rate applicable within the City Limits of Hickman, Ky.,
effective June 1, 1933.

AVAILABILITY OF SERVICE

Available for general domestic, commercial and industrial service
to customers on existing main or secondary lines of the Company's
water distribution system.

RATE

60 cents net per 1,000 gallons for first 5,000 gallons used per month
50 " " " 1,000 " " next 5,000 " " " "
40 " " " 1,000 " " " 40,000 " " " "
30 " " " 1,000 " " " 50,000 " " " "
20 " " " 1,000 " " all in excess of 100,000 gallons used per month

MINIMUM MONTHLY CHARGE

\$1.00 per month per meter for first outlet or opening.
Plus 50 cents per month for each additional outlet
or opening.

DELAYED PAYMENT CHARGE

Customer's monthly bills will be computed at the above net rate
and there will be added to the total net bill a sum equivalent to 5%
of such bill, which will be collected only from customers who fail
to pay in full within ten days of date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND
REGULATIONS, or TERMS AND CONDITIONS.

Kentucky Utilities Company
Lexington, Kentucky

Original
Dated 9/20/34

WATER SERVICE RATE

APPLICABLE

This rate applicable within the City limits of Middlesboro, Ky.

AVAILABILITY OF SERVICE

Available for general domestic, commercial and industrial service to customers on existing main or secondary lines of the Company's water distribution system.

RATE

35 cents not per 1,000 gallons for first	5,000 gallons used per month
30 " " " 1,000 " " next	10,000 " " " "
25 " " " 1,000 " " "	10,000 " " " "
22 " " " 1,000 " " "	25,000 " " " "
18 " " " 1,000 " " "	50,000 " " " "
15 " " " 1,000 " " "	100,000 " " " "
11 " " " 1,000 " " "	300,000 " " " "
8 " " " 1,000 " " "	500,000 " " " "
5 " " " 1,000 " " "	1,000,000 " " " "

Over 2,000,000 gallons - Rates on Application.

MINIMUM MONTHLY CHARGE

For 5/8 inch service lines	\$1.25 per meter
For 1 " " "	2.00 " "
For 2 " " "	8.00 " "
For 3 " " "	18.00 " "
For 4 " " "	32.00 " "
For 5 " " "	50.00 " "
For 6 " " "	72.00 " "

DELAYED PAYMENT CHARGE

Customer's monthly bills will be computed at the above net rate and there will be added to the total net bill a sum equivalent to 5% of such bill, which will be collected only from customers who fail to pay in full within ten days of date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

Kentucky Utilities Company
Lexington, Kentucky

Original
Dated 9/20/34

WATER SERVICE RATE

APPLICABLE

This rate applicable in City limits of Mt. Sterling, Ky.

AVAILABILITY OF SERVICE

Available for general domestic, commercial and industrial service to customers on existing main or secondary lines of the Company's water distribution system.

RATE

40 cents net per 1,000 gallons for first 4,000 gallons used per month
35 " " " 1,000 " " next 6,000 " " " "
30 " " " 1,000 " " " 15,000 " " " "
25 " " " 1,000 " " " 25,000 " " " "
20 " " " 1,000 " " " 50,000 " " " "
15 " " " 1,000 " " all in excess of 100,000 gallons used per month

MINIMUM MONTHLY CHARGE

\$1.10 for 5/8 inch meter
2.00 for 3/4 inch meter
2.50 for 1 inch meter
4.00 for 1 1/2 inch meter
6.50 for 2 inch meter
10.00 for 3 inch meter
15.00 for 4 inch meter

NO DELAYED PAYMENT CHARGE OR DISCOUNT.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

Kentucky Utilities Company,
Lexington, Ky.

Original
Dated 9/20/34

WATER SERVICE RATE

APPLICABLE

This rate applicable within City Limits of Shelbyville, Ky.

AVAILABILITY OF SERVICE

Available for general domestic, commercial and industrial service to customers on existing main or secondary lines of the Company's water distribution system.

RATE

\$1.50 net monthly minimum to include 3,000 gallons.
.45 net per 1,000 gallons for next 1,000 gallons used per month
.40 net per 1,000 gallons for next 1,000 gallons used per month
.35 net per 1,000 gallons for next 5,000 gallons used per month
.30 net per 1,000 gallons for next 10,000 gallons used per month
.25 net per 1,000 gallons for next 20,000 gallons used per month
.20 net per 1,000 gallons for next 20,000 gallons used per month
.15 net per 1,000 gallons for next 20,000 gallons used per month
.10 net per 1,000 gallons for all in excess of 80,000 gallons used per month.

MINIMUM MONTHLY CHARGE

\$1.50 per month per meter.

DELAYED PAYMENT CHARGE

Customer's monthly bills will be computed at the above net rate and there will be added to the total net bill a sum equivalent to 5% of such bill, which will be collected only from customers who fail to pay in full within ten days of date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

Kentucky Utilities Company
Lexington, Kentucky

Original
Dated 9/20/34

WATER SERVICE RATE

APPLICABLE

This rate applicable in City limits of Stanford, Ky.

AVAILABILITY OF SERVICE

Available for general domestic, commercial and industrial service to customers on existing main or secondary lines of the Company's water distribution system.

RATE

50 cents per	1,000 gallons	for first	10,000 gallons	used per month
40 " "	1,000 " "	next	10,000 " "	" "
35 " "	1,000 " "	"	20,000 " "	" "
30 " "	1,000 " "	"	20,000 " "	" "
20 " "	1,000 " "	all in excess of 60,000 gallons used per month		

MINIMUM MONTHLY CHARGE

\$1.00 per meter.

PROMPT PAYMENT DISCOUNT

Customer's monthly bills will be computed at the above gross rate and there will be a discount equivalent to 5% of such bill, which will be deducted from bill if paid in full within ten days of date of bill. But in no case shall the monthly bill be less than the minimum as stated above.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations, or Terms and Conditions.

Kentucky Utilities Company
Lexington
Kentucky

Original
Dated 9/20/34

WATER SERVICE RATE (WHOLESALE)

APPLICABLE

This rate applicable to City of Sturgis, Kentucky
Municipality owns distribution system.

AVAILABILITY OF SERVICE

Available to municipality of Sturgis, Kentucky

RATE

20 cents net per 1,000 gallons for first 2,000,000 gallons
used per month
18 cents net per 1,000 gallons for next 2,000,000 gallons
used per month
15 cents net per 1,000 gallons for next 1,000,000 gallons
used per month
10 cents net per 1,000 gallons for all in excess of 5,000,000
gallons used per month

MONTHLY MINIMUM CHARGE

\$300.00 per month

NO DELAYED PAYMENT CHARGE OR DISCOUNT

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND
REGULATIONS, or TERMS AND CONDITIONS.

Kentucky Utilities Company
Lexington, Kentucky

Original
Dated 9/20/34

WATER SERVICE RATE

APPLICABLE

This rate applicable within the City limits of Wickliffe, Ky.

AVAILABILITY OF SERVICE

Available for general domestic, commercial and industrial service to customers on existing main or secondary lines of the Company's water distribution system.

RATE

50 cents net per 1,000 gallons for first 25,000 gallons used per month
25 " " " 1,000 " " all in excess of 25,000 gallons used per month

MINIMUM MONTHLY CHARGE

\$1.00 per month per meter.

NO DELAYED PAYMENT CHARGE OR DISCOUNT

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

TABLE OF CONTENTS GAS SERVICE RATE BOOK

RULES AND REGULATIONS

ORDER FOR SERVICE CARD

<u>Population</u>	<u>Towns Served</u>	<u>Date of Schedule</u>
6,734	Danville - Mfg. Gas Rate	November 1, 1941
6,572	Maysville - Natural Gas Rate	May 1, 1937
4,392	Shelbyville - Mfg. Gas Rate #1	January 1, 1935
	Shelbyville - Mfg. Gas Rate #2	January 1, 1935
33,765	Paducah - Mfg. Gas Rate #1	June 1, 1944
	Paducah - Mfg. Gas Rate H	May 1, 1938
	Paducah - Mfg. Gas Rate J	May 1, 1938
6,697	Paris - Natural Gas Rate	February 1, 1938

KENTUCKY UTILITIES COMPANY**RULES AND REGULATIONS
OR
TERMS AND CONDITIONS****Applicable to All Classes of GAS Service****APPLICATION FOR SERVICE**

All applications for service will be made on the Company's standard application or contract form and will be signed by the Customer, or his duly authorized agent, and accepted by the Company before service is supplied by the Company. A separate application or contract will be made for each class of service at each separate location.

These TERMS AND CONDITIONS apply to all Customers receiving service from the Company.

CUSTOMER'S INSTALLATION

All piping and other equipment used in connection with gas service in the premises or connecting said premises with the Company's service, furnished by the Customer, shall be suitable for the purposes hereof and shall be maintained by the Customer at all times in conformity with the requirements of the constituted authorities and with the RULES AND REGULATIONS of the Company in force from time to time.

OWNER'S CONSENT TO OCCUPY

In case the Customer is not the owner of the premises or of the intervening property between the premises and Company's service, the Customer will obtain from the property owner or owners the necessary consent to install and maintain in or over said premises all such piping and other equipment as are necessary or convenient for supplying gas service to the Customer.

ACCESS TO PREMISES

The Company will have the right of access to the Customer's premises at all reasonable times for the purpose of installing, reading, inspecting, or repairing any meters, devices, and other equipment used in connection with its supply of gas service, or for the purpose of removing its property and for all other proper purposes.

METERING

The gas consumed shall be measured by a meter or meters to be installed by the Company upon the premises at a point most convenient for the Company's service and upon the registration of said meter or meters all bills shall be calculated. If more than one meter is installed on different classes of service each class being charged for at different rates, each meter shall be considered by itself in calculating the amount of any bills. Meters include all measuring instruments.

PROTECTION OF COMPANY'S PROPERTY

All meters, piping and other appliances and equipment furnished by and at the expense of the Company, which may at any time be in said premises shall, unless otherwise expressly provided herein, be and remain the property of the Company, and the Customer shall protect such property from loss or damage, and no one who is not an agent of the Company shall be permitted to remove such property or tamper therewith.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where the Customer has a contract with the Company for reserve or auxiliary service, no other gas service will be used by the Customer on the same installation in conjunction with the Company's service, either by means of valves or any other connection.

The Customer will not sell the gas purchased from the Company to any other customer, company, or person, and Customer will not deliver gas purchased from the Company to any connection wherein said gas is to be used off of Customer's premises or by persons over whom Customer has no control.

EXTENSION OF SERVICE

The main gas lines of the Company, or branches thereof, will be extended to such points as provide sufficient load or revenue, to justify such extensions, or in lieu of sufficient load, the Company may require such definite and written guarantees from a Customer, or group of Customers, in addition to any minimum payments required by the tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for gas service.

LIABILITY

The Customer assumes all responsibility for the gas service upon the Customer's premises at and from the point of delivery of gas and for the pipes and equipment used in connection therewith, and will protect and save the Com-

pany harmless from all claims for injury or damage to persons or property occurring on the Customer's premises or at and from the point of delivery of gas, occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.

CONTINUOUS SERVICE

The Company shall not be responsible for any failure to supply gas or for interruption of the supply, if any such failure or interruption is without wrongful default or negligence on its part.

DEPOSIT

The Company will have the right at any time to require the Customer to make and maintain a reasonable deposit in advance to secure the prompt payment of bills. Any portion of such deposit not applied to payment of bills will be refunded when the Customer discontinues service. Interest on this deposit will be paid or credited to customer's account at the rate of 6% per annum.

MONTHLY BILLS

(a) Bills for service will be rendered monthly, unless otherwise specified. The term "month" for billing purposes will mean the period between any two consecutive readings of the meters by the Company, such readings to be taken as nearly as practicable every thirty days.

(b) Failure to receive a bill in no way exempts Customers from the provisions of these TERMS AND CONDITIONS.

(c) When the Company is unable to read a meter after reasonable effort, the Customer will be billed at the average of the three immediately preceding months' bills and the billing adjusted when the meter is read.

(d) Customers served under rates that have both gross and net rates will be billed both the gross and net amounts for gas service each month. Where bills are paid on or before ten days from the date of the bill, only the net bill will be collected. Where the bill is paid after the last discount day, no discount will be allowed and the gross bill will be collected.

DISCONTINUANCE OF SERVICE

When bills for gas service are in arrears, or in case the Customer fails to comply with these TERMS AND CONDITIONS, the Company will have the right to discontinue all its gas service to the Customer and to remove its property from the Customer's premises upon mailing notice to address to which the monthly bills are sent. For Customers whose service has been disconnected for non-payment of bills there will be a charge of \$1.00 for reconnecting the service.

ASSIGNMENT

No application and agreement or contract for service may be assigned or transferred without the written consent of the Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the Customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one year each, subject to termination at the end of any year upon thirty days prior written notice by either party.

BENEFITS AND OBLIGATIONS

The benefits and obligations of this agreement shall begin when the Company commences to supply gas service hereunder, and shall inure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties hereto respectively, for the full term hereof.

AGENTS CANNOT MODIFY AGREEMENT

No agent has power to amend, modify or alter this agreement or waive any of its conditions or to bind the Company by making any promises or representations not contained herein.

CUSTOMER'S EQUIPMENT

The Company reserves the right to specify sizes of fixtures, piping, etc., which shall be used by the Customer in connecting the Customer's equipment to the Company's service mains.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These TERMS AND CONDITIONS supersede all Terms and Conditions under which the Company has previously supplied gas service.

Kentucky Utilities Company
Lexington, Kentucky

1st Revised Danville Gas Rate
Effective Nov. 1, 1941
Cancelling Original Gas Rates
No. 1 and No. 2 dated 9/20/34

GAS SERVICE RATE

DANVILLE, KENTUCKY

APPLICABLE:

This rate applicable in the City of Danville, Kentucky.

AVAILABILITY OF SERVICE:

Available for general domestic, commercial and industrial service to customers on existing main or secondary gas pipe lines of the Company's gas distribution system.

RATE:

\$1.00 net to include 400 cubic feet per month

15¢	net	per	100	Cu.	Ft.	for	the	next	1,600	Cu.	Ft.	per	Month
8¢	"	"	100	"	"	"	"	"	8,000	"	"	"	"
7¢	"	"	100	"	"	"	"	"	excess	of	10,000	Cu.	Ft.
													per Month

Minimum Monthly Charge:

\$1.00 per Month per Meter

DELAYED PAYMENT CHARGE:

Customer's monthly bills will be computed at the above net rate and there will be added to the total net bill a sum equivalent to 5% of such bill, which will be collected only from customers who fail to pay in full within ten (10) days of date of bill.

RULES AND REGULATIONS:

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

Kentucky Power & Light Company
Lexington, Kentucky

Effective 5/1/37
1st Revised
Dated 1/1/37
Cancelling Original
Dated 9/20/34

GAS SERVICE RATE

MAYSVILLE

APPLICABLE

This rate applicable within the city limits of Maysville, Ky.

AVAILABILITY OF SERVICE

Available for general domestic, commercial and industrial service to customers on existing main or secondary lines of the Company's gas distribution system.

RATE

\$0.50	to include	100	cubic feet of gas used per month											
.52	per	1000	cubic feet for the next	3900	cubic feet used per month									
.50	"	1000	" " " " " "	4000	" " " " "									
.45	"	1000	" " " " " "	17000	" " " " "									
.43	"	1000	" " " " excess of	25000	" " " " "									

MINIMUM MONTHLY CHARGE

\$0.75 per month per meter.

DELAYED PAYMENT CHARGE

Customer's monthly bills will be computed at the above net rate and there will be added to the total net bill a sum equivalent to 5% of such bill, which will be collected only from customers who fail to pay in full within ten days of date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

Kentucky Utilities Company
Lexington, Kentucky

Original Rate No. 1
Effective June 1, 1944
Cancelling Original Rates
F & G, Dated 9/20/34

PADUCAH GAS SERVICE RATE NO. 1

APPLICABLE

This rate applicable in City of Paducah, Kentucky.

AVAILABILITY OF SERVICE

Available for general domestic, commercial and industrial service to customers on existing main or secondary lines of the Company's gas distribution system.

RATE

15 cents net per 100 cu. ft. for first 1,900 cu. ft. used per month
11 " " " 100 " " " next 1,100 " " " " "
10 " " " 100 " " " " 2,000 " " " " "
9.5 " " " 100 " " " " 10,000 " " " " "
9 " " " 100 " " " " 15,000 " " " " "
8 " " " 100 " " " " 30,000 " " " " "
7.5 " " " 100 " " " " 240,000 " " " " "
6.5 " " " 100 " " " " 500,000 " " " " "
6 " " " 100 " " " " 700,000 " " " " "
5 " " " 100 " " " excess

MINIMUM MONTHLY CHARGE

50¢ per meter.

DUE DATE OF BILL

Customers' monthly bill will be due within ten days from date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

Kentucky Utilities Company
Lexington, Kentucky

1st Revised Schedule "H"
Dated 5/1/38
Cancelling Original "H"
Dated 8/1/36

GAS SERVICE RATE "H"

APPLICABLE

This rate applicable in City limits of Paducah, Kentucky.

AVAILABILITY OF SERVICE

To residential customers only, on existing mains of the Company's gas distribution system, when and where the customer's residential gas service appliances in use include one self acting automatic gas water heater, and/or a gas refrigerator.

This rate is optional to schedules F and G for the above class of service only.

RATE

\$1.00 net to include first 400 cu. ft. used per month
13 cents net per 100 cu. ft. for next 1100 cu. ft. used per month
8 cents net per 100 cu. ft. for next 5500 cu. ft. used per month
6 cents net per 100 cu. ft. for excess

MINIMUM MONTHLY CHARGE - \$1.00 per month per meter.

TERMS OF PAYMENT

Customer's monthly bills will be computed at the above net rate and there will be added to the total net bill a sum equivalent to 5% of such bill, which will be collected only from customers who fail to pay in full within 10 days of date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's General Rules and Regulations or Terms and Conditions.

Kentucky Utilities Company
Lexington, Kentucky

Original
Dated 5/1/38

GAS SERVICE RATE "J"
FOR PADUCAH, KENTUCKY
COMMERCIAL GAS SPACE HEATING
and
LARGE VOLUME WATER HEATING

AVAILABILITY

This schedule is available in the City of Paducah, Ky. to present commercial users who have adequate service line capacity and who install and use gas space heating equipment with a minimum in-put capacity of not less than 40,000 Btu. per hour.

This schedule is also available for large volume water heating service to customers who guarantee a minimum annual bill of \$100.00 for such water heating service.

Service will be furnished through a separate meter to which only space heating and/or water heating equipment may be connected.

It is optional with the customer whether service will be billed under this schedule or under the company's general gas service rate Schedule "F".

The customer having selected one schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there be a material and permanent change in the customer's use of service.

RATE

7 $\frac{1}{2}$ ¢ net per hundred cubic feet for the first 10,000 cubic feet per month

6¢ net per hundred cubic feet for all additional use

ANNUAL MINIMUM BILL

Space Heating Service	-	\$40.00
Water Heating Service	-	100.00

TERMS OF PAYMENT

Customer's monthly bills will be computed at the above net rates. There will be added to the total net bill a sum equivalent to 5% of such bill which will be collected only from customers who fail to pay in full within 10 days from date of bill.

TERMS AND CONDITIONS

Service will be furnished under the Company's general TERMS AND CONDITIONS.

Kentucky Utilities Company
Lexington
Kentucky

2d Revised
Dated Feb. 1, 1938
Cancelling 1st Revised
Dated Oct. 1, 1937

GAS SERVICE RATE

Paris, Ky.

APPLICABLE

This rate applicable within the City limits of Paris, Ky.

AVAILABILITY OF SERVICE

Available for general domestic, commercial and industrial service to customers on existing main or secondary lines of the Company's gas distribution system.

RATE

\$.55	per	1000	cubic	feet	for	the	first	3000	cubic	feet	used	per	month
.50	"	1000	"	"	"	"	next	3000	"	"	"	"	"
.45	"	1000	"	"	"	"	"	3000	"	"	"	"	"
.40	"	1000	"	"	"	"	excess	of	9000	"	"	"	"

MINIMUM MONTHLY CHARGE

\$1.00 net per month per meter.

DELAYED PAYMENT CHARGE

Customer's monthly bills will be computed at the above net rate and there will be added to the total net bill a sum equivalent to 5% of such bill, which will be collected only from customers who fail to pay in full within ten days of date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

Kentucky Utilities Company
Lexington, Kentucky

1st Revised Shelbyville Rate #1
Dated & Effective 1/1/35
Cancelling Original Shelbyville
Rate #1
Dated 9/20/34

GAS SERVICE RATE

Shelbyville #1

APPLICABLE

This rate applicable within City Limits of Shelbyville, Ky.

AVAILABILITY OF SERVICE

Available for general domestic, commercial and industrial service to customers on existing main or secondary lines of the Company's gas distribution system.

RATE

\$1.00 net to include 400 cubic feet used per month
16 cents per 100 cubic feet for the next 1600 cubic feet
used per month
9 cents per 100 cubic feet for the next 5000 cubic feet
used per month
8 cents per 100 cubic feet for all in excess of 7000
cubic feet used per month

MINIMUM MONTHLY CHARGE

\$1.00 per month per meter.

DELAYED PAYMENT CHARGE

Customers' monthly bills will be computed at the above net rate and there will be added to the total net bill a sum equivalent to 5% of such bill, which will be collected only from customers who fail to pay in full within 10 days of date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

Kentucky Utilities Company
Lexington, Kentucky

1st Revised Shelbyville Rate #2
Dated and Effective 1/1/35
Cancelling Original Shelbyville Rate #2
Dated 9/20/34

GAS SERVICE RATE

Shelbyville #2

APPLICABLE

This rate applicable within City Limits of Shelbyville, Ky.

AVAILABILITY OF SERVICE

Available for general domestic, commercial and industrial service to customers on existing main or secondary lines of the Company's gas distribution system.

RATE

\$5.00 net to include 5,000 cubic feet used per month
8 cents net per 100 cubic feet for the next 5,000
cubic feet used per month
7 cents net per 100 cubic feet for all in excess of
10,000 cubic feet used per month

MINIMUM MONTHLY CHARGE

\$5.00 per meter per month

DELAYED PAYMENT CHARGE

Customer's monthly bills will be computed at the above net rate and there will be added to the total net bill a sum equivalent to 5% of such bill, which will be collected only from customers who fail to pay in full within 10 days of date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

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I. PUBLIC SERVICE COMMISSION

Citizens Telephone Company - Rates

Additional testimony was presented May 6 by the Citizens Telephone Company in support of its application for a rate increase.

The Commission set June 15 as the deadline for filing briefs in the case.

Horse Cave Water Company - Rates

In July 1952 the Commission prescribed rates to be charged by the Horse Cave Water Company and thereafter the company filed a petition for rehearing which was granted.

Since the date of the Commission's order the experience of the company has shown the estimated revenues to be in error, and the Commission has approved the rates sought by the company.

Kentucky Utilities Company - Bourbon County; Greenville; New Castle; North Pleasureville

Certificates have been issued to the Kentucky Utilities Company to apply for electric franchises in Bourbon County, Greenville, New Castle and North Pleasureville.

Louisville Gas and Electric Company - Jeffersontown

The Louisville Gas and Electric Company has been authorized to apply for a gas and electric franchise in Jeffersontown.

Public Service Commission - Continued

Pan Bowl Natural Gas Company - Rates

In July 1952 Pan Bowl Natural Gas Company applied for a rate increase in the city of Jackson and environs. The matter was continued generally until additional information could be presented. After a hearing, the Commission has denied the increase sought by the company amounting to \$13,671.25 annually and has set up a schedule of rates designed to produce additional revenues of approximately \$12,621.50, said rates to be subject to refund if, after one year during which the company shall maintain its records according to the uniform system of accounts, the gross revenues appear to be excessive.

Petroleum Exploration, Inc. - Somerset

Hearing has been set for June 2 on complaint filed by the city of Somerset against Petroleum Exploration, Inc. in an effort to have the company continue to supply gas to the city upon the expiration of its contract to do so.

Southern Continental Telephone Company - Security Issuance

Southern Continental Telephone Company has been authorized to execute a supplemental indenture securing payment of certain sinking fund bonds and to issue a subordinated promissory note in the amount of \$995,000 to the Continental Telephone Company.

The Commission also modified its Rule V (6) to permit the company to file its financial statement for the year ended December 31, 1952 instead of March 31, 1953.

II. DEPARTMENT OF REVENUEDepartmental Reorganization

The Department of Revenue has been reorganized to reduce from ten to five the number of divisions in the Department, as a part of the Governor's program to meet state budget limitations.

Franchise Assessments

The following assessments as of December 31, 1951 have been made final by the Department:

	<u>1951</u>	<u>1950</u>
Citizens Telephone Company	\$6,666,563	\$6,391,494
Monticello Electric Light Co.	120,000	95,800
Peoples Gas Company of Ky.	290,000	310,000
Silver Fleet Motor Express	146,086	149,741
U. S. Coal & Coke Company	97,538	99,724

IV. OTHER STATE AGENCIES

COURT OF APPEALS

Income Tax - Distribution of Assets to Stockholders
Cummins, et al v. Kentucky Tax Commission

This case involves the distribution to stockholders of warehouse receipts representing whiskey in storage upon dissolution of Cummins Distilleries Corporation.

In March 1952 the Court of Appeals ruled that since the property had been held more than two years it was not subject to Kentucky income tax. (URS Vol. XVIII, Page 43).

On petition for rehearing, with Judges Stewart, Moremen and Milliken dissenting, the Court withdrew its former decision and, in an opinion written by Judge Combs, held that the income "is in effect a distribution of earnings or profits of the corporation" and, hence, is taxable.

Electric Franchise - Vote

VanMeter, et al v. City of Paris, et al.

The electric franchise of Kentucky Utilities Company in the city of Paris will expire July 1, 1954. Last year the company and others filed suit to require the City Commission to submit to the voters the question of whether a proposed franchise ordinance shall be passed.

Franklin Circuit Judge Ardery ruled that the suit was prematurely filed.

The Court of Appeals, reversing the lower court, held that the action was timely and remanded the case to Judge Ardery for further consideration.

*

Kentucky Utilities Company

in
Kentucky

Rates, Rules and Regulations for Furnishing **ELECTRIC SERVICE**

SEE INDEX BY TOWNS FOR TERRITORY SERVED

AS FILED WITH THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY

Date of Issue
Aug. 2, 1972

Date Effective
Aug. 2, 1972

Issued by
A. CLAY STEWART, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY

FOR COMPANY BUSINESS ONLY

SUBJECT SMALL RATE BOOK P.S.C. NO. 3

DATE OCTOBER 3, 1961

LOCATION KENTUCKY UTILITIES COMPANY

MR. H. B. ASHER
R. S. GREGORY
L. W. HALEY
S. L. THURMAN
RATE BOOK HOLDERS IN GENERAL OFFICE



We are sending to you under separate cover a sufficient supply of First Revised Sheet 16.5 to replace Original Sheet 16.5 in the small Kentucky P.S.C. No. 3 Rate Book.

This revision makes available a 7000 lumen Mercury Vapor Lamp in addition to those previously available under this rate.

The following distribution is being made:

- H. B. Asher - 48
- R. S. Gregory - 60
- L. W. Haley - 75
- S. L. Thurman - 80
- General Office Personnel - 1 each

JWBradley:vch.

cc: WHSkinner

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 3

STANDARD SERVICE CONTRACT PROCEDURE REVISED JANUARY 15, 1958

Rate	Rate Description	Contract Form	Initialed See Note (2)	Required Signatures	See Notes Below	Copies			Final Disposition of Copies See Note (5)		
						Sent to Division Office	Billing Dept. File	Rates & Contracts	Customer Service	Division Office	Local Office
RS	Residential Service	17-1 Card		L.O.		0	0	0	0	0	1
GS	General Service	17-1 Card		L.O.		0	0	0	0	0	1
OPWH	Off Peak Water Heating	17-1 Card		L.O.		0	0	0	0	0	1
Rural	Rural Extensions (Res. & Com.)	17-17 (ES-3)	L.O.	D.O.		4	1	0	0	1	1
LP	Light & Power	17-11 (ES-2)	L.O.	D.O.	1	5	1	0	1	1	1
GS	General Power	17-11 (ES-2)	L.O.	D.O.	1	5	1	0	1	1	1
MP-1	Coal Mining	17-11 (ES-2)	L.O.	D.O. & G.O.	1 & 6	5	1	0	1	1	1
E	Cooking for Schools	17-11 (ES-2)	L.O.	D.O.	1	3	0	0	0	1	1
M	Water Pumping	17-11 (ES-2)	L.O.	D.O. & G.O.	1, 3, & 6	5	1	0	1	1	1
St. Lt.	Street Lighting	17-31	L.O.	D.O. & G.O.	1, 3, & 6	4	1	0	0	1	1
TS	Temporary Lt. & Power (Carnivals, etc.)	17-23	L.O.	D.O.	1	3	0	0	0	1	1
S	Supplemental										
	Service Rider	17-11 (ES-2)	D.O.	V.P.	1 & 4	5	1	0	1	1	1
WPS	Municipal Wholesale	17-11 (ES-2)	D.O.	V.P.	1 & 4	5	1	1	0	1	1
NPA	Rural Cooperatives	17-11 (ES-2)	D.O.	V.P.	1 & 4	5	1	1	0	1	1
61	Rural Cooperatives	17-11 (ES-2)	D.O.	V.P.	1 & 4	5	1	1	0	1	1

- (1) Contracts prepared on Form 17-11 (ES-2) should have copy of rate attached to each copy if rate is not printed on back.
- (2) Where contract requires initialing, the original and first copy only are to be initialed.
- (3) Requires resolution if municipally owned system. See pages 14 and 15 of Booklet "Kentucky Utilities Electric Service Contract Policy".
- (4) Negotiations handled in conjunction with General Office.
- (5) The original contract to the General Office Billing Department with one signed copy to the Customer and one to the Local Office. The others may be conforming contracts.
- (6) Signature by Division Manager but approved and initialed by General Office.

For detail and special contract procedure consult "Kentucky Utilities Electric Service Contract Policy".

Date of Issue: January 15, 1958



Date Effective: January 15, 1958

Issued by
W. H. SKINNER, Vice President
Lexington, Kentucky

MONTHLY BILLING CHART

For Electric Service

RS-1	RS-5	GS-1	GS-5
16 x \$0.05 + \$0.20	20 x \$0.055 + \$0.40	16 x \$0.05 + \$ 0.20	20 x \$0.055 + \$ 0.40
50 x \$0.035 + \$0.95	50 x \$0.035 + \$1.40	250 x \$0.04 + \$ 2.70	250 x \$0.04 + \$ 4.15
150 x \$0.0225 + \$2.82	150 x \$0.0225 + \$3.27	500 x \$0.025 + \$10.20	500 x \$0.025 + \$11.65
400 x \$0.015 + \$5.82	400 x \$0.015 + \$6.28		

EXAMPLE RS-1	LP - 56	EXAMPLE LP
Customer using 84 KWH For 1-Month	0 x \$0.025 + \$ 0.00 2,000 x 0.017 + 16.00 10,000 x 0.011 + 76.00 50,000 x 0.01 + 126.00 100,000 x 0.009 + 226.00 500,000 x 0.008 + 726.00 1,000,000 x 0.007 + 1,726.00	Demand 24 KW (Secondary) 12,500 KWH 12,500 x \$0.011 = \$137.50 Plus 76.00 Total Energy Charge \$213.50
84 KWH x \$0.035 \$2.94 Plus \$0.95 Total \$3.89	DEMAND CHARGE SECONDARY KW x \$1.50 PRIMARY KW x \$1.35 TRANSMISSION KW x \$1.25	DEMAND CHARGE 24 KW x \$1.50 = \$ 36.00 Total Billing \$249.50 (30 Days)

NOTE: For bi-monthly billing, double both KWH in block and sum to be added.

Date of Issue: January 15, 1958

Date Effective: January 15, 1958

Issued by

W. H. SKINNER, Vice President

Lexington, Kentucky

First Revision: February 1, 1962

KENTUCKY UTILITIES COMPANY

CHECKED
SEP 2 1958

Special Contract
P. S. C. No. 3
Original Sheet No. 54

ELECTRIC RATE SCHEDULE

W. P. S. No. 18

Billing Code No. 95

Wholesale Power Service Rate for Sale to Old Dominion Power Company

(Federal Power Commission Rate Schedule K.U. F.P.C. No. 18)

(Supersedes F.P.C. No. 7)

PRIMARY VOLTAGE DELIVERY 12 KV — 60 CYCLES

Available: To the Old Dominion Power Company (and others by agreement) for delivery by Kentucky Utilities Company at the Tennessee-Virginia state line, for use by Old Dominion Power Company in its service area near Rose Hill and Ewing, Virginia.

Note: This rate schedule approved by Kentucky Public Service Commission as applicable for sale to other utilities for resale. (Kentucky Public Service Commission Case No. 3324, effective January 15, 1958).

Applicable: To the amounts purchased by Old Dominion Power Co. from Kentucky Utilities Company at 12 KV for resale by Old Dominion Power Co. to its urban and rural residential, commercial and industrial customers in its service area near Rose Hill and Ewing, Virginia.

Character of Service: To provide service to some of Old Dominion Power Co.'s customers not now connected to its other area served by 69 and 34.5 KV lines.

Rate: Demand Charge: \$1.35 per KW of demand per month
Energy Charge: 1.1¢ per KWH for first 100,000 KWH used per month
.9¢ per KWH for next 400,000 KWH used per month
.8¢ per KWH for next 500,000 KWH used per month
.7¢ per KWH for all in excess of 1,000,000 KWH used per month

Minimum Bill: Will be the maximum demand charge, but never less than the maximum demand charge established during the eleven preceding months.

Prompt Payment Discount (or Delayed Payment Penalty): None.

Adjustments Based Upon Fuel Cost: If the average cost of fuel consumed by the Company's steam generating stations is in excess of 21 cents or less than 16 cents per million BTU, as determined from the Company's three most recent monthly Operating Reports available, prior to the months of January, April, July and October, an additional charge or credit will be made on the kilowatt-hours purchased by the customer at the rate of .0013 cent per kilowatt-hour for each .1 cent or fraction thereof variation in the cost of fuel above 21 cents or below 16 cents per 1,000,000 BTU, for the three months beginning with January, April, July and October each year.

Other Adjustments or Discounts: None.

Determination of Demand, Capacity, Etc.: The demand in any month as indicated by an integrated fifteen minute demand meter shall be the billing demand.

Special Provisions: None.

Date of Issue: April 25, 1958

Date Effective: June 14, 1958

Issued by *W. H. Skinner*
W. H. SKINNER, Vice President
Lexington, Kentucky

General Index Or Table of Contents of Tariff Showing Electric Rate Schedules And Rules And Regulations, As Filed With The Public Service Commission of Ky.

	Billing Code No.	Sheet Number
General Index (This Sheet) -----		1
Character of Electric Service -----		2
Index by Towns showing where standard residential and general service rates are applicable -----		3-3.4
Standard Rate Schedules for Electric Service.		
Residential Service Rate Schedule RS-2 -----	4	4
Residential Service Rate Schedule RS-3 -----	6	5
Residential Service Rate Schedule RS-4 -----	7	6
Residential Service Rate Schedule RS-10 -----	8	7
General Service (Commercial and others) Rate Schedule GS-2 -----	28	8
General Service (Commercial and others) Rate Schedule GS-3 -----	30	9
General Service (Commercial and others) Rate Schedule GS-4 -----	31	10
General Service (Commercial and others) Rate Schedule GS-10 -----	32	11
Combined Light & Power Service Rate Schedule L. P. -----	56	12
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Off Peak Water Heating Rate Schedule O.P.W.H. -----	14	15
Coal Mining Power Service Rate Schedule MP-1 -----	68	16-16.1
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Municipal Water Pumping Rate Schedule M -----	65	18
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Supplemental (Standby) Service Rate Schedule S -----		20
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Wholesale Power Service Applicable to Other Utilities— Rate Schedule WPS-2 -----		22-22.1
Non-Profit Rural Electric Cooperative Corporation (5 Year Contract) Rate Schedule No. 61 -----	61	23-23.2
Non-Profit Rural Electric Cooperative Corporation (2 Year Contract) Rate Schedule N.P.R. -----	64	24-24.1
Rules and Regulations		
Rules and Regulations or Terms and Conditions applicable to all classes of electric service -----		25-25.1
Special Rules (Sheet No. 26) -----		26
Terms and Conditions relating to application of Residential Rate Schedules -----		27-27.1
Standards for approved "Off-Peak" Water Heating Installation -----		28
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Note: Sheets Numbers from 32 to 39 inclusive left for future filings.

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

CHARACTER OF ELECTRIC SERVICE

The electric service, under the rate schedules herein from distribution lines will be 60 cycle, alternating current delivered from Company's various load centers at nominal voltages and phases as follows:

SECONDARY DISTRIBUTION VOLTAGES

Residential Service

Single phase 120 volts two wire service or 120/240 volts three wire service.

General Service

Single phase 120/240 volts or 120/208Y volts where network system is available.

Where Company has three phase service available and where customer has real need for three phase service, such service will be supplied at the option of Company at 240,480 volts or 208Y volts where network system is available.

Primary Distribution Voltages

The Company's primary distribution voltage levels at load centers are 2400, 4160Y, 7200, 8320Y and 12470Y.

Transmission line voltages not shown hereon.

KENTUCKY UTILITIES COMPANY

INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULES

INDEX

Index by Towns showing Standard Residential and General Service Rate
Schedule Numbers Applicable.

TOWN	POP.	COUNTY	RS & GS Rates Applic.	TOWN	POP.	COUNTY	RS & GS Rates Applic.
Ages	200	Harlan	10	Bybee	40	Madison	10
Alton	165	Anderson	10	Caddo	50	Pendleton	10
Alton Station	40	Anderson	10	Cadentown	100	Fayette	10
Anton	100	Hopkins	10	Cairo	170	Webster	10
Arjay	150	Bell	10	Caleast	10	Madison	10
Ashyburns	160	Hopkins	10	Calhoun	*746	McLean	2
Athens	230	Fayette	10	California	*117	Campbell	10
Athertonville	80	LaRue	10	Callaway	100	Bell	10
Augusta	*1599	Bracken	2	Calvary	80	Marion	10
Atoka	20	Boyle	10	Calvin	130	Bell	10
Avon	42	Fayette	10	Camargo	200	Montgomery	10
A. Keller	35	Harrison	10	Campbellsburg	*361	Henry	2
Bagdad	200	Shelby	10	Campbellsville	*3477	Taylor	3
Ballardsville	50	Oldham	10	Camp Nelson	100	Jessamine	10
Bandana	286	Ballard	2	Canmer	240	Hart	10
Barlow	*657	Ballard	2	Caneyville	*377	Grayson	2
Barnsley	150	Hopkins	10	Carbondale	200	Hopkins	10
Baughman	45	Knox	10	Cardinal	50	Bell	10
Baxter	313	Harlan	2	Carlisle	*1524	Nicholas	2
Beattyville	*1042	Lee	2	Carntown	62	Pendleton	10
Beaver Dam	*1349	Ohio	2	Carrollton	*3226	Carroll	3
Becknerville	50	Clark	10	Carthage	90	Campbell	10
Bedford	*533	Trimble	2	Cary	100	Bell	10
Beech Creek	150	Muhlenberg	10	Cave City	*1119	Barren	2
Belton	150	Muhlenberg	10	Cawood	240	Harlan	10
Berry	*312	Harrison	2	Cayce	175	Fulton	10
Bethel	200	Bath	10	Cecelia	292	Hardin	2
Bethlehem	60	Henry	10	Centertown	*370	Ohio	2
Beulah	150	Hopkins	10	Centerville	30	Bourbon	10
Beverly	100	Bell	10	Central City	*4110	Muhlenberg	3
Big Clifty	495	Grayson	2	Chaplin	187	Nelson	10
Blackford	271	Webster	2	Charlestown	180	Hopkins	10
Black Snake	150	Bell	10	Chatham	170	Bracken	10
Bloomfield	*666	Nelson	2	Chestnut Grove	30	Shelby	10
Bluestone	100	Rowan	10	Chenault Bridge	100	Boyle	10
Bondville	40	Mercer	10	Chilesburg	132	Fayette	10
Boonesboro	75	Madison	10	Christiansburg	30	Shelby	10
Boonesboro	90	Clark	10	Clarkson	*489	Grayson	2
Bonnieville	251	Hart	2	Clay	*1291	Webster	2
Boston	175	Nelson	10	Clay Village	30	Shelby	10
Botland	60	Nelson	10	Clearfield	465	Rowan	2
Boyd	75	Harrison	10	Cleaton	218	Muhlenberg	10
Bracktown	80	Fayette	10	Clear Creek	150	Bell	10
Bradford	32	Bracken	10	Cleveland	15	Fayette	10
Bradfordville	350	Marion	2	Clifton	100	Woodford	10
Brannon	45	Jessamine	10	Clinton	*1593	Hickman	2
Bremen	270	Muhlenberg	2	Closplint	200	Harlan	10
Brentville	40	Bourbon	10	Coiltown	50	Hopkins	10
Brighton	35	Fayette	10	Coldiron	240	Harlan	10
Brodhead	*808	Rockcastle	2	Coletown	50	Fayette	10
Browder	150	Muhlenberg	10	Colmar	200	Bell	10
Brooksville	*622	Bracken	2	Columbus	*482	Hickman	2
Bryantsville	150	Garrard	10	Columbia	*2167	Adair	2
Buena Vista	60	Garrard	10	Corbin (Suburbs)		(Whitley & Knox)	2
Buffalo	*495	Larue	2	Corinth	*283	Grant	2
Burgin	*777	Mercer	2	Corydon	*742	Henderson	2
Burnside	*615	Pulaski	2	Crab Orchard	*757	Lincoln	2
Burr	150	Rockcastle	10	Crayne	140	Crittenden	10
Butler	*404	Pendleton	2	Crider	120	Caldwell	10

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY

INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULES

INDEX

Index by Towns showing Standard Residential and General Service Rate
Schedule Numbers Applicable.

TOWN	POP.	COUNTY	RS & GS Rates Applic.	TOWN	POP.	COUNTY	RS & GS Rates Applic.
Crocket	50	Bell	10	Flemingsburg	*1502	Fleming	2
Crofton	*500	Christian	2	Flemingsburg Jct.	20	Fleming	10
Cropper	60	Shelby	10	Forks of Elkhorn	300	Franklin	2
Crutcher	50	Hardin	10	Fort Spring	66	Fayette	10
Crutchfield	140	Fulton	10	Foster	*108	Bracken	10
Cabbage	50	Bell	10	Four Mile	240	Bell	10
Cumberland	*4249	Harlan	3	Fox Creek	35	Anderson	10
Cynthiana	*4847	Harrison	3	Frances	140	Crittenden	10
Daniel Boone	130	Hopkins	10	Franklinton	50	Henry	10
Dant	20	Marion	10	Fredericktown	85	Washington	10
Danville	*8686	Boyle	3	Fredonia	*395	Caldwell	2
Dartmont	80	Harlan	10	Fulton	*3224	Fulton	3
Davistown	60	Woodford	10	Gatum	125	Harlan	10
Dawson Springs	*2374	Hopkins	2	Georgetown	*5516	Scott	3
Dayhoit	240	Harlan	10	Germantown	*260	Bracken-Mason	2
Defoe	20	Henry	10	Gethsemane	100	Nelson	10
Delaplain	75	Scott	10	Ghent	*368	Carroll	2
Depoy	200	Muhlenberg	10	Glasgow	*7025	Barren	3
Dewitt	100	Knox	10	Glencoe	251	Gallatin	2
Diamond	300	Webster	2	Glendale	240	Hardin	10
Dixon	*624	Webster	2	Goodnight	30	Barren	10
Disney	200	Harlan	10	Grahamville	80	McCracken	10
Donerail	75	Fayette	10	Grapevine	200	Hopkins	10
Donansburg	30	Green	10	Gratz	100	Owen	10
Dover	*334	Mason	2	Grays	420	Knox	2
Dowagiac	30	Hart	10	Gray Knob	240	Harlan	10
Drakesboro	*1102	Muhlenberg	2	Great Crossing	90	Scott	10
Dressen	150	Harlan	10	Greendale	96	Fayette	10
Duckers Station	35	Woodford	10	Greensburg	*1032	Green	2
Dumas	75	Whitley	10	Greenville	*2661	Muhlenberg	2
Dycusburg	*147	Crittenden	10	Grove Center	130	Union	10
Earlington	3010	Hopkins	3	Gulston	150	Harlan	10
East Bernstadt	950	Laurel	2	Hanson	*393	Hopkins	2
East Pineville	200	Bell	10	Hardyville	175	Hart	10
East Union	50	Nicholas	10	Harlan	*4786	Harlan	3
East View	60	Hardin	10	Harman	100	Bell	10
Echols	100	Ohio	10	Harrodsburg	*5262	Mercer	3
Eddyville	*1840	Lyon	2	Hartford	*1564	Ohio	2
Elizabeth	15	Bourbon	10	Haylands	100	Fayette	10
Elmberg	30	Shelby	10	Heath	70	McCracken	10
Elizabethtown	*5807	Hardin	3	Hedgeville	34	Boyle	10
Elizaville	215	Fleming	10	Helena	87	Mason	10
Elys	50	Bell	10	Henshaw	330	Union	2
Emerling	180	Harlan	10	Herdon	50	Scott	10
Eminence	*1462	Henry	2	Hickman	*2037	Fulton	2
English	210	Carroll	10	High Bridge	60	Jessamine	10
Eubanks	*322	Pulaski	2	High Splint	190	Harlan	10
Evarts	*1937	Harlan	2	Hillmeyer	100	Fayette	10
Ewing	329	Fleming	2	Hima	150	Clay	10
Fairfield	*202	Nelson	10	Himyar	90	Knox	10
Fariston	200	Laurel	10	Hiseville	196	Barren	10
Farmers	260	Rowan	2	Hodgensville	*1695	Larue	2
Faywood	30	Woodford	10	Horse Cave	*1545	Hart	2
Ferguson	*550	Pulaski (Park of Som- erset) — See Somerset		Howards Mill	23	Montgomery	10
Ferndale	150	Bell	10	Hulen	150	Bell	10
Field	25	Bell	10	Huntertown	70	Woodford	10
Finchville	125	Shelby	10	Hustonville	*435	Lincoln	2
Flat Lick	240	Knox	10	Hutch	150	Bell	10
				Hutchinson	30	Bourbon	10

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY

INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULES

INDEX

Index by Towns showing Standard Residential and General Service Rate
Schedule Numbers Applicable.

TOWN	POP.	COUNTY	RS & GS Rates Applic.	TOWN	POP.	COUNTY	RS & GS Rates Applic.
Ingleside	30	Ballard	10	Lone Oak	515	McCracken	2
Insull	50	Harlan	10	Long Grove	20	Hardin	10
Irvine	*3259	Estill	3	Long Ridge	115	Owen	10
Island	*566	McLean	2	Long View	40	Hardin	10
Isley	200	Hopkins	10	Loretto	155	Marion	10
Ingram	60	Bell	10	Louellen	50	Harlan	10
Ivy Grove	60	Bell	10	Lowell	20	Garrard	10
Jamestown	*1064	Russell	2	Loyall	*1548	Harlan	2
Jeffersonville	50	Montgomery	10	Lynnland	10	Hardin	10
Jensen	120	Bell	10	Lyons	54	LaRue	10
Jimtown	50	Fayette	10	Lyons Station	50	Nelson	10
Johnsville	10	Bracken	10	Mackville	225	Washington	10
Jonestown	75	Fayette	10	Magnolia	260	LaRue	2
Jonesville	133	Grant-Owen	10	Mammoth Cave	96	Edmonson	10
Jordan	100	Fulton	10	Manchester	*1706	Clay	2
Judy	15	Montgomery	10	Manitou	100	Hopkins	10
Junction City	*988	Boyle	2	Mannington	100	Christian	10
Kelat	80	Harrison	10	Manse	30	Garrard	10
Kennedy Bridge	150	Mercer	10	Marion	*2375	Crittenden	2
Kentonia	150	Harlan	10	Mattoxtown	115	Fayette	10
Kerrville	80	Bourbon	10	Maxon	70	McCracken	10
Kettle Island	100	Bell	10	Mayo	35	Mercer	10
Kevil	251	Ballard	2	Mayslick	327	Mason	2
Kildav	150	Harlan	10	Maysville	*8632	Mason	3
Kings Mountain	300	Lincoln	2	McAfee	50	Mercer	10
Kingston	60	Madison	10	McBrayer	65	Anderson	10
Kirksville	60	Madison	10	McHenry	*511	Ohio	2
Kitts	*1431	Harlan	2	McKinney	150	Lincoln	10
Kuttawa	*794	Lyon	2	Mercer	150	Muhlenberg	10
La Center	*593	Ballard	2	Mentor	125	Campbell	10
Lacy	35	Henry	10	Mexico	75	Crittenden	10
La Grange	*1558	Oldham	2	Midland	160	Bath	10
Lair	85	Harrison	10	Middleburg	75	Casey	10
Lancaster	*2402	Garrard	2	Middlesboro	*14,482	Bell	3
Lawrenceburg	*2369	Anderson	2	Midway	*950	Woodford	2
Lebanon	*4640	Marion	3	Meldrum	150	Bell	10
Lebanon Junct.	*1243	Bullitt	2	Milford	150	Bracken	10
Lecta	50	Barren	10	Mill Creek	50	Mason	10
Leesburg	20	Harrison	10	Millersburg	*828	Bourbon	2
Leitchfield	*1312	Grayson	2	Millwood	50	Grayson	10
Le Junior	240	Harlan	10	Milton	347	Trimble	2
Lemons Mill	12	Scott	10	Minerva	127	Mason	10
Lenoxburg	63	Bracken	10	Minorsville	25	Scott	10
Lewisburg	50	Mason	10	Miracle	40	Bell	10
Lexington	*55,534	Fayette	4	Mogg	20	Muhlenberg	10
Liberty	*1291	Casey	2	Moberly	20	Madison	10
Liggett	175	Harlan	10	Molus	182	Harlan	10
Lily	150	Laurel	10	Montrose	50	Fayette	10
Linwood	50	Hart	10	Moorefield	180	Nicholas	10
Lisman	240	Webster	10	Moorman	70	Muhlenberg	10
Little Georgetown	100	Fayette	10	Morehead	*3102	Rowan	3
Little Rock	40	Bourbon	10	Moreland	150	Lincoln	10
Little Texas	115	Fayette	10	Morgan	75	Pendleton	10
Livermore	*1441	McLean	2	Morganfield	*3257	Union	3
Livingston	*378	Rockcastle	2	Mortons Gap	*1081	Hopkins	2
Lockport	*102	Henry	10	Mortonsville	125	Woodford	10
Locust	75	Carroll	10	Moxley	10	Owen	10
Log Mountain	150	Bell	10	Mt. Eden	200	Shelby	10
London	*3426	Laurel	3	Mt. Olivet	*455	Robertson	2

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULES				INDEX			
Index by Towns showing Standard Residential and General Service Rate Schedule Numbers Applicable.							
TOWN	POP.	COUNTY	RS & GS Rates Applic.	TOWN	POP.	COUNTY	RS & GS Rates Applic.
Mt. Sterling	*5294	Montgomery	3	Providence	20	Trimble	10
Mt. Vernon	*1106	Rockcastle	2	Radcliff	150	Hardin	10
Muir	65	Fayette	10	Ravenna (Part of Irvine)	*979	Estill	3
Munfordville	*894	Hart	2	Red Bud	150	Harlan	10
Nebo	*282	Hopkins	2	Red Hill	50	Hardin	10
Nelson	200	Muhlenberg	10	Red House	50	Madison	10
Nelsonville	160	Nelson	10	Rella	150	Bell	10
Nepton	200	Fleming	10	Rice Station	150	Estill	10
New Castle	*631	Henry	2	Richland	75	Hopkins	10
New Haven	*563	Nelson	2	Richmond	*10,268	Madison	3
New Hope	200	Nelson	10	Ridgeway	150	Harlan	10
New Liberty	180	Owen	10	Riedland	160	McCracken	10
New Stithton	100	Hardin	10	Rineyville	120	Hardin	10
Newtown	110	Scott	10	Rio	20	Hart	10
New Zion	150	Scott	10	Robards	350	Webster	2
Nolin	85	Hardin	10	Robinson	50	Harrison	10
North Corbin	*1077	Whitley	2	Rockport	*450	Ohio	2
No. Middletown	*319	Bourbon	2	Rodgers Gap	40	Scott	10
No. Pleasureville	*198	Henry	2	Rogersville	60	Hardin	10
Nortonville	*909	Hopkins	2	Round Hill	20	Madison	10
Norwood	60	Pulaski	10	Rowland	175	Lincoln	10
Nonesuch	85	Woodford	10	Rowletts	200	Hart	10
Oaks	50	Bell	10	Rumsey	*301	McLean	2
Old Stevensburg	50	Hardin	10	Rue	175	Harlan	10
Onton	75	Webster	10	Russell Cave	30	Fayette	10
Owenton	*1249	Owen	2	Russell Springs	*1125	Russell	2
Owingsville	*929	Bath	2	St. Charles	*534	Hopkins	2
Oxford	80	Scott	10	St. Francis	150	Marion	10
Paducah	*32,828	McCracken	4	St. Mary	150	Marion	10
Paint Lick	245	Garrard	10	Sacramento	*378	McLean	2
Pansy	240	Harlan	10	Sadieville	*355	Scott	2
Paris	*6912	Bourbon	3	Salem	455	Livingston	2
Parksville	225	Boyle	10	Salt Lick	*488	Bath	2
Path Fork	150	Harlan	10	Salvisa	200	Mercer	10
Paynes Depot	30	Scott	10	Sanders	251	Carrroll	2
Peaks Mill	100	Franklin	10	Sardis	*176	Mason	10
Peevee	20	Harlan	10	Savoy	75	Whitley	10
Perry Park	25	Owen	10	Science Hill	*445	Pulaski	2
Perryville	*660	Boyle	2	Sebree	*1158	Webster	2
Peytonia	30	Shelby	10	Shakertown	50	Mercer	10
Peytontown	125	Madison	10	Shannon	44	Mason	10
Pine Grove	50	Clark	10	Shannondale	20	Fayette	10
Pine Hill	120	Rockcastle	10	Sharpsburg	*405	Bath	2
Pineville	*3890	Bell	3	Sharron	41	Bracken	10
Pisgah	27	Woodford	10	Shawhan	90	Bourbon	10
Pittsburg	245	Laurel	10	Shelby City	350	Boyle	2
Place	150	Knox	10	Shelbyville	*4403	Shelby	3
Pleasant Home	40	Owen	10	Sibert	150	Clay	10
Plum	15	Bourbon	10	Silent Run	180	Hopkins	10
Poindexter	50	Harrison	10	Silver Creek	30	Madison	10
Point Pleasant	25	Henry	10	Simpsonville	251	Shelby	2
Poole	210	Webster	10	Slaughtersville	*326	Webster	2
Port Royal	152	Henry	10	Smith	150	Harlan	10
Powderly	200	Muhlenberg	10	Smithfield	*121	Henry	10
Powersville	103	Bracken	10	Smith Mills	321	Henderson	2
Preacherville	118	Lincoln	10	Somerset	*7097	Pulaski	3
Prestonville	251	Carroll	2	Sonora	*292	Hardin	2
Pride	35	Union	10	Southville	20	Shelby	10
Princeton	*5388	Caldwell	3				

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULES

INDEX

**Index by Towns showing Standard Residential and General Service Rate
Schedule Numbers Applicable.**

TOWN	POP.	COUNTY	RS & GS Rates Applic.	TOWN	POP.	COUNTY	RS & GS Rates Applic.
So. Carrollton	*289	Muhlenberg	2	Vine Grove	*1252	Hardin	2
South Elkhorn	171	Fayette	10	Waco	200	Madison	10
South Irvine	319	Estill	2	Waddy	175	Shelby	10
So. Pleasureville	*355	Henry	2	Walker	25	Bell	10
Sparta	*298	Owen-Gallatin	2	Wallins	1500	Harlan	2
Springfield	*2032	Washington	2	Wallsend	50	Bell	10
Spring Station	34	Woodford	10	Walnut Grove	120	Hopkins	10
Stamping Ground	*396	Scott	2	Walnut Hill	10	Fayette	10
Stanford	*1861	Lincoln	2	Washington	600	Mason	2
Stephensburg	110	Hardin	10	Warren	50	Knox	10
Stepstone	25	Montgomery	10	Warsaw	*829	Gallatin	2
Stonewall	100	Scott	10	Wasioto	100	Bell	10
Stony Fork	200	Bell	10	Waverly	*345	Union	2
Straight Creek	110	Bell	10	Waynesburg	255	Lincoln	2
Stringtown	150	Anderson	10	Wedonia	38	Mason	10
Sturgis	*2222	Union	2	West Irvine	319	Estill	2
Sullivan	100	Union	10	West Clifty	20	Grayson	10
Sulphur	200	Henry	10	West Paducah	100	McCracken	10
Summit	60	Hardin	10	Wheatcroft	*418	Webster	2
Swallowfield	30	Franklin	10	Wheatley	95	Owen	10
Switzer	300	Scott	2	White Hall	30	Madison	10
Tateville	50	Pulaski	10	White Mills	130	Hardin	10
Taylorsville	*888	Spencer	2	White Plains	*385	Hopkins	2
TeJay	100	Bell	10	White Sulphur	40	Caldwell	10
Texas	100	Washington	10	Wickliffe	*1019	Ballard	2
Tinsley	80	Bell	10	Williamsburg	*3348	Whitley	3
Tonienville	20	LaRue	10	Wilmore	*2337	Jessamine	2
Tremont	150	Harlan	10	Winchester	*9226	Clark	3
Troy	134	Woodford	10	Wisemantown	200	Estill	10
Turners Station	*89	Henry	10	Wofford	200	Whitley	10
Tyrone	190	Anderson	10	Woodbine	500	Whitley	2
Union Grove	130	Hopkins	10	Woodlake	15	Franklin	10
Uniontown	*1054	Union	2	Woodlawn	60	Nelson	10
Uno	30	Hart	10	Woodsonville	25	Hart	10
Utterington	75	Fayette	10	Worthville	*308	Carroll	2
Upton	*383	LaRue	2	Yarnelltown	25	Fayette	10
Varilla	50	Bell	10	Yosemite	150	Casey	10
Versailles	*2760	Woodford	2	Zion	234	Henderson	10
				Zions Hill	75	Woodford	10

* 1950 Official Population

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

ELECTRIC RATE SCHEDULE

RS-2

Billing Code No. 4

Residential Service

APPLICABLE

In towns of — Population from 250 to 2,999.

(For list of all towns served on this rate see Index by Towns)

AVAILABILITY OF SERVICE

To residences, individual apartments, and private rooming houses, not exceeding 12 rooms for one individual family unit, located on existing secondary lines of the Company, for all residential use of electric service, including lighting, cooking, heating, refrigeration and household appliances having motors of not over 3 horsepower individual rating.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 120 volts two wire, or 120/240 volts three wire.

RATE

\$1.00 per month to include 14 kilowatt-hours used per month

5 cents per kilowatt-hour for the next 36 kilowatt-hours used per month

3 cents per kilowatt-hour for the next 100 kilowatt-hours used per month

2 cents per kilowatt-hour for all in excess of 150 kilowatt-hours used per month

1 cent per kilowatt-hour for all off-peak water heating (See standards for approved installation) when used in connection with approved electric range installation, of 8 KW or more where customer cooks electrically.

*OK
8-24-56
HW*

MINIMUM MONTHLY CHARGE

\$1.00 for lighting and socket appliances, plus 50 cents per kilowatt for other equipment connected; or \$2.50 for approved electric range installation; or \$3.00 for approved electric range and off-peak water heating installation.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS applicable hereto. (See General Index)

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE

RS-3

Billing Code No. 6

Residential Service

APPLICABLE

In towns with population from 3,000 to 19,999. (For list of all towns served under this rate see Index by Towns.)

AVAILABILITY OF SERVICE

To residences, individual apartments and private rooming houses, not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company for all residential use of electric service, including lighting, cooking, heating, refrigeration, and household appliances having motors of not over 3 horse power individual rating.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 120 volts two wire, or 120/240 volts three wire.

RATE

\$1.00 per month to include 16 kilowatt-hours used per month
 4.5 cents per kilowatt-hour for the next 34 kilowatt-hours used per month
 3.0 cents per kilowatt-hour for the next 100 kilowatt-hours used per month
 2.0 cents per kilowatt-hour for all in excess of 150 kilowatt-hours used per month
 1.0 cent per kilowatt-hour for all off-peak water heating (See standards for approved installation) when used in connection with approved electric range installation, of 8 KW or more where customer cooks electrically.

MINIMUM MONTHLY CHARGE

\$1.00 for lighting and socket appliances, plus 50 cents per kilowatt for other equipment connected; or \$2.50 for approved electric range installation; or \$3.00 for approved electric range and off-peak water heating installation.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

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S-24-86
H21

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS, applicable hereto. (See General Index)

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
 W. REED, Vice President
 Lexington, Ky.

ELECTRIC RATE SCHEDULE

RS-4

Billing Code No. 7

Residential Service

APPLICABLE

In the Cities of Lexington and Paducah, Kentucky.

AVAILABILITY OF SERVICE

To residences, individual apartments and private rooming houses, not exceeding 12 rooms for one individual family unit, located on existing secondary lines of the Company for all residential use of electric service, including lighting, cooking, heating, refrigeration, and household appliances having motors of not over 3 horsepower individual rating.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating currents, delivered from load centers at approximately 120 volts two wire, or 120/240 volts three wire.

RATE

\$1.00 per month to include 18 kilowatt-hours used per month
4 cents per kilowatt-hour for the next 32 kilowatt-hours used per month
3 cents per kilowatt-hour for the next 100 kilowatt-hours used per month
2 cents per kilowatt-hour for all in excess of 150 kilowatt-hours used per month
1 cent per kilowatt-hour for all off-peak water heating (See standards for approved installation) when used in connection with approved electric range installation, of 8 KW or more where customer cooks electrically.

MINIMUM MONTHLY CHARGE

\$1.00 for lighting and socket appliances, plus 50 cents per kilowatt for other equipment connected, or \$2.50 for approved electric range installations; or \$3.00 for approved electric range and off-peak water heating installation.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

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RULES AND REGULATIONS

Service will be furnished under Company's general **RULES AND REGULATIONS**, or **TERMS AND CONDITIONS**, applicable hereto (See General Index)

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

ELECTRIC RATE SCHEDULE

RS-10

Billing Code No. 8

Rural and Farm Residential Service Rate

APPLICABLE

In towns with population of 249 and under, and all rural territory. (For list of towns and communities served under this rate see Index by Towns)

AVAILABILITY OF SERVICE

To rural residences, farm residences, individual apartments, private rooming houses, not exceeding 12 rooms, and individual camps, for one individual family unit, on existing rural service, or secondary lines of the Company where voltage of such lines is not in excess of 12,000 volts, for all ordinary use of lighting, cooking, heating, refrigeration, and incidental appliances having motors of not over 3 horse power individual rating unless otherwise specifically permitted.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 120 volts two wire, or 120/240 volts three wire.

RATE

- \$1.50 per month to include 20 kilowatt-hours used per month
- 5.0 cents per kilowatt-hour for the next 30 kilowatt-hours used per month
- 3.0 cents per kilowatt-hour for the next 100 kilowatt-hours used per month
- 2.0 cents per kilowatt-hour for all in excess of 150 kilowatt-hours used per month
- 1.15 cents per kilowatt-hour for all off-peak water heating (See Standards for approved installation) when used in connection with electric range of 8 KW or more where customer cooks electrically.

MINIMUM MONTHLY CHARGE

\$1.50 for lighting and socket appliances, plus 50 cents per kilowatt for other equipment connected; or \$3.00 for approved electric range installation, or \$3.50 for approved electric range and off-peak water heating installation.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

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8-24-51
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RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS applicable hereto. (See General Index.)

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

ELECTRIC RATE SCHEDULE
Billing Code No. 26 for RS-2; 27 for RS-3; 29 for RS-4; 5 for RS-10

3 Phase Residential Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule is available for three phase residential electric service on existing lines of the Company, present facilities permitting, to residences, individual apartments, and private rooming houses not exceeding 12 rooms for one individual family unit, for all residential use of electric service including lighting, cooking, heating, refrigeration, air conditioning, and other household appliances. This schedule is optional with all other residential customers.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single or three phase, 60 cycle, alternating current, delivered from load centers at approximately 120/240 volts.

RATE

The present residential rate schedule (RS-2, RS-3, RS-4, RS-10) shall remain in effect for the first 500 kilowatt-hours used per month (excluding off-peak water heating use).

Excess kilowatt-hours up to a total of 1000 kilowatt-hours used per month or 100 hours use of the 15 minute maximum demand established each month, whichever is the greater @ 2.5 cents per KWH

Additional kilowatt-hours used each month @ 1.5 cents per KWH

MINIMUM MONTHLY CHARGE

\$1.00 for lighting and socket appliances, plus 50 cents per kilowatt for other equipment connected, or \$2.50 for approved electric range installation; or \$3.00 for approved electric range and off-peak water heating installation.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

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Aug 11, 1955*

RULES AND REGULATIONS

Service will be furnished under Company's general **RULES AND REGULATIONS**, or **TERMS AND CONDITIONS**, applicable hereto. (See General Index.)

Date of Issue July 7, 1955

Issued by
W. H. SKINNER, Vice President
Lexington, Ky.

FILED
Date Effective July 27, 1955
AUG 8 1955
PUBLIC SERVICE COMMISSION

ELECTRIC RATE SCHEDULE

GS-2

Billing Code No. 28

General Service

APPLICABLE

In towns with population from 250 to 2,999. (For list of all towns served on this rate see Index by Towns.)

AVAILABILITY OF SERVICE

To commercial and other general lighting and small power loads located on existing secondary lines of the Company, for electric lighting, and/or heating, and/or incidental power.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 120 volts, two wire, or 120/240 volts, three wire, or 120/208 Y volts when delivered from network system. At the option of the Company, power service under this schedule may be limited to single phase motors with individual ratings of 5 horse power or less.

RATE

\$1.00 to include 14 kilowatt-hours used per month
5 cents per kilowatt-hour for the next 236 kilowatt-hours used per month
3 cents per kilowatt-hour for the next 250 kilowatt-hours used per month
2.5 cents per kilowatt-hour for all in excess of 500 kilowatt-hours used per month

MINIMUM MONTHLY CHARGE

\$1.00 to include all lighting, all ordinary socket appliances, all incidental equipment with less than one horse power individual rating, and the first three horse power of equipment of one horse power and above,
PLUS
50 cents per horse power (or 746 watts) or fraction thereof for equipment in addition to that listed above.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general **RULES AND REGULATIONS** or **TERMS AND CONDITIONS**.

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5-24-56
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Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE

GS-3

Billing Code No. 30

General Service

APPLICABLE

In towns with population from 3,000 to 19,999. (For list of all towns served under this rate see Index by Towns.)

AVAILABILITY OF SERVICE

To commercial and other general lighting and small power loads, located on existing secondary lines of the Company, for electric lighting, and/or heating, and/or incidental power.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 120 volts, two wire, or 120/240 volts, three wire, or 120/208 Y volts when delivered from network system. At the option of the Company, power service under this schedule may be limited to single phase motors with individual ratings of 5 horse power or less.

RATE

- \$1.00 to include 16 kilowatt-hours used per month
- 4.5 cents per kilowatt-hour for the next 234 kilowatt-hours used per month
- 3.0 cents per kilowatt-hour for the next 250 kilowatt-hours used per month
- 2.5 cents per kilowatt-hour for all in excess of 500 kilowatt-hours used per month

MINIMUM MONTHLY CHARGE

- \$1.00 to include all lighting, all ordinary socket appliances, all incidental equipment with less than one horse power individual rating, and the first three horse power of equipment of one horse power and above,
- PLUS
- 50 cents per horse power (or 746 watts) or fraction thereof for equipment in addition to that listed above.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

ELECTRIC RATE SCHEDULE

GS-4

Billing Code No. 31

General Service

APPLICABLE

In Cities of Lexington and Paducah, Kentucky.

AVAILABILITY OF SERVICE

To commercial and other general lighting and small power loads, located on existing secondary lines of the Company, for electric lighting, and/or heating, and/or incidental power.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 120 volts, two wire, or 120/240 volts, three wire, or 120/208 Y volts when delivered from network system. At the option of the Company, power service under this schedule may be limited to single phase motors with individual ratings of 5 horse power or less.

RATE

\$1.00 to include 18 kilowatt-hours used per month
4.0 cents per kilowatt-hour for the next 232 kilowatt-hours used per month
3.0 cents per kilowatt-hour for the next 250 kilowatt-hours used per month
2.5 cents per kilowatt-hour for all in excess of 500 kilowatt-hours used per month

MINIMUM MONTHLY CHARGE

\$1.00 to include all lighting, all ordinary socket appliances, all incidental equipment with less than one horse power individual rating, and the first three horse power of equipment of one horse power and above
PLUS
50 cents per horse power (or 746 watts) or fraction thereof for equipment in addition to that listed above.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

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Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

ELECTRIC RATE SCHEDULE	GS-10	Billing Code No. 32
General Service		
APPLICABLE		
In towns with population of 249 and under, and all rural territory. (For list of towns and communities served on this rate see Index by Towns)		
AVAILABILITY OF SERVICE		
To commercial and other general lighting and small power loads, located on existing secondary lines of the Company, for electric lighting, and/or heating, and/or incidental power.		
CHARACTER OF SERVICE		
The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 120 volts, two wire, or 120/240 volts, three wire, or 120/208 Y volts when delivered from network system. At the option of the Company, power service under this schedule may be limited to single phase motors with individual ratings of 5 horse power or less.		
RATE		
<ul style="list-style-type: none"> \$1.50 to include 20 kilowatt-hours used per month 5.0 cents per kilowatt-hour for the next 230 kilowatt-hours used per month 3.0 cents per kilowatt-hour for the next 250 kilowatt-hours used per month 2.5 cents per kilowatt-hour for all in excess of 500 kilowatt-hours used per month 		
MINIMUM MONTHLY CHARGE		
<ul style="list-style-type: none"> \$1.50 to include all lighting, all ordinary socket appliances, all incidental equipment with less than one horse power individual rating, and the first three horse power of equipment of one horse power and above <li style="text-align: center;">PLUS 50 cents per horse power (or 746 watts) or fraction thereof for equipment in addition to that listed above. 		
DUE DATE OF BILL		
Customer's monthly bill will be due within 10 days from date of bill.		
RULES AND REGULATIONS		
Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.		

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Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY

INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE

L. P.

Billing Code No. 56

Combined Lighting and Power Service**AVAILABILITY**

This rate schedule is available for secondary or primary service on an annual basis for lighting and/or heating and/or power where no class rate is available.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customers having selected this schedule will continue to be billed under it for not less than twelve (12) consecutive months, unless there should be a material and permanent change in the customer's service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208 Y volts three wire where network system is used. Where company has three phase service available, such service will be supplied at 240,480 volts, or 208 Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160 Y, 7200, 8320 Y and 12470 Y.

RATE**Maximum Load Charge**

\$1.75 per kilowatt for the first 25 kilowatts of the maximum load in the month, but not less than \$105.00 per year.

\$1.50 per kilowatt for all in excess of 25 kilowatts per month.

Plus an Energy Charge

2.5 cents per kilowatt-hour for the first 1,000 kilowatt-hours used per month.

1.5 cents per kilowatt-hour for the next 9,000 kilowatt-hours used per month.

1.0 cent per kilowatt-hour for the next 40,000 kilowatt-hours used per month.

.9 cents per kilowatt-hour for the next 50,000 kilowatt-hours used per month.

.8 cents per kilowatt-hour for the next 400,000 kilowatt-hours used per month.

.7 cents per kilowatt-hour for the next 500,000 kilowatt-hours used per month.

.6 cents per kilowatt-hour for all in excess of 1,000,000 kilowatt-hours used for month.

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month.

MINIMUM ANNUAL BILL

Service under this schedule is subject to an annual minimum of \$21.00 per kilowatt for each yearly period based on the highest monthly maximum load during such yearly period, but not less than \$105.00 per year. Payments to be made monthly of not less than 1/12 of the Annual Minimum, until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of his electrical equipment that materially affects the use in kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine his new service requirements, in order to select the most favorable contract year period and rate applicable.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

FUEL CLAUSE (Applies only to the .6 cent step of the above rate.)

The .6 cent per kilowatt-hour step of this rate is based upon the weighted average cost of fuel consumed by the Company at the Green River, Tyrone and Pineville generating stations.

If, during any monthly period such average cost is in excess of 21 cents per 1,000,000 BTU, an additional charge will be made for the second month thereafter on the kilowatt-hours purchased by the customer at this step of the rate during said month at .001323 cents per kilowatt-hour for each .1 cent increase in the cost of fuel above 21 cents per 1,000,000 BTU. (The fuel clause applicable to the other steps of this rate was suspended until further notice as of June 1, 1944).

RULES AND REGULATIONS

Service will be furnished under the Company's general **RULES AND REGULATIONS** or **TERMS AND CONDITIONS**.

PRIMARY DISCOUNT. (Applicable to customers having a maximum of 50 kilowatts or more.)

At the option of the Customer there will be a discount of 5% of the energy charge only on monthly bills, in which there is a maximum load charge for 50 kilowatts or more, provided the Customer owns and maintains all facilities (including transformers, if necessary) for taking service from the primary distribution or transmission system from which line the customer is served, and where the service is metered at the primary voltage.

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE

GP-30

Billing Code No. 63

General Power Service "Optional"

APPLICABLE

In all territory served by the Company.

AVAILABILITY

This schedule is available for primary or secondary power service on existing lines of the company (present facilities permitting) when the individual rating of any one or more motors of this load exceeds 5 horse power.

Where and when lighting is strictly incidental to and used in connection with the power service, this incidental lighting may be permitted and combined with the power on this schedule, but only where and when the lighting demand or connected load is not in excess of 20% of the combined power and lighting demand or connected load, and only when the lighting use is not in excess of 20% of the combined power and lighting use in kilowatt-hours.

It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. The customer having selected one schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208 Y volts three wire where network system is used. Where company has three phase service available, such service will be supplied at 240,480 volts, or 208 Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160 Y, 7200, 8320 Y and 12470 Y.

RATE

- 5 cents per kilowatt-hour for the first 100 kilowatt-hours used per month
- 4 cents per kilowatt-hour for the next 200 kilowatt-hours used per month
- 3 cents per kilowatt-hour for the next 200 kilowatt-hours used per month
- 2.5 cents per kilowatt-hour for all in excess of 500 kilowatt-hours used per month.

MINIMUM MONTHLY OR ANNUAL CHARGE

The above tariff is subject to a minimum monthly charge of fifty cents (\$.50) per horsepower, or fraction thereof, of the total connected load, but in no event less than \$3.00 per month.

Optional: Provided that the Customer elects to pay an annual minimum instead of the above monthly minimum, an Annual Minimum Charge will be made of \$9.00 per horsepower, or fraction thereof, of the total connected load, but in no event less than \$54.00 per annum. Payments to be made monthly of not less than 1/12 of the Annual Minimum, until the aggregate payments during the contract year equal to the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

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TERM OF CONTRACT

For a fixed term of not less than one year and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under the Company's general **RULES AND REGULATIONS** or **TERMS AND CONDITIONS**.

PRIMARY DISCOUNT. (This clause applies to Customers having a demand of 50 kilowatts or more within the billing month.)

At the option of the Customer there will be a discount of 5% of the energy charge only on all monthly bills, provided the Customer owns and maintains any necessary transformers for reducing the voltage of the primary distribution, or the transmission system from which line the customer is served, and where the service is metered at the untransformed voltage.

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE

E

Billing Code No. 33

Heating and Cooking

APPLICABLE

To all towns and communities served by the Company.

AVAILABILITY

This rate schedule is available from secondary lines of company for heating and/or cooking service where customer has installed and connected either heating or cooking (or both) appliance of total rated capacity of 2000 watts or more.

(This rate not applicable for lighting or power service and must be metered on separate meter.)

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 120 volts two wire, or 120/240 volts three wire.

RATE

10 cents net per kilowatt-hour for the first 20 kilowatt-hours used per month
3 cents net per kilowatt-hour for the next 280 kilowatt-hours used per month.
2 cents net per kilowatt-hour for all in excess of 300 kilowatt-hours used per month

MINIMUM MONTHLY OR ANNUAL CHARGE

The above tariff is subject to a monthly minimum charge of \$2.00 on installations up to and including 6,000 watts of connected load, and plus 50 cents per month for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts.

Optional: Provided, that the Customer elects to pay an annual minimum instead of above monthly minimum, an annual minimum charge will be made of \$36.00 on installations up to and including 6,000 watts connected load, and plus \$6.00 per year for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts. Payments to be made monthly of not less than 1/12 of the annual minimum, until the aggregate payments during the contract year equal to the annual minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL

Customers' monthly bills will be due within ten days of date of bill.

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TERM OF CONTRACT

For a fixed term, of not less than one year, and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions.

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W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE

O. P. W. H.

Billing Code No. 14

Off Peak Water Heating

APPLICABLE

To all Towns or Communities Served by the Company.

AVAILABILITY OF SERVICE

For Domestic, General, or Commercial uses located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

RATE

1½c net per kilowatt-hour for all kilowatt-hours used.

MINIMUM MONTHLY OR ANNUAL CHARGE

The above tariff is subject to a monthly minimum charge of \$2.00 on installations up to and including 2,000 watts of connected load, and plus \$1.00 per month for each additional 1,000 watts, or fraction thereof, connected above 2,000 watts.

The Minimum Monthly Charge for a combination of services under this rate and standard filed rate for Residential Service (Rates RS) or General Service (Rates GS) may be combined into a single minimum equal to the sum of the minimums applicable.

Optional: Provided, that the Customer elects to pay an annual minimum instead of above monthly minimum, an annual minimum charge will be made of \$36.00 on installations up to and including 2,000 watts connected load, and plus \$12.00 per year for each additional 1,000 watts, or fraction thereof, connected above 2,000 watts. Payments to be made monthly of not less than 1/12 of the annual minimum, until the aggregate payments during the contract year equal to the annual minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customers' monthly bills will be due within ten days of date of bill.

TERMS OF SERVICE — "OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 10:00 o'clock p.m. (at night) and 8:00 o'clock a.m. (next morning). Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with and controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

TERM OF CONTRACT

For a fixed term, of not less than one year, and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. See General Index for approved installation.

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W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY

INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE**MP-1****Billing Code No. 68****Coal Mining Power Service****APPLICABLE**

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for primary, three phase, 60 cycle, power service at 2400 volts or more for the operation of coal mines and for lighting and/or heating incidental to such operation where the customer reserves not less than 50 kilowatts of capacity.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycles, alternating current.

RATE**Maximum Load Charge**

\$1.25 net per month per kilowatt of the maximum load in the month.

Plus an Energy Charge

- 2.0 cents net per kilowatt-hour for the first 8,000 kilowatt-hours used per month.
- 1.25 cents net per kilowatt-hour for the next 17,000 kilowatt-hours used per month.
- 1.0 cents net per kilowatt-hour for the next 25,000 kilowatt-hours used per month.
- .9 cents net per kilowatt-hour for the next 50,000 kilowatt-hours used per month.
- .8 cents net per kilowatt-hour for the next 400,000 kilowatt-hours used per month.
- .7 cents net per kilowatt-hour for the next 500,000 kilowatt-hours used per month.
- .6 cents net per kilowatt-hour for all in excess of 1,000,000 kilowatt-hours used per month.

DETERMINATION OF MAXIMUM LOAD

The maximum load will be measured and will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the month.

MINIMUM ANNUAL CHARGE

Not less than the greater of the following three sums:

- (a) \$20.00 for each yearly period for each kilowatt of capacity reserved by the customers application.
- (b) \$15.00 per kilowatt for each yearly period based on highest monthly maximum load during such yearly period.
- (c) Not less than \$-----

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MONTHLY PAYMENTS

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by one-twelfth of the annual minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

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Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY

INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE

MP-1

Billing Code No. 68

Coal Mining Power Service

DUE DATE OF BILL

Customer's monthly bill will be due within ten (10) days from date of bill.

POWER FACTOR CLAUSE

All the customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The Customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.

The Company undertakes to supply the energy called for by this agreement at a power factor of approximately unity, but it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation, an average power factor not lower than 90% either lagging or leading, in the accepted technical meaning of these terms.

FUEL CLAUSE

The above rate is based on the average cost of coal delivered in bunkers of the Company's steam generating plants at not more than \$2.00 per ton, as shown on Company's operating report, and on its power purchased before application of fuel clause.

If, at any time the cost of generation and purchased power in the territory served is increased because of a higher price of fuel or the payment due to fuel clauses for Company's power purchased, the actual increase in production and purchase cost occasioned thereby shall be distributed over the total of all kilowatt-hours output, less transmission losses, and the rate per kilowatt-hour under this schedule shall be increased accordingly.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a term of not less than five (5) years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to the expiration date.

CREDIT FOR TRANSMISSION LINE VOLTAGE DELIVERY

Customers served under this rate schedule who take service directly from Company's available transmission line of 34,500 volts or more will be given a credit for billing purposes of 5% of the KWHrs. metered.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, and under executed contract for electric service.

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Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE TS (Carnivals, Etc.)

Billing Code No. 66

Temporary Lighting And Power Service (Carnivals Etc.)

APPLICABLE

To all Towns or Communities Served.

AVAILABILITY OF SERVICE.

To any applicant for electric service for use in connection with the operation of carnival, circus, tent show, street fair, etc., where such operation is located on primary or secondary lines of the company where existing facilities are adequate to serve.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208 Y volts three wire where network system is used. Where company has three phase service available such service will be supplied at 240,480 volts, or 208 Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160 Y, 7200, 8320 Y and 12470 Y.

Rate for Service For Connected Load of

	Up to and including 2½ KW	In Excess of 2½ KW and including 5 KW	In Excess of 5 KW and including 7½ KW	In Excess of 7½ KW and including 10 KW	In Excess of 10 KW and including 15 KW
6 Nights -----	\$15.00	\$26.00	\$36.00	\$45.00	\$60.00
5 Nights -----	13.00	22.00	33.00	42.00	55.00
4 Nights -----	11.00	19.00	30.00	40.00	55.00
3 Nights or less	9.00	16.00	30.00	40.00	55.00

For each KW connected load in excess of 15 KW add \$1.50 for 6 nights or less.

For each night in excess of 6 (in succession) Add \$.25 per KW per Night.

SPECIAL RULES GOVERNING THIS SERVICE

- (1) Service to be supplied on basis not to exceed 6 hrs. per night or 36 hrs. per week. If, for any reason, the service should be used longer, then there will be added an amount which is in direct proportion to the above rate schedule for each hour, or fraction thereof, over 6 hours per day.
- (2) Cost of all labor and expense to connect service, together with depreciated value of any material used in connection with service under this rate is to be paid for by applicant.
- (3) Service to be delivered to one convenient point on or near the premises of applicant at which point the Company's liability terminates.
- (4) **Payment** for the estimated cost of making connection for service to be paid in cash, in advance of any work to be done by Company.

Payment for electric service shall be made either in cash, in advance, or if customer desires, the Company may at its option, allow payments to be made in installments as follows by increasing the amount of the service charge by 10%.

- 25% of service bill in cash, in advance
- 50% of service bill in cash on second day
- 25% of service bill in cash on third day

- (5) No reduction in price or rebate will be made for temporary cessation of service or by failure of applicant to use all or any part of service provided for.
- (6) Application for service must be made at least 48 hours prior to the time service is required.
- (7) The connected load must be checked and the applicant shall promptly pay for service in excess of the contract amount.
- (8) The cost of transformers and other equipment damaged or destroyed shall be included in the depreciated value referred to in special rule (2).

RULES AND REGULATIONS.

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, together with the above special rule.

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Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE

M

Billing Code No. 65

Municipal Water Pumping Service

AVAILABILITY OF SERVICE

This schedule is available for municipal water pumping service at primary or secondary voltage in all communities served by the Company in which the Company has a franchise for the distribution and sale of electric service, together with a standard contract for the operation of a street lighting system.

It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the Customer's use of service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltage delivered from load centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208 Y volts, three wire where network system is used. Where company has three phase service available, such service will be supplied at 240, 480 volts, or 208 Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160 Y, 7200, 8320 Y and 12470 Y.

RATE

- 2 cents net per kilowatt-hour for the first 5,000 KWHrs. used per month.
- 1.75 cents net per kilowatt-hour for the next 5,000 KWHrs. used per month.
- 1.5 cents net per kilowatt-hour for the next 10,000 KWHrs. used per month.
- 1.25 cents net per kilowatt-hour for all in excess of 20,000 KWHrs. used per month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be not less than the greater of the following sums:

The sum of \$.50 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than \$10.00 per month.

The sum of \$1.00 per horsepower for total rated capacity, excluding standby power equipment and fire pumps.

The sum of _____ per _____

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TERMS OF PAYMENT

Customer's monthly bills will be computed at the net rates. Customer agrees to pay in full at the office of the Company within ten (10) days of date of bill.

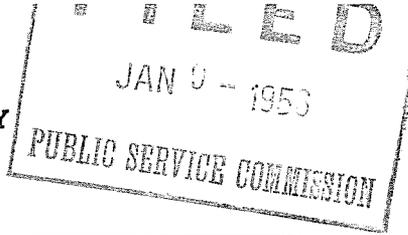
RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.



ELECTRIC RATE SCHEDULE

Billing Code No. 67

Street Lighting Service

AVAILABILITY:

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any unusual cost involved.

CONDITIONS OF SERVICE:

1. All night service shall be from dusk to dawn. One-half night service shall be from dusk to 12:00 o'clock midnight.
2. Standard Overhead System: Street lighting equipment furnished under the standard overhead rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the standard overhead rate.
The Company will, upon request, furnish under the ornamental service rate, monotubular aluminum poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned above. The Customer will pay the Ornamental Service Rate.
3. Other Than Standard Overhead System. Should the Customer require a system or equipment other than that described in (2) above as constituting a standard overhead system, the Customer may make a non-refundable contribution to the Company equal to the difference between the cost of the system or equipment so required, and the cost of a standard overhead system. The Customer shall similarly pay the difference in cost between replacements of systems or equipment so required and replacement of standard overhead systems or equipment. The Company will maintain and operate the entire street lighting system, including circuits, lighting fixtures, and lamp replacements. The Customer shall pay the standard overhead rate, except where special or ornamental street lighting service with underground wiring is involved, the Customer shall pay the ornamental service rate. However, if the Customer agrees to maintain the underground wiring and to replace same when necessary at Customer's expense, then the standard overhead rate will apply.
4. The system will be either series or multiple at the option of the Company.
5. One-half night service available at the rates shown only if street lighting system can be divided without additional investment by the Company so as to give this type of service.
6. Any costs which are to be borne by the Customer, in accordance with the foregoing paragraphs 3 or 5, should be paid at the time of the installation; but, if desired, may be paid in monthly installments over a period not to exceed five (5) years.

RATE PER LIGHT PER YEAR

	Standard Overhead Rate		Ornamental Service Rate	
	All Night	One-half Night	All Night	One-half Night
SERIES OR MULTIPLE				
INCANDESCENT SYSTEM				
600 Lumens (Series only)	\$12	\$12		
1,000 Lumens (Series or Multiple)	\$13	\$13	\$18	\$18
2,500 Lumens (" " ")	\$18	\$18	\$24	\$24
4,000 Lumens (" " ")	\$25	\$22	\$32	\$30
6,000 Lumens (" " ")	\$34	\$30	\$42	\$38
10,000 Lumens (" " ")	\$48	\$44	\$60	\$56
MERCURY VAPOR				
10,000 Initial Lumens	\$55	\$53	\$67	\$65
15,000 " "	\$60	\$57	\$72	\$69
20,000 " "	\$64	\$60	\$76	\$72

Date of Issue December 1, 1954

Date Effective December 1, 1954

Issued by
W. H. SKINNER, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE

ST. LT. No. 1

Billing Code No. 67

Street Lighting Service

AVAILABILITY

This rate schedule is available for the various types of street lighting services shown herein, in any community in which the company has an electric franchise. Service is subject to the provisions herein and the provisions of company's standard contract for street lighting. Should the service not meet these standard provisions, then the company reserves the right to revise the charges listed hereinafter so as to include any unusual costs involved.

CONDITIONS OF SERVICE

- All night service shall be from dusk to dawn.
One-half night service shall be from dusk to 12:00 o'clock midnight.
- STANDARD OVERHEAD SYSTEM.** Standard street lighting equipment shall consist of wood poles, appropriate fixtures for the lamps being used, the necessary street lighting circuits (overhead), switching equipment and transformers. This equipment will be furnished by the Company and all maintenance and lamp replacements will be done by the Company for the price as shown in this rate schedule for "Standard Overhead Service."
- SPECIAL OVERHEAD SYSTEMS.** Should the customer desire equipment other than that which is considered standard, and where the Company's primaries or secondaries occupy space on the pole, the Customer shall pay the difference between the cost of the equipment described as standard in paragraph 2 and the cost of the equipment installed. All lamp replacements and maintenance shall be done by the Company and all replacements made on the foregoing basis. The Customer shall pay the Standard Overhead Rate.
- ORNAMENTAL SYSTEMS WITH UNDERGROUND WIRING.** Should the customer desire special or ornamental street lighting service where underground wiring is involved, (and where the company's primaries or secondaries do not occupy space on the poles) the Company may, where practicable, install such special equipment and supply such service at rate shown in this schedule for "Ornamental Underground Systems," provided the Customer shall pay for the cable and poles and their installation and the Company shall furnish fixtures, lamps, transformers, switches and regulators and will do all regular maintenance except replacement of poles or cable which shall be paid for by the Customer.
- Should the Customer install or pay for the installation of the Special or Ornamental System, as defined in Section 4 of this schedule, and, in addition, agree to maintain all underground wiring that might be involved, and fixtures, then the Company will do any other ordinary maintenance of the electric system and furnish lamp replacements at the Overhead Rate instead of the Ornamental Rate.
- One-half night service available at the rates shown only if street lighting system can be divided without added investment in order to give this type of service.
- Any "additional costs" which the Customer agrees to pay in accordance with foregoing paragraphs, should be paid at the time of the installation, but, if desired, may be paid in monthly installments over a period not to exceed five (5) years.

RATE PER LIGHT PER YEAR

SERIES SYSTEM	Standard Overhead Service		Ornamental Service with Underground Wiring when System is Already Installed or is Installed in Accordance with Paragraph 5 Herein.	
	All Night	One-half Night	All Night	One-half Night
600 Lumen Light	\$12.	\$12.	-	-
1000 " "	13.	13.	\$18.	\$18.
2500 " "	18.	18.	24.	24.
4000 " "	25.	22.	32.	30.
6000 " "	34.	30.	42.	38.
10000 " "	51.	44.	63.	56.
MULTIPLE SYSTEM				
60 Watt Light	13.	13.	-	-
100 " "	14.	14.	20.	20.
150 " "	18.	18.	24.	24.
200 " "	22.	20.	30.	28.
300 " "	32.	28.	40.	36.
SODIUM VAPOR				
10000 Lumen Light	60.	56.	72.	68.

Date of Issue October 1, 1951

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Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY

INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE Rider (s)**Supplemental Service****To Any Rate Applicable For Supplementary (Standby) Service****APPLICATION**

This rider is applicable to any of Company's standard rate schedules, in conjunction with Company's standard Contract for Electric Service for a period of not less than twelve consecutive months and will apply to all electric power and energy supplied by Company to Customers using Company's service as a supplementary, reserve, or alternate source of supply in connection with Customer's privately owned plant or other source of supply.

MINIMUM MONTHLY CHARGE

The Customer agrees to pay to the Company a net minimum monthly charge hereunder of not less than \$3.00 per kilowatt or fraction thereof, based

- (a) Upon the number of kilowatts that the Company is so obligated to stand ready to supply, or
- (b) Upon the number of kilowatts constituting the greatest maximum demand established within the contract year by the Customer to and including the current month, whichever should be the greater.

However, should there be a material and permanent change in customer's load which increases the maximum demand within any contract year, customer, at his option, may request a new contract of not less than 12 months, including the current month and the 11 subsequent months, and Company will supply subject to the conditions outlined in the last full paragraph of this rider.

The maximum demand will be measured and will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the current or any preceding month.

The Company agrees to stand ready to supply Customer, at all times during the life of this contract, electric service to the amount of, but not exceeding, _____ kilowatts (not less than 1 kilowatt or, if the contract provides for a monthly minimum demand, then not less than the number of kilowatts constituting such monthly minimum demand). If at any time during the life of this contract the Customer should notify Company in writing that he desires to have the Company supply electric service in excess of the amount above stated and the Company should agree to do so, the Company will thereafter stand ready to supply such increased amount.

GENERAL TERMS

During any month in which the Customer uses electric power and energy hereunder, billing for such power and energy will be in accordance with the rate schedule _____ attached hereto and made a part of this contract, including minimum charges, demand charges, and energy charges, but in no event will the minimum monthly bill be less than above provided for in this rider.

The customer will at his own expense, when required by the Company, furnish, install, and connect a suitable circuit-breaker, which will be under the control and regulation of the Company and of a character approved by the Company, and which will be set to break the connection with the Company's service in case the Customer's demand should at any time exceed the number of kilowatts, at 80% power factor, which the Company is then obliged to stand ready to supply hereunder; and the Customer will not in any way interfere with the adjustment or operation of such circuit-breaker. The customer will also furnish and install, when required by the Company, at his own expense, a locked steel box to contain such circuit-breaker.

If at any time while the Customer is using Company's electric service hereunder, his demand should be so great as to cause the circuit-breaker to open the circuit, Company will renew the connection upon due notice and upon receiving satisfactory assurance that Customer's demand will be reduced to an amount not to exceed the number of kilowatts that the company is then obliged to stand ready to supply hereunder.

Customer will not at any instant operate his source of supply in multiple with the Company's service and will, in any event, reimburse the Company for any loss or damage sustained by Company by reason of his use of Company's service hereunder.

In case of conflict between any provision of this rider and the rate schedule and/or Company's contract for service, the provision of this rider will apply.

Service under this rider is special and Company will not be obligated to furnish such service, unless it has sufficient capacity available in generating, transmission, and transforming equipment for such service.

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Issued by
W. REED, Vice President
Lexington, Ky.

OPTIONAL MINIMUM RIDER TO ANY APPLICABLE RATE

For Seasonal and/or Temporary Electric Service

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

This rider is available at the option of the customer where customer's business is of such nature to require only seasonal or temporary service, and where in the judgment of the Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers. The load of a carnival, circus, tent show, street fair, etc., will not be served under this rider but will continue to be served on the Rate (TS) applicable to that type load.

This service is available for not less than one month (approximately 30 days), but when service is used longer than one month, any fraction of a month's use will be prorated for billing purposes.

CONDITIONS:

Company may permit such electric loads (excepting carnivals, etc.) to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:

1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2. Customer to pay regular rate of the electric rate schedule applicable, with the exception of the minimum provision, which will be as outlined in (3) below.
3. Minimum: Customer to pay minimum monthly bill equivalent to \$1.50 per horse power (or 746 watts) or fraction thereof, of the total connected load including power, lighting and any other electrical equipment.

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Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY

INCORPORATED

P. S. C. No. 2

MP-1

ELECTRIC RATE SCHEDULE

WPS-2

Billing Code No.

By Delivery Points

Wholesale Power Service to Other Utilities**AVAILABILITY**

By Agreement

TERM OF CONTRACT

Not less than five years, but to be prescribed by agreement.

METERING

The Company shall have the option of metering either at primary or secondary voltage.

RATE

Maximum load charge

\$1.40 per month per kilowatt for the first 1,000 kilowatts of maximum load in the month

\$1.25 per month per kilowatt for excess of 1,000 kilowatts of maximum load in the month

Plus an Energy Charge

2.0c net per kilowatt-hour for the first 5,000 kilowatt-hours used per month

1.0c net per kilowatt-hour for the next 5,000 kilowatt-hours used per month

.8c net per kilowatt-hour for the next 90,000 kilowatt-hours used per month

.7c net per kilowatt-hour for the next 400,000 kilowatt-hours used per month

.6c net per kilowatt-hour for the next 500,000 kilowatt-hours used per month

.55c net per kilowatt-hour for all in excess of 1,000,000 kilowatt-hours used per month

(No Primary Discount applicable to this .55c step)

DETERMINATION OF MAXIMUM LOAD

The maximum load will be measured and will be average kilowatt load used by the Customer during the 15 minute period of maximum use during the month.

MINIMUM MONTHLY BILL

The minimum bill will be the maximum load charge, but never less than the maximum load charge established during the 11 preceding months.

TERMS OF PAYMENT

Customer's monthly bill will be due within 10 days of date of bill.

FUEL CLAUSE

The above rate is based on the average cost of coal delivered in bunkers of the Company's steam generating plants at not more than \$2.00 per ton, as shown on Company's operating report, and on its power purchased before application of fuel clause.

If, at any time, the cost of generation and purchased power are increased because of a higher price of fuel or the payment due to fuel clauses for Company's power purchased, the actual increase in production and purchase cost occasioned thereby shall be distributed over the total of all kilowatt-hours output, less transmission losses, and the rate per kilowatt-hour under this schedule shall be increased accordingly.

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Printing Correction Made Nov. 2, 1951Issued by
W. REED, Vice President
Lexington, Ky.Checked by Mack Goodrich
Feb. 13, 1952 *MG.*

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE

WPS-2

Billing Code No.

By Delivery Points

Wholesale Power Service to Other Utilities

TAX CLAUSE

It is understood that the rates provided above include no allowance for any new Federal or State tax which may be imposed subsequent to June 1, 1941, on the generation, transmission, or sale of electrical energy on a kilowatt-hour basis, or which may be imposed on gross revenues of the Company derived from rendition of power service to customer.

It is also understood that in the event of the imposition of any Federal or State tax on the generation of electrical energy subsequent to June 1, 1941, the Company shall have the right to increase the energy charges, as provided in the energy rate above, in an amount equivalent to the amount of such tax collected on the basis of the total number of kilowatt-hours supplied to the customer subsequent to the effective date of such tax; and in the event of the imposition of any new Federal or State tax on the transmission or sale of electrical energy on the kilowatt-hour basis or on the gross revenues of the Company derived from rendition of power service to the customer, the Company shall have the right to increase the rates for service, as provided above, in an amount equivalent to the total amount of such new kilowatt-hour taxes on the transmission or sale of electrical energy or on gross revenues of the Company derived from rendition of power service supplied to customer subsequent to the effective date of such new taxes.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS, and such special terms and conditions as may be agreed by contract.

PRIMARY DISCOUNT

At the option of each customer having a demand of 50 kilowatts or more served from the Company's 34,500 volt or 69,000 volt transmission lines, there will be a discount of 5% of the energy charge only on monthly bills for the first 1,000,000 kilowatt hours used each month, provided such customer owns and maintains all facilities necessary for taking service from the transmission lines from which the customer is served.

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Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE

61 (5 yrs.)

Billing Code No. 61

Service to Non-Profit Rural Electric Cooperative Corporations (Optional with Rate NPR)

AVAILABILITY:

This rate schedule of Kentucky Utilities Company (the Company) is available for service to each non-profit Rural Electric Cooperative Corporation (the Cooperative) engaged primarily in furnishing electric service in rural areas and taking energy solely for resale and distribution to ultimate users; provided, however, that this schedule is available and applicable only subject to and in accordance with (a) the Company's Special Terms and Conditions; (b) the Company's General Rules and Regulations; and (c) the Rules and Regulations of the Public Service Commission of Kentucky (the Commission).

CHARACTER OF SERVICE:

Power and energy delivered hereunder will be alternating current at approximately sixty (60) cycles, and the voltage and phase will be that available at the point of delivery on the Company's transmission system. No breakdown or auxiliary service is available hereunder.

METERING:

The Company shall at all times have the option of metering either at primary or secondary voltage.

RATE:**Maximum Load Charge**

\$1.25 per kilowatt of maximum load per month.

Energy Charge

5 mills per kilowatt-hour for first 250 hours used of maximum load per month.

4 mills per kilowatt-hour for hours used of maximum load per month in excess of 250 hours.

Minimum Monthly Billing

The Minimum Monthly Billing shall be the greater of charges computed as follows:

- (a) \$1.25 per kilowatt of maximum load recorded during the month, plus a charge at the rate of 5 mills per kilowatt-hour for 250 hours times such maximum load for each connection of Cooperative's facilities to Company's facilities.
- (b) \$250.00 per month for each connection to Company's facilities of a nominal rating of 34,000 volts or less.
- (c) \$500.00 per month for each connection to Company's facilities of a nominal rating of 69,000 volts.

Connections to Company's facilities operating at a nominal rated voltage in excess of 69,000 will be permitted only upon special agreement between the Company and the Cooperative with respect to minimum monthly charges.

DETERMINATION OF MAXIMUM LOAD:

The maximum load in each month will be the kilowatts registered in such month by a fifteen-minute integrating demand meter or indicator to be installed by the Company, taking into account any adjustment necessary under the Power Factor Provisions hereof.

DUE DATE OF BILL:

Payment of Cooperative's monthly bill will be due within 10 days from date of bill.

POWER FACTOR PROVISIONS:

The Cooperative shall at all times take and use power in such manner that the power

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W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE

61 (5 yrs.)

Billing Code No. 61

Service to Non-Profit Rural Electric Cooperative Corporations (Optional with Rate NPR)

factor at the time of maximum load shall be as near 100% as is consistent with good engineering practice, but when the power factor at the time of monthly maximum load is determined to be less than 90%, the maximum load used for billing purposes shall be determined by multiplying the load registered by the meter at the time of maximum load by 90% and dividing the product thus obtained by the actual power factor at the time of such maximum load.

The Company shall not be required to maintain at all times kilovolt ampere metering equipment for determining the power factor of the Cooperative's load, but may make reasonable periodic tests, the results of which will be used in determining the maximum load.

The Cooperative and the Company will make a joint test to determine the power factor upon request made by either, at such time as corrections or changes in power factor may be indicated, but such tests need not be made by the Company more often than once in any six months' period.

FUEL CLAUSE:

This rate is based upon the weighted average cost of fuel consumed by the Company at the Green River, Tyrone and Pineville generating stations.

If during any monthly period such average cost is in excess of 21 cents per 1,000,000 BTU, an additional charge will be made for the second month thereafter on the actual kilowatt-hours purchased by the Cooperative during said month at .001323 cents per kilowatt-hour for each .1 cent increase in the cost of fuel above 21 cents per 1,000,000 BTU.

If during any monthly period such average cost is less than 16 cents per 1,000,000 BTU, a credit will be given for the second succeeding month by an amount equal to the actual kilowatt-hours purchased by the Cooperative during said month at .001323 cents per kilowatt-hour for each .1 cent decrease in the cost of fuel below 16 cents per 1,000,000 BTU.

This fuel clause adjustment shall not be applicable until the first two units of the Company's Green River Power Plant are in normal operation.

TAX CLAUSE:

The rates provided herein include no allowance for any new Federal or State tax imposed subsequent to January 1, 1950, on the generation, transmission or sale of electrical energy, or on gross electric revenues of the Company.

If any new Federal or State tax is imposed subsequent to January 1, 1950, on the generation of electrical energy, the Company shall have the right to increase its energy charges in an amount equivalent to the amount of such tax, paid on the basis of the total number of kilowatt-hours supplied to the Cooperative subsequent to the effective date of such tax; and if any new Federal or State tax is imposed subsequent to January 1, 1950, on the transmission or sale of electrical energy on a kilowatt-hour basis or upon the gross electric revenues of the Company, the Company shall have the right to increase its charges in an amount equivalent to the total amount of such new tax paid by reason of service to the Cooperative.

TERM OF CONTRACT:

Service under this rate schedule shall be rendered pursuant to a written contract for a minimum term of five (5) years, and for successive yearly periods until canceled by twelve (12) months' written notice being given by one party to the other of its election to terminate.

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W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE

61 (5 yrs.)

Billing Code No. 61

Service to Non-Profit Rural Electric Cooperative Corporations (Optional with Rate NPR)

SPECIAL TERMS AND CONDITIONS

Filed in connection with electric rate for service to

RURAL ELECTRIC COOPERATIVE CORPORATIONS RATE No. 61

1. The Company owns and operates transmission lines now in place and will build and operate certain other transmission lines, all as shown on the map filed herewith, and will serve the requirements of Rural Electric Cooperative Corporations at their present and proposed substations, also shown on said map; and the Company will also serve the Cooperative at any other location adjacent to Company's trunk transmission lines where capacity is available.

2. The exact point of delivery or connection between the lines of the Company and the lines of the Cooperative shall be determined by agreement between the Cooperative and the Company. The Commission may determine a reasonable and satisfactory point of delivery where such agreement cannot be reached.

3. The Cooperative shall bear the cost of all labor, materials and equipment necessary or required in making the connection between its facilities and those of the Company, except that the Cooperative shall not be required to furnish or install metering equipment.

4. The Cooperative will have complete responsibility for all operation and maintenance beyond the point of delivery and will save the Company harmless from liability for injury or damage resulting in any manner from construction, location, operation or maintenance of the Cooperative's lines and facilities.

5. The Cooperative will construct its lines in accordance with specifications at least equal to those prescribed by the National Electrical Safety Code of the Bureau of Standards. The Cooperative will operate and maintain its lines so as not to interfere with the service of the Company to other customers.

6. Public Service Commission of Kentucky Administrative Order No. 22, dated May 15, 1937, required certain electric utilities to supply electric power and energy on a rate to Rural Electric Cooperative Corporations in Kentucky for the purpose of assisting the Cooperative to supply electricity to farms and rural areas considered economically unsuitable for development by the private owned utilities.

The Company filed its Rate N. P. R. in compliance with Public Service Commission Order No. 22, and, since the original filing has twice reduced this rate with the understanding that the Cooperative shall comply fully with all of the provisions of Sections 279.010 to 279.990, inclusive, of the Kentucky Revised Statutes as now written, as well as all of the provisions of the Rural Electrification Act of 1936, approved by the 74th Congress on May 20, 1936, as now written.

Therefore, the power sold under this Schedule shall not be used for resale to customers now being served by the Company, to customers now receiving Central Station service, to other cooperative corporations, public or private utilities, nor shall it be offered or supplied in competition to Company service to industrial or non-farm power loads.

Neither the Company nor the Cooperative shall sell or offer to sell electric service to any customer who is or has been taking electric service from the other, and each will consult the other in an honest effort to agree on service to new loads, the location of which might be equal distance from the facilities of each, which facilities are capable of serving such load; it being the intent that a new load (not excluded herein) may be served by the one whose facilities, which are capable of serving, are the closest to such load, taking into account territorial boundaries either fixed or logically reasonable.

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Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC RATE SCHEDULE

NPR (2 yrs.)

Billing Code No. 64

Service To Non-Profit Rural Electric Cooperative Corporations (optional with rate 61)

AVAILABILITY:

Available for service to non-profit cooperative associations engaged primarily in furnishing electric service in rural areas and taking energy solely for resale and distribution to ultimate users, subject to terms and conditions hereinafter set forth, and such other standard regulations of the respective company as are filed with the Commission and not in conflict herewith. This service classification shall apply separately to each point of delivery.

CHARACTER OF SERVICE:

Power and energy to be delivered hereunder will be alternating current at sixty (60) cycles, the voltage and phase to be that available at the point of delivery on utility's transmission system. The cooperative association shall comply with such reasonable rules and regulations as may be approved by the Commission relating to the installation and operation of all substations connected to the utility's transmission lines. No breakdown or auxiliary service is permitted.

METERING:

The Company furnishing the energy shall at all times have the option of metering either at primary or secondary voltage.

RATE:**Maximum Load Charge**

First 200 KW of maximum load per month—\$1.00 per kilowatt
 Over 200 KW of maximum load per month—\$.75 per kilowatt

Energy Charge

5.5 mills per kilowatthour for all kilowatthours used.

Minimum Charge

The monthly minimum charge shall be \$1.00 per KW of maximum 15 minute integrated load per month for each point of delivery, but not less than \$50.00 for each point of delivery, except that the \$50.00 minimum will not be effective for the first 12 months after service is commenced.

DETERMINATION OF MAXIMUM LOAD:

The maximum load will be measured and will be the average kilowatt load used by the Customer during the 15 minute period of maximum use during the month.

DUE DATE OF BILL:

Customer's monthly bill will be due within 10 days from date of bill.

POWER FACTOR PROVISION:

The customer shall at all times take and use power in such manner that the power factor at the time of maximum load shall be as near 100% as is consistent with good engineering practice, but when the power factor at the time of monthly maximum load is determined to be less than 80%, the maximum load used for billing purposes shall be determined by multiplying the load shown by the meter at the time of maximum load by 80% and dividing the product thus obtained by the actual power factor at the time of such maximum load.

FUEL CLAUSE:

The above rate is based on the average cost of coal delivered in bunkers of the Company's steam generating plants at not more than \$2.00 per ton, as shown on Company's operating report, and on its power purchased before application of fuel clause.

If, at any time the cost of generation and purchased power in the territory served is increased because of a higher price of fuel or the payment due to fuel clauses for Company's power purchased, the actual increase in production and purchase cost occasioned thereby shall be distributed over the total of all kilowatt-hours output, less transmission losses, and the rate per kilowatt-hour under this schedule shall be increased accordingly.

TAX CLAUSE:

It is understood that the rates provided above include no allowance for any new Federal or State tax which may be imposed subsequent to April 30, 1937, on the generation, transmission, or sale of electrical energy on a kilowatt-hour basis, or which may be imposed on gross revenues of the Company derived from rendition of power service to customer.

It is also understood that, in the event of the imposition of any Federal or State tax on the generation of electrical energy subsequent to April 30, 1937, the Company shall have the right to increase the energy charges, as provided in the energy rate above, in an amount equivalent to the amount of such tax collected on the basis of the total number of kilowatt-hours supplied to the customer subsequent to the effective date of such tax; and, in the event of the imposition of any new Federal or State tax on the transmission or sale of electrical energy on the kilowatt-hour basis or on the gross revenues of the Company derived from rendition of power service to the customer, the Company shall have the right to increase the rates for service, as provided above, in an amount equivalent to the total amount of such new kilowatt-hour taxes on the transmission or sale of electrical energy or on gross revenues of the Company derived from rendition of power service supplied to customer subsequent to the effective date of such new taxes.

TERM OF CONTRACT:

Initial service rendered under this rate shall continue for a minimum period of two (2) years from the date such service is first rendered, and shall further continue after the expiration of said initial period of two (2) years for yearly periods until canceled by six months' written notice being given by one party to the other of its election to terminate. This provision shall not apply in case of the termination of this rate schedule pursuant to the terms of Section 6 of Special Terms and Conditions hereinafter set forth. Furthermore this provision does not preclude the right of the Commission to require revision in rates or condition of service under this classification if such changes appear reasonable and necessary at any time.

RULES AND REGULATIONS:

Service will be furnished under the Company's general RULES AND REGULATIONS, AND SPECIAL TERMS AND CONDITIONS, applicable hereto.

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Issued by
 W. REED, Vice President
 Lexington, Ky.

ELECTRIC RATE SCHEDULE

NPR (2 yrs.)

Billing Code No. 64

Service To Non-Profit Rural Electric Cooperative Corporations (optional with rate 61)

SPECIAL TERMS AND CONDITIONS

Filed in Connection with Special Rate as Ordered by Public Service Commission's Administrative Order No. 22 for Service to—

NON-PROFIT RURAL COOPERATIVE ASSOCIATIONS

1. No substantial additional investment in transmission lines or substation facilities is contemplated under the above rate. Where connection of potential service loads under this rate makes it necessary to strengthen or increase the capacity of the company's existing facilities, such cost, in excess of an amount equivalent to three times the expected annual gross revenue from the requested service be borne by the Cooperative Association, the intent of this clause being to limit the additional capital expenditure by the vender company, incident to furnishing service under this rate to an amount not to exceed three times the annual expected revenue from the Cooperative Association, or associations, requesting service under such conditions, provided, however, that the above provision applies only to the trunk lines of the company's transmission system as indicated on the map attached hereto and it is clearly understood that any and all cost necessary to enlarge the capacity of the company's tributary system will be borne by the Cooperative Association. Contributions from Cooperative Associations to strengthen or increase the capacity of the company's trunk lines as above indicated, shall be required by the company only after review and approval by the Public Service Commission.

2. The exact point of delivery or connection between the lines of the company and the lines of the Cooperative Associations shall be determined by agreement between the Cooperative Associations and the company furnishing the service. The Commission will determine a reasonable and satisfactory point of delivery where agreement cannot be obtained between the parties.

3. The Cooperative Association shall bear the cost of all labor, materials and equipment that may be necessary or required in making the connection between its facilities and those of the company furnishing the service, except that the Cooperative Association shall not be required to furnish the watt-hour meter or demand meter or to install such metering equipment.

4. Service hereunder will be furnished at one location. If the Cooperative Association desires to purchase energy at two or more locations, each location shall be metered and billed separately from the others under the above rate.

5. The Cooperative Association will have complete responsibility for all operation and maintenance beyond the point of delivery and will save the company harmless against liability for injury or damages, resulting in any manner from construction, location, operation, or maintenance of the Cooperative's lines and facilities.

6. In the event it should be judicially determined at any time that any consumer of the company other than a Non-Profit Rural Electrification Cooperative Association shall be entitled to receive service at the rates and under the terms and conditions set forth in this rate schedule, upon the grounds that this rate schedule is unjustly discriminatory against such consumer, then the Company shall be entitled to withdraw this rate schedule and cancel same, and such Non-Profit Rural Cooperative Association shall be entitled to receive service from the Company under other appropriate schedules then on file, or thereafter put into effect by order of the Commission.

7. The Cooperative Association agrees to construct its lines in accordance with specifications at least equal to those prescribed by the National Electrical Safety Code of the Bureau of Standards. The Company, however, assumes no responsibility in respect of the type or standard of construction or the condition of the Association's property, and will not be liable for any loss or injury to persons or property occurring on the premises or property of the Cooperative Association.

8. The Cooperative Association agrees to operate and maintain its rural lines so as not to interfere with the service of the Company to its other customers.

9. In accordance with the Kentucky Public Service Commission's Supplemental Order, dated the 28th day of September, 1937, of Administrative Order No. 22, the Cooperative Association will have complete responsibility for all operation and maintenance beyond the point of delivery. Cooperative associations desiring service under this rate shall specifically agree to take up and maintain adequate workmen's compensation insurance for all employees at any time working for it, and public liability insurance in an amount not less than twenty-five thousand (\$25,000) dollars for injuries, including wrongful death, to any one person, and, subject to the same limit for each person, in an amount not less than fifty thousand (\$50,000) dollars for injuries, including wrongful death, to two or more persons on account of one accident, and property damage insurance in an amount not less than ten thousand (\$10,000) dollars. The Cooperative association shall further agree to save the utility furnishing the service harmless against liability for injuries or damages, resulting in any manner from construction, location, operation or maintenance of the cooperatives' lines and facilities.

10. It is agreed by the Cooperative Association, purchasing energy from the Company, under this rate that it will not serve any customers which are now being served by the Company.

11. The Cooperative Association will comply with the Company's standard guaranty and deposit rules.

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY

INCORPORATED

P. S. C. No. 2

RULES OR REGULATIONS or TERMS AND CONDITIONS**Applicable to All Classes of ELECTRIC Service****APPLICATION FOR SERVICE**

All applications for service will be made on the Company's standard application or contract form and will be signed by the Customer, or his duly authorized agent, and accepted by the Company before service is supplied by the Company. A separate application or contract will be made for each class of service at each separate location.

These TERMS AND CONDITIONS apply to all Customers receiving service from the Company.

OPTIONAL RATES

When two or more rates are available for certain classes of service the conditions under which they are applicable to the requirements of particular Customers are plainly set forth in the Company's published rate schedules. The choice of such rates lies with the Customer.

The Company will, at any time, upon request, advise any Customer as to the rate best adapted to existing or anticipated service requirements as defined by the Customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

From time to time the Customer should investigate his operating conditions with a view to determining desirable changes from one available rate to another. The Company, lacking knowledge of changes that may occur at any time in the Customer's operating conditions, does not assume responsibility that customers will be served under the most favorable rate; nor will the Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same service.

A Customer, having selected a rate adapted to his service, may not change to another rate within a twelve-months period unless there should be a substantial change in the character or conditions of his service. A new Customer or existing customer having substantial change in the use of electricity will be given reasonable opportunity to determine his service requirements before definitely selecting the most favorable rate therefor.

CUSTOMER'S INSTALLATION

All wiring and other electrical equipment in the premises, furnished by the Customer, will be maintained by the Customer at all times in conformity with the requirements of the constituted authorities and with the TERMS AND CONDITIONS of the Company.

OWNER'S CONSENT TO OCCUPY

In case the Customer is not the owner of the premises or of the intervening property between the premises and the Company's lines, the Customer will obtain from the property owner or owners the necessary consent to install and maintain in or over said premises all such wires and electrical equipment as are necessary or convenient for supplying electric service to the Customer.

ACCESS TO PREMISES

The Company will have the right of access to the Customer's premises at all reasonable times for the purpose of installing, reading, inspecting, or repairing any meters, devices, and other equipment used in connection with its supply of electric service, or for the purpose of removing its property and for all other proper purposes.

METERING

The electricity used will be measured by a meter or meters to be furnished and installed by the Company at its expense and all bills will be calculated upon the registration of said meters. If more than one meter is installed on different classes of service (each class being charged for at different rates), each meter will be considered by itself in calculating the amount of any bill. Meters include all measuring instruments. Meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of the Company installed on the Customer's premises, and will be held liable for same according to law. The Customer hereby agrees that no one except the employees of the Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the Company.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where the Customer has a contract with the Company for reserve or auxiliary service, no other electric light or power service will be used by the Customer on the same installation in conjunction with the Company's service, either by means of a throw-over switch or any other connection.

The Customer will not sell the electricity purchased from the Company to any other customer, company, or person, and Customer will not deliver electricity purchased from the Company to any connection wherein said electricity is to be used off of Customer's premises or by persons over whom Customer has no control.

EXTENSION OF SERVICE

The main transmission lines of the Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, the Company may require such definite and written guarantees from a Customer, or group of Customers, in addition to any minimum payments required by the tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

LIABILITY

The Customer assumes all responsibility for the electric service upon the Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.

CONTINUOUS SERVICE

The Company will not be responsible in damages for failure to supply electric service or for interruptions or reversal of the supply if such failure is without willful fault on its part.

PROTECTION OF SERVICE

The Company cannot render service to any customer for the operation of any device that has a detrimental effect upon the service rendered to other Customers.

The Company, however, will endeavor to cooperate with its Customers when consulted concerning the intended use of any electrical device.

Where the Customer's use of service is intermittent or subject to violent fluctuations, the Company reserves the right to require the Customer to furnish, at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation.

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY

INCORPORATED

P. S. C. No. 2

RULES AND REGULATIONS or TERMS AND CONDITIONS**Applicable to All Classes of ELECTRIC Service****POWER FACTOR**

Where the Customer has equipment installed that operates at low power factor the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 80%, lagging or higher, gaseous tube lighting excepted.

POWER FACTOR CORRECTION RULE (Applicable to Gaseous Tube Lighting Installations)

Neon lamps, mercury vapor lamps, and other gaseous type lamps or lighting devices having low power factors, will be served under the Company's standard rate schedules where customers furnish, install and maintain power factor corrective equipment designed to increase the power factor of each unit of such equipment or group of equipment to not less than ninety (90) percent lagging. This is in accordance with the Public Service Commission of Kentucky Administrative Order No. 29.

The Company will serve new gaseous type lighting installations, made subsequent to December 31, 1939, provided they meet the above requirements, which requirements shall apply to each unit of equipment of all types of gaseous tube lighting, including neon, and fluorescent types wherever used and without respect to the quantity thereof or to the percentage which it bears to the associated incandescent lighting load, or to the age of the equipment being installed. The Company's standard rate schedules will be applied where customer provides power factor corrective equipment to future additions to gaseous tube lighting installations, made prior to December 31, 1939, and to such prior installations in their entirety in the event of rearrangement, relocation or replacement thereof.

The Company reserves the right to refuse service to such equipment, as listed above, that does not have power factor correction equipment as outlined above.

If under unusual conditions or circumstances the power factor of the equipment is not corrected, as outlined above, and the Company does furnish electric service to the load in question, then, in view of the additional costs to the Company to serve this low power factor load, the service billing figured at the standard rate applicable will be adjusted by adding seventy-five cents (75c) per kilovolt-ampere rated capacity of the unit or units not corrected, but in no event will the amount of the monthly billing adjustment be less than \$1.00. This adjustment of the billing will continue only during the time the power factor of such equipment is uncorrected.

NOTE: If the equipment with uncorrected power factor is rated in watts or kilowatts, then the kilovolt-ampere rating will be determined and the adjustment applied as outlined above. Present fluorescent equipment has power factor of approximately 50%, and, therefore, the KVA rating may be determined by multiplying the KW rating by two.

DEPOSIT

The Company will have the right at any time to require the Customer to make and maintain a reasonable deposit in advance to secure the prompt payment of bills. Any portion of such deposit not applied to payment of bills will be refunded when the Customer discontinues service. Interest on this deposit will be paid or credited annually to Customer's account at the rate of 6% per annum.

MONTHLY BILLS

(a) Bills for service will be rendered monthly, unless otherwise specified. The term "month" for billing purposes will mean the period between any two consecutive readings of the meters by the Company, such readings to be taken as nearly as practicable every thirty days.

(b) Failure to receive a bill in no way exempts Customer from the provisions of these TERMS AND CONDITIONS.

(c) When the Company is unable to read a meter after reasonable effort, the Customer will be billed at the average of the three immediately preceding months' bills and the billing adjusted when the meter is read.

(d) Customer's monthly bill will be due within 10 days from date of bill.

DISCONTINUANCE OF SERVICE

When bills for electric service are in arrears, or in case the Customer fails to comply with these TERMS AND CONDITIONS, the Company will have the right to discontinue all its electric service to the Customer and to remove its property from the Customer's premises upon mailing notice to address to which the monthly bills are sent. For Customers whose service has been disconnected for non-payment of bills there will be a charge of \$1.00 for reconnecting the service.

MOTOR INSTALLATIONS

All motor installations will be as follows, unless otherwise agreed upon.

(a) Small motors with individual ratings of 3 horsepower or less may be connected on circuits for Residential Service and electricity used by them billed under the rate for Residential Service.

(b) All motors of 5 horsepower rating or less will be single-phase, unless otherwise permitted by the Company.

(c) All motors of more than 5 horsepower rating will be 3-phase.

(d) All motors with a rated capacity of 7½ horsepower or more will be equipped with approved starting equipment having low voltage release attachment.

(e) All motors with a rated capacity of 7½ horsepower or more, which are to be automatically started and stopped, will have details of the controlling equipment approved by the Company before such motors are connected.

ASSIGNMENT

No application and agreement or contract for service may be assigned or transferred without the written consent of the company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the Customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one year each, subject to termination at the end of any year upon 30 days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT

No agent has power to amend, modify, alter, or waive any of these TERMS AND CONDITIONS, or to bind the Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These TERMS AND CONDITIONS supersede all Terms and Conditions under which the Company has previously supplied electric service.

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

SPECIAL RULES**(1) Rule with respect to extension of lines in new subdivision near Lexington, Kentucky:**

Before electric line or lines are laid out and/or built in new subdivisions within the City of Lexington, Kentucky or within three miles of the city limits of Lexington, Kentucky, the subdivider or those responsible for the project shall furnish Kentucky Utilities Company with a plat (or plan) of the subdivision, which plat (or plan) has been approved by the City-County Planning and Zoning Commission of the City of Lexington and County of Fayette, Kentucky, and the plat (or plan) shall have been duly recorded in the proper office of the Fayette County Court House.

(2) Company Policy with respect to application of residential and general service (commercial) rates outside but adjacent to city limits:

The city rates will be applied in territory immediately adjacent to the city limits where the streets are planned as a part of the city street system, and/or where the houses served are continuous and of such density as will provide an average of not less than one customer for each normal distribution line span (not exceeding 150 feet).

(3) Company policy with respect to application of residential and general service (commercial) rates in accordance with population count of incorporated and unincorporated towns and communities:

Rates RS-4 and GS-4 are applicable in cities with population in excess of 19,999.

Rates RS-3 and GS-3 are applicable in cities with population from 3,000 to 19,999.

Rates RS-2 and GS-2 are applicable in cities and communities with population from 250 to 2,999

Rates RS-10 and GS-10 are applicable in communities with population of 249 or less and in all rural territory.

(3a) Where the town or city is incorporated the population as shown by the most recent census is used to determine the RS and GS rate schedules applicable.

(3b) Where the community is not incorporated but meets the requirements for incorporating as set forth in Kentucky Statutes Section 81.040 as to population, size and shape, a reasonable boundary will be established for population count to determine the RS and GS rate schedules applicable.

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Issued by
W. REED, Vice President
Lexington, Ky.

SPECIAL RULES (Continued)

4. ELECTRIC SERVICE ENTRANCE REQUIREMENTS.

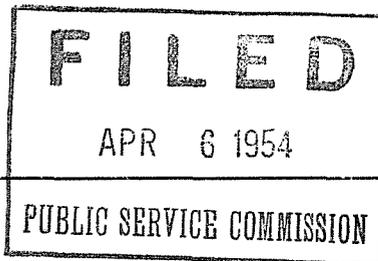
(a) The location of all electrical service entrances and metering equipment must be approved by the Company and no wiring affected by the service entrance or meter locations shall be installed until these locations have been so approved. All service entrances must be so located as to facilitate proper connections and to provide adequate clearances. In general, the point of attachment of a service drop to a building shall be not less than 10 feet above ground level or at such greater height as necessary to provide, for service drop conductors, a minimum clearance of:

- (1) 8 feet above any garage or other building, except, where the roof cannot be readily walked upon, the clearance may be reduced to 3 feet;
- (2) 18 feet above any street, alley, road or other public way;
- (3) 10 feet above ground level, private driveways or other accessible areas.

The point of attachment of a service drop should not be more than 20 feet above ground level, unless a greater height is necessary to insure proper clearance of the service line.

(b) All new single phase electric wiring installations and all existing single phase wiring installations at the time of any alteration must be wired for 120/240 volts, 3 wire, 60 ampere service; except an electric installation supplying a structure with useable floored area not in excess of 500 square feet, requiring not more than two branch circuits of 15 amperes capacity each, may be wired for 120 volts, 2 wire, 30 ampere service.

The Company reserves the right to require the balancing of the load on 3 wire systems.



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Date Effective May 1, 1954

Issued by
W. H. SKINNER, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC SERVICE**Terms and Conditions Relating To Application of Residential Rate Schedules**

1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building the Company will require as a condition precedent to the application of the residential rate that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the customer, the Company will allow service to two or more families to be taken through one meter, but in this event the energy blocks and minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At the customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer under a general service rate applicable.

2. Family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by the customer in his residence.

3. A residential building used to accommodate roomers or boarders for compensation will be billed at the residential rate provided it does not exceed twelve rooms in size. A residential building of more than twelve rooms used to accommodate roomers or boarders for compensation will be classified as commercial and billed at commercial or general service rates. In determining the room rating of rooming and boarding houses all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.

4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.

5. Where both residential and general or commercial classes of service are supplied through a single meter such combined service shall be classified as general and billed at the general service rate. The customer may arrange his wiring so as to separate the general service from the residential service, in which event two meters will be installed by the Company and separate residential and general service rates applied to the respective classes of service.

6. If a farm customer's barns, pumphouse or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer on the applicable general service rate.

7. Single phase power service used for domestic purposes will be permitted under residential rates when measured through the residential meter to the extent and subject

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Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

ELECTRIC SERVICE

Terms and Conditions Relating To Application of Residential Rate Schedules

to the conditions set forth below which are deemed imperative to avoid violent voltage fluctuation which would result in impairment of lighting service:

- (a) Motors of less than $\frac{1}{2}$ horsepower individual capacity may be served at 120 volts provided the free rotor starting current as indicated by a suitable well damped ammeter in the motor circuit on the line side of the motor or starting device does not exceed 15 amperes and the starting current with rotor blocked does not exceed 20 amperes. No motor taking more than 20 amperes starting current with rotor blocked will be permitted to be served at 120 volts regardless of its nameplate rating.
- (b) Motors of $\frac{1}{2}$ horsepower or larger individual capacity shall be served at 240 volts. The starting currents of motors served at this voltage shall not exceed the following values as determined by test or guaranteed by the manufacturer:

Size of Motor	Free Rotor	Block Rotor
$\frac{1}{2}$ HP or less	15 amperes	20 amperes
$\frac{3}{4}$ HP and 1 HP	20 amperes	27 amperes
$1\frac{1}{2}$ HP and larger — Maximum allowable amperes per HP of capacity	15 amperes	20 amperes

The Company reserves the right to require that residential motors of $1\frac{1}{2}$ horsepower or larger individual capacity be equipped with approved devices for reducing starting currents below the above specified maximum values in those cases where such current-limiting devices are deemed necessary to avoid undue disturbance or impairment of lighting service. No motor taking more than 60 amperes starting current with rotor blocked and no motor in excess of 3 horsepower individual capacity will be permitted to be served through the residential meter under a residential schedule without the written consent of the Company.

- (c) Any motor or motors served through a separate meter will be billed as a separate customer.

8. No three-phase service will be rendered under residential rate schedules except at the sole option of, and specifically permitted by, Company.

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KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

STANDARDS FOR APPROVED RESIDENTIAL "OFF-PEAK" WATER HEATER INSTALLATION

EFFECTIVE IN:

All territory served.

EQUIPMENT APPLICABLE:

To be eligible for service under "off-peak" electric water heating rates, water heaters installed on the company's lines must conform to the specifications set forth below. Any water heater installed which does not conform to these specifications will be billed under the rate applicable to other electric service at the premises.

1. Any automatic storage type, thermally insulated electric water heater of not less than 30 gallon capacity, provided the design, size of elements and method of operation is approved by the company.

2. The minimum recommended size is 50 gallons, with an additional 12 gallons extra capacity for each member in the family over three and each additional bathroom over one. Note: Count all persons normally in the home, including children and infants. Count the first full-time servant as two persons, and each additional servant as one person.

3. Water heaters shall be equipped with two heating elements; the upper element placed at approximately one-quarter of the tank's capacity from the top; the bottom element to heat the lower three-quarters of the tank's capacity; each controlled by a thermostat. Two-element heaters shall be controlled by a double-throw thermostat switch so connected that only one element can be in operation at any one time.

4. The water heater shall be served at 240 volts (nominal) through a separate circuit directly from the service entrance to the water heater. No other equipment is to be connected to this circuit. The circuit between the "off-peak" water heater meter and heater shall be 3 conductor No. 10 approved, flexible cable or run-in conduit.

5. The wattage for upper and lower elements shall be in accordance with those set forth below:

Tank Size in Gallons		Wattage Rating	Wattage Rating
Approx. Range	Nominal	Of Upper Unit	Of Lower Unit
Over 30 to 35	30	1000	600
Over 35 to 45	40	1250	750
Over 45 to 55	52	1500	1000
Over 55 to 70	66	2000	1250
Over 70 to 90	80-90	2500	1500
Over 90 to 115	110	3000	2000
Over 115 to 135	120	4000	2500
Over 135 to 175	140	4000	3000

6. Service for water heating at "off-peak" rates is available between the hours of 10:00 p.m. and 8:00 a.m., and shall be subject to change from time to time as the company's peak load conditions vary. Energy to water heaters served hereunder shall be available for an aggregate of not less than ten hours per day.

7. This service shall be sub-metered by a special combination meter and time switch for all off-peak water heating service. Lower element controlled; upper element uncontrolled.

8. The Company will furnish and maintain both the meter and control equipment. The customer shall provide and install the necessary wiring and circuit equipment to properly connect the water heater.

9. All water heaters made in conformity with the American Standard for Household Automatic Electric Storage-Type Water Heaters, adopted November 17, 1949, by the National Electrical Manufacturers Association, are approved for installation on the company's lines.

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KENTUCKY UTILITIES COMPANY
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P. S. C. No. 2

RURAL EXTENSION PLAN

1. AVAILABILITY OF SERVICE:

(a) This plan is applicable for domestic, farm light, rural commercial and single phase power service on and after December 1, 1940, to customers who cannot be adequately or economically served from the secondary lines of the company's existing distribution system.

(b) Primary lines, single or multiple phase, at a nominal voltage of 6,900 volts or less between phase wires or to neutral shall be considered as a point of origin for line extensions. If such lines are not available, transmission lines having a nominal voltage between phase wires of not more than 33,000 volts shall be considered as a point of origin for line extensions, provided the load to be contracted for shall be not less than 50 kilowatts.

2. DEFINITIONS:

(a) "Company" shall be taken to mean Kentucky Utilities Company.

(b) "Customer" shall be taken to mean any applicant for electric service from a Line Extension who shall have contracted with the Company to take and pay for the same for a definite period of time.

An applicant requiring more than one metered service on his premises normally shall be counted as only one customer in determining the length of Line Extension which the Company shall be required to build under Section 3 (a) of this Plan. In unusual cases this provision may be altered upon special approval by the Company and, when necessary, by approval of the Public Service Commission of Kentucky.

(c) "Line Extension" shall be taken to mean the provision of such facilities (poles, fixtures, transformers, wires and appurtenances) as are necessary for delivering electrical energy for general use from the Company's existing facilities to the Customer's service outlet or facilities. Where service is furnished and metered at a primary voltage, all facilities beyond the point of metering shall be built, owned and maintained by the Customer. The "service drop," as called for in Public Service Commission Rule No. 22, will be furnished by the Company and its length will not be included in the total length of the extension to be justified by guaranteed revenue under this plan. However, the Commission Rule No. 23 (revised 10/1/40) requiring the Company to furnish 250 feet (or two spans) should be disregarded in this Extension Plan, as Rule No. 23 covers service either inside or outside a city for small extensions, minimum bill, and term of one year. The guarantee of revenue herein shall, therefore, determine the total length of line to be built under this extension plan with the exception of the service drop. The Company shall not be obligated to install or assume the ownership or maintenance of any underground lines or facilities under this Extension Plan.

(d) "Point of Origin" shall be taken to mean where a Line Extension, made under this plan, connects with the existing facilities.

3. LINE EXTENSION PLAN:

The Company will construct and maintain a "Line Extension" to serve any "Customer" or "Customers" who will guarantee a minimum, aggregate monthly revenue to the "Company" of \$12.00 per mile of "Line Extension" required, and supply at no cost to the Company all easement rights over the lands traversed by this "Line Extension" or future extension thereof. The "Company" may at its option limit its investment in such "Line Extensions" to the construction of $\frac{1}{4}$ mile per "Customer", or for the sole use of any one customer.

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P. S. C. No. 2

RURAL EXTENSION PLAN**4. GUARANTEE OF REVENUE:**

(a) Customers to be served by such extension shall furnish the Company with satisfactory evidence that sufficient electrical equipment will be installed and used so that the minimum, aggregate monthly payments to the Company for service supplied under appropriate rates shall be not less than that revenue specified under the "Line Extension" plan in Section 3, for a term of not less than provided under Section 7.

(b) However, to insure the minimum monthly aggregate payments to the Company, each Customer connected to any Line Extension shall guarantee a minimum monthly bill, the sum of which shall be not less than the aggregate required. The monthly minimum bill guaranteed by each customer shall be agreed upon before the line is built.

5. RATES, TERMS AND CONDITIONS:

The rates, terms and conditions to customers served from the "Line Extension", as herein defined, shall be the rates, and the general Terms and Conditions or Rules and Regulations of service of the Company applicable to the territory to be served, as on file with the Public Service Commission of Kentucky.

6. CUSTOMER'S WIRING AND EQUIPMENT:

(a) The customer shall furnish, install and maintain any wires or other construction necessary to bring the terminus of his wiring to a location where it can be connected to the Company's "Line Extension" by a service span, to be supplied by the Company.

(b) All lines, wiring and equipment owned and maintained by the customer for utilization of service, shall be installed and maintained at the expense of the customer in a manner to conform with recognized standards, as defined in Rule 13 of the Public Service Commission of Kentucky.

(c) The Company shall have the right to refuse connection and at any time to discontinue service being rendered to such facilities if such facilities are not in accordance with these standard practices. The Company, in rendering electrical service to the facilities of the customer, shall be relieved from responsibility for any damage that may result from rendering such service. Disconnection shall not be considered as a cancellation of the agreement and shall not relieve the customer of any minimum or other guarantees.

(d) The Company's electric lines are generally located convenient to the greatest number of customers, and the Company reserves the right to continue to locate the extension along the most direct or convenient route. Therefore, the customer's service outlet should be located at a point to be designated by the Company, which shall be a point closest or most convenient to the Company's existing facilities. The Company to furnish the service drop and a reasonable amount of cable to the outdoor meter or the customer's outlet. Should the customer require any unusual line or cable, then such shall be paid for, owned and maintained by the customer.

7. TERM OF CONTRACT:

The initial term of contract shall be five (5) years, and, at the expiration of the initial contract period, the contract will continue in effect from year to year thereafter without increasing or decreasing the initial minimum guarantee established, unless one of the parties to the contract shall notify the other in writing of the desire to cancel the contract, not less than thirty (30) days prior to the termination of the initial contract period, or thirty (30) days prior to the termination of any contract year thereafter. However, upon cancellation of said contract, electric service at said location shall be discontinued and service at said location shall not again be connected for said customer except under the terms and guarantee provided in his contract, in effect on date of cancellation for service from said line.

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INCORPORATED

P. S. C. No. 2

PLANS FOR TAKING OVER CUSTOMER OWNED TAP LINES

1. The Company will take over, maintain and replace tap lines that were built or paid for and have been maintained by the customer on the following basis:
 - (a) The customer to guarantee the Company a minimum monthly revenue equivalent to \$12.00 per mile of such tap line to be taken over for an initial term of five (5) years and for yearly periods thereafter until canceled by either party giving thirty (30) days' written notice prior to end of any yearly period.
 - (b) The customer to give the Company a bill of sale to the line and equipment involved.
 - (c) The customer to give the Company, at no cost to the Company, a standard easement over the property traversed by the tap line, together with a reasonable outlet should an extension of the tap line be feasible.
2. The Company may, at its option, limit the length of customer owned tap lines taken over to one-fourth mile per customer.
3. In determining the revenue to be guaranteed by the customer the previous twelve months' actual payments for service, excluding taxes, shall be used as a guide, except that where additional equipment has been recently installed these changes will be given due consideration in determining the future use and minimum monthly revenue to be guaranteed.
4. In some instances the size or value of a home, or the probable stability of a business offers evidence that it would be good business for the Company to own the tap line necessary for electric service. These factors are often better evidence of security than a signature guaranteeing a monthly minimum for five years.

In such special cases the following plan may be used:

The Company will take over customer owned tap line, without requiring a higher minimum than is specified in the rate schedule applicable, provided:

- (a) The customer's use in kilowatt-hours and billing for a period of the past five years has been in excess of the minimum requirements as set out in the "Take Over" plan, and
 - (b) The line is not in excess of $\frac{1}{4}$ mile in length per customer, and
 - (c) The size or value of the home or business served and the probable stability of the load reasonably indicate that the future revenue to the Company will be sufficient to justify the Company taking over the line.
5. Where the revenue from customer owned tap line or other conditions do not comply with the above requirements, none of such tap line will be taken over by the company but shall remain the property of the customer, who will continue to own and maintain the line in good serviceable condition. It being the policy for the company to take over all or none of the tap line involved.
 6. Tap lines not taken over at this time will be taken over, in the future, as increased use indicates compliance with the above provisions.
 7. Where service is furnished and metered at a primary voltage, all facilities beyond the point of metering or beyond the point of delivery, excluding metering equipment, shall continue to be owned and maintained by the customer.

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INCORPORATED

P. S. C. No. 2

**INTERPRETATION OF RURAL EXTENSION PLAN AND THE PLAN FOR TAKING OVER
CERTAIN CUSTOMER OWNED TAP LINES**

A customer, as defined under the "Extension Plan", should not be confused with the customer count for statistical and rate application purposes. The definition of a customer for statistical purposes shall be taken to mean a metered service as determined by the limitation of the rate schedule applicable. That is, a range and off peak water heating service to a residence is one customer, and a separate metered service to a dairy barn on the same premises is another customer. For the purpose of the "Extension Plan", under Section 3 the line to be built to the above two "metered services" if service bills are guaranteed by one applicant, in general, will be limited to one-fourth of a mile, as though only one customer were involved.

In other words, under the "Extension Plan Section 3", the Company will not be required to build, at its expense, a mile of line to serve one applicant that might wish four metered services on his premises, unless such a plan is justified by some special condition and given special approval by the general office of the company.

It has been found useful to place the names of the applicants, together with the minimums they are to guarantee, on the work order, or write these on separate sheet and attach to work order. The meter reading sheet should show the minimums as called for on the Extension Plan Contract.

A tolerance of 10% in distances justified will be considered as within the plans.

Proposed rural extensions of lines with voltages in excess of 6900 volts should be submitted on work orders for special consideration, and the Extension Plan may be used as a guide for determining if line might be justified. That is, if line **will not justify** on the Extension Plan, then this eliminates the proposed extension without further consideration. But, if a proposed 13,000 volt line will produce a revenue of \$12.00 per mile or more it should be submitted for consideration.

Where service is furnished and metered at a secondary voltage, the Company, when justified, will normally own all the facilities up to the customer's service outlet nearest the main line extension. Where more than one building, (such as a residence and garage or barn) is served **directly from the tap line** through one meter, then the Company's ownership shall normally **terminate** at the point where the facilities **diverge**, and the meter shall normally be installed at this point.

Where service is furnished and metered at a primary voltage, the metering point will normally be the point where Company's lines meet the customer's lines. Should it be found necessary or desirable to meter at some other point the customer shall own and maintain all facilities except the metering equipment beyond the point of **delivery**, which may not be the metering point.

The minimums to be guaranteed under the plan for five (5) years shall not be adjusted within that time, unless changed conditions warrant and such revision is agreed upon after due consideration.

Under normal circumstances, it is desired that the guaranteed monthly minimums under the Extension Plan be divided as near equally as practical. However, if there are five customers within a mile of line, three of them might guarantee \$1.50 a month each, the fourth one \$2.00, and the fifth one \$5.50, but the equipment each expects to use must indicate that they will use the amount guaranteed, and it is much preferred that the minimums be divided more equally than this.

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

**INTERPRETATION OF RURAL EXTENSION PLAN AND THE PLAN FOR TAKING OVER
CERTAIN CUSTOMER OWNER TAP LINES**

All contracts should show monthly minimums, the sum of which will justify the line to be built or taken over. All minimums shall be monthly and not yearly.

All minimums shall be effective on completion of the Line Extension, or on the date specified on the contract, whichever is the later date, and the customer shall be billed the minimum applicable from that date whether service is used or not.

Where customers are now guaranteeing more than \$12.00 per mile of the rural line serving them, the minimums should be adjusted downward to this amount but not below \$1.50 per customer.

An applicant within Public Service Commission Rule No. 23 (distance of 250 feet or 2 normal spans) of an existing rural line, that has been in existence for a period of five years or more, may be served on a one year contract for a minimum of \$1.50. If line is not five years old then this customer's minimum should be figured as though he were one of the original, and the other customers given credit for any difference by reductions in their minimums.

If customer is farther away than Public Service Commission Rule No. 23, then apply Rural Extension Plan and require five year term on contract and minimum that plan requires for distance involved.

Should five customers guarantee a total of \$12.00 for a mile of line and later a customer is added without adding length to the line, then the minimums may be revised to permit a reduction of the original five to make the new total \$12.00.

If this sixth customer added **does** add to the length of the line (and is farther away than Public Service Commission Rule 23 provides) then this becomes a new rural extension and the initial term of his contract shall be five years, and the minimum to be guaranteed shall be as figured on the "Extension Plan."

The Company, under these plans, will not purchase any right-of-way, and, if any right-of-way must be **purchased**, then the applicants must pay for it and furnish it without cost to the Company.

TAKING OVER CUSTOMER OWNED TAP LINES

See "Plans for Taking Over Customer Owned Tap Lines," as that plan as written is self-explanatory.

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Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

ELECTRIC RATE SCHEDULE

73

Billing Code No. 73

Rider for Welding and Other Intermittent and Fluctuating Loads

APPLICABLE: In all territory served by the Company.

AVAILABILITY:

The Company's Rules and Regulations contain the following provisions covering Power Factor and Protection of Service.

POWER FACTOR

"Where the Customer has equipment installed that operates at low power factor the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 80%, lagging or higher, gaseous tube lighting excepted."

PROTECTION OF SERVICE

"The Company cannot render service to any customer for the operation of any device that has a detrimental effect upon the service rendered to other Customers.

"The Company, however, will endeavor to cooperate with its Customers when consulted concerning the intended use of any electrical device.

"Where the Customer's use of service is intermittent or subject to violent fluctuations, the Company reserves the right to require the Customer to furnish, at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation."

When compliance with the Company's Rules and Regulations require the Customer to furnish corrective equipment for the purpose of protecting service to Company's other customers by increasing the power factor of and/or reducing the intermittence or fluctuations in the Customer's use of service (such as may be the case when the Customer's load includes welding equipment, electric arc furnaces, etc.), the Company, by the provision of special supply facilities, may be able to eliminate the necessity for Customer furnished corrective equipment. If the estimated cost of Company provided special supply facilities is less than the cost of Customer provided corrective equipment, the Company may give the Customer special permission to operate specified abnormal load, consisting of low power factor, intermittent or widely fluctuating loads, without correction, in which case the Customer will pay the following rate to the Company:

Date of Issue: January 5, 1957

Date Effective: February 1, 1957

FILED

JAN 11 1957

PUBLIC SERVICE
COMMISSION

Issued by
W. H. Skinner, Vice President
Lexington, Kentucky

W. H. Skinner

FILED

KENTUCKY UTILITIES COMPANY
INCORPORATED

JUN 30 1952

Original

Sheet No. 32

P. S. C. No. 2

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PUBLIC SERVICE COMMISSION

ELECTRIC RATE SCHEDULE

73

Billing Code No. **73**

Special Requirements and Rate Schedule for customers when use of service is intermittent and/or subject to violent fluctuations, and/or has low power factor characteristics.

The Company's Rules and Regulations contain the following provisions covering Power Factor and Protection of Service:

POWER FACTOR

"Where the Customer has equipment installed that operates at low power factor the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 80%, lagging or higher, gaseous tube lighting excepted."

PROTECTION OF SERVICE

"The Company cannot render service to any customer for the operation of any device that has a detrimental effect upon the service rendered to other Customers.

"The Company, however, will endeavor to cooperate with its Customers when consulted concerning the intended use of any electrical device.

"Where the Customer's use of service is intermittent or subject to violent fluctuations, the Company reserves the right to require the Customer to furnish, at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation."

When compliance with the Company's Rules and Regulations requires the Customer to furnish corrective equipment for the purpose of protecting service to Company's other customers by increasing the power factor of and/or reducing the intermittence or fluctuations in the Customer's use of service (such as may be the case when the Customer's load includes welding equipment, electric arc furnaces, etc.), the Company, by the provision of special supply facilities, may be able to eliminate the necessity for Customer furnished corrective equipment. If the estimated cost of Company provided special supply facilities is less than the cost of Customer provided corrective equipment, the Company may give the Customer special permission to operate specified abnormal load, consisting of low power factor, intermittent or widely fluctuating loads, without correction, in which case the Customer will pay to the Company:

Checked by Mack Goodrich
July 3, 1952 *MG*

Date of Issue July 1, 1952

Date Effective August 1, 1952

Issued By

W. Reed

Vice President

Lexington, Ky.

NAME

TITLE

ADDRESS

ELECTRIC RATE SCHEDULE

73

Billing Code No. 73

Rider for Welding and Other Intermittent and Fluctuating Loads

RATE:

1. A lease or rental charge on all special or added facilities, if any, necessary to serve such loads.
2. Plus the charges provided for under the rate schedule applicable, including energy charge, maximum load charge (if load charge rate is used) and the minimum under such rate adjusted in accordance with (a) or (b) herein.

When the name plate rating of the special equipment is given in KVA (such as welding equipment):

(a) If rate schedule calls for a minimum based on the total horse power of connected load, each KVA of such special equipment shall be counted as one horse power connected load for minimum billing purposes.

(b) If rate schedule calls for a minimum based on the 15 minute integrated load, and such loads operate only intermittently so that the KW registered on a standard 15 minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each KVA of such special equipment shall be counted as one-third KW load for minimum billing purposes.

MINIMUM:

As determined by this Rate Schedule and the Rate Schedule to which this Rider is attached.

This schedule applies to all new loads; also to existing loads where such existing loads now or hereafter have a detrimental effect upon the electric service rendered to other customers of the Company.

- R - Rate Reduction
- N - New Rate
- C - Change in Text of Schedule

FILED

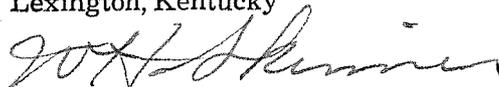
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COMMISSION

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W. H. Skinner, Vice President
Lexington, Kentucky



KENTUCKY UTILITIES COMPANY
INCORPORATED

ELECTRIC RATE SCHEDULE

73

Billing Code No. 73

Special Requirements and Rate Schedule for customers when use of service is intermittent and/or subject to violent fluctuations, and/or has low power factor characteristics.

(a) An amount equal to the cost (if any) to the Company of providing such additional facilities -

Plus (b) A capacity charge of \$.50 per month per KVA of connected abnormal load. In the event said abnormal load consists of only one device or item of power consuming equipment, the KVA of connected abnormal load shall be the maximum instantaneous KVA which said device is capable of consuming. In the event said abnormal load consists of more than one device or item of power consuming equipment, the KVA of connected load for billing purposes shall be the maximum instantaneous KVA which the largest of said devices is capable of consuming, plus 10% of the maximum instantaneous KVA which each other said device is capable of consuming. In the case of resistance welding equipment the maximum instantaneous KVA capability shall be the input KVA to the welder with electrodes short circuited under conditions of maximum available secondary voltage and minimum throat spacing on the electrodes.

Plus (c) The Energy Charge and Demand Charge (if applicable) of the rate schedule applicable.

MINIMUM CHARGE

The minimum charge for customer's service under this special schedule shall be that provided in the standard rate schedule applied, plus the capacity charge as determined under (b) herein. Where minimum is based on the total connected load, then for minimum billing purposes the connected load of the "abnormal devices" shall be determined from the total of the name plate ratings of these devices and not as provided under (b).

The Company reserves the right to require customer to install corrective equipment at any time, and the special permission to operate Customer's equipment without corrective equipment and at the above schedule shall be at the sole discretion of the Company.

In any case where Customer installs adequate corrective equipment or such equipment that is available for partial correction, the Company reserves the right to meter such service separate from any other service.

This schedule shall apply to all new and existing loads where such loads now or hereafter have a detrimental effect upon the electric service rendered to other Company customers.

Date of Issue July 1, 1952

Date Effective August 1, 1952

Issued By

W. Reed *WR* Vice President
NAME TITLE

Lexington, Ky.
ADDRESS

Checked by Mack Goodrich
JULY 3, 1952 *mg*

Cancelled

KENTUCKY UTILITIES COMPANY
INCORPORATED

RESTRICTED ELECTRIC RATE SCHEDULE INDEX

Index To Restricted Rates Showing Towns In Which Applicable

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Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

RESTRICTED ELECTRIC RATE SCHEDULE KU-22

Billing Code No. 55

General Power Service

RESTRICTION:

Service under this Rate Schedule KU-22 and all the Riders to Rate Schedule KU-22 for Ice Making, Distillery Service and Flour Mill Service, is available only to customers who were served under the Rate Schedule or rider applicable as of December 1, 1948, and only at the premises occupied by the customer on that date. If service thereunder is disconnected or discontinued at the customer's option, or for violation of Rules and Regulations governing the application thereof, it shall not again be available under the rate or rider, but may be served under any other standard rate schedule applicable to such service.

All new services for these classes shall be served under any other standard rate schedule applicable at the time service is required.

APPLICABLE

To all towns or communities served by the Company.

AVAILABILITY

This schedule is available for primary or secondary electric service for all power services of 10 Horse Power or more on existing lines of the Company, and for combined power and incidental lighting purposes where and when the lighting load is not in excess of 20 per cent of the combined power and lighting load. The minimum power load permitted to be served on this rate is 10 horse power.

RATE

- 4 cents net per kilowatt-hour for electricity used equivalent to or less than 60 hours' use per month of the maximum load in the month. (Maximum load determined by measurement.)
- 3 cents net per kilowatt-hour for the next 2,000 kilowatt-hours used per month.
- 2 cents net per kilowatt-hour for the next 5,000 kilowatt-hours used per month.
- 1½ cents net per kilowatt-hour for the next 5,000 kilowatt-hours used per month.
- 1 cent net per kilowatt-hour for all kilowatt-hours used per month in excess of the kilowatt-hours charged for in the above blocks.

MONTHLY OR ANNUAL MINIMUM CHARGE

The above tariff is subject to a minimum monthly charge of fifty cents (\$.50) per horsepower, or fraction thereof, of the total connected load, but in no event less than \$5.00 per month.

Optional: Provided that the Customer elects to pay an annual minimum instead of the above monthly minimum, an Annual minimum charge will be made of \$9.00 per horsepower or fraction thereof, of the total connected load, but in no event less than \$90.00 per Annum. Payments to be made monthly of not less than 1/12 of the annual minimum, until the aggregate payments during the contract year equal to the annual

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Original Sheet No. 41.1

P. S. C. No. 2

RESTRICTED ELECTRIC RATE SCHEDULE KU-22

Billing Code No. 55

General Power Service

minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

TERM OF CONTRACT

For a fixed term, of not less than one year, and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

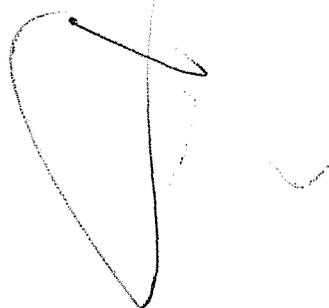
RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

(The following clause applies to Customers having a demand of 50 kilowatts or more.)

PRIMARY DISCOUNT

At the option of the Customer there will be a discount of 5% of the energy charge only on all monthly bills, provided the Customer owns and maintains any necessary transformers for reducing the voltage of the primary distribution, or the transmission system from which line the customer is served, and where the service is metered at the untransformed voltage.



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P. S. C. No. 2

RESTRICTED RIDER TO ELECTRIC RATE SCHEDULE KU-22 Billing Code No. 55

General Power Service

DISTILLERY SERVICE RIDER TO RATE KU-22

AVAILABILITY: (This Rider Restricted in accordance with the Restriction of Rate KU-22)

For primary metered distillery service limited to a minimum demand of not less than 50 K.W. and 40% annual load factor, wherein the lighting load is not in excess of 10% of the total load.

The Customer agrees: (1) That the electrical energy furnished under this agreement shall be used only for the purpose of manufacturing whiskey and/or its allied products and such further purposes in the Customer's premises as may be incidental to such manufacture or operation. (2) That the distillery upon request of the Company, will not be operated between the hours of 4:30 p.m. and 8:30 p.m. each day. The limited service hours herein above specified may be changed from time to time by the Company (at any time Company's other requirements demand) by giving Customer thirty days written notice of proposed change.

In consideration of above agreement on the part of the Customer the Company agrees that the rate and minimum charge set out in "Application for Electric Power" K. U. 22 to which this rider is attached and made a part, shall be waived and the Customer shall be billed at the following rate:

For the first (100) hours use of the 15 minute maximum demand established each month	- - - - -	@ 2.0c net per KWH
For the next (100) hours use of the 15 minute maximum demand established each month	- - - - -	@ 1.5c net per KWH
Excess of above KWH used each month	- - - - -	@ 1.0c net per KWH

COAL CLAUSE

(Suspended until further notice as of June 1, 1944.)

MINIMUM

The Customer agrees that his aggregate payments for the above charges during each yearly period of this contract shall not be less than the greater of the following sums:

- (a) The sum of _____ Dollars (\$) for each said yearly period in any event, or
- (b) The sum of Thirty Dollars (\$30.00) per kilowatt for each said yearly period based on the highest monthly maximum 15 minute demand which has occurred in said yearly period.

In the event that the terms of this Rider are not fulfilled by the Customer, same becomes void and the regular terms and rates contained in the "Application for Electric Power" K. U. 22, to which this Rider is attached, will apply.

All the terms and provisions in said contract, except as modified in this Rider, shall be and remain in full force and effect.

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W. REED, Vice President
Lexington, Ky.

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INCORPORATED

P. S. C. No. 2

RESTRICTED RIDER TO ELECTRIC RATE SCHEDULE KU-22 Billing Code No. 55

General Power Service

ICE MAKING SERVICE RIDER TO RATE KU-22 (Off-Peak)

AVAILABILITY: (This Rider Restricted in accordance with the restriction of Rate KU-22)

Ice making and refrigeration service limited to connected load of not less than 25 KW.

Notwithstanding anything to the contrary, it is agreed as follows: The Customer agrees: (1) That the electricity furnished under this agreement shall be used only for the purpose of ice making and refrigeration service, and further purpose in the customer's premises as may be incidental to such operation or manufacture; (2) That for each of the calendar months of May, June, July, August, September and October in any year of the contract term, his maximum fifteen minute demand to be used for billing shall not be less than 25 K.W.; (3) That his average monthly load factor for the six months period from May to October, inclusive, shall not be less than 50% (that is, where the ratio of the total number of kilowatt-hours used in such six months period to the maximum demand recorded in any month of such six months period times 4,320 hours, is .50); (4) That during the months of January, February, March, April, November and December, of the contract term, his demand during the hours of 4:30 p.m. to 8:30 p.m. shall not be greater than 15% of the total connected load.

In consideration of such agreement on the part of the customer, the Company agrees that the net rate for electricity used during the months of January, February, March, April, November and December of the contract year, shall not exceed by more than 25% of the average rate per kilowatt-hour paid by the customer during the months of May to October, inclusive.

The Company further agrees to install a second meter, with time switch, arranged to measure the energy used between the hours of 9:00 p.m. to 7:00 a.m. each day, and allow the customer a twenty-five percent (25%) discount on that portion of the total bill equivalent to an amount computed by multiplying the energy used between the hours of 9:00 p.m. and 7:00 a.m. by the average rate earned on the agreement hereinabove set forth.

MINIMUM:

The Customer's aggregate payments for the above during each yearly period of this contract, shall not be less than the greatest of the following sums:

- (a) The sum of Twelve Hundred Dollars (\$1,200.00) for each yearly period in any event; or
- (b) The sum of Thirty Dollars (\$30.00) per kilowatt for each said yearly period based on the highest monthly fifteen minute maximum demand which has occurred in the same yearly period.

In the event that the terms of this agreement are not fulfilled by the customer, same becomes void and the regular terms and rates contained in the "Application for Electric Power" K. U.-22 will apply.

All the terms and provisions in said contract, except as modified in this rider, shall be and remain in full force and effect.

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Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

RESTRICTED RIDER TO ELECTRIC RATE SCHEDULE KU-22 Billing Code No. 55

General Power Service

FLOUR MILL SERVICE RIDER TO RATE KU-22

AVAILABILITY (This Rider Restricted in accordance with the Restriction of Rate KU22)

Flour Mill or Flour Mill and Feed Mill service combined, limited to connected load of not less than 20 KW, wherein the lighting load is not in excess of 10% of total load.

The Customer agrees (1) That the electrical energy furnished under this agreement shall be used only for the purpose of manufacturing flour and grinding food, and such further purpose in the customer's premises as may be incidental to such manufacture or operation (2) That the Feed Mill will not be operated between the hours of 4:30 p.m. to 8:30 p.m. any day (3) The Customer further agrees that upon request of the Company he will not operate any equipment for that period of time. The limited service hours hereinabove specified may be changed, from time to time by the Company at any time Company's other requirements demand, by giving customer thirty (30) days written notice of proposed change.

RATE

In consideration of above agreement on the part of the Customer the Company agrees that the Rate and Minimum set out in Rate Schedule K. U.-22, to which this Rider is attached, shall be waived and the Customer shall be billed at the following monthly rate:

For the first one hundred (100) hours use of the 15 minute maximum demand established each month, but in no event less than 2,000 kilowatt-hours, if used,	@ 2.0c net per KWH
For the next 5000 KWH used each month	@ 1.5c net per KWH
Excess of the above KWH used each month	@ 1.0c net per KWH

COAL CLAUSE

Suspended June 1, 1944, until further notice.

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DETERMINATION OF MAXIMUM DEMAND

The maximum demand shall be determined as a fixed percentage of the nominal rated capacity of the motors, (but not including Feed Mill when operation restricted as above set forth) as indicated on the manufacturer's name plate, as follows:

Where installations are from 20 H.P. to 49 H.P., both inclusive (irrespective of number of motors)	70 per cent
Where installations are 50 H. P. or over (irrespective of number of motors)	60 per cent

The Company shall, however, have the right at any time and from time to time test the motor or motors connected, and if it be found upon any such test that the actual maximum demand of such motor or motors, exceeds the maximum estimated and fixed as

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W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

RESTRICTED RIDER TO ELECTRIC RATE SCHEDULE KU-22 Billing Code No. 55

General Power Service

above provided, then such actual maximum demand shall be deemed to be the maximum demand for the month in which such test is made and for each subsequent month thereafter until changed by another test under the provisions hereof.

MINIMUM

The Customer agrees that his aggregate payments for the above charges during each yearly period of this contract shall not be less than the greatest of the following sums:

- (a) The sum of _____ Dollars (\$) for each said yearly period in any event, or
- (b) The sum of Nine Dollars (\$9.00) per horse power for each said yearly period, based on total horse power of all motors connected, or
- (c) The sum of Twenty Dollars (\$20.00) per kilowatt for each said yearly period, based on highest monthly maximum demand which has occurred in said yearly period.

If at the end of any year of the contract term the total payments hereunder for the year shall not have amounted to the annual minimum charge, the Customer shall, upon being rendered a bill, promptly pay the difference.

In the event that the terms of this Rider are not fulfilled by the Customer, same becomes void and the regular terms and rate contained in Rate Schedule K. U. 22, to which this Rider is attached, will apply.

All the terms and provisions in said contract, except as modified in this Rider, shall be and remain in full force and effect.

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W. REED, Vice President
Lexington, Ky.

RESTRICTED ELECTRIC RATE SCHEDULE GP-1

Billing Code N. 59

General Power Service (Optional With Other Power Rates)

APPLICABLE

Restricted as applicable only in city limits of Paducah—(went into effect 8/1/28).

AVAILABILITY OF SERVICE

Available for stores, offices and factories and all commercial customers for motors, tailors' irons, rectifiers, heating and cooking.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 120 or 240 volts, three phase, 240 volts.

RATE

6.3 cents per kilowatt-hour for the first 100 kilowatt-hours used per month.
5.4 cents per kilowatt-hour for the next 100 kilowatt-hours used per month.
4.5 cents per kilowatt-hour for the next 100 kilowatt-hours used per month.
3.6 cents per kilowatt-hour for the next 500 kilowatt-hours used per month.
2.7 cents per kilowatt-hour for the next 1200 kilowatt-hours used per month.
2.25 cents per kilowatt-hour for the next 3000 kilowatt-hours used per month.
1.8 cents per kilowatt-hour for all in excess of above.

MINIMUM MONTHLY CHARGE

50 cents net per month per connected horsepower.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

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Lexington, Ky.

KENTUCKY UTILITIES COMPANY

INCORPORATED

P. S. C. No. 2

RESTRICTED RATE SCHEDULE

D

Billing Code No. 51

Power Service

RESTRICTION OF RATE "D"

Service under the Rate Schedule "D" is available only to customers who were served under this schedule as of April 1, 1941, and only at the premises occupied by the customer on that date. If service hereunder is disconnected or discontinued at the customer's option, or for violation of Rules and Regulations governing the application thereof, it shall not again be available under this schedule.

APPLICABLE

Restricted as applicable only in city of Lexington, Ky., and Fayette County.

AVAILABILITY OF SERVICE

For general power service where installation is installed on separate meter from other service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208 Y volts, where network system is used. Where company has three phase service available, such service will be supplied at 240, 480 volts, or 208 Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160 Y, 7200, 8320 Y and 12470 Y.

RATE

- 7.2 cents per kilowatt-hour for the first 30 hours' use of the maximum demand per month.
- 6 cents per kilowatt-hour for the next 30 hours' use of the maximum demand per month.
- 3.4 cents per kilowatt-hour for all in excess of 60 hours' use of the maximum demand per month.

Determination of Maximum Demand:

The maximum demand shall be deemed to be ~~seventy-five~~ (75) percent of the rated capacity where one motor is installed and seventy (70) percent where more than one motor is installed.

MINIMUM MONTHLY CHARGE

\$1.00 per month for each of the first three horsepower installed and fifty cents per horsepower for each additional horsepower installed in excess of the first three.

DUE DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

QUANTITY DISCOUNT

The consumer shall be allowed a quantity discount, the percentage of which shall be computed as follows:

From the gross bill there shall be deducted twenty-five dollars (\$25.00); the remainder shall be divided by one and three tenths (1.3) and the quotient shall be the percent of the quantity discount that shall be allowed, and this percent of the bill shall be deducted therefrom, but in no event shall such quantity discount be greater than fifty (50) percent.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

Date of Issue October 1, 1951

Date Effective November 1, 1951
Printing Correction Made Nov. 2, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

Checked by Mack Goodrich
Feb. 13, 1952 *M.G.*

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

RESTRICTED RIDER TO ELECTRIC RATE SCHEDULE D

Billing Code No. 51

Rider No. 2

RESTRICTION OF SERVICE

Service under the Rider to Rate Schedule "D" is available only to customers who were served under this schedule as of March 1, 1940, and only at the premises occupied by the customer on that date. If service hereunder is disconnected or discontinued at the customer's option, or for violation of Rules and Regulations governing the application thereof, it shall not again be available under this schedule.

APPLICABLE

As a rider to Rate D (Rider No. 2)

AVAILABILITY OF SERVICE

Applying to untransformed power and mixed lighting where the total connected load is over one hundred and twenty-five (125) horse power and less than two hundred (200) horse power, in which the connected load in lighting shall not exceed fifteen (15) percent of the total connected load of both lighting and power combined, the regular power rate shall apply thereto. The quantity discount shall extend up to, but not beyond, fifty-eight (58) percent.

In consideration of the above rates and discounts, the consumer agrees to pay for the cost of transformers, poles, wires and other equipment installed on or near the consumer's premises including the erection thereof and all labor and teaming furnished, which material and apparatus shall be used for the purpose of supplying the lighting and power requirements of the consumer only at the location hereinabove specified. The type and size of transformers are to be specified by the Company. The Company will furnish all necessary metering equipment without cost to the consumer.

COAL CLAUSE (This Coal Clause Suspended as of June 1, 1944 until further notice)

The above rate will be increased or decreased one-tenth of a mill (\$.0001) per kilowatt hour for each five cents (\$.05) increase or decrease above or below two dollars and fifty cents (\$2.50) per ton in cost of coal of two thousand (2,000) pounds, placed in the coal bunkers in the Company's power station at Lexington, Kentucky.

Electricity for the above will be sold under the above schedule to any consumer who has signed the Company's agreement for electric service for a term of five (5) years, embodying the terms and conditions of the Company.

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Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

RESTRICTED ELECTRIC RATE SCHEDULE RS & GS-21

Billing Code No. 18

Residential Service (Optional to Rate RS-4 and GS-4)

APPLICABLE

Restricted as Optional in City of Paducah, Kentucky, only.

AVAILABILITY OF SERVICE

Available to those residence customers who prefer it to Schedule RS-4. Also offered to those office lighting customers who prefer it to Schedule GS-4. The use of socket appliances not exceeding 1½ horsepower in capacity will be permitted on this rate.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 120 volts.

RATE

8½ cents net per kilowatt-hour.

MINIMUM MONTHLY CHARGE

50 cents.

DUE DATE OF BILL

Customer's monthly bills will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general **RULES AND REGULATIONS**, or **TERMS AND CONDITIONS**.

Customers desiring this optional date shall notify the Company in writing and after such notice is received it shall apply for at least twelve months and thereafter until the Customer notifies the Company in writing that Schedule RS-4 or Schedule GS-4 is preferred.

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Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

RESTRICTED ELECTRIC RATE SCHEDULE GS-16

Billing Code No. 41

General Service

RESTRICTION OF SERVICE

Service hereunder is available only to customers who were served under the rate as of November 1, 1951, and only at the premises occupied by the customer on that date. If service hereunder is disconnected or discontinued at the customer's option, or for violation of Rules and Regulations governing the application thereof, it shall not again be available under this rate, but may be served under any other standard rate schedule applicable to such service.

All new services for these classes shall be served under any other standard rate schedule applicable at the time service is required.

APPLICABLE

In City of Paris, Kentucky, only.

AVAILABILITY OF SERVICE

To commercial customers located on existing secondary lines of the Company, for electric lighting, and/or heating, and/or incidental power. Power service under this schedule will not exceed 5 horsepower.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 120 volts, two wire, or 120/240 volts, three wire, or 120/208 Y volts when delivered from network system. At the option of the Company, power service under this schedule may be limited to single phase motors with individual ratings of 5 horse power or less.

RATE

7 cents net per kilowatt-hour for the first 30 kilowatt-hours used per month
5 cents net per kilowatt-hour for the next 20 kilowatt-hours used per month
3 cents net per kilowatt-hour for all in excess of 50 kilowatt-hours used per month

The above schedule is applicable to all services up to and including 1000 watts connected. For all such services having a connected load of more than 1,000 watts add 5 kilowatt-hours to each of the 7c and 5c steps for each 100 watts connected above 1,000.

MINIMUM MONTHLY CHARGE

\$1.00 for the first 1,000 watts of connected load and 50 cents per month for each 1,000 watts, or fraction thereof, connected above 1,000 watts.

DUE DATE OF BILL

Customer's monthly bills will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS.

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

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8-24-51
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KENTUCKY UTILITIES COMPANY

INCORPORATED

P. S. C. No. 2

RESTRICTED ELECTRIC RATE SCHEDULE Off-Peak Water Heating Billing Code No. 95**Off Peak Water Heating Service (Restricted to towns listed hereon) (Residential)****RESTRICTION OF SERVICE**

Service hereunder is available only to customers who were served under the rate as of March 1, 1951, and only at the premises occupied by the customer on that date. If service hereunder is disconnected or discontinued at the customer's option, or for violation of Rules and Regulations governing the application thereof, it shall not again be available under this rate, but may be served under any other standard rate schedule applicable to such service.

All new services for these classes shall be served under any other standard rate schedule applicable at the time service is required.

APPLIES TO

Brodhead, Crab Orchard, Howard's Mill (Montgomery), Livingston, Mt. Vernon, Owen County, Owingsville, Pine Hill, Warsaw.

AVAILABLE FOR:

Off-peak Water Heating.

1. Available at single phase 60 cycle 120/240 volts to any residence, flat or apartment for water heating on off-peak periods where additional distribution investment, except for meter and service, will not be required to provide service.

2. Heaters will be permanently installed and regularly operated with a capacity of not less than 40 gallons and a maximum heating element capacity of not more than 4 KW. Heaters shall be of a type acceptable to and approved by the Company.

3. Service shall be limited to operating periods of 13 hours per day. The supply of service to the water heater shall be separately metered and shall be restricted by a clock or other timing device to those hours of off-peak service as designated by the Company. These periods may be changed at the option of the Company whenever the system or distribution load characteristics make such changes necessary.

4. The customer will furnish a special circuit in either armored cable or conduit to which no other appliances may be connected. Company will provide meter and time clock control.

5. Where unrestricted service to the top element is desired, it may be connected to the regular domestic service meter with time control on the bottom element only.

RATE:

3.0c per KWH for first 25 KWH used per month
1.75c per KWH for all KWH used per month in excess of 25 KWH

MINIMUM BILL:

\$2.00 per month

DUE DATE OF BILL

Customer's monthly bills will be due within 10 days from date of bill.

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY
INCORPORATED

P. S. C. No. 2

RESTRICTED ELECTRIC RATE SCHEDULE Off Peak Water Heating Billing Code No. 14

Off Peak Water Heating Service (Restricted to Owenton) (Residential)

RESTRICTION OF SERVICE

Service hereunder is available only to customers who were served under the rate as of March 1, 1951, and only at the premises occupied by the customer on that date. If service hereunder is disconnected or discontinued at the customer's option, or for violation of Rules and Regulations governing the application thereof, it shall not again be available under this rate, but may be served under any other standard rate schedule applicable to such service.

All new services for these classes shall be served under any other standard rate schedule applicable at the time service is required.

AVAILABLE FOR:

Off-peak Water Heating

1. Available at single phase, 60 cycle, 120/240 volts to any residence, flat or apartment for water heating on off-peak periods where additional distribution investment, except for meter and service, will not be required to provide service.
2. Heaters shall be permanently installed and regularly operated with a capacity of not less than 40 gallons and a maximum heating element capacity of not more than 4 KW. Heaters shall be of a type acceptable to and approved by the Company.
3. Service shall be limited to operating periods of 13 hours per day. The supply of service to the water heater shall be separately metered and shall be restricted by a clock or other timing device to those hours of off-peak service as designated by the Company. These periods may be changed at the option of the Company whenever the system or distribution load characteristics make such changes necessary.
4. The customer will furnish a special circuit in either armored cable or conduit to which no other appliances may be connected. Company will provide meter and time clock control.
5. Where unrestricted service to the top element is desired, it may be connected to the regular domestic service meter with time control on the bottom element only.

RATE:

1.5c per KWH used per month.

MINIMUM BILL:

\$2.00 per month

DUE DATE OF BILL

Customer's monthly bills will be due within 10 days from date of bill.

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

KENTUCKY UTILITIES COMPANY

INCORPORATED

P. S. C. No. 2

RESTRICTED ELECTRIC RATE SCHEDULE Off Peak Water Heating Billing Code No. 46**Off Peak Water Heating Service (Restricted to towns listed hereon) (Residential)****RESTRICTION OF SERVICE**

Service hereunder is available only to customers who were served under the rate as of March 1, 1951, and only at the premises occupied by the customer on that date. If service hereunder is disconnected or discontinued at the customer's option, or for violation of Rules and Regulations governing the application thereof, it shall not again be available under this rate, but may be served under any other standard rate schedule applicable to such service.

All new services for these classes shall be served under any other standard rate schedule applicable at the time service is required.

APPLIES TO

Columbia, Jamestown, Russell Springs

AVAILABLE FOR:**Off-Peak Water Heating**

1. Available at single phase, 60 cycle, 120/240 volts to any residence, flat or apartment for water heating on off-peak periods where additional distribution investment, except for meter and service, will not be required to provide service.
2. Heaters shall be permanently installed and regularly operated with a capacity of not less than 40 gallons and a maximum heating element capacity of not more than 4 KW. Heaters shall be of a type acceptable to and approved by the Company.
3. Service shall be limited to operating periods of 13 hours per day. The supply of service to the water heater shall be separately metered and shall be restricted by a clock or other timing device to those hours of off-peak service as designated by the Company. These periods may be changed at the option of the Company whenever the system or distribution load characteristics make such changes necessary.
4. The customer will furnish a special circuit in either armored cable or conduit to which no other appliances may be connected. Company will provide meter and time clock control.
5. Where unrestricted service to the top element is desired, it may be connected to the regular domestic service meter with time control on the bottom element only.

RATE:

1.75c per KWH used per month

MINIMUM BILL:

\$2.00 per month

DUE DATE OF BILL

Customer's monthly bills will be due within 10 days from date of bill.

Date of Issue October 1, 1951

Date Effective November 1, 1951

Issued by
W. REED, Vice President
Lexington, Ky.

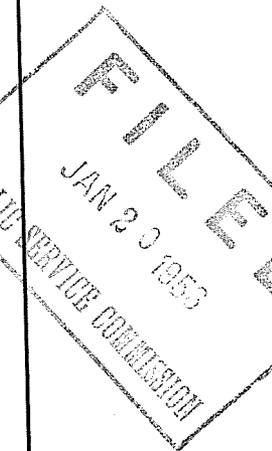
CONTRACT PROCEDURE REVISED OCTOBER 1, 1955

Rate	Description	Rate Form Number	Contract Form To Be Used	Signatures Required			Number Copies To Be Retained By		Number Copies Sent To Division Office
				Initialed	Signed	G.O.	Div. O.	L.O.	
RS	Residential Service	-	17-1 Card	No	Local	0	0	1	0
GS	General Service	-	17-1 Card	No	Local	0	0	1	0
OPWH	Off Peak Water Heating	-	17-1 Card	No	Local	0	0	1	0
Rural	Rural Extensions (Res. & Com.)	-	17-17 (ES-3)	Local	Div.	2	1	1	5
LP	Combined Light & Power	17-12	17-11 (ES-2)	Local	Div.	2	1	1	5
GP-30	General Power	17-24	17-11 (ES-2)	Local	Div.	2	1	1	5
MP-1	Coal Mining		17-11 (ES-2)	Local	Div.	2	1	1	5
E	Heating & Cooking		17-11 (ES-2)	Local	Div.	0	1	1	3
M	Municipal Water Pumping		17-11 (ES-2)	Local	Div.	2*	1	1	5
St. Lt. No. 1	Street Lighting		17-31	Local	Div.	2*	1	1	5
S	Supplemental Service Rider		17-11 (ES-2)	Div.	G.O.	Negotiations handled from General Office			
N.P.R.	Rural Cooperatives		17-11 (ES-2)	Div.	G.O.	"	"	"	"
61	Rural Cooperatives		17-11 (ES-2)	Div.	G.O.	"	"	"	"
KU-17-23	Temporary Lt. & Power Carnivals, etc.	17-23	17-23	Local	Div.	0	1	1	3

NOTE: Contracts prepared on Form 17-11 (ES-2) should have copy of rate attached to each copy, if rate is not printed on back.

Initialed: Where contracts require initialed, initial the original and first copy only.

* Requires resolution. See Instruction Book. This refers to booklet "Instructions and Draft of Proceedings for Securing Municipal Franchises, County Franchises, Street Lighting Contracts".



 CK
 July 24, 1956
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KENTUCKY UTILITIES COMPANY
MONTHLY BILLING CHART
 (Excluding 3% Gross Utility Tax)

RESIDENTIAL SERVICE

KWH	RS-2	RS-3	RS-4	RS-10	KWH	RS-2	RS-3	RS-4	RS-10	KWH	RS-2	RS-3	RS-4	RS-10
0	1.00	1.00	1.00	1.50	90	4.00	3.73	3.48	4.20	180	6.40	6.13	5.88	6.60
2	1.00	1.00	1.00	1.50	92	4.06	3.79	3.54	4.26	182	6.44	6.17	5.92	6.64
4	1.00	1.00	1.00	1.50	94	4.12	3.85	3.60	4.32	184	6.48	6.21	5.96	6.68
6	1.00	1.00	1.00	1.50	96	4.18	3.91	3.66	4.38	186	6.52	6.25	6.00	6.72
8	1.00	1.00	1.00	1.50	98	4.24	3.97	3.72	4.44	188	6.56	6.29	6.04	6.76
10	1.00	1.00	1.00	1.50	100	4.30	4.03	3.78	4.50	190	6.60	6.33	6.08	6.80
12	1.00	1.00	1.00	1.50	102	4.36	4.09	3.84	4.56	192	6.64	6.37	6.12	6.84
14	1.00	1.00	1.00	1.50	104	4.42	4.15	3.90	4.62	194	6.68	6.41	6.16	6.88
16	1.10	1.00	1.00	1.50	106	4.48	4.21	3.96	4.68	196	6.72	6.45	6.20	6.92
18	1.20	1.09	1.00	1.50	108	4.54	4.27	4.02	4.74	198	6.76	6.49	6.24	6.96
20	1.30	1.18	1.08	1.50	110	4.60	4.33	4.08	4.80	200	6.80	6.53	6.28	7.00
22	1.40	1.27	1.16	1.60	112	4.66	4.39	4.14	4.86	202	6.84	6.57	6.32	7.04
24	1.50	1.36	1.24	1.70	114	4.72	4.45	4.20	4.92	204	6.88	6.61	6.36	7.08
26	1.60	1.45	1.32	1.80	116	4.78	4.51	4.26	4.98	206	6.92	6.65	6.40	7.12
28	1.70	1.54	1.40	1.90	118	4.84	4.57	4.32	5.04	208	6.96	6.69	6.44	7.16
30	1.80	1.63	1.48	2.00	120	4.90	4.63	4.38	5.10	210	7.00	6.73	6.48	7.20
32	1.90	1.72	1.56	2.10	122	4.96	4.69	4.44	5.16	212	7.04	6.77	6.52	7.24
34	2.00	1.81	1.64	2.20	124	5.02	4.75	4.50	5.22	214	7.08	6.81	6.56	7.28
36	2.10	1.90	1.72	2.30	126	5.08	4.81	4.56	5.28	216	7.12	6.85	6.60	7.32
38	2.20	1.99	1.80	2.40	128	5.14	4.87	4.62	5.34	218	7.16	6.89	6.64	7.36
40	2.30	2.08	1.88	2.50	130	5.20	4.93	4.68	5.40	220	7.20	6.93	6.68	7.40
42	2.40	2.17	1.96	2.60	132	5.26	4.99	4.74	5.46	222	7.24	6.97	6.72	7.44
44	2.50	2.26	2.04	2.70	134	5.32	5.05	4.80	5.52	224	7.28	7.01	6.76	7.48
46	2.60	2.35	2.12	2.80	136	5.38	5.11	4.86	5.58	226	7.32	7.05	6.80	7.52
48	2.70	2.44	2.20	2.90	138	5.44	5.17	4.92	5.64	228	7.36	7.09	6.84	7.56
50	2.80	2.53	2.28	3.00	140	5.50	5.23	4.98	5.70	230	7.40	7.13	6.88	7.60
52	2.86	2.59	2.34	3.06	142	5.56	5.29	5.04	5.76	232	7.44	7.17	6.92	7.64
54	2.92	2.65	2.40	3.12	144	5.62	5.35	5.10	5.82	234	7.48	7.21	6.96	7.68
56	2.98	2.71	2.46	3.18	146	5.68	5.41	5.16	5.88	236	7.52	7.25	7.00	7.72
58	3.04	2.77	2.52	3.24	148	5.74	5.47	5.22	5.94	238	7.56	7.29	7.04	7.76
60	3.10	2.83	2.58	3.30	150	5.80	5.53	5.28	6.00	240	7.60	7.33	7.08	7.80
62	3.16	2.89	2.64	3.36	152	5.84	5.57	5.32	6.04	242	7.64	7.37	7.12	7.84
64	3.22	2.95	2.70	3.42	154	5.88	5.61	5.36	6.08	244	7.68	7.41	7.16	7.88
66	3.28	3.01	2.76	3.48	156	5.92	5.65	5.40	6.12	246	7.72	7.45	7.20	7.92
68	3.34	3.07	2.82	3.54	158	5.96	5.69	5.44	6.16	248	7.76	7.49	7.24	7.96
70	3.40	3.13	2.88	3.60	160	6.00	5.73	5.48	6.20	250	7.80	7.53	7.28	8.00
72	3.46	3.19	2.94	3.66	162	6.04	5.77	5.52	6.24					
74	3.52	3.25	3.00	3.72	164	6.08	5.81	5.56	6.28					
76	3.58	3.31	3.06	3.78	166	6.12	5.85	5.60	6.32					
78	3.64	3.37	3.12	3.84	168	6.16	5.89	5.64	6.36					
80	3.70	3.43	3.18	3.90	170	6.20	5.93	5.68	6.40					
82	3.76	3.49	3.24	3.96	172	6.24	5.97	5.72	6.44					
84	3.82	3.55	3.30	4.02	174	6.28	6.01	5.76	6.48					
86	3.88	3.61	3.36	4.08	176	6.32	6.05	5.80	6.52					
88	3.94	3.67	3.42	4.14	178	6.36	6.09	5.84	6.56					

All KWH over 150 per month are at 2c per KWH.

For 3-phase residential electric service, see rate schedule.

FILED
 JAN 29 1956
 PUBLIC SERVICE COMMISSION

KENTUCKY UTILITIES COMPANY
MONTHLY BILLING CHART
 (Excluding 3% Gross Utility Tax)

COMMERCIAL SERVICE

KWH	CS-2	CS-3	CS-4	CS-10	KWH	CS-2	CS-3	CS-4	CS-10	KWH	CS-2	CS-3	CS-4	CS-10
0	1.00	1.00	1.00	1.50	90	4.80	4.33	3.88	5.00	180	9.30	8.38	7.48	9.50
2	1.00	1.00	1.00	1.50	92	4.90	4.42	3.96	5.10	182	9.40	8.47	7.56	9.60
4	1.00	1.00	1.00	1.50	94	5.00	4.51	4.04	5.20	184	9.50	8.56	7.64	9.70
6	1.00	1.00	1.00	1.50	96	5.10	4.60	4.12	5.30	186	9.60	8.65	7.72	9.80
8	1.00	1.00	1.00	1.50	98	5.20	4.69	4.20	5.40	188	9.70	8.74	7.80	9.90
10	1.00	1.00	1.00	1.50	100	5.30	4.78	4.28	5.40	190	9.80	8.83	7.88	10.00
12	1.00	1.00	1.00	1.50	102	5.40	4.87	4.36	5.60	192	9.90	8.92	7.96	10.10
14	1.00	1.00	1.00	1.50	104	5.50	4.96	4.44	5.70	194	10.00	9.01	8.04	10.20
16	1.10	1.00	1.00	1.50	106	5.60	5.05	4.52	5.80	196	10.10	9.10	8.12	10.30
18	1.20	1.09	1.00	1.50	108	5.70	5.14	4.60	5.90	198	10.20	9.19	8.20	10.40
20	1.30	1.18	1.08	1.50	110	5.80	5.23	4.68	6.00	200	10.30	9.28	8.28	10.50
22	1.40	1.27	1.16	1.60	112	5.90	5.32	4.76	6.10	202	10.40	9.37	8.36	10.60
24	1.50	1.36	1.24	1.70	114	6.00	5.41	4.84	6.20	204	10.50	9.46	8.44	10.70
26	1.60	1.45	1.32	1.80	116	6.10	5.50	4.92	6.30	206	10.60	9.55	8.52	10.80
28	1.70	1.54	1.40	1.90	118	6.20	5.59	5.00	6.40	208	10.70	9.64	8.60	10.90
30	1.80	1.63	1.48	2.00	120	6.30	5.68	5.08	6.50	210	10.80	9.73	8.68	11.00
32	1.90	1.72	1.56	2.10	122	6.40	5.77	5.16	6.60	212	10.90	9.82	8.76	11.10
34	2.00	1.81	1.64	2.20	124	6.50	5.86	5.24	6.70	214	11.00	9.91	8.84	11.20
36	2.10	1.90	1.72	2.30	126	6.60	5.95	5.32	6.80	216	11.10	10.00	8.92	11.30
38	2.20	1.99	1.80	2.40	128	6.70	6.04	5.40	6.90	218	11.20	10.09	9.00	11.40
40	2.30	2.08	1.88	2.50	130	6.80	6.13	5.48	7.00	220	11.30	10.18	9.08	11.50
42	2.40	2.17	1.96	2.60	132	6.90	6.22	5.56	7.10	222	11.40	10.27	9.16	11.60
44	2.50	2.26	2.04	2.70	134	7.00	6.31	5.64	7.20	224	11.50	10.36	9.24	11.70
46	2.60	2.35	2.12	2.80	136	7.10	6.40	5.72	7.30	226	11.60	10.45	9.32	11.80
48	2.70	2.44	2.20	2.90	138	7.20	6.49	5.80	7.40	228	11.70	10.54	9.40	11.90
50	2.80	2.53	2.28	3.00	140	7.30	6.58	5.88	7.50	230	11.80	10.63	9.48	12.00
52	2.90	2.62	2.36	3.10	142	7.40	6.67	5.96	7.60	232	11.90	10.72	9.56	12.10
54	3.00	2.71	2.44	3.20	144	7.50	6.76	6.04	7.70	234	12.00	10.81	9.64	12.20
56	3.10	2.80	2.52	3.30	146	7.60	6.85	6.12	7.80	236	12.10	10.90	9.72	12.30
58	3.20	2.89	2.60	3.40	148	7.70	6.94	6.20	7.90	238	12.20	10.99	9.80	12.40
60	3.30	2.98	2.68	3.50	150	7.80	7.03	6.28	8.00	240	12.30	11.08	9.88	12.50
62	3.40	3.07	2.76	3.60	152	7.90	7.12	6.36	8.10	242	12.40	11.17	9.96	12.60
64	3.50	3.16	2.84	3.70	154	8.00	7.21	6.44	8.20	244	12.50	11.26	10.04	12.70
66	3.60	3.25	2.92	3.80	156	8.10	7.30	6.52	8.30	246	12.60	11.35	10.12	12.80
68	3.70	3.34	3.00	3.90	158	8.20	7.39	6.60	8.40	248	12.70	11.44	10.20	12.90
70	3.80	3.43	3.08	4.00	160	8.30	7.48	6.68	8.50	250	12.80	11.53	10.28	13.00
72	3.90	3.52	3.16	4.10	162	8.40	7.57	6.76	8.60	252	12.86	11.59	10.34	13.06
74	4.00	3.61	3.24	4.20	164	8.50	7.66	6.84	8.70	254	12.92	11.65	10.40	13.12
76	4.10	3.70	3.32	4.30	166	8.60	7.75	6.92	8.80	256	12.98	11.71	10.46	13.18
78	4.20	3.79	3.40	4.40	168	8.70	7.84	7.00	8.90	258	13.04	11.77	10.52	13.24
80	4.30	3.88	3.48	4.50	170	8.80	7.93	7.08	9.00	260	13.10	11.83	10.58	13.30
82	4.40	3.97	3.56	4.60	172	8.90	8.02	7.16	9.10	262	13.16	11.89	10.64	13.36
84	4.50	4.06	3.64	4.70	174	9.00	8.11	7.24	9.20	264	13.22	11.95	10.70	13.42
86	4.60	4.15	3.72	4.80	176	9.10	8.20	7.32	9.30	266	13.28	12.01	10.76	13.48
88	4.70	4.24	3.80	4.90	178	9.20	8.29	7.40	9.40	268	13.34	12.07	10.82	13.54

*CK
6-24-56
LW*

FILE
 JAN 20 1956
 PUBLIC SERVICE COMMISSION

MONTHLY BILLING CHART (Continued)

COMMERCIAL SERVICE

KWH	CS-2	CS-3	CS-4	CS-10	KWH	CS-2	CS-3	CS-4	CS-10	KWH	CS-2	CS-3	CS-4	CS-10
270	13.40	12.13	10.88	13.60	360	16.10	14.83	13.58	16.30	450	18.80	17.53	16.28	19.00
272	13.46	12.19	10.94	13.66	362	16.16	14.89	13.64	16.36	452	18.86	17.59	16.34	19.06
274	13.52	12.25	11.00	13.72	364	16.22	14.95	13.70	16.42	454	18.92	17.65	16.40	19.12
276	13.58	12.31	11.06	13.78	366	16.28	15.01	13.76	16.48	456	18.98	17.71	16.46	19.18
278	12.64	12.37	11.12	13.84	368	16.34	15.07	13.82	16.54	458	19.04	17.77	16.52	19.24
280	13.70	12.43	11.18	13.90	370	16.40	15.13	13.88	16.60	460	19.10	17.83	16.58	19.30
282	13.76	12.49	11.24	13.96	372	16.46	15.19	13.94	16.66	462	19.16	17.89	16.64	19.36
284	13.82	12.55	11.30	14.02	374	16.52	15.25	14.00	16.72	464	19.22	17.95	16.70	19.42
286	13.88	12.61	11.36	14.08	376	16.58	15.31	14.06	16.78	466	19.28	18.01	16.76	19.48
288	13.94	12.67	11.42	14.14	378	16.64	15.37	14.12	16.84	468	19.34	18.07	16.82	19.54
290	14.00	12.73	11.48	14.20	380	16.70	15.43	14.18	16.90	470	19.40	18.13	16.88	19.60
292	14.06	12.79	11.54	14.26	382	16.76	15.49	14.24	16.96	472	19.46	18.19	16.94	19.66
294	14.12	12.85	11.60	14.32	384	16.82	15.55	14.30	17.02	474	19.52	18.25	17.00	19.72
296	14.18	12.91	11.66	14.38	386	16.88	15.61	14.36	17.08	476	19.58	18.31	17.06	19.78
298	14.24	12.97	11.72	14.44	388	16.94	15.67	14.42	17.14	478	19.64	18.37	17.12	19.84
300	14.30	13.03	11.78	14.50	390	17.00	15.73	14.48	17.20	480	19.70	18.43	17.18	19.90
302	14.36	13.09	11.84	14.56	392	17.06	15.79	14.54	17.26	482	19.76	18.49	17.24	19.96
304	14.42	13.15	11.90	14.62	394	17.12	15.85	14.60	17.32	484	19.82	18.55	17.30	20.02
306	14.48	13.21	11.96	14.68	396	17.18	15.91	14.66	17.38	486	19.88	18.61	17.36	20.08
308	14.54	13.27	12.02	14.74	398	17.24	15.97	14.72	17.44	488	19.94	18.67	17.42	20.14
0	14.60	13.33	12.08	14.80	400	17.30	16.03	14.78	17.50	490	20.00	18.73	17.48	20.20
312	14.66	13.39	12.14	14.86	402	17.36	16.09	14.84	17.56	492	20.06	18.79	17.54	20.26
314	14.72	13.45	12.20	14.92	404	17.42	16.15	14.90	17.62	494	20.12	18.85	17.60	20.32
316	14.78	13.51	12.26	14.98	406	17.48	16.21	14.96	17.68	496	20.18	18.91	17.66	20.38
318	14.84	13.57	12.32	15.04	408	17.54	16.27	15.02	17.74	498	20.24	18.97	17.72	20.44
320	14.90	13.63	12.38	15.10	410	17.60	16.33	15.08	17.80	500	20.30	19.03	17.78	20.50
322	14.96	13.69	12.44	15.16	412	17.66	16.39	15.14	17.86					
324	15.02	13.75	12.50	15.22	414	17.72	16.45	15.20	17.92					
326	15.08	13.81	12.56	15.28	416	17.78	16.51	15.26	17.98					
328	15.14	13.87	12.62	15.34	418	17.84	16.57	15.32	18.04					
330	15.20	13.93	12.68	15.40	420	17.90	16.63	15.38	18.10					
332	15.26	13.99	12.74	15.46	422	17.96	16.69	15.44	18.16					
334	15.32	14.05	12.80	15.52	424	18.02	16.75	15.50	18.22					
336	15.38	14.11	12.86	15.58	426	18.08	16.81	15.56	18.28					
338	15.44	14.17	12.92	15.64	428	18.14	16.87	15.62	18.34					
340	15.50	14.23	12.98	15.70	430	18.20	16.93	15.68	18.40					
342	15.56	14.29	13.04	15.76	432	18.26	16.99	15.74	18.46					
344	15.62	14.35	13.10	15.82	434	18.32	17.05	15.80	18.52					
346	15.68	14.41	13.16	15.88	436	18.38	17.11	15.86	18.58					
348	15.74	14.47	13.22	15.94	438	18.44	17.17	15.92	18.64					
350	15.80	14.53	13.28	16.00	440	18.50	17.23	15.98	18.70					
352	15.86	14.59	13.34	16.06	442	18.56	17.29	16.04	18.76					
354	15.92	14.65	13.40	16.12	444	18.62	17.35	16.10	18.82					
356	15.98	14.71	13.46	16.18	446	18.68	17.41	16.16	18.88					
358	16.04	14.77	13.52	16.24	448	18.74	17.47	16.22	18.94					

All KWH over 500 per month are
at 2.5c per KWH.

ca
1-24-56
EW
FILED
 JAN 20 1956
 PUBLIC SERVICE COMMISSION

KENTUCKY UTILITIES COMPANY
MONTHLY BILLING CHART

10/26/55

RS-2 - 4	RS-3 - 6	RS-4 - 7	RS-10 - 8
14 X 5.0c + .30 50 X 3.0 + 1.30 150 X 2.0 + 2.80	16 X 4.5c + .28 50 X 3.0 + 1.03 150 X 2.0 + 2.53	18 X 4.0c + .28 50 X 3.0 + .78 150 X 2.0 + 2.28	20 X 5.0c + .50 50 X 3.0 + 1.50 150 X 2.0 + 3.00
GS-2 - 28	GS-3 - 30	GS-4 - 31	GS-10 - 32
14 X 5.0c + .30 250 X 3.0 + 5.30 500 X 2.5 + 7.80	16 X 4.5c + .28 250 X 3.0 + 4.03 500 X 2.5 + 6.53	18 X 4.0c + .28 250 X 3.0 + 2.78 500 X 2.5 + 5.28	20 X 5.0c + .50 250 X 3.0 + 5.50 500 X 2.5 + 8.00
Example - RS-2 (1) 100 kwh per month 100 kwh x .03 = \$3.00 plus 1.30 <u>4.30</u> (2) 200 kwh for 2 months 200 kwh x .03 = \$6.00 plus 2.60 <u>8.60</u>	LP - 56 Demand 1st 25 KW X 1.75 25 KW X 1.50 + 6.25 Energy 0 X 2.5c + .00 1000 X 1.5 + 10.00 10000 X 1.0 + 60.00 50000 X .9 + 110.00 100000 X .8 + 210.00 500000 X .7 + 710.00 1000000 X .6 + 1710.00	GP30 - 63 0 X 5.0c + .00 100 X 4.0 + 1.00 300 X 3.0 + 4.00 500 X 2.5 + 6.50	

FILED
 JAN 23 1955
 PUBLIC SERVICE COMMISSION

S-24-56

* for Bi-monthly Billing, double both kwh in block and sum to be added.

KENTUCKY UTILITIES COMPANY

120 SOUTH LIMESTONE STREET

LEXINGTON, KENTUCKY

OFFICE OF VICE PRESIDENT

July 7, 1955



Public Service Commission of Kentucky
Frankfort
Kentucky

Attention: Mr. Collis

Gentlemen:

Pursuant to a requirement of Rule 25, Rules and Regulations for the Government of the Construction and Filing of Tariffs effective August 20, 1934, I hereby certify that I am Vice President of the Kentucky Utilities Company, a public utility furnishing electric service within the Commonwealth of Kentucky, which, on the 7th day of July, 1955, issued its Original three phase residential service electric rate schedule, to be made a part of the Company's Tariffs, PSC No. 2, dated October 1, 1951 and November 1, 1951, and that notice to the public of the issuing of the same is being given in all respects as required by Rule 23 of said Rules and Regulations as follows:

On the 7th day of July, 1955, the same was exhibited for public inspection at the offices and places of business of the Company in the territory affected thereby, and that the same will be kept open to public inspection at said offices and places of business in conformity to the requirements of Rules 23, 24 and 37 of said Rules and Regulations.

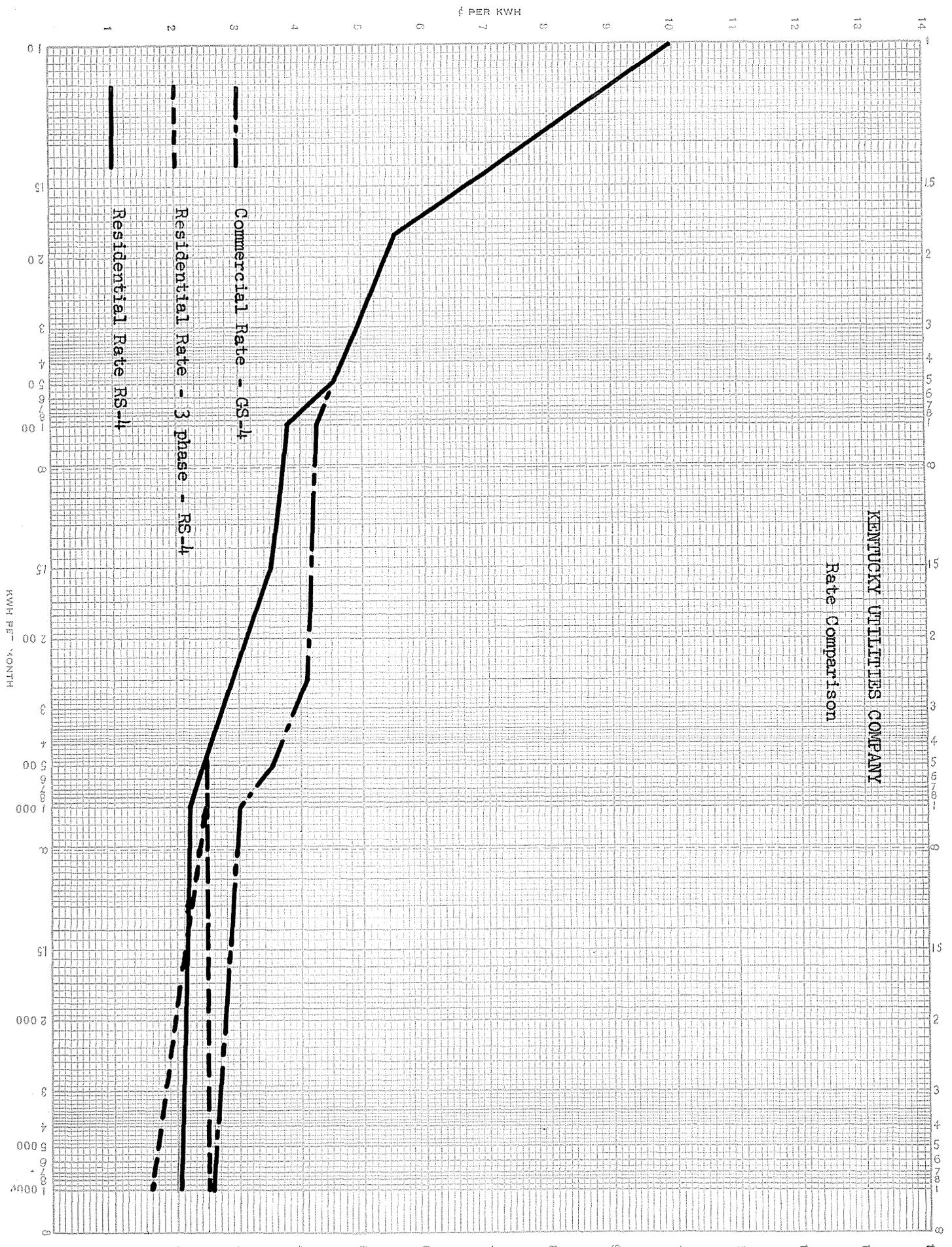
I further certify that the proposed Original three phase residential service electric rate schedule will not result in an increase in the rates or charges of any customer.

Given under my hand this 7th day of July, 1955.

W. H. Skinner

WHSkinner:vch.

¢ PER KWH



KENTUCKY UTILITIES COMPANY
Rate Comparison

¢ PER KWH

1

2

3

4

5

6

7

8

9

10

11

12

13

14

1

2

3

4

5

6

7

8

9

10

11

12

13

14

KWH PER MONTH

KENTUCKY UTILITIES COMPANY

120 SOUTH LIMESTONE STREET

LEXINGTON, KENTUCKY

OFFICE OF VICE PRESIDENT

January 6, 1956



Public Service Commission of Kentucky
Frankfort
Kentucky

Attention: Mr. B. Coleman Collis

Gentlemen:

Pursuant to a requirement of Rule 25, Rules and Regulations for the Government of the Construction and Filing of Tariffs effective August 20, 1934, I hereby certify that I am Vice President of the Kentucky Utilities Company, a public utility furnishing electric service within the Commonwealth of Kentucky, which, on the 1st day of December 1954, issued revised electric rate schedule sheets for street lighting service, to be made a part of the Company's Tariffs, PSC No. 2, dated October 1, 1951, and effective November 1, 1951, and cancelling Original Sheet No. 19.

Notice to the public of the issuing of the same has been given in all respects as required by Rule 23 of said Rules and Regulations as follows:

On the 1st day of December, 1954, the same was exhibited for public inspection at the offices and places of business of the Company in the territory affected thereby, and that the same will be kept open to public inspection at said offices and places of business in conformity to the requirements of Rules 23, 24 and 37 of said Rules and Regulations.

I further certify that the proposed Revised Street Lighting Service Electric Rate Schedule will not result in an increase in the rates or charges to any customer.

Given under my hand this 10th day of January, 1956.


W. H. Skinner

WHSkinner:vch.

KENTUCKY UTILITIES COMPANY

120 SOUTH LIMESTONE STREET
LEXINGTON, KENTUCKY

OFFICE OF VICE PRESIDENT

June 24, 1958

Public Service Commission of Kentucky
Frankfort
Kentucky

Attention: Mr. Joseph H. Taylor, Secretary

Gentlemen:

In compliance with Public Service Rules and Regulations No. 31 and No. 34, we herewith submit the W. G. Duncan Coal Company's Tariff for electric service to the communities of Graham, Luzerne and New Cypress, Kentucky. This Tariff consists of one rate as shown on the P.S.C. form attached.

As so set out in the above mentioned rules, we wish to adopt and file this schedule in the name of the Kentucky Utilities Company.

Very truly yours,


Vice President.

WHSkinner:vch.

cc: SROgden
RSGregory
EYBFoster



RESIDENTIAL ELECTRIC RATES

		<u>C O S T O F</u>		
		50 KWH	100 KWH	200 KWH
Used by Duncan Coal Company for service to Graham, Luzerne and New Cypress				
\$1.00 per month to include	10 KWH per month			
7.0 cents per KWH for next	20 KWH per month	\$3.40	\$4.90	\$7.90
5.0 cents per KWH for next	20 KWH per month			
3.0 cents per KWH for all in excess of	50 KWH per month			

Proposed by Kentucky Utilities Company for service to Graham (Population 600)

Rate RS-1

\$1.00 per month to include	16 KWH per month			
5.0 cents per KWH for next	34 KWH per month	\$2.70	\$4.45	\$7.33
3.5 cents per KWH for next	100 KWH per month			
2.25 cents per KWH for all in excess of	150 KWH per month			
1.0 cent per KWH for all off-peak water heating.				

Proposed by Kentucky Utilities Company for service to Luzerne (Population 200) and New Cypress Rural Area.

Rate RS-5

\$1.50 per month to include	20 KWH per month			
5.5 cents per KWH for next	30 KWH per month	\$3.15	\$4.90	\$7.78
3.5 cents per KWH for next	100 KWH per month			
2.25 cents per KWH for all in excess of	150 KWH per month			
1.15 cents per KWH for all off-peak water heating.				

KENTUCKY UTILITIES COMPANY

120 SOUTH LIMESTONE STREET
LEXINGTON, KENTUCKY

OFFICE OF VICE PRESIDENT

July 1, 1958



Public Service Commission of Kentucky
Frankfort
Kentucky

Attention: Mr. Joseph H. Taylor, Secretary

Gentlemen:

This is in reference to the Company's charge of \$3.00 for reconnecting customer's service where such service has been disconnected for non-payment of bill after due time and notice have been given to customer of such disconnection plan.

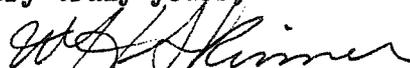
The Company's records are not complete as to the disconnects due solely to non-payment of bills, but our records do indicate the cost for the same type operation is in excess of \$3.00 for the two trips required.

During 1957 the Kentucky Utilities Company performed 131,706 connects and disconnects at a cost, recorded on the books, of \$176,160.00, or \$1.34 per operation. During the first three months of 1958 the Company performed 31,637 such operations at a cost of \$48,459.00, or an average of \$1.53.

These do not include the disconnects due to non-payment of bills or the reconnects after such payment. However, the operation is similar with this exception: Many of the operations so recorded, in the figures shown, are one trip operations. That is, a service man or meter reader makes only one trip to read a meter, which is recorded as a disconnect for one customer and a connect for another customer, but recorded as two operations in the count of 131,706 in 1957, or 31,637 in the three months of 1958. It is estimated that approximately 50% of these are one trip operations. The number varies by towns from 30% to 70%. Using the lowest one of these (30%) the cost of a one trip operation would become $\$1.34 \div 100\% - 30\% = \1.91 for 1957, and $\$1.53 \div 100\% - 30\% = \2.18 for three months of 1958. Therefore, the two trip operation to disconnect a meter for non-payment and then reconnect after payment would become $2 \times \$1.91 = \3.82 for 1957, and $2 \times \$2.18$, or \$4.36 for first three months of 1958.

We shall be glad to supply any additional information on this question which you might require.

Very truly yours,


Vice President.

WHSkinner:vch.

cc: FIFairman
WADuncan
ACAndersen
SROgden

Mr. E. C. O'Rear, III, Chief Engineer
Public Service Commission of Kentucky
Frankfort, Kentucky

Mr. J. E. Bassett, Secretary, P. S. C. of Ky.

KENTUCKY UTILITIES COMPANY
Lexington, Kentucky



January 23, 1957

Rate Book Holders:

The attached rate selection chart may be of assistance in determining whether it is beneficial for a customer to be on Rate L.P. or GP-30 (GS-3) Rate.

An example will show the chart's use:

- (1) Customer's average monthly use is 10,000 KWH per month.
(10 on horizontal scale)
- (2) If the Customer's demand is 60 KW
(vertical scale), the rates are equal.
If the demand is less than 60, say, for example, 50 KW, Rate L.P. is cheaper.

A handwritten signature in cursive script that reads "K. R. Cardey".

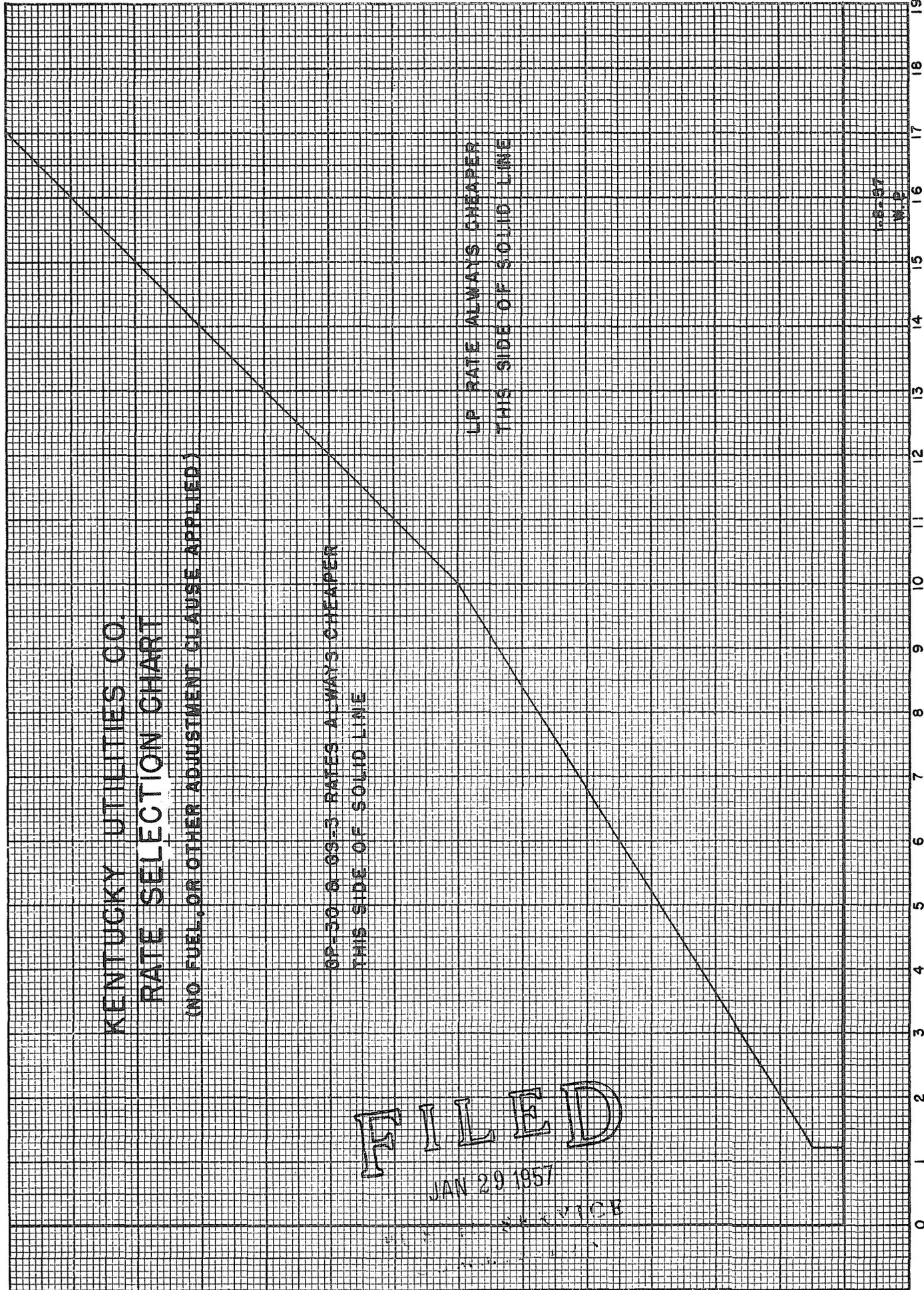
K. R. Cardey

FILED

JAN 29 1957

PUBLIC SERVICE
COMMISSION

ck
- 29 - 57
NW



KENTUCKY UTILITIES CO.
RATE SELECTION CHART

(NO FUEL, OR OTHER ADJUSTMENT CLAUSE APPLIED)

OP-30 & 03-3 RATES ALWAYS CHEAPER
THIS SIDE OF SOLID LINE

LP RATE ALWAYS CHEAPER
THIS SIDE OF SOLID LINE

FILED
JAN 29 1957

W. R. RICE

1-29-57
HX

KWH ÷ 1000

1-5-57
W.R.

For Graham - Luzerne - New Cypress
Community, Town or City

P. S. C. No.

{ Original } SHEET No.
{ Revised }

Cancelling P. S. C. No.

{ Original } SHEET No.
{ Revised }

KENTUCKY UTILITIES COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

RESIDENTIAL AND GENERAL SERVICE, ELECTRIC SERVICE	RATE PER UNIT
<p>In compliance with Rule No. 31 and Rule No. 34 of Public Service Commission of Kentucky</p> <p>W. G. Duncan Coal Company's Electric Rate</p> <p>Applicable:</p> <p style="padding-left: 40px;">In the communities of Graham, Luzerne and New Cypress</p> <p>Availability:</p> <p>For Residential and General Service Electric Service</p> <p>Character of Service:</p> <p style="padding-left: 40px;">Electric service furnished under this schedule will be 60 cycle, 120/240 volt</p> <p>Rate:</p> <p style="padding-left: 40px;">Minimum Bill of \$1.00 per month to include 10 KWH</p> <p style="padding-left: 40px;">7.0 cents per KWH for the next 20 KWH</p> <p style="padding-left: 40px;">5.0 cents per KWH for the next 20 KWH</p> <p style="padding-left: 40px;">3.0 cents per KWH for all in excess of 50 KWH</p>	

APPROVED

APR 12 1958
 PUBLIC SERVICE COMMISSION
 ENGINEERING DIVISION
 Lexington, Kentucky

DATE OF ISSUE April 3, 1958
month day year

DATE EFFECTIVE April 12, 1958
month day year

ISSUED BY W. H. Skinner, Vice President, 120 S. Limestone
name of officer title address

FILED

JUN 23 1958

PUBLIC SERVICE
COMMISSION

P.S.C. Ky. Adoption Notice No. 1

ADOPTION NOTICE

The undersigned Kentucky Utilities Company
(Name of Utility)

of Kentucky hereby adopts, ratifies, and
makes its own, in every respect as if the same had been originally
filed and posted by it, all tariffs and supplements containing rates,
rules and regulations for furnishing electric service
(Nature of Service)
at Graham, Luzern and New Cypress in the Commonwealth of Kentucky,
filed with The Public Service Commission of Kentucky by W. G. Duncan
Coal Company of Kentucky, and in effect
(Name of Predecessor)
on the third day of April, 1958, the date
on which the public service business of the said W. G. Duncan Coal Company
(Name of Predecessor)
was taken over by it.

This notice is issued on the 23d day of June,
1958, in conformity with Rule ~~31~~³¹ of the Rules and Regulations for
the Government of the Construction and Filing of Tariffs of Public
Utilities, adopted by The Public Service Commission of Kentucky.

KENTUCKY UTILITIES COMPANY

By W. H. Skinner
W. H. Skinner, Vice President

APPROVED
JUN 23 1958 HW
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

ELECTRIC RATE SCHEDULE

Billing Code No. _____

3 Phase Residential ~~3~~ Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

To residences, individual apartments and private rooming houses, not exceeding 12 rooms for one individual family unit, for all residential use of electric service, including lighting, cooking, heating, refrigeration, air conditioning, and other household appliances. This schedule is available for 3 phase residential electric service on existing lines of the Company, present facilities permitting. This schedule is optional with all other residential customers.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single or three phase, 60 cycle, alternating current, delivered from load centers at approximately 120/240 volts.

RATE

The present residential rate schedules (RS-2, RS-3, RS-4, RSLD) shall remain in effect for the first 300 kilowatt-hours used per month (excluding off-peak water heating use).

Excess kilowatt-hours up to a total of 1000 kilowatt-hours used per month or 100 hours use of the 15 minute maximum demand established each month, whichever is the greater @ 2.5 cents per kWh

Additional kilowatt-hours used each month @ 1.5 cents per kWh

MINIMUM MONTHLY CHARGE

\$1.00 for lighting and socket appliances, plus 50 cents per kilowatt for other equipment connected, or \$22.50 for approved electric range installation; or \$3.00 for approved electric range and off-peak water heating installation.

DATE OF BILL

Customer's monthly bill will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES AND REGULATIONS, or TERMS AND CONDITIONS, applicable hereto. (See General Index)

Date of Issue July 7, 1955

Date Effective _____

Issued By

W. Reed

Vice President

Lexington, Ky.

NAME

TITLE

ADDRESS