

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 22

Standard Rate	TODP												
Time-of-Day Primary Service													
<p>APPLICABLE In all territory served</p>													
<p>AVAILABILITY OF SERVICE This schedule is available for primary service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.</p>													
<p>RATE</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Basic Service Charge per month:</td> <td style="text-align: right;">\$300.00</td> </tr> <tr> <td>Plus an Energy Charge per kWh of:</td> <td style="text-align: right;">\$ 0.03608</td> </tr> <tr> <td>Plus a Maximum Load Charge per kVA of:</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">Peak Demand Period</td> <td style="text-align: right;">\$ 4.09</td> </tr> <tr> <td style="padding-left: 20px;">Intermediate Demand Period</td> <td style="text-align: right;">\$ 2.73</td> </tr> <tr> <td style="padding-left: 20px;">Base Demand Period</td> <td style="text-align: right;">\$ 1.70</td> </tr> </table>		Basic Service Charge per month:	\$300.00	Plus an Energy Charge per kWh of:	\$ 0.03608	Plus a Maximum Load Charge per kVA of:		Peak Demand Period	\$ 4.09	Intermediate Demand Period	\$ 2.73	Base Demand Period	\$ 1.70
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<p>Where: the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:</p> <ul style="list-style-type: none"> a) the maximum measured load in the current billing period, or b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and <p>the monthly billing demand for the Base Demand Period is the greater of:</p> <ul style="list-style-type: none"> a) the maximum measured load in the current billing period but not less than 250 kVA, or b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer. 													
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Fuel Adjustment Clause</td> <td style="width: 40%;"></td> </tr> <tr> <td>Demand-Side Management Cost Recovery Mechanism</td> <td></td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td></td> </tr> <tr> <td>Franchise Fee Rider</td> <td></td> </tr> <tr> <td>School Tax</td> <td></td> </tr> </table>		Fuel Adjustment Clause		Demand-Side Management Cost Recovery Mechanism		Environmental Cost Recovery Surcharge		Franchise Fee Rider		School Tax			
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CANCELLED
JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Sheet No. 85 KENTUCKY PUBLIC SERVICE COMMISSION
Sheet No. 86 JEFF R. DEROUEN EXECUTIVE DIRECTOR
Sheet No. 87 Sheet No. 88 Sheet No. 89 Sheet No. 90 Sheet No. 91 TARIFF BRANCH
 Brent Kirkley EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar