

ELECTRIC RATE SCHEDULE

IS

Interruptible Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule shall be made available to any customer receiving primary or transmission service who contracts for not less than 4,000 KW of his total requirements to be subject to either 200 or 400 hours interruption upon notification by the Company. Service under this schedule will be limited to a cumulative 100 MW of interruptible load and to customers whose firm load requirement does not exceed 50,000 KW. Customers with firm load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

RATE

	<u>Primary</u>	<u>Transmission</u>
Customer Charge: \$300.00 per month		
Demand Charge:		
Firm Load at	\$6.50 per KW	\$6.30 per KW
Interruptible Load		
Subject to 200 hours interruption	\$4.50 per KW	\$4.30 per KW
Subject to 400 hours interruption	\$4.00 per KW	\$3.80 per KW
Plus Energy Charge of: 1.518 cents per KWH		

DETERMINATION OF MEASURED LOAD

The maximum load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month. The measured firm load will be the average KW demand delivered to the customer during the 15-minute period of maximum use during any period of requested interruption during the month. The interruptible load shall be the KW maximum load measured in excess of the firm load.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured load for billing purposes when power factor is less than 90 percent in accordance with the following formula:

$$\text{Adjusted Load for Billing Purposes} = \frac{\text{Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

DETERMINATION OF FIRM LOAD

The firm load will be based on the firm capacity specified by the customer's contract plus the greater of:

- (1) the load as measured during any period of requested interruption in the billing month in excess of the contracted firm capacity, plus 10 percent, or
- (2) the load as measured during any period of requested interruption in the preceding 11 billing months in excess of the contracted firm capacity, plus 10 percent.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1993

Date of Issue: July 1, 1993
Cancelling Sixth Revision of
Original Sheet No. 11
Issued February 1, 1992

Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 92-493

Date Effective: July 1, 1993
PURSUANT TO 907 KAR 5:017-94T
SECTION 9 (1)
BY: *George DelleC*
PUBLIC SERVICE COMMISSION MANAGER

ELECTRIC RATE SCHEDULE

IS

Interruptible Service

INTERRUPTION

The customer will, upon notification by the Company, reduce customer's load being supplied by the Company to the firm level specified by contract for up to no more than eight consecutive hours during any 24-hour period.

The total hours of interruption during any 12 consecutive months shall not exceed either 200 hours or 400 hours as agreed to by contract.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, except as set out herein and/or any provisions agreed to by written contract.

TERM OF CONTRACT

The term of contract shall be for an initial period of five years. The firm load requirement shall be subject to advance notice of termination as specified in the appropriate comparable tariff for the particular size load. In the event of termination due to the ceasing of business operation, advance notice is not applicable for the contracted interruptible load. For the contracted interruptible load, three years advance notice will be required for any customer desiring to designate the interruptible load increment as firm load.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

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[Signature]
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Lexington, Kentucky

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Date Effective: July 1, 1993

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ELECTRIC RATE SCHEDULE

CSR

Curtable Service Rider

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule shall be made available, as a rider to applicable power schedules, to any customer who contracts for not less than 1,000 KW nor more than 30,000 KW of his total requirements to be subject to either 75 or 150 hours curtailment upon notification by the Company. Service under this schedule will be limited to a cumulative 200 MW of curtable load including a maximum cumulative 100 MW of load subject to 75 hours curtailment and to customers whose firm load requirement does not exceed 50,000 KW. Customers with firm load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

RATE

All service to be billed under the base schedule.

	<u>Trans</u>	<u>Pri</u>	<u>Sec</u>
Curtable Demand Credit Per KW			
For 75 Hours Curtailment	\$1.55	\$1.60	\$1.65
For 150 Hours Curtailment	\$3.10	\$3.20	\$3.30
Penalty Charge Per KW			
For measured firm demand in excess of contracted firm demand			
For first non-compliance in a billing month			
The maximum excess in the current or preceding 11 months	\$0.45	\$0.45	\$0.45
For multiple non-compliances in a billing month			
The maximum excess in the current or preceding 11 months	\$0.90	\$.90	\$0.90

DETERMINATION OF MEASURED LOAD

The maximum load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month. The measured firm load will be the average KW demand delivered to the customer during the 15-minute period of maximum use during any period of requested curtailment during the month.

The curtable load shall be mutually agreed upon as either:

- (1) The KW maximum load measured during those hours when the Company may request curtailment in the current or most recent month a request for curtailment could have been made less the firm load.
- (2) The lessor of the curtable capacity specified by the customer's contract or the KW maximum load measured during the Company's on-peak operating hours, as specified in the Company's TOD schedules, in the current or most recent month a request for curtailment could have been made less the firm load.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured load for billing purposes when power factor is less than 90 percent in accordance with the following formula:

$$\text{Adjusted Load for Billing Purposes} = \frac{\text{Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

JAN 1 1994

PURSUANT TO 807 KAR 5:011

Date of Issue: January 1, 1994

Issued By

Date Effective: January 1, 1994

**R. M. Hewett, Vice President
Lexington, Kentucky**

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Issued Pursuant to K.P.S.C. Order No. _____

ELECTRIC RATE SCHEDULE

CSR

Curtailable Service Rider

DETERMINATION OF FIRM LOAD

The firm load will be based on the firm capacity specified by the customer's contract for the rate to which this curtailable service is a rider or the greater of:

- (1) the maximum load as measured during any period of requested curtailment in the billing month, or
- (2) the maximum load as measured during any period of requested curtailment in the preceding 11 billing months.

CURTAILMENT

The customer will, upon notification by the Company, reduce customer's load being supplied by the Company to the firm level specified by contract for the rate to which this curtailable service is a rider and maintain it at or below that level for the length of the requested curtailment.

Requests for curtailment for those customers contracting for 75 hours of load reduction shall be during the weekday hours, expressed in Eastern Standard Time throughout the company's service territory, of 8:00 a.m. to 12 noon in December, January, and February and of 12 noon to 7:00 p.m. in June, July, August, and September. Similarly, requests for curtailment for customers contracting for 150 hours of load reduction shall be during the hours of 12:00 noon to 7:00 p.m. in May, June, July, August, and September and of 8:00 a.m. to 12 noon in all other months.

The observance of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day will not be subject to requested curtailment.

The total hours of requested curtailment during any 12 consecutive months shall not exceed either 75 hours or 150 hours as agreed to by contract.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, except as set out herein and/or any provisions agreed to by written contract.

TERM OF CONTRACT

The term of contract shall be for an initial period of five years. The firm load requirement shall be subject to advance notice of termination as specified in the appropriate comparable tariff for the particular size load. The Customer may increase the Firm Demand without penalty by prior written notice of his intention and provided the increment of Curtailable Demand remains the same or greater. In the event of termination due to ceasing of business operation, advance notice is not applicable for the contracted curtailable load. For the contracted curtailable load, three years advance notice will be required for any customer desiring to designate the curtailable load in the contract.

The contract period shall be on a monthly basis for the first 12 months service is provided under this tariff and can be terminated by either party giving 30 days written notice to the other party. During this first year, the penalty charge shall be calculated only on the current billing month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1994

Date of Issue: January 1, 1994

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R. M. Hewett, Vice President
Lexington, Kentucky

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Date Effective: January 1, 1994
PURSUANT TO 807 KAR 5-011

SECTION 9 (1)

BY: *Sharon Staller*
PUBLIC SERVICE COMMISSION MANAGER

9-94

ELECTRIC RATE SCHEDULE

73

Rider For Welding And Other Intermittent And Fluctuating Loads

APPLICABLE

In all territory served by Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AVAILABILITY

The Company's Rules and Regulations contain the following provisions covering Power Factor, and Protection of Service.

JUL 1 1989

POWER FACTOR

"Where the Customer has equipment installed that operates at low power factor, the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90% lagging or higher."

PERSONNEL POWER FACTOR
SECTION 9 (1)
BY: *[Signature]*

PROTECTION OF SERVICE

"The Company cannot render service to any Customer for the operation of any device that has a detrimental effect upon the service rendered to other Customers."

"The Company, however, will endeavor to cooperate with its Customers when consulted concerning the intended use of any electrical device."

"Where the Customer's use of service is intermittent or subject to violent fluctuations, the Company reserves the right to require the Customer to furnish, at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation."

When Compliance with the Company's Rules and Regulations requires the Customer to furnish corrective equipment for the purpose of protecting service to Company's other Customers by increasing the power factor of and/or reducing the intermittence or fluctuations in the Customer's use of service (such as may be the case when the Customer's load includes welding equipment, electric arc furnaces, etc.), the Company, by the provision of special supply facilities, may be able to eliminate the necessity for Customer furnished corrective equipment. If the estimated cost of Company provided special supply facilities is less than the cost of Customer provided corrective equipment, the Company may give the Customer special permission to operate specified abnormal load, consisting of low power factor, intermittent or widely fluctuating loads, without correction, in which case the Customer will pay the following rate to the Company:

RATE

1. A lease or rental charge on all special or added facilities, if any, necessary to serve such loads.
2. Plus the charges provided for under the rate schedule applicable, including any customer charge if applicable, energy charge, maximum load charge (if load charge rate is used), fuel clause and the minimum under such rate adjusted in accordance with (a) or (b) herein.
 - (a) If rate schedule calls for a minimum based on the total KW of connected load, each KVA of such special equipment shall be counted as one KW connected load for minimum billing purposes.
 - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the KW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each KVA of such special equipment shall be counted as one-third KW load for minimum billing purposes.

MINIMUM

As determined by this Rider and the Rate Schedule to which it is attached.

This schedule applies to all new loads; also to existing loads where such existing loads now or hereafter have a detrimental effect upon the electric service rendered to other Customers of the Company.

Date of Issue: March 18, 1983

Issued By

R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky

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Issued Pursuant To K.P.S.C. Order No. 8624

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RULES AND REGULATIONS OR TERMS AND CONDITIONS

Applicable to All Classes of Electric Service

METERING

The electricity used will be measured by a meter or meters to be furnished and installed by the Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by the Company.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of the Company installed on the Customer's premises, and will be held liable for same according to law. The Customer hereby agrees that no one except the employees of the Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the Company.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where the Customer has a contract with the Company for reserve or auxiliary service, no other electric light or power service will be used by the Customer on the same installation in conjunction with the Company's service, either by means of a throw-over switch or any other connection.

The Customer will not sell the electricity purchased from the Company to any other Customer, Company, or person, and Customer will not deliver electricity purchased from the Company to any connection wherein said electricity is to be used off of Customer's premises or by persons over whom Customer has no control.

EXTENSION OF SERVICE

The main transmission lines of the Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, the Company may require such definite and written guarantees from a Customer, or group of Customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

LIABILITY

The Customer assumes all responsibility for the electric service upon the Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.

CONTINUOUS SERVICE

The Company will not be responsible in damages for failure to supply electric service or for interruptions or reversal of the supply if such failure is without willful fault on its part.

PROTECTION OF SERVICE

The Company cannot render service to any Customer for the operation of any device that has a detrimental effect upon the service rendered to other Customers.

The Company, however, will endeavor to cooperate with its Customers when consulted concerning the intended use of any electric device.

Where the Customer's use of service is intermittent or subject to violent fluctuations, the Company reserves the right to require the Customer to furnish, at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

JUL 1 1989

PURSUANT TO 897 KAR 5.011,
SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: August 2, 1972

Issued By

R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky

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RULES AND REGULATIONS OR TERMS AND CONDITIONS

Applicable to All Classes of Electric Service

Where the Customer's power factor is less than 90 percent, the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher. At the Company's option, in lieu of Customer providing the above corrective equipment, the Company may adjust the maximum measured load for billing purposes when power factor is less than 90 percent, in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\frac{\text{Maximum Measured KW Load} \times 90\%}{\text{Power Factor (in percent)}}$$

Company will not be required to measure power factor more often than once a year but will do so if there is a material or permanent change in Customer's load. However, the Company reserves the right to install (1) a KVA meter and base the billing KW on the measured KVA times 90 percent, or (2) metering equipment of a type whereby power factor can be determined for use in the above formula.

DEPOSITS

The Company may require a minimum cash deposit or other guaranty to secure payment of bills, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection, and will normally be required prior to service being rendered. The Company may offer residential customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three normal billing periods for monthly billed customers, or the first two normal billing periods for bimonthly billed customers. Service may be refused or discontinued for failure to pay the requested deposit.

Generally, deposits will be required from all new customers and any existing customers who have not established satisfactory credit with the Company. Residential customers may establish satisfactory credit by meeting all of the following criteria:

1. Must currently be a customer or must have been a customer within the last 12 months.
2. Must have paid all bills during the 18 months immediately preceding the application for service.
3. Cannot have been disconnected for non-payment or been mailed more than three disconnect notices or budget letters in the previous 18 months of service.

If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. A deposit may be adjusted if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate of 6 percent per annum at simple interest, from the date of deposit, and will be paid annually by credit to the customer's bill. If interest is paid or credited to the customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

Residential deposits will be retained for a period not to exceed 18 months, provided the customer has not been disconnected for non-payment, nor been mailed more than three disconnect notices or budget letters during the most recent 18 months.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and will refund any overpayment by credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of recalculation.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

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Lexington, Kentucky

PURSUANT TO 807 KAR 5:006, SECTION 9 (1)
BY: *Shaw Deller*
PUBLIC SERVICE COMMISSION MANAGER

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