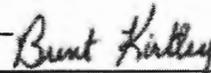


# Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 86.3  
 Canceling P.S.C. No. 15, Original Sheet No. 86.3

| Adjustment Clause   | DSM                 |   |
|---|---------------------|---|
| Demand-Side Management Cost Recovery Mechanism  |                     |   |
| Monthly Adjustment Factors  |                     |   |
| <u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service LEV</u>                                      |                     |   |
| DSM Cost Recovery Component (DCR)   | \$ 0.00184 per kWh  | R |
| DSM Revenues from Lost Sales (DRLS)   | \$ 0.00070 per kWh  | I |
| DSM Incentive (DSMI)  | \$ 0.00008 per kWh  | R |
| DSM Balance Adjustment (DBA)  | \$(0.00019) per kWh |   |
| Total DSMRC for Rates RS, VFD and LEV   | \$ 0.00243 per kWh  | I |
| <br>  |                     |   |
| <u>General Service Rate GS</u>  |                     |   |
| DSM Cost Recovery Component (DCR)   | \$ 0.00079 per kWh  | T |
| DSM Revenues from Lost Sales (DRLS)   | \$ 0.00086 per kWh  | I |
| DSM Incentive (DSMI)  | \$ 0.00004 per kWh  | I |
| DSM Balance Adjustment (DBA)  | \$(0.00033) per kWh |   |
| Total DSMRC for Rates GS  | \$ 0.00136 per kWh  | I |
| <br>  |                     |   |
| <u>All Electric School Rate AES</u>   |                     |   |
| DSM Cost Recovery Component (DCR)   | \$ 0.00024 per kWh  | T |
| DSM Revenues from Lost Sales (DRLS)   | \$ 0.00014 per kWh  | R |
| DSM Incentive (DSMI)  | \$ 0.00001 per kWh  | R |
| DSM Balance Adjustment (DBA)  | \$ 0.00000 per kWh  | I |
| Total DSMRC for Rate AES  | \$ 0.00039 per kWh  | R |
| <br>  |                     |   |
| <u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS, and Time-of-Day Primary Service Rate TODP</u>        |                     |   |
| DSM Cost Recovery Component (DCR)   | \$ 0.00028 per kWh  | R |
| DSM Revenues from Lost Sales (DRLS)   | \$ 0.00024 per kWh  | I |
| DSM Incentive (DSMI)  | \$ 0.00001 per kWh  | R |
| DSM Balance Adjustment (DBA)  | \$(0.00032) per kWh |   |
| Total DSMRC for Rates PS, TODS and TODP   | \$ 0.00021 per kWh  | I |
| <br>  |                     |   |
| <u>Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS</u> |                     |   |
| DSM Cost Recovery Component (DCR)   | \$ 0.00000 per kWh  |   |
| DSM Revenues from Lost Sales (DRLS)   | \$ 0.00000 per kWh  |   |
| DSM Incentive (DSMI)  | \$ 0.00000 per kWh  |   |
| DSM Balance Adjustment (DBA)  | \$ 0.00000 per kWh  |   |
| Total DSMRC for Rates TODS, TODP, and RTS   | \$ 0.00000 per kWh  |   |

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|  |
|--|
| Energy Charge<br>\$ 0.00000 per kWh<br>PUBLIC SERVICE COMMISSION   |
| JES B. BOODER<br>EXECUTIVE DIRECTOR<br>\$ 0.00000 per kWh  |
| \$ 0.00000 per kWh   |
| <br>Brent Kirkley<br>EFFECTIVE<br><b>12/30/2010</b> |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1)  |

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*Lonnie E. Bellar*