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CANCELLED
 11-1-06

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 8/1/2006
 PURSUANT TO 807 KAR 5:011

Date of Issue: April 19, 2006
Canceling Tenth Revision of
Original Sheet No. 1
Issued March 31, 2006

Issued By



John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
 Lexington, Kentucky

Date Effective: August 1, 2006

By 
 Executive Director

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CANCELLED
 8-1-06

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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Issued By

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John R. McCall

[Signature]

John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Lexington, Kentucky

Executive Director

GENERAL INDEX

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CANCELLED
 6-30-06

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 PURSUANT TO 807 KAR 5:011

Date of Issue: March 31, 2006
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Original Sheet No. 1
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Issued By

Date Effective: April 3, 2006

[Signature]
 By *[Signature]*
John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
 Louisville, Kentucky

Executive Director

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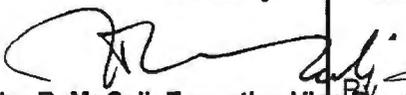
CANCELLED
 4-3-06

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 SECTION 10

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On and After
April 1, 2006


John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Lexington, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2005-00351 dated March 24, 2006

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CANCELLED
 4-1-06

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 PURSUANT TO 809 KAR 05:011
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Canceling Seventh Revision of
Original Sheet No. 1
Issued June 8, 2005

Issued By

John R. McCall

**John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary**
 Louisville, Kentucky

Date Effective: January 4, 2006

[Signature]
Executive Director

Kentucky Utilities Company

Seventh Revision of Original Sheet No. 1
P.S.C. of Ky. Electric No. 13

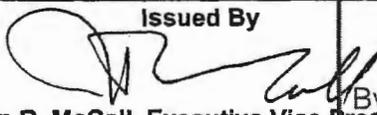
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CANCELLED
 1-4-06

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 SECTION 9 (1)

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 Original Sheet No. 1
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John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

Date Effective: July 5, 2005

Executive Director

**DSMRM
Demand-Side Management Cost Recovery Mechanism**

APPLICABLE TO:

Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, General Service Rate GS, Small Time-of Day Rate STOD, Large Power Rate LP, and Large Commercial and Industrial Time-of-Day Rate LCI-TOD.

DSM Cost Recovery Component (DSMRC):

Residential Service Rate RS and
Volunteer Fire Department Service VFD Energy Charge

DSM Cost Recovery Component (DCR): 0.067 ¢/Kwh

DSM Revenues from Lost Sales (DRLS): 0.002 ¢/Kwh

DSM Incentive (DSM): 0.003 ¢/Kwh

DSM Balance Adjustment (DBA): (0.025) ¢/Kwh

DSMRC Rate RS: 0.047 ¢/Kwh

CANCELLED

4-3-06

General Service Rate GS Energy Charge

DSM Cost Recovery Component (DCR): 0.021 ¢/Kwh

DSM Revenues from Lost Sales (DRLS): 0.006 ¢/Kwh

DSM Incentive (DSM): 0.000 ¢/Kwh

DSM Balance Adjustment (DBA): (0.013) ¢/Kwh

DSMRC Rate GS: 0.014 ¢/Kwh

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
1/4/2006

**Date of Issue: December 27, 2005
Canceling Third Revision of
Original Sheet No. 71.4
Issued March 30, 2005**

Issued By

John R. McCall

**John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky**

**PURSUANT TO 807 KAR 5:011
Date Effective January 4, 2006**

By *[Signature]*
Executive Director

DSMRM

Demand-Side Management Cost Recovery Mechanism

APPLICABLE TO:

Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, General Service Rate GS, Small Time-of Day Rate STOD, Large Power Rate LP, and Large Commercial and Industrial Time-of-Day Rate LCI-TOD.

DSM Cost Recovery Component (DSMRC):

<u>Residential Service Rate RS and Volunteer Fire Department Service VFD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.069 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.002 ¢/Kwh
DSM Incentive (DSM):	0.003 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.025) ¢/Kwh
HEA Implementation Recovery	0.001 ¢/Kwh
DSMRC Rate RS:	0.050 ¢/Kwh

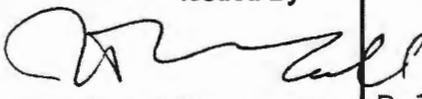
CANCELLED
1-4-06

<u>General Service Rate GS</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.024 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.006 ¢/Kwh
DSM Incentive (DSM):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.013) ¢/Kwh
DSMRC Rate GS:	0.017 ¢/Kwh

0.017 ¢/Kwh
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 4/4/2005

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John R. McCall, Executive Vice President
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

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 SECTION 9 (1)

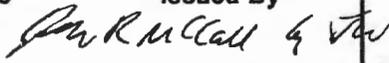
Executive Director

DSMRM	
Demand-Side Management Cost Recovery Mechanism	
<u>DSM Cost Recovery Component (DSMRC):</u> (Continued)	
<u>Large Power Rate LP and Small Time-of-Day Service Rate STOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.004 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.001 ¢/Kwh
DSM Incentive (DSM):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate LP:	0.005 ¢/Kwh
<u>Large Commercial/Industrial Rate LCI-TOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.000 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSM):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate TOD:	0.000 ¢/Kwh

CANCELLED
4-3-06

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 1/4/2006
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

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 John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

Date Effective: January 4, 2006
 By 
 Executive Director

DSMRM

Demand-Side Management Cost Recovery Mechanism

DSM Cost Recovery Component (DSMRC):
(Continued)

<u>Large Power Rate LP and Small Time-of-Day Service Rate STOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.003 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.001 ¢/Kwh
DSM Incentive (DSM):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate LP:	0.004 ¢/Kwh

<u>Large Commercial/Industrial Rate LCI-TOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.000 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSM):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate TOD:	0.000 ¢/Kwh

CANCELLED
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Issued By



John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
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EFFECTIVE
4/4/2005

PURSUANT TO 207 KAR 5-011
Date Effective: April 4, 2005
SECTION 9 (1)



Executive Director

ECR

Environmental Cost Recovery Surcharge

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To all electric rate schedules.

RATE

The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.

$$CESF = E(m) / R(m) \qquad \qquad \qquad MESF = CESF - BESF$$

MESF = Monthly Environmental Surcharge Factor
CESF = Current Environmental Surcharge Factor
BESF = Base Environmental Surcharge Factor

Where E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.

DEFINITIONS

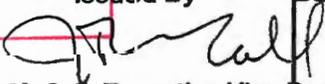
- 1) For all Plans, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE$
Where:
 - a) RB is the Total Environmental Compliance Rate Base.
 - b) Where ROR is the Rate of Return in Environmental Compliance Rate Base, designated as the overall all rate of return [cost of short term debt, long term debt, preferred stock, and common equity]
 - c) Where DR is the Debt Rate [cost of short term debt, and long term debt]
 - d) Where TR is the Composite Federal and State Income Tax Rate.
 - e) Where OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Insurance Expense adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in Case Nos. 2000-439, 2002-146 and 2004-00426.
- 2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor to arrive at Net Jurisdictional E(m)
- 3) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for the Company for the 12 months ending with the current expense month.
- 4) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

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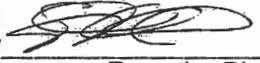
12-21-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005

Date of Issue: June 28, 2005
Canceling Original Sheet No. 72
Issued July 20, 2004

Issued By

John R. McCall, Executive Vice Pres
General Counsel and Secretary
Louisville, Kentucky

Date Effective With Service Rendered
SECTION 1 After
July 1, 2005


Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2004-00426 dated June 20, 2005

VDSR
Value Delivery Surcredit Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To all electric rate schedules.

RATE

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Value Delivery Surcredit Factor, which shall be calculated in accordance with the following formula:

$$\text{Value Delivery Surcredit Factor} = \text{VDS} + \text{BA}$$

Where:

(VDS) is the Value Delivery Surcredit which is based on the total Company net savings that are to be distributed to the Company's Kentucky jurisdictional retail customers in each 12-month period.

	Net Savings To be Distributed	Value Delivery Surcredit (VDS)
Year 1, Dec 1, 2001 to Dec 31, 2001	\$ 480,000	0.85%
Year 2, Jan 1, 2002 to Dec 31, 2002	\$ 640,000	0.10%
Year 3, Jan 1, 2003 to Dec 31, 2003	\$2,360,000	0.33%
Year 4, Jan 1, 2004 to Dec 31, 2004	\$2,880,000	0.38%
Year 5, Jan 1, 2005 to Dec 31, 2005	\$3,360,000	0.45%
Year 6, Jan 1, 2006 to Mar 31, 2006	\$ 840,000	0.44%

(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Value Delivery Surcredit Factor from the previous year by the expected Kentucky jurisdictional retail electric revenues. The final Balancing Adjustment will be applied to customer billings in the second month following the fifth distribution year.

CANCELLED
4-1-06

TERMS OF DISTRIBUTION

- (1) The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above.
- (2) In the event that the actual net savings to the customers differs from the values shown under "Net Savings to be Distributed" an adjustment shall be made to Year 6 via the Balancing Adjustment. The determination of any such adjustment shall be reported to the Commission when it becomes available.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
07/01/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
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July 20, 2004

Date of Issue: July 20, 2004

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[Signature]
Michael S. Beer, Vice President
Lexington, Kentucky

Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2003-00434 dated June 30, 2004

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VDSR

Value Delivery Surcredit Rider

- (3) On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under-distributions.
- (4) The Value Delivery Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or similar items.
- (5) Unless the Public Service Commission has already modified or terminated the Value Delivery Team surcredits in a subsequent procedure the Company will file, six (6) months prior to the expiration of the sixty (60) month period in which the VDT surcredits are in operation, with the Commission a plan for the future ratemaking treatment of the VDT surcredits, the shareholder savings, the amortization of VDT costs, and all other VDT-related issues.
- (6) The Value Delivery Surcredit shall remain in effect until the Public Service Commission enters an order on the ratemaking treatment of all VDT-related issues.

CANCELLED
4-1-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
07/01/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: With Bills Rendered
September 3, 2001
July 20, 2004

[Signature]
By
Michael S. Beer, Vice President
Lexington, Kentucky

Executive Director

TERMS AND CONDITIONS
Customer Responsibilities

installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. The customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of the Company is detrimental to its electric system or to the service of other customers of the Company. The Company assumes no responsibility whatsoever for the condition of the customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.

OWNER'S CONSENT TO OCCUPY

The Customer shall grant easements and rights-of-way on and across Customer's property at no cost to the Company.

ACCESS TO PREMISES AND EQUIPMENT

The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. The customer shall not construct or permit the construction of any structure or device which will restrict the access of the Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of the Company installed on the Customer's premises, and will be held liable for same according to law. The Customer hereby agrees that no one except the employees of the Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the Company. Upon the absence of an active account, the property owner assumes responsibility for any consumption and the Company's property and service.

CANCELLED
11-1-06

POWER FACTOR

The Company installs facilities to supply power to the Customer at or near unity power factor.

The Company expects Customer to use apparatus which shall result in a power factor near unity. However, the Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

Where the Customer's power factor is less than 90 percent, the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Electric service shall not be used for purposes other than as set forth in customer's application or contract.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
Customer's application
07/01/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered


Michael S. Beer, Vice President
Lexington, Kentucky

nd After
1, 2004
Executive Director

TERMS AND CONDITIONS
Discontinuance of Service

- H. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.

CANCELLED

5-11-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
07/01/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered

[Signature]
By
Michael S. Beer, Vice President
Lexington, Kentucky

[Signature]
Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2003-00434 dated June 30, 2004

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