

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 86.8

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Current Program Incentive Structures

Residential Load Management / Demand Conservation

Switch Option:

- \$5/month bill credit for June, July, August, & September per air conditioning unit or heat pump on single family home.
- \$2/month bill credit for June, July, August, & September per electric water heater or swimming pool pump on single family home.
- If new customer registers by April 30, 2013, then a \$20 gift card per air-conditioning unit, heat pump, water-heater and/or swimming pool pump switch installed.
 - Customers in a tenant landlord relationship will receive the entire \$20 new customer incentive.

Multi-family Option:

- \$2/month bill credit per customer for June, July, August, & September.
- \$2/month incentive per air conditioning or heat pump switch to the premise owner for June, July, August, & September.
- If new customer registers by April 30, 2013, then a \$20 gift card per air-conditioning unit or heat pump installed.
 - Customers in a tenant landlord relationship where the entire complex participates will split the new customer incentive with the property owner.
 - Customers in a tenant landlord relationship where only a portion of the complex participates, the tenant will receive a \$20 new customer incentive.

Residential Refrigerator Removal Program

The program provides \$30 per working refrigerator or freezer.

Commercial Load Management / Demand Conservation

Switch Option

- \$5 per month bill credit for June, July, August, & September for air conditioning units up to 5 tons. An additional \$1 per month bill credit for each additional ton of air conditioning above 5 tons based upon unit rated capacity.

Customer Equipment Interface Option

The Company will offer a Load Management / Demand Response program tailored to a commercial customer's ability to reduce load. Program participants must commit to a minimum of 50KW demand reduction per control event. The Company will continue to enroll program participants until 10MW curtailable load is achieved.

- \$25 per KW for verified load reduction during the month of September.
- The customer will have access to at least hourly load reduction data for the year which they remain enrolled in the program.

CANCELLED
MAR 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN Executive Director
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 1/7/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)