Kentucky Utilities Company

P.S.C. No. 17, First Revision of Original Sheet No. 36 Canceling P.S.C. No. 17, Original Sheet No. 36

Standard Rate

RLS **Restricted Lighting Service**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate schedule is restricted to those lighting fixtures/poles in service as of January 1, 2013, except where a spot replacement maintains the continuity of multiple fixtures/poles comprising a neighborhood lighting system or continuity is desired for a subdivision being developed in phases. Spot placement of restricted fixtures/poles is contingent on the restricted fixtures/poles being available from manufacturers. Spot replacement of restricted units will be made under the terms and conditions provided for under non-restricted Lighting Service Rate LS.

In the event restricted fixtures/poles fail and replacements are unavailable. Customer will be given the choice of having Company remove the failed fixture/pole or replacing the failed fixture/pole with other available fixture/pole.

OVERHEAD SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only). Company has, upon request, furnished poles, of Company's choosing, together with overhead wiring and all other equipment mentioned for overhead service.

			<u>Month</u>	nly Charge	
Type of Fixture	Approximate Lumens	kW Per Light	Fixture Only	Fixture and Pole	
re Sodium					
Cobra Head	4,000	0.060	\$ 8.53	\$11.73	I
Cobra Head	50,000	0.471	13.56		
Open Bottom	5,800	0.083	8.54		
Directional	12,000	0.150		\$20.89	
Directional	32,000	0.350		27.56	CHLLES !
Directional	107,800	1.080		52.45	0 1000
or				-101-	O ZON
Cobra Head	7,000	0.207	\$10.77	\$13.27	CAN PUBLIC
Cobra Head	10,000	0.294	12.77	14.98	GO MINISTRY
Cobra Head	20,000	0.453	14.45	16.91	
Open Bottom	7,000	0.207	11.87	-	\
	re Sodium Cobra Head Cobra Head Open Bottom Directional Directional Directional Cobra Head Cobra Head Cobra Head Cobra Head	Fixture Lumens re Sodium 4,000 Cobra Head 50,000 Open Bottom 5,800 Directional 12,000 Directional 32,000 Directional 107,800 For Cobra Head 7,000 Cobra Head 10,000 Cobra Head 20,000	Fixture Lumens Light re Sodium Cobra Head 4,000 0.060 Cobra Head 50,000 0.471 Open Bottom 5,800 0.083 Directional 12,000 0.150 Directional 32,000 0.350 Directional 107,800 1.080 For Cobra Head 7,000 0.207 Cobra Head 10,000 0.294 Cobra Head 20,000 0.453	Type of Fixture Approximate Lumens kW Per Light Fixture Only re Sodium Cobra Head 4,000 0.060 \$ 8.53 Cobra Head 50,000 0.471 13.56 Open Bottom 5,800 0.083 8.54 Directional 12,000 0.150 Directional 32,000 0.350 Directional 107,800 1.080 or Cobra Head 7,000 0.207 \$10.77 Cobra Head 10,000 0.294 12.77 Cobra Head 20,000 0.453 14.45	Fixture Lumens Light Only and Pole re Sodium Cobra Head 4,000 0.060 \$ 8.53 \$11.73 Cobra Head 50,000 0.471 13.56 Open Bottom 5,800 0.083 8.54 Directional 12,000 0.150 \$20.89 Directional 32,000 0.350 27.56 Directional 107,800 1.080 52.45 For Cobra Head 7,000 0.207 \$10.77 \$13.27 Cobra Head 10,000 0.294 12.77 14.98 Cobra Head 20,000 0.453 14.45 16.91

DATE OF ISSUE:

December 16, 2015

DATE EFFECTIVE: February 1, 2016

ISSUED BY:

/s/ Edwin R. Staton, Vice President

State Regulation and Rates

Lexington, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2015-00221 dated December 7, 2015

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN EXECUTIVE DIRECTOR

> > TARIFF BRANCH

2/1/2016

Kentucky Utilities Company

P.S.C. No. 17, First Revision of Original Sheet No. 36.1 Canceling P.S.C. No. 17, Original Sheet No. 36.1

Standard Rate

RLS Restricted Lighting Service

OVERHEAD SERVICE (continued)

Incandescer	nt				
421	Tear Drop	1,000	0.102	\$ 3.81	
422	Tear Drop	2,500	0.201	5.11	
424/434	Tear Drop	4,000	0.327	7.63	\$ 8.67
425	Tear Drop	6,000	0.447	10.19	

Where the location of existing poles was not suitable, or where there were no existing poles for mounting of lights, and Customer requested service under these conditions, Company may have furnished the requested facilities at an additional charge determined under the Excess Facilities Rider.

UNDERGROUND SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 200 feet of conductor per fixture on appropriate poles.

R	ATE				M	onthly Charge	
	Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Wood Pole	Decorative Smooth	Historic Fluted
	Metal Halid	e					
	460	Directional	12,000	0.150		\$30.10	I
	469	Directional	32,000	0.350		36.77	
	470	Directional	107,800	1.080		61.66	= =
	High Press	ure Sodium					
	440/410	Acorn	4,000	0.060		\$15.11	\$22.31
	466	Colonial	4,000	0.060		\$10.79	CANCEL ED
	412	Coach	5,800	0.083		\$33.87	
	413	Coach	9,500	0.117		34.19	JUL 0-1 2017
							KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE:

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ISSUED BY:

/s/ Edwin R. Staton, Vice President

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Lexington, Kentucky

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KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DERQUEN EXECUTIVE DIRECTOR

> > TARIFF BRANCH

2/1/2016

Kentucky Utilities Company

P.S.C. No. 17, First Revision of Original Sheet No. 36.2 Canceling P.S.C. No. 17, Original Sheet No. 36.2

Standard Rate

RLS **Restricted Lighting Service**

UNDERGROUND SERVICE (continued)

RA	TE				Monthly C	harge	
	Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Decorative Smooth	Historic Fluted	
	360	Granville	16,000	0.181	\$62.30		

Granville units are restricted to installations for the City of London.

DUE DATE OF BILL

Payment is due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill. Billing for this service to be made a part of the bill rendered for other electric service.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 67 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
	Sileet No. 05
Off-System Sales Adjustment Clause	Sheet No. 88
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

TERM OF CONTRACT

For a fixed term of not less than five (5) years and for such time thereafter until terminated by either party giving thirty (30) days prior written notice to the other when additional facilities are required. Cancellation by Customer prior to the initial five-year term will require Customer to pay to Company a lump sum equal to the monthly charge times the number of months remaining on the original five (5) year term.

TERMS AND CONDITIONS

- 1. Service shall be furnished under Company's Terms and Conditions, except as set out herein.
- 2. All service and maintenance will be performed only during regular scheduled working hours of Company. Customer will be responsible for reporting outages and other operating faults, and the Company shall initiate service corrections within two (2) business days after such notification by Customer.

DATE OF ISSUE:

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ISSUED BY:

/s/ Edwin R. Staton, Vice President

State Regulation and Rates

Lexington, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2015-00221 dated December 7, 2015

KENTUCKY

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN **EXECUTIVE DIRECTOR** I

TARIFF BRANCH

2/1/2016

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Standard Rate

RLS **Restricted Lighting Service**

TERMS AND CONDITIONS (Continued)

- 3. Customer shall be responsible for the cost of fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts. Company may decline to provide or continue service in locations where, in Company's judgment, such facilities will be subject to unusual hazards or risk of damage.
- 4. Company shall have the right to make other attachments and to further extend the conductors, when necessary, for the further extension of its electric service.
- 5. Temporary suspension of lighting service is not permitted. Upon permanent discontinuance of service, lighting units and other supporting facilities solely associated with providing service under this tariff, except underground facilities and pedestals, will be removed.



DATE OF ISSUE:

July 10, 2015

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ISSUED BY:

Isl Edwin R. Staton, Vice President

State Regulation and Rates

Lexington, Kentucky

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KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN **EXECUTIVE DIRECTOR**

> > TARIFF BRANCH

7/1/2015