

Kentucky Utilities Company

Twenty-Fifth Revision of Original Sheet No. 1
P.S.C. of Ky. Electric No. 13

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Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Date Effective: With Bills Rendered
PURSUANT TO 807 KAR 5.011
SECTION 9(1)
in and after

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2008

Stephanie Rumber
Executive Director

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Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation & Rates
Lexington, Kentucky

Stephanie Dumber
Executive Director

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PUBLIC SERVICE COMMISSION
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Handwritten Signature: Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Handwritten Signature: Stephanie Dumber
Executive Director

Kentucky Utilities Company

Twenty-Second Revision of Original Sheet No. 1
P.S.C. of Ky. Electric No. 13

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**PUBLIC SERVICE COMMISSION
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Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

[Signature]
Executive Director

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Lonnie E. Bellar
By
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky

[Signature]
Executive Director

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PUBLIC SERVICE COMMISSION
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Lonnie E. Bellar
By *[Signature]*
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky

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Executive Director

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LI-TOD	Large Industrial Time-of-Day Service	38	03-05-07
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Lonnie E. Bellar

**Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky**

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[Signature]
Executive Director

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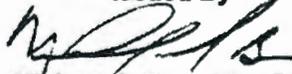
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PUBLIC SERVICE COMMISSION
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Michael S. Beer, Vice President
Lexington, Kentucky


Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2003-00434 dated June 30, 2004

ELECTRIC RATE SCHEDULE **RS**
Residential Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single phase, single family residential service subject to the terms and conditions on Sheet No. 85 of this Tariff. Three phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of July 1, 2004.

RATE

Customer Charge: \$5.00 per month

Plus an Energy Charge of:
5.646 cents per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
Home Energy Assistance Program	Sheet No. 78

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5/2/2007

MINIMUM CHARGE

The Customer Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SECTION 9 (1)

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Lonnie E. Bellar
By *[Signature]*
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky

Date Effective: With Bills Rendered
and After
November 3, 2007
Executive Director

ELECTRIC RATE SCHEDULE **VFD**
Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$5.00 per month

Plus an Energy Charge of:
5.646 cents per KWH

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5/2/2008

MINIMUM CHARGE

The Customer Charge shall be the minimum charge.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Surcharge	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider,	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
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DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/3/2007
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Canceling Second Revision of
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Issued February 20, 2007

Issued By

Lonnie E. Bellar
By *[Signature]*
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky

Date Effective: With Bills Rendered
On and After
r 3, 2007
Executive Director

ELECTRIC RATE SCHEDULE **GS**
General Service Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To general lighting and small power loads for secondary service. It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

Service under this schedule will be limited to maximum loads not exceeding 500 KW. Service to existing customers with a maximum load exceeding 500 KW is restricted to those customers being billed under the rate schedule as of its effective date of July 1, 2004. New customers, upon demonstrating an average demand of 500 KW or greater, will be served under the appropriate rate schedule.

RATE

Customer Charge: \$10.00 per month

Plus an Energy Charge of:
6.599 cents per KWH

C
5/11/2008

PRIMARY DISCOUNT

A 5% Primary Discount will be applied to the bill, including the minimum charge, of any primary or voltage delivery customer who has a demand of 50 kilowatts or more during the billing period. This discount does not apply to fuel clause revenue. Primary service under this rate schedule is restricted to those customers being billed under the rate schedule as of its effective date of July 1, 2004.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- | | |
|---------------------------------------|--------------|
| Fuel Adjustment Clause | Sheet No. 70 |
| Demand-Side Management Surcharge | Sheet No. 71 |
| Environmental Cost Recovery Surcharge | Sheet No. 72 |
| Merger Surcredit Rider | Sheet No. 73 |
| Value Delivery Surcredit Rider | Sheet No. 75 |
| Franchise Fee Rider | Sheet No. 76 |
| School Tax | Sheet No. 77 |

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
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PURSUANT TO 807 KAR 5:011

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Lonnie E. Bellar, Vice President,
State Regulation and Rates
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On and After
12/3, 2007

By *[Signature]*
Executive Director

ELECTRIC RATE SCHEDULE

A.E.S.

All Electric School

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

RATE

All kilowatt-hours: 5.453¢ per KWH.

C
5/12/2008

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

PUBLIC SERVICE COMMISSION
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Lexington, Kentucky

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December 3, 2007

By *[Signature]*
Executive Director

ELECTRIC RATE SCHEDULE

LP

Large Power Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service.

Service under this schedule will be limited to minimum average secondary loads of 200 KW and maximum average loads not exceeding 5,000 KW.

Customers with average single phase loads less than 200KW receiving service under this rate schedule as of July 1, 2004, will continue to be served under this rate schedule.

RATE

Customer Charge: \$75.00 per month

Maximum Load Charge:

Secondary Service

\$7.20 per kilowatt of the maximum load in the month.

Primary Service

\$6.81 per kilowatt of the maximum load in the month

Transmission Service

\$6.47 per kilowatt of the maximum load in the month

Plus an Energy Charge of:

3.282 cents per KWH

C
5/2/2008

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause
- Demand-Side Management Surcharge
- Environmental Cost Recovery Surcharge
- Merger Surcredit Rider
- Value Delivery Surcredit Rider
- Franchise Fee Rider
- School Tax
- Program Cost Recovery Mechanism

Sheet No. 70

Sheet No. 71

Sheet No. 72

Sheet No. 73

Sheet No. 74

Sheet No. 75

Sheet No. 76

Sheet No. 77

Sheet No. 78

Sheet No. 79

Sheet No. 80

PUBLIC SERVICE COMMISSION
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Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky

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On and After
November 3, 2007

Executive Director

ELECTRIC RATE SCHEDULE LP
Large Power Service

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD).

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

MINIMUM ANNUAL CHARGE

Service under this schedule is subject to an annual minimum of \$86.40 per kilowatt for secondary delivery, \$81.72 per kilowatt for primary delivery and \$77.64 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period.
- (b) The contract capacity, based on the expected maximum KW demand upon the system.
- (c) 60 percent of the KW capacity of facilities specified by the customer.
- (d) Secondary delivery, \$864.00 per year; Primary delivery, \$2,043.00 per year; Transmission delivery, \$3,882.00 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of electrical equipment that materially affects the use in kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine new service requirements in order to select the most favorable contract year period and rate applicable.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto

PUBLIC SERVICE COMMISSION
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rch 5, 2007


John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Lexington, Kentucky


Executive Director

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5/2/2008

ELECTRIC RATE SCHEDULE

LCI-TOD

Large Commercial/Industrial Time-of-Day Service

APPLICABLE

In all territory served

AVAILABILITY OF SERVICE

Available to, and mandatory for, all customers served primary or transmission voltage, with an average demand of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Customers being served on this rate whose average demand have subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (2) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualification to be served on this rate.
- (3) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. Customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

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5/2/2008

RATE

Customer Charge: \$120.00 per month

Maximum Load Charge:	<u>Primary</u>	<u>Transmission</u>
On-Peak Demand.....	\$5.16 per KW	\$4.97 per KW
Off-Peak Demand.....	\$.74 per KW	\$.74 per KW

Energy Charge: 3.282 cents per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause
- Demand-Side Management Surcharge
- Environmental Cost Recovery Surcharge
- Merger Surcredit Rider
- Value Delivery Surcredit Rider
- Franchise Fee Rider
- School Tax

- Sheet No. 70
- Sheet No. 71
- Sheet No. 72
- Sheet No. 73
- Sheet No. 74
- Sheet No. 75
- Sheet No. 77

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OF KENTUCKY
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SECTION 9 (1)

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By *[Signature]*
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky

Date Effective: With Bills Rendered
On and After
November 3, 2007

Executive Director

ELECTRIC RATE SCHEDULE LCI-TOD
Large Commercial/Industrial Time-of- Day Service

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

RATING PERIODS

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period during Summer Billing Months of June through September is defined as weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Time, throughout the Company's service area

On-Peak Period during Winter Billing Months of October through May is defined as weekdays from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, throughout the Company's service area.

Off-Peak Period – All hours Monday through Friday not included above, plus all hours of Saturday and Sunday.

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5/12/2008

MINIMUM ANNUAL CHARGE

Service under this schedule is subject to an annual minimum of \$61.92 per kilowatt for primary and \$59.64 per kilowatt for transmission on-peak delivery for each yearly period based on the greater of (a), (b), (c), (d) or (e), as follows:

- (a) The highest monthly on-peak maximum load during such yearly period.
- (b) The contract capacity, based on the expected on-peak maximum KW demand upon the system.
- (c) Sixty percent of the KW capacity of facilities specified by the customer.
- (d) Primary delivery, \$309,600 per year; transmission delivery \$298,200 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill

PUBLIC SERVICE COMMISSION
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Issued By

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Lexington, Kentucky

Date Effective: With Bills Rendered
On and After
March 5, 2007

By Executive Director

ELECTRIC RATE SCHEDULE **MP**
Coal Mining Power Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is for primary or transmission line service, where available, for the operation of coal mines, coal cleaning, processing or other related operations incidental to such operation, where the customer reserves not less than 50 kilowatts of capacity.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LMP-TOD.

RATE

Customer Charge: \$75.00 per month

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5/2/2008

Maximum Load Charge:

Primary Service at nominal voltage of 2,400 or more shall be \$5.10 per kilowatt of the maximum load in the month.

Transmission Line Service at nominal voltage of 34,500 or more shall be \$4.98 per kilowatt of the maximum load in the month.

Plus an Energy Charge of:

3.479 cents per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

MINIMUM ANNUAL CHARGE

Not less than the greater of (a), (b) or (c) as follows:

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Lonnie E. Bellar
By *[Signature]*
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky

Date Effective: With Bills Rendered
On and After
er 3, 2007

Executive Director

ELECTRIC RATE SCHEDULE **MP**
Coal Mining Power Service

- (a) \$61.20 for primary delivery and \$59.76 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application. I
- (b) \$61.20 per kilowatt for primary delivery or \$59.76 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period. I
- (c) No less than an amount to be determined by any special investment required to serve.

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula:

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

5/12/2008

MONTHLY PAYMENTS

Each bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by 1/12 of the annual minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

POWER FACTOR CLAUSE

All the customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.

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Lexington, Kentucky

Date Effective: With Bills Rendered
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March 5, 2007

By Executive Director

ELECTRIC RATE SCHEDULE LMP-TOD
Large Mine Power Time-of-Day Rate

APPLICABLE

In all territory served

AVAILABILITY OF SERVICE

Available to, and mandatory for, all mine power service customers served on primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Mine power service under this rate is restricted to coal mining, coal cleaning, coal processing or other related operation and for power, lighting and/or heating incidental to such operation.
- (2) Customers being served on this rate whose average demands have subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (3) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualifications to be served on this rate.
- (4) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. Customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

RATE

Customer Charge: \$120.00 per month

Maximum Load Charge:	<u>Primary</u>	<u>Transmission</u>
On-Peak Demand.....	\$5.75	\$5.21
Off-Peak Demand.....	\$.74	\$.74

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5/12/2008

Energy Charge: 3.082 cents per KWH

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula:
(BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

PUBLIC SERVICE COMMISSION
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By *[Signature]*
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky

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and After
ber 3, 2007
Executive Director

ELECTRIC RATE SCHEDULE LMP-TOD
Large Mine Power Time-of-Day Rate

RATING PERIODS

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period during Summer Billing Months of June through September is defined as weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Time, throughout the Company's service area.

On-Peak Period during Winter Billing Months of October through May is defined as weekdays from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, throughout the Company's service area.

Off-Peak Period – All hours Monday through Friday not included above, plus all hours of Saturday and Sunday.

MINIMUM ANNUAL CHARGE

Not less than the greater of (a), (b), or (c) as follows:

- (a) \$69.00 for primary delivery and \$62.52 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application, based on not less than 5,000 KW.
- (b) \$69.00 per kilowatt for primary delivery and \$62.52 per kilowatt for transmission delivery, for each yearly period based on the highest monthly on-peak maximum load during such yearly period.
- (c) Not less than an amount to be determined by any special investment required to serve.

C
5/2/2008

MONTHLY PAYMENTS

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by 1/12 of the annual minimum set forth. During subsequent months, should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

DUE DATE OF BILL

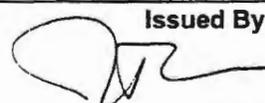
Customer's payment will be due within 10 days from date of bill.

POWER FACTOR CLAUSE

All of the customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.

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John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Lexington, Kentucky
Executive Director

ELECTRIC RATE SCHEDULE LI-TOD
Large Industrial Time-of-Day Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the LI-TOD schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of the effective date this rate schedule is approved by the Public Service Commission of Kentucky. Existing customers as of the effective date of this rate schedule, April 1, 2004, shall have the first option to the available capacity under this rate schedule by signing a contract for firm service by March 1, 2005, which commits to billing for demand related charges by July 1, 2006.

BASE RATE

Customer Charge: \$120.00 per month

	<u>Primary</u>	<u>Transmission</u>
Energy Charge of:		
Per monthly billing period	\$0.03282 per kWh	\$0.03282 per kWh

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5/21/2008

Plus a Demand Charge of:
 Per monthly billing period

Standard Load Charges:		
On-Peak	\$4.87 per KVA	\$4.66 per KVA
Off-Peak	\$0.74 per KVA	\$0.74 per KVA

Where the monthly Standard On-Peak billing and Off-Peak billing are the greater of the applicable charge per KVA times:

- (a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for each peak period in the monthly billing period,
- (b) 60% of the maximum metered standard demand, as determined in (a) above, for each peak period in the preceding eleven (11) monthly billing periods,
- (c) 60% of the contract capacity based on the expected maximum demand upon the system, or
- (d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Plus Fluctuating Load Charges:		
On-Peak	\$2.29 per KVA	\$2.20 per KVA
Off-Peak	\$0.37 per KVA	\$0.37 per KVA

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

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Lonnie E. Bellar
 By _____

Lonnie E. Bellar, Vice President,
 State Regulation and Rates
 Lexington, Kentucky

Date Effective: With Bills Rendered
 and After
 er 3, 2007

Executive Director

ELECTRIC RATE SCHEDULE

ST. LT.

Street Lighting Service

AVAILABILITY OF SERVICE

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

STANDARD/ORNAMENTAL SERVICE

1. **STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
2. **ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
3. **OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System. Any installation costs which are to be borne by the Customer, should be paid at the time of installation.

RATE

	LOAD/LIGHT	RATE PER LIGHT PER MONTH	
		STANDARD	ORNAMENTAL
*INCANDESCENT			
1,000 Lumens (approximately)	.102 KW/Light	\$ 2.70	\$ 3.29
2,500 " "	.201 KW/Light	3.56	4.39
4,000 " "	.327 KW/Light	5.25	6.22
6,000 " "	.447 KW/Light	7.04	8.11
**MERCURY VAPOR			
7,000 Lumens (approximately)	.207 KW/Light	\$ 7.58	9.90
10,000 " "	.294 KW/Light	8.95	11.01
20,000 " "	.453 KW/Light	10.90	12.56
HIGH PRESSURE SODIUM			
4,000 Lumens (approximately)	.060 KW/Light	\$ 5.37	\$ 8.06
5,800 " "	.083 KW/Light	5.99	8.56
9,500 " "	.117 KW/Light	6.71	9.60
22,000 " "	.242 KW/Light	16.75	16.75
50,000 " "	.485 KW/Light		

C
5/12/2008

NOTE: *Incandescent restricted to those fixtures in service on October 12, 1982 (Except for spot replacement)
 **Mercury Vapor is restricted to those fixtures in service on February 1, 2004. Upon failure existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

PUBLIC SERVICE COMMISSION
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12/3/2007
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SECTION 9

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 Original Sheet No. 40
 Issued July 23, 2007

Issued By

Lonnie E. Bellar
 By *[Signature]*
 Lonnie E. Bellar, Vice President,
 State Regulation and Rates
 Lexington, Kentucky

Date Effective: December 3, 2007

Executive Director

ELECTRIC RATE SCHEDULE ST. LT.
Street Lighting Service

DECORATIVE UNDERGROUND SERVICE

- FURNISHED EQUIPMENT:** Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, the necessary underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.
- STORAGE PROVISION FOR GRAN VILLE LIGHT AND ACCESSORIES:** If the Company provides storage for the fixture, poles and/or the accessories, an adder of 12.50% will apply to the monthly rate per light.

RATE	HIGH PRESSURE SODIUM (HPS)		
Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	\$10.91
Acorn (Historic Pole)	4,000	0.060	\$17.00
Acorn (Decorative Pole)	5,800	0.083	\$11.56
Acorn (Historic Pole)	5,800	0.083	\$17.63
Acorn (Decorative Pole)	9,500	0.117	\$12.37
Acorn (Historic Pole)	9,500	0.117	\$18.46
Colonial	4,000	0.060	\$ 7.27
Colonial	5,800	0.083	\$ 7.82
Colonial	9,500	0.117	\$ 8.56
Coach	5,800	0.083	\$26.16
Coach	9,500	0.117	\$26.89
Contemporary	5,800	0.083	\$13.26
Contemporary	9,500	0.117	\$15.87
Contemporary	22,000	0.242	\$18.79
Contemporary	50,000	0.485	\$24.95
Gran Ville	16,000	0.150	\$39.91
Gran Ville Accessories:			
* Single Crossarm Bracket			\$16.28
Twin Crossarm Bracket			\$18.12
24 Inch Banner Arm			\$ 2.82
24 Inch Clamp Banner Arm			\$ 3.90
18 Inch Banner Arm			\$ 2.60
Flagpole Holder			\$ 1.20
Post-Mounted Receptacle			\$16.90
Base-Mounted Receptacle			\$16.31
** Additional Receptacles			\$ 2.31
Planter			\$ 3.91

C
5/22/2007

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Executive Director

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Original Sheet No. 40.1
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Issued By
Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky

ELECTRIC RATE SCHEDULE

P.O. LT.

Private Outdoor Lighting

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).

RATE

STANDARD (SERVED OVERHEAD)

TYPE LIGHT	APPROX. LUMENS	KW RATING	MONTHLY CHARGE
Open Bottom Mercury Vapor	7,000**	.207	\$ 8.59
Cobra Mercury Vapor	20,000**	.453	\$10.90
Open Bottom High Pressure Sodium	5,800	.083	\$ 4.77
Open Bottom High Pressure Sodium	9,500	.117	\$ 5.52
Cobra High Pressure Sodium	22,000	.242	\$10.17
Cobra High Pressure Sodium	50,000	.485	\$16.75

5/21/2008

DIRECTIONAL (SERVED OVERHEAD)

TYPE LIGHT	APPROX. LUMENS	KW RATING	MONTHLY CHARGE
Directional High Pressure Sodium	9,500	.117	\$ 6.58
Directional High Pressure Sodium	22,000	.242	\$ 9.61
Directional High Pressure Sodium	50,000	.485	\$15.04

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240.

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.

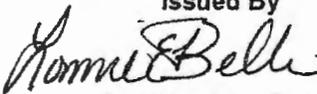
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Date Effective: With Bills Rendered
and After
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By  Executive Director

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Issued By

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky

ELECTRIC RATE SCHEDULE

P.O. LT.

Private Outdoor Lighting

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and back-filling and seeding and/or repaving as necessary, and provide, own and maintain all conduit.

METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING

TYPE POLE AND FIXTURE	APPROX. LUMENS	KW RATING	MONTHLY CHARGE
Directional Fixture Only	12,000	0.207	\$ 9.84
Directional Fixture With Wood Pole	12,000	0.207	\$11.86
Directional Fixture With Metal Pole	12,000	0.207	\$18.45
Directional Fixture Only	32,000	0.450	\$14.24
Directional Fixture With Wood Pole	32,000	0.450	\$16.26
Directional Fixture With Metal Pole	32,000	0.450	\$22.84
Directional Fixture Only	107,800	1.080	\$29.98
Directional Fixture With Wood Pole	107,800	1.080	\$32.78
Directional Fixture With Metal Pole	107,800	1.080	\$38.58
Contemporary Fixture Only	12,000	0.207	\$10.96
Contemporary Fixture With Metal Pole	12,000	0.207	\$19.58
Contemporary Fixture Only	32,000	0.450	\$15.82
Contemporary Fixture With Metal Pole	32,000	0.450	\$24.42
Contemporary Fixture Only	107,800	1.080	\$32.59
Contemporary Fixture With Metal Pole	107,800	1.080	\$41.19

5/2/2008

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Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky

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November 3, 2007

Executive Director

Kentucky Utilities Company

Third Revision of Original Sheet No. 41.2

P.S.C. No. 13

ELECTRIC RATE SCHEDULE

P.O. LT.

Private Outdoor Lighting

Company, where secondary voltage of 120/240 is available, will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 100 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days prior written notice.

Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seeding/sodding as necessary for payment, in advance, of Company's cost to provide those services. Upon termination of service, the Company shall not be required to remove underground facilities.

Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.

DECORATIVE HPS (SERVED UNDERGROUND)

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5/21/2008

TYPE POLE AND FIXTURE	APPROX. LUMENS	KW RATING	MONTHLY CHARGE
Acorn Decorative	4,000	0.060	\$10.91
Acorn Historic	4,000	0.060	\$17.00
Acorn Decorative	5,800	0.083	\$11.56
Acorn Historic	5,800	0.083	\$17.63
Acorn Decorative	9,500	0.117	\$12.38
Acorn Historic	9,500	0.117	\$18.46
Colonial	4,000	0.060	\$ 7.27
Colonial	5,800	0.083	\$ 7.82
Colonial	9,500	0.117	\$ 8.56
Coach	5,800	0.083	\$26.16
Coach	9,500	0.117	\$26.89
Contemporary	5,800	0.083	\$13.26
Contemporary	9,500	0.117	\$15.87
Contemporary	22,000 *	0.242	\$18.79
Contemporary	50,000 *	0.485	\$21.05
Gran Ville	16,000	0.150	\$39.91

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SECTION 9.11

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Issued By

Date Effective: December 3, 2007

Lonnie E. Bellar
By
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky

[Signature]
Executive Director

ELECTRIC RATE SCHEDULE SQF
Small Capacity Cogeneration and Small Power Production Qualifying Facilities

AVAILABILITY

In all territory served.

APPLICABILITY OF SERVICE

This Rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under PARALLEL OPERATION.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

RATE A: Time-Differentiated Rate

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6/30/2008

- 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 5.582 cents per KWH.
- 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 3.351 cents per KWH.
- 3. During all other hours (off-peak hours), 2.607 cents per KWH.

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: Non-Time-Differentiated Rate

For all KWH purchased by Company,

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OF KENTUCKY
EFFECTIVE
3.071 cents per KWH
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SECTION 9(1)

Date of Issue: May 26, 2006
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Issued By

Date Effective: June 30, 2006

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Lexington, Kentucky

Executive Director

ELECTRIC RATE SCHEDULE **STOD**
Small Time-of-Day Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available to commercial customers whose average maximum monthly demands are greater than 250 KW and less than 2,000KW.

- a) STOD shall be available as an optional pilot program for three years effective 14 weeks following the Final Order in PSC Case No 2003-00434 for existing customers on Rate LP, Original Sheet No 20, PSC No 13.
- b) As an optional pilot program, STOD is restricted to 100 customers. The Company will notify all eligible customers of STOD and accept applications on a first-come-first-served basis with the beginning of business 6 weeks following the Final Order in PSC Case No 2003-00434.
- c) For each year or partial year of the pilot program, programming costs plus lost revenues will be recovered from customers served under Rate LP by a program cost recovery mechanism.
- d) No customers will be accepted for STOD following the end of the second year of the pilot program.
- e) The Company will file a report on STOD with the Commission within six months of the end of the third year of the pilot program. Such report will detail findings and recommendations.
- f) STOD shall remain in effect until terminated by order of the Commission.

RATE

Customer Charge: \$90.00 per month

Plus a Demand Charge:

- Secondary Service - \$7.20 per KW per month
- Primary Service - \$6.81 per KW per month
- Transmission Service - \$6.47 per KW per month

Plus an Energy Charge of:

- On-Peak Energy - \$0.03879 per KWH
- Off-Peak Energy - \$0.02596 per KWH

Where the On-Peak Energy is defined for bills rendered during a billing period as the metered consumption from:

- a) 10 A.M. to 9 P.M., Eastern Standard Time, on weekdays for the four consecutive billing months of June through September or
- b) 8 A.M. to 10 P.M., Eastern Standard Time, on weekdays for the eight consecutive billing months from October through May.

All other metered consumption shall be defined as Off-Peak Energy.

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge.

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Issued By

Lonnie E. Bellar
By *[Signature]*
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky

Date Effective: With Bills Rendered
On and After
February 3, 2007

Executive Director

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OF KENTUCKY
EXECUTIVE DIRECTIVE
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SECTION 9(1)

ELECTRIC RATE SCHEDULE STOD
Small Time-of-Day Service

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula:
(BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

PROGRAM COST RECOVERY MECHANISM

The monthly billing amount computed under Rate LP shall be adjusted by the Program Cost Recovery Factor which shall be calculated per KWH in accordance with the following formula:

$$\text{Program Cost Recovery Factor} = (\text{PC} + \text{LR}) / \text{LPKWH}$$

Where:

- a) PC is the cost of programming the billing system and will be no more than \$29,050 for each of the three years of the pilot program.
- b) LR is the lost revenues of the pilot program calculated by subtracting the revenues that would have been billed under Rate LP from the revenues realized by actual billings under STOD. LR will be calculated for the first program year and applied in the second program or recovery year. That procedure will repeat for each year or partial year the pilot is in effect.
- c) LPKWH is the expected KWH energy sales for the LP rate in the recovery year.
- d) The Company will file any changes to the Program Cost Recovery Factor with supporting calculations ten days prior to application.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

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5/12/2008

MINIMUM CHARGE

Service under this schedule is subject to an annual minimum of \$86.40 per kilowatt for secondary delivery, \$81.72 per kilowatt for primary delivery and \$77.64 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:

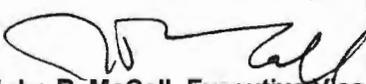
- (a) The highest monthly maximum load during such yearly period.
- (b) The contract capacity, based on the expected maximum KW demand upon the system
- (c) 60 percent of the KW capacity of facilities specified by the customer.
- (d) Secondary delivery, \$864.00 per year; Primary delivery, \$817.20 per year; Transmission delivery, \$776.40 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities

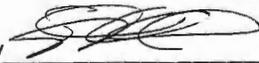
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Issued By

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On and After
March 5, 2007


John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Lexington, Kentucky

By 
Executive Director

DSMRM

Demand-Side Management Cost Recovery Mechanism

APPLICABLE TO:

Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, General Service Rate GS, Small Time-of Day Rate STOD, Large Power Rate LP, and Large Commercial and Industrial Time-of-Day Rate LCI-TOD.

DSM Cost Recovery Component (DSMRC):

Residential Service Rate RS and
Volunteer Fire Department Service VFD

Energy Charge

DSM Cost Recovery Component (DCR):	0.065 ¢/Kwh	
DSM Revenues from Lost Sales (DRLS):	0.002 ¢/Kwh	
DSM Incentive (DSM):	0.003 ¢/Kwh	
DSM Balance Adjustment (DBA):	(0.001) ¢/Kwh	
DSMRC Rate RS:	0.069 ¢/Kwh	

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5/12/2008*

General Service Rate GS

Energy Charge

DSM Cost Recovery Component (DCR):	0.018 ¢/Kwh	
DSM Revenues from Lost Sales (DRLS):	0.005 ¢/Kwh	
DSM Incentive (DSM):	0.000 ¢/Kwh	
DSM Balance Adjustment (DBA):	(0.019) ¢/Kwh	R
DSMRC Rate GS:	0.004 ¢/Kwh	R

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SECTION 9(1)

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Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky

[Signature]
Executive Director

DSMRM

Demand-Side Management Cost Recovery Mechanism

APPLICABLE TO:

Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, General Service Rate GS, Small Time-of Day Rate STOD, Large Power Rate LP, and Large Commercial and Industrial Time-of-Day Rate LCI-TOD.

DSM Cost Recovery Component (DSMRC):

Residential Service Rate RS and
Volunteer Fire Department Service VFD

Energy Charge

DSM Cost Recovery Component (DCR):	0.065 ¢/Kwh	
DSM Revenues from Lost Sales (DRLS):	0.002 ¢/Kwh	
DSM Incentive (DSM):	0.003 ¢/Kwh	C 4/3/2008
DSM Balance Adjustment (DBA):	(0.009) ¢/Kwh	
DSMRC Rate RS:	0.061 ¢/Kwh	

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General Service Rate GS

Energy Charge

DSM Cost Recovery Component (DCR):	0.018 ¢/Kwh	
DSM Revenues from Lost Sales (DRLS):	0.005 ¢/Kwh	
DSM Incentive (DSM):	0.000 ¢/Kwh	
DSM Balance Adjustment (DBA):	(0.016) ¢/Kwh	
DSMRC Rate GS:	0.007 ¢/Kwh	

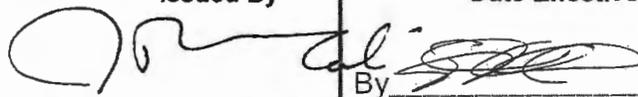
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Issued December 1, 2006

Issued By

Date Effective: April 3, 2007



By _____
Executive Director

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

DSMRM	
Demand-Side Management Cost Recovery Mechanism	
<u>DSM Cost Recovery Component (DSMRC):</u> (Continued)	
<u>Large Power Rate LP and Small Time-of-Day Service Rate STOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.004 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.001 ¢/Kwh
DSM Incentive (DSM):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.005 ¢/Kwh
DSMRC Rate LP:	0.010 ¢/Kwh
C 5/2/2008	
<u>Large Commercial/Industrial Rate LCI-TOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.000 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSM):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate TOD:	0.000 ¢/Kwh

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Lonnie E. Bellar
By _____
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Lexington, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/3/2008
PURSUANT TO 807 KAR 5:011

SECTION 9(1)
Executive Director

DSMRM	
Demand-Side Management Cost Recovery Mechanism	
<u>DSM Cost Recovery Component (DSMRC):</u> (Continued)	
<u>Large Power Rate LP and Small Time-of-Day Service Rate STOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.004 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.001 ¢/Kwh
DSM Incentive (DSM):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.003 ¢/Kwh
DSMRC Rate LP:	0.008 ¢/Kwh
C 4/3/2008	
<u>Large Commercial/Industrial Rate LCI-TOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.000 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSM):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate TOD:	0.000 ¢/Kwh

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/3/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Date Effective: April 3, 2007

Date of Issue: March 2, 2007
Canceling Fourth Revision of
Original Sheet No. 71.5
Issued March 31, 2006

Issued By



John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

By _____
Executive Director

MSR
Merger Surcredit Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To all electric rate schedules, excluding those customers receiving their one-time payment of the surcredit amount under the settlement agreement in PSC Case No. 2002-00429.

RATE

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Merger Surcredit Factor, which shall be calculated in accordance with the following formula:

$$\text{Merger Surcredit Factor} = \text{MS} + \text{BA}$$

Where:

(MS) is the Merger Surcredit which is based on the total Company savings that are to be distributed to the Company's Kentucky jurisdictional retail customers in each 12-month period beginning July 1, 1998.

	Savings to be Distributed	Merger Surcredit (MS)
Year 1	\$ 6,008,699	0.972%
Year 2	\$ 8,764,133	1.387%
Year 3	\$11,824,431	1.836%
Year 4	\$12,978,580	1.979%
Year 5	\$14,287,560	2.139%
Year 6	\$17,898,933	2.646%*
Year 7	\$17,898,933	2.568%
Year 8	\$17,898,933	2.503%
Year 9	\$17,898,933	2.442%
Year 10	\$17,898,933	2.389%

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*Reflects the average factor for the year. Actual application determined by the Final Order in PSC Case No. 2002-00429.

(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Merger Surcredit Factor from the previous year by the expected Kentucky jurisdictional retail electric revenues. The final Balancing Adjustment will be applied to customer billings in the second month following the tenth distribution year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
07/01/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: October 16, 2003


Michael S. Beer, Vice President
Lexington, Kentucky


Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2003-00434 dated June 30, 2004

MSR

Merger Surcredit Rider

TERMS OF DISTRIBUTION

- (1) The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above.
- (2) On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under-distributions.
- (3) The Merger Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or similar items.
- (4) The Company shall file a plan with the PSC midway through Year 10 of this schedule to address the future disposition of the Merger Surcredit and pending a final order from the Commission in that proceeding, the Merger Surcredit shall remain in effect.

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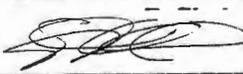
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