

General Index Of Tariff Showing Electric Rate Schedules And Rules
And Regulations, As Filed With The Public Service Commission of Kentucky

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 05 1986

PURSUANT TO SC/KAR 5:011,
SECTION 9 (1),
BY: *J. Deoghan*

Date of Issue: November 14, 1986
Canceling Third Revision of
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Issued December 5, 1985

Date Effective: December 5, 1985

Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky

C 3-88

ELECTRIC RATE SCHEDULE		RS
Residential Service		
APPLICABLE		
In all territory served by the Company		
AVAILABILITY OF SERVICE		
Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all ordinary residential use of electric service, such as lighting, cooking, heating, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.		
RATE		
Customer Charge	\$2.75 per month	
Plus an Energy Charge of:		
	5.551 cents per KWH for the first 100 KWH used per month	
	5.092 cents per KWH for the next 300 KWH used per month	
	4.681 cents per KWH for all in excess of 400 KWH used per month	
MINIMUM CHARGE		
Single phase service not less than \$2.75 per month		
Three phase service not less than \$7.06 per month		
<p>For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 85 cents per month per KW of connected load.</p>		
<p style="text-align: right;">PUBLIC SERVICE COMMISSION <small>OF KENTUCKY</small> <small>EFFECTIVE</small> JAN 01 1988</p>		
<p style="text-align: right;">PURSUANT TO K.P.S.C. ORDER 5:011, <small>SECTION 9 (1)</small> <i>George L. L...</i> PUBLIC SERVICE COMMISSION MANAGER</p>		
DUE DATE OF BILL		
Customer's payment will be due within 10 days from date of bill.		
FUEL CLAUSE		
An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.		
FRANCHISE CHARGE		
The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.		
RULES AND REGULATIONS		
Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)		

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Date of Issue: January 1, 1988
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Of Original Sheet No. 4
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Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky
Pursuant to K.P.S.C. Order No. 9780

Date Effective: January 1, 1988

CI-89

ELECTRIC RATE SCHEDULE FERS

Full Electric Residential Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all Customers whose principal energy requirements are furnished by electric service, such as lighting, cooking, water heating, heating of dwelling space, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge \$3.75 per month

Plus an Energy Charge of:

- 4.738 cents per KWH for the first 1,000 KWH used per month
- 4.334 cents per KWH for all in excess of 1,000 KWH used per month

MINIMUM CHARGE

- Single phase service not less than \$3.75 per month
- Three phase service not less than \$7.06 per month

For all ordinary residential uses of electric service, including those provided under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 85 cents per month per KW of connected load.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 REGISTERED
 JAN 01 1988
 PURSUANT TO ORDER NO. 5:011,
 SECTION 9 (1)
 BY: *George L. Hoke*
 PUBLIC SERVICE COMMISSION MANAGER

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions, applicable hereto. (See General Index)

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ELECTRIC RATE SCHEDULE	GS
General Service	
<p>APPLICABLE</p> <p>In all territory served by the Company</p> <p>AVAILABILITY OF SERVICE</p> <p>To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.</p> <p>Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under the appropriate TOD rate schedule.</p> <p>CHARACTER OF SERVICE</p> <p>See Character of Electric Service (Sheet No. 2).</p> <p>RATE</p> <p>Customer Charge: \$4.00 per month</p> <p>Plus Energy Charge of:</p> <ul style="list-style-type: none"> 7.015 cents per KWH for the first 500 KWH used per month 5.873 cents per KWH for the next 1,500 KWH used per month 5.396 cents per KWH for all in excess of 2,000 KWH used per month <p>MINIMUM CHARGE</p> <p>Service under this schedule is subject to a minimum of the greater of (a) \$4.00 per month to include the first 20 KW or less of capacity, or (b) \$4.00 per month, plus \$1.69 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:</p> <ol style="list-style-type: none"> (1) The maximum demand registered in the current month. (2) 75% of the highest monthly maximum demand registered in the preceding 11 months. (3) The contract capacity, based on the expected maximum KW demand upon the system. (4) 60% of the KW capacity of facilities specified by the customer. <p>Minimum charge under (a) above shall be billed on a monthly basis. Minimum charge under (b) above shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under this schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.</p> <p>DUE DATE OF BILL</p> <p>Customer's payment will be due within 10 days from date of bill.</p> <p>FUEL CLAUSE</p> <p>An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.</p> <p>FRANCHISE CHARGE</p> <p>The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.</p> <p>TERM OF CONTRACT</p> <p>A contract is required for a term of not less than one year and for such time thereafter until terminated by either party giving 30 days' written notice to the other. For estimated loads of 20 KW demand or less, KU ORDER FOR SERVICE form signed by customer will be considered adequate contract. For loads estimated in excess of 20 KW, KU FORM 17-11 signed by the customer and Company will be required.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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JAN 01 1988
PURSUANT TO ORDER NO. 5:011,
SECTION 9 (1),
BY: *George L. Lee*
PUBLIC SERVICE COMMISSION MANAGER

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R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 9780

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21-88

ELECTRIC RATE SCHEDULE

CWH

Combination Off Peak Water Heating

APPLICABLE

In All Territory Served by the Company

AVAILABILITY OF SERVICE

For Domestic uses located on existing secondary lines of the Company when "Off-Peak" water heating is used in connection with an electric range of 8 kilowatts or more where customer cooks electrically.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

RATE

Customer Charge: \$1.00 per month
Plus all energy at 3.152¢ per KWH

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EFFECTIVE

JAN 01 1988

MINIMUM MONTHLY CHARGE

The monthly minimum is the Customer Charge.

PURSUANT TO K.A.R. 5:011,
SECTION 9(1)

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

BY: *Steve Keller*
PUBLIC SERVICE COMMISSION MANAGER

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE "OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with and controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

TERM OF CONTRACT

For a fixed term of not less than one year, and or such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. See General Index for approved installation.

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Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: January 1, 1988

C1-88

ELECTRIC RATE SCHEDULE	O.P.W.H.
Off Peak Water Heating	
<p>APPLICABLE</p> <p>In All Territory Served by the Company.</p>	
<p>AVAILABILITY OF SERVICE</p> <p>For Domestic, General, or Commercial uses located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.</p>	
<p>CHARACTER OF SERVICE</p> <p>The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.</p>	
<p>RATE</p> <p>Customer Charge: \$1.00 per month Plus all energy at 3.759¢ per KWH</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p>
<p>MINIMUM MONTHLY CHARGE</p> <p>The monthly minimum charge is the Customer Charge.</p>	<p>JAN 01 1988</p>
<p>DUE DATE OF BILL</p> <p>Customer's payment will be due within 10 days from date of bill.</p>	<p>PURSUANT TO KY KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>Shays L. Hill</i> PUBLIC SERVICE COMMISSION MANAGER</p>
<p>FUEL CLAUSE</p> <p>An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.</p>	
<p>FRANCHISE CHARGE</p> <p>The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.</p>	
<p>TERMS OF SERVICE "OFF-PEAK" PERIOD</p> <p>Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-Peak" period, and shall be subject to change from time to time as Company's peak load condition varies.</p>	
<p>Each water heater is to be installed with, and controlled by, thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.</p>	
<p>Service will be metered by a special sub-meter except under special conditions approved by the Company.</p>	
<p>TERM OF CONTRACT</p> <p>For a fixed term of not less than one year, and or such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.</p>	
<p>RULES AND REGULATIONS</p> <p>Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. See General Index for approved installation.</p>	

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 R. M. Hewett, Vice President
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Date Effective: January 1, 1988

21-88

ELECTRIC RATE SCHEDULE

RATE 33

Electric Space Heating Rider

AVAILABILITY OF SERVICE

This schedule, as a rider to GS rate schedules, is for electric space heating loads, and is available for service on or near existing lines of the Company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February, and March, and all the days in other monthly billing periods, which periods include at least 10 days in the Month of October and/or the month of April.

CHARACTER OF SERVICE

The electric service furnished under this Rider will be 60 cycle, alternating current, available in a given location, at approximately 120, 208 or 240 volts, three wire, single phase. Three phase service may be used where present secondary facilities permit.

RATE: For all kilowatt-hours used under this schedule during each heating season...4.413¢ per KWH.

MINIMUM CHARGE

The minimum charge for service under this rate shall be not less than \$92.24 per heating season, or less than \$13.45 per KW of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider.

BILLING PROCEDURE AND DUE DATE

Customer's bill will be rendered monthly during the heating season and payable within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by Company representatives may be made to determine that the installation conforms with electric heating standards.

This service will require a special circuit for metering purposes and no other service is to be connected to this circuit for use during the heating season, with the exception that when heat pump, air cooling or air circulating equipment is used in connection with the heating equipment, such equipment may be connected to this circuit and such kilowatt-hours used during the heating season will be metered and billed under this schedule. Should Customer at any time connect any other equipment such as lighting, motors, electric range, water heating, washing, drying or other types of electric equipment to this circuit, the Company shall have the right to bill Customer on the standard applicable rate for this and other uses until such equipment is disconnected from this circuit.

METERING

This service shall be wired so as to register through a meter provided for metering this service separately, as well as through the master meter. Where three phase service is involved or special conditions exist, special metering may be necessary.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time thereafter until terminated in accordance with contract to be executed by both parties.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

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Issued By

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1988
PURSUANT TO ORDER 5-011
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

C1-88

ELECTRIC RATE SCHEDULE

A.E.S.

All Electric School

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phases are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire, where network system is used. Where Company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of Company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.

RATE: All kilowatt-hours at ...4.423¢ per KWH.

MINIMUM CHARGE

An Annual Minimum Charge of \$20.12 per KW for all connected equipment, except air conditioning and other individual equipment of one KW or less, but not less than \$201.24 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions. No other rate, rider, or discount shall be applicable to billing for service at buildings, described as (1), (2) or (3) above, receiving service under this rate, regardless of delivered voltage, ownership of equipment or use of service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 10, 1988
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *George A. Hill*
PUBLIC SERVICE COMMISSION MANAGER

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Lexington, Kentucky

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C1-88

ELECTRIC RATE SCHEDULE IS

Interruptible Service

APPLICABLE

In all territory served by the Company

AVAILABILITY OF SERVICE

This schedule shall be made available to any customer receiving transmission service who contracts for not less than 4,000 KVA of his total requirements to be subject to either 200 or 400 hours interruption upon notification by the Company. Service under this schedule will be limited to customers whose firm capacity requirement does not exceed 50,000 KVA. Customers with firm capacity requirements that exceed 50,000 KVA will have a rate developed as part of their contract based upon their electrical characteristics.

Service at other than the Company's nominal transmission voltages will be available to customers who contract to reimburse the Company for the additional facilities required beyond the transmission level.

RATE

Customer Charge: \$300.00 per month

Demand Charge:

The firm capacity at: \$9.80 per KVA

Plus the KVA measured in excess of the firm capacity during the billing month at:

Subject to 200 hours interruption \$7.80 per KVA

Subject to 400 hours interruption \$7.30 per KVA

Plus Energy Charge of: 2.109¢ per KWH

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Steve Lellie*
PUBLIC SERVICE COMMISSION MANAGER

MINIMUM CHARGE

The firm capacity will be based on the greater of:

- (1) the firm capacity specified by the customer's contract,
- (2) the maximum load during any period of requested interruption in the billing month, or
- (3) the maximum load during any period of requested interruption in the preceding 11 billing months.

INTERRUPTION

The customer will, upon notification by the Company, reduce customer's load being supplied by the Company to the firm level specified by contract.

The total hours of interruption during any 12 consecutive months shall not exceed either 200 hours or 400 hours as agreed to by contract.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

The term of contract shall be for an initial period of 10 years and shall continue thereafter until terminated by either party giving at least 7 years written notice to the other.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, except as set out herein and/or any provisions agreed to by written contract.

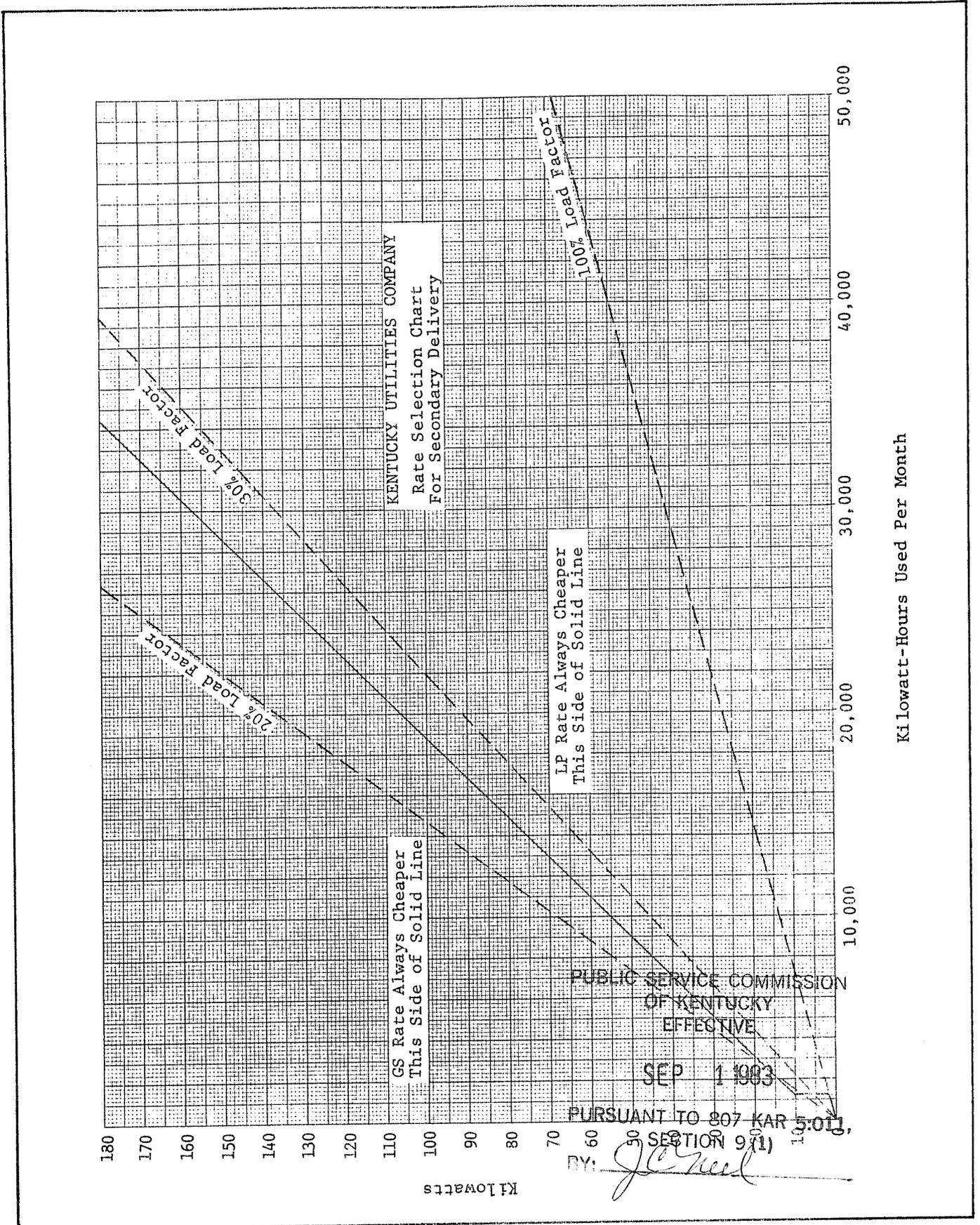
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Issued By
 R. M. Hewett, Vice President
 Lexington, Kentucky

Date Effective: August 11, 1983

C-1-88

ELECTRIC RATE SCHEDULE

LP

Combined Lighting and Power Service

APPLICABLE

In all territory served by the Company

AVAILABILITY

This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers, upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge:

Secondary Service at nominal voltages of 120, 240, 480 or 208Y as available. \$4.21 per kilowatt of the maximum load in the month, but not less than \$505.20 per year.
 Primary Service at nominal voltages of 2400, 4160Y, 7200, 8320Y and 12,470Y as available. \$3.21 per kilowatt of the maximum load in the month, but not less than \$963.00 per year.
 Transmission Line Service at voltages of 34,500 or 69,000 as available. \$3.04 per kilowatt of the maximum load in the month with minimum depending upon the facilities necessary to serve, but not less than \$1,824.00 per year.

Plus an Energy Charge of:

3.333 cents per KWH for the first 500,000 KWH used per month.
 3.084 cents per KWH for the next 1,500,000 KWH used per month.
 2.954 cents per KWH for all in excess of 2,000,000 KWH used per month.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 JAN 01 1988
 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
[Signature]
 PUBLIC SERVICE COMMISSION MANAGER

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD).

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

MINIMUM ANNUAL CHARGE

Service under this schedule is subject to an annual minimum of \$50.52 per kilowatt for secondary delivery, \$38.52 per kilowatt for primary delivery and \$36.48 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period.
- (b) The contract capacity, based on the expected maximum KW demand upon the system.
- (c) 60% of the KW capacity of facilities specified by the customer.
- (d) Secondary delivery, \$505.20 per year; Primary delivery, \$963.00 per year; Transmission delivery, \$1,824.00 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Date of Issue: January 1, 1988
 Cancelling Fifth Revision of
 Original Sheet No. 13
 Issued January 26, 1987

Issued By

R. M. Hewett

R. M. Hewett, Vice President
 Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: January 1, 1988

C1-88

R
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ELECTRIC RATE SCHEDULE LCI - TOD

Large Commercial/Industrial Time-Of-Day Rate

APPLICABLE

In all territory served by the Company

AVAILABILITY

Available to, and mandatory for, all commercial and industrial customers, served primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate (except as defined in (4) below).
- (2) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service availability under this schedule will be evaluated and decided during the next general rate case.
- (3) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.
- (4) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (5) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualification to be served on this rate.
- (6) Service Under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

JAN 01 1988

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

PURSUANT TO K.P.S.C. ORDER NO. 5:011,
SECTION 9 (1)

BY: George L. Lister
PUBLIC SERVICE COMMISSION MANAGER

RATE

Maximum Load Charge:

	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
On-Peak Demand	\$4.25 per KW	\$4.06 per KW
Off-Peak Demand	\$.75 per KW	\$.75 per KW

Energy Charge: 2.651¢ per KWH

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90%, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

Date of Issue: January 1, 1988
Cancelling Third Revision of
Sheet No. 13-A
Issued January 26, 1987

Issued By

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: January 1, 1988

41-88

ELECTRIC RATE SCHEDULE

HLF

High Load Factor

APPLICABLE

In all territory served by the Company

AVAILABILITY

This rate schedule is available for secondary or primary service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service. This rate not applicable for mine power or related loads.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater will be placed on this Rate Schedule LCI-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge:
All KW of Monthly Billing Demand

Energy Charge: 2.713¢ per KWH

PURSUANT TO KAR 5:011,
SECTION 10
BY: *George A. Lee*
PUBLIC SERVICE COMMISSION MANAGER

JAN 01 1988

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power factor (in percent)}}$$

MINIMUM CHARGE

Service under this schedule is subject to a Monthly Minimum Charge equal to the greater of (a), (b) or (c):

- (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours' use of the kilowatt demand used for billing purposes;
- (b) The kilowatt billing demand charge of not less than 60% of the KW capacity specified by the customer or 1000 KW (whichever is greater) plus the energy charge of 400 hours' use of such KW demand;
- (c) The contract capacity (not less than 1000 KW) plus the energy charge of 400 hours use of such capacity.

Date of Issue: January 1, 1988
Cancelling Fourth Revision of
Original Sheet No. 14
Issued January 26, 1987

Issued By

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

Date Effective: January 1, 1988

Issued Pursuant To K.P.S.C. Order No. 9780

21-88

ELECTRIC RATE SCHEDULE

MP

Coal Mining Power Service

APPLICABLE

In all territory served by the Company

AVAILABILITY OF SERVICE

This schedule is for primary or transmission line service, where available, for the operation of coal mines, coal cleaning, processing or other related operations incidental to such operation, where the customer reserves not less than 50 kilowatts of capacity.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LMP-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2)

RATE

Maximum Load Charge:

Primary Service at nominal voltage of 2400 or more shall be \$3.09 per kilowatt of the maximum load in the month.

Transmission Line Service at nominal voltage of 34,500 or more shall be \$2.74 per kilowatt of the maximum load in the month.

Plus an Energy Charge of:

3.340 cents per KWH for the first 500,000 KWH used per month
2.990 cents per KWH for all in excess of 500,000 KWH used per month

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula:

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

MINIMUM ANNUAL CHARGE

Not less than the greater of (a), (b) or (c) as follows:

- (a) \$37.08 for primary delivery and \$32.88 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application.
- (b) \$37.08 per kilowatt for primary delivery of \$32.88 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.
- (c) Not less than an amount to be determined by any special investment required to serve.

MONTHLY PAYMENTS

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by 1/12 of the annual minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

Date of Issue: January 1, 1988
Cancelling Fourth Revision of
Original Sheet No. 15
Issued January 26, 1987

Issued By

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: January 1, 1988

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C1-88

ELECTRIC RATE SCHEDULE

LMP - TOD

Large Mine Power Time-Of-Day Rate

APPLICABLE

In all territory served by the Company

AVAILABILITY

Available to, and mandatory for, all mine power service customers served on primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Mine power service under this rate is restricted to coal mining, coal cleaning, coal processing or other related operation and for power, lighting and/or heating incidental to such operation.
- (2) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate (except as defined in (5) below).
- (3) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service under this schedule will be evaluated and decided during the next general rate case.
- (4) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.
- (5) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (6) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualifications to be served on this rate.
- (7) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

PUBLIC SERVICE COMMISSION

INFORMATION

EFFECTIVE

PURSUANT TO ORDER NO. 5:011,

SECTION 9 (1)

BY: *Steve Miller*
PUBLIC SERVICE COMMISSION MANAGER

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge:

On-Peak Demand
Off-Peak Demand

Primary Voltage
\$4.25 per KW
\$.75 per KW

Transmission Voltage
\$3.90 per KW
\$.75 per KW

Energy Charge: 2.531¢ per KWH

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90%, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

RATING PERIODS

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period - 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round, throughout the Company's service area.

Off-Peak Period - All hours Monday through Friday not included above plus all hours of Saturday and Sunday.

Date of Issue: January 1, 1988
Cancelling Third Revision of
Sheet No. 15-A
Issued January 26, 1987

Issued By

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: January 1, 1988

C1-88

ELECTRIC RATE SCHEDULE

M

Water Pumping Service

AVAILABILITY OF SERVICE

This schedule is available for water pumping only at primary or secondary voltage to Customers supplying water service both in communities served by the Company in which the Company has a franchise for the distribution and sale of electric service and to water districts established in Company's service area and operation under K.R.S. Chapter 74.

It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the Customer's use of service.

The service hereunder is conditioned upon the Customer operating pumping loads at hours other than those at which the Company's system peak load occurs, at all times except in the case of emergencies. The Customer shall be given reasonable notice by the Company of the hours at which the Company's system peak load occurs, and Customer shall curtail pumping during these hours.

CHARACTER OF SERVICE:

See Index Sheet for Character of Electric Service Available.

RATE

Customer Charge: \$10.00 per month

Plus an energy charge of:

5.141 cents per KWH for the first 10,000 KWH used per month.

4.408 cents per KWH for all in excess of 10,000 KWH used per month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be not less than the greater of (a), (b) or (c) as follows:

- (a) The sum of \$.87 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than the Customer Charge.
- (b) The sum of \$1.74 per horsepower for total rate capacity, excluding standby power equipment and fire pumps.
- (c) The sum of _____ per _____ (to be determined by any special investment required to serve).

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

JAN 1 1988

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

PURSUANT TO KAR 5:011,
SECTION 9(1)

PUBLIC SERVICE COMMISSION MANAGER

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF PAYMENT

Customer's payment will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

Date of Issue: January 1, 1988
Cancelling Second Revision
Of Original Sheet No. 16
Issued January 26, 1987

Issued By

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: January 1, 1988

C-1-88

ELECTRIC RATE SCHEDULE ST. LT.
Street Lighting Service

AVAILABILITY

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

CONDITIONS OF SERVICE

1. DURATION: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. STANDARD OVERHEAD SYSTEM: Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
3. ORNAMENTAL OVERHEAD SYSTEM: The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
4. OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS: Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a nonrefundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
5. The system will be either series or multiple at the option of the Company.
6. Any installation costs which are to be borne by the Customer, in accordance with the foregoing paragraph 4, should be paid at the time of installation.

RATE

	Load/Light	RATE PER LIGHT PER MONTH	
		Standard	Ornamental
*INCANDESCENT SYSTEM			
1,000 Lumens (Approximately)	.102 KW/Light	\$ 2.29	\$ 2.92
2,500 " "	.201 KW/Light	2.90	3.66
4,000 " "	.327 KW/Light	4.19	5.09
6,000 " "	.447 KW/Light	5.59	6.60
10,000 " "	.690 KW/Light	7.64	9.17
MERCURY VAPOR			
3,500 Lumens (Approximately)	.126 KW/Light	\$ 5.67	\$ 7.96
7,000 " "	.207 KW/Light	6.63	8.79
10,000 " "	.294 KW/Light	7.70	9.62
20,000 " "	.453 KW/Light	9.18	10.72
PURSUANT TO ORDER NO. 0011, SEAL HIGH PRESSURE SODIUM			
4,000 Lumens (approximately)	.060 KW/Light	\$ 4.88	\$ 7.39
5,800 " "	.083 KW/Light	5.31	7.82
6,500 " "	.117 KW/Light	6.02	8.71
22,000 " "	.242 KW/Light	8.97	11.66
50,000 " "	.485 KW/Light	14.59	17.28

NOTE: * INCANDESCENT RESTRICTED TO THOSE FIXTURES IN SERVICE ON OCTOBER 12, 1982 (EXCEPT FOR SPOT REPLACEMENT)

Date of Issue: January 1, 1988
Cancelling Fourth Revision
Of Original Sheet No. 17
Issued January 26, 1987

Issued By

Date Effective: January 1, 1988

R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

CR-88

ELECTRIC RATE SCHEDULE DEC. ST. LT.

Decorative Street Lighting Service

AVAILABILITY

This rate schedule is available, for the types of street lighting shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, the Company reserves the right to revise the charges stated hereinafter to include any additional or unusual cost involved.

CONDITIONS OF SERVICE

- DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
- FURNISHED EQUIPMENT FOR COLONIAL OR CONTEMPORARY INSTALLATIONS (SERVED UNDERGROUND):**
Street Lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, the necessary underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.

RATE

HIGH PRESSURE SODIUM (HPS) DECORATIVE STREET LIGHTING

Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Colonial	4,000	0.060	\$ 6.66
Colonial	5,800	0.083	\$ 7.10
Colonial	9,500	0.117	\$ 7.74
Contemporary	5,800	0.083	\$12.20
Contemporary	9,500	0.117	\$14.56
Contemporary	22,000	0.242	\$17.02
Contemporary	50,000	0.485	\$22.26

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of Company's Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JAN 7 1988
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 BY: *Jordan C. Hill*

Date of Issue: January 7, 1988

Issued By

Date Effective: January 7, 1988

R. M. Hewett, Vice President
 Lexington, Kentucky
 Issued Pursuant To K.P.S.C. Order No. _____

C-3-88

ELECTRIC RATE SCHEDULE

P.O.Lt.

Private Outdoor Lighting

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing.

CHARACTER OF SERVICE

The Company will furnish a complete fixture with 2-foot mast arm for 7,000 lumen and 6-foot mast arm for other size lights on existing poles with available secondary voltage of 120/240. Service shall be from dusk to dawn totaling approximately 4,000 hours of annual burning time.

RATE

Monthly Charge	Approx. Lumens	Type Light	KW Rating
\$ 7.57	7,000	Mercury Vapor	.207
\$ 9.20	20,000*	Mercury Vapor	.453
\$ 14.59	50,000*	High Pressure Sodium	.485

Note: *Not available for urban residential home use.

DUE DATE OF BILL

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

PURSUANT TO O.U. KAR 5:011,
SECTION 9(1)

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other. Cancellation by Customer prior to the initial 5-year term will require the Customer to pay to Company its cost of labor to install and remove facilities plus cost of non-salvable material, prorated on the basis of the remaining portion of the 5-year period.

ADDITIONAL FACILITIES

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and backfilling and seeding and/or repaving.

Date of Issue: January 1, 1988
Cancelling Third Revision of
Original Sheet No. 18
Issued January 26, 1987

Issued By

Date Effective: January 1, 1988

R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

C1-88

KENTUCKY UTILITIES COMPANY

Third Revision of Original Sheet No. 18.1
P.S.C. No. 11

ELECTRIC RATE SCHEDULE

C.O.L.T.

Customer Outdoor Lighting

APPLICABLE

For all territory served.

AVAILABILITY

Available for Customer Outdoor Lighting to Customers receiving service from Kentucky Utilities Company facilities at the same location.

CHARACTER OF SERVICE

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120/240 volts is available. See Index Sheet for Character of Electric Service. Service shall be from dusk to dawn every night. Burning time is approximately 4,000 hours per year.

RATE

The Company to furnish the lamp complete with fixture, reflector, control and 4-foot mast arm. Service and installation of fixture to be made on an existing pole.

- *\$5.51 per lamp per month for each 2500 lumen (.201 KW) Incandescent Light
- **\$6.56 per lamp per month for each 3500 lumen (.126 KW) Mercury Vapor Light
- **\$7.57 per lamp per month for each 7000 lumen (.207 KW) Mercury Vapor Light

NOTE *Restricted to those fixtures in service on December 15, 1971
**Restricted to those fixtures in service on October 12, 1982

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish one pole and extend its secondary voltage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule.

DUE DATE OF BILL

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

PURSUANT TO KAR 5:011,
SECTION 9(1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burn-outs.

Date of Issue: January 1, 1988
Cancelling Second Revision
Of Original Sheet No. 18.1
Issued January 26, 1987

Issued By

R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky

Date Effective: January 1, 1988

Issued Pursuant To K.P.S.C. Order No. 9780

21-88

ELECTRIC RATE SCHEDULE

D/D P.O.Lt.

Decorative/Directional Private Outdoor Lighting

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Service under this schedule is offered, under the conditions set out herein, for lighting applications on private property such as, but not limited to, residential, commercial, and industrial plant site or parking lot, other commercial area lighting, to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by the Customer prior to commencement of service.

CONDITIONS OF SERVICE

1. DURATION: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. COLONIAL OR CONTEMPORARY INSTALLATIONS (SERVED UNDERGROUND):
Company to furnish, own, and maintain decorative poles and fixtures for the size lamps being used. Company to furnish, own, and maintain any necessary circuitry and additional facilities required by Customer at a monthly charge to be determined by the Company. Customer to pay monthly rate plus any additional charges as determined above plus provide all ditching, backfilling, and repaving/seeding/sodding as necessary, and provide, own, and maintain all conduit. Upon termination of this service, the Company shall not be required to remove underground wiring.
3. DIRECTIONAL LIGHTING (SERVED OVERHEAD):
For placement on existing wood pole where 120/240 secondary voltage is available. Any additional required facilities may be provided by Company at an additional charge per month to be determined by the Company.

RATE

DECORATIVE HPS (SERVED UNDERGROUND)

Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Colonial	4,000	0.060	\$ 6.66
Colonial	5,800	0.083	\$ 7.10
Colonial	9,500	0.117	\$ 7.74
Contemporary	5,800	0.083	\$12.20
Contemporary	9,500	0.117	\$14.56
Contemporary	22,000*	0.242	\$17.02
Contemporary	50,000*	0.485	\$22.26

DIRECTIONAL HPS (SERVED OVERHEAD)

Directional	9,500	0.117	\$ 5.89
Directional	22,000*	0.242	\$ 8.45
Directional	50,000*	0.485	\$13.01

NOTE: *Not available for Urban Residential Home Use

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 7 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY *Jordan Chell*

Date of Issue: January 7, 1988

Issued By

Date Effective: January 7, 1988

R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. _____

C 3-86

ELECTRIC RATE SCHEDULE D/D P.O.Lt.

Decorative/Directional Private Outdoor Lighting

DUE DATE OF BILL

Payment is due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of Company's Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other. Cancellation by Customer prior to the initial 5-year term will require the Customer to pay to Company its cost of installation and removal of facilities plus cost of non-salvable material, prorated on the basis of the remaining portion of the 5-year period.

ADDITIONAL FACILITIES

When additional facilities are required by Customer, the Company may furnish them at an additional charge per month to be determined by the Company. These additional charges are subject to change by the Company upon 30 days prior written notice. All facilities furnished by the Company will be standard stocked material.

RULES AND REGULATIONS

1. Service shall be furnished under Company's general Rules and Regulations or Terms and Conditions, except as set out herein.
2. All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service.
3. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.
4. The Company shall own and maintain all facilities required in providing this service, except as noted above.

PUBLIC SERVICE COMMISSION OF KENTUCKY

JAN 7 1988

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)
BY: Jordan C Neel

Date of Issue: January 7, 1988

Issued By

Date Effective: January 7, 1988

R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. _____

C-3-88

STANDARD SERVICE CONTRACT PROCEDURE

Rate	Rate Description	Contract Form	Req. Init.	Req. Sign.	See Notes Below	Total Copies	Final Disposition of Executed Contract & Copies		Rate Depl.	Cust. Serv.	Div. Off.	Cust. Plus Local Off.
							To	From				
RS	Residential Service	3-1		L.O.	E	3	DP	0	0	0	0	2
GS	General Service	3-1		L.O.	E	3	DP	0	0	0	0	2
CWH	Combination Water Htg.	3-1		L.O.	E	3	DP	0	0	0	0	2
OPWH	Off-Peak Water Heating	3-1		L.O.	E	3	DP	0	0	0	0	2
LP	Light & Power	17-11	L.O.	D.O.		5	1	1	1	1	1	2
HLF	High Load Factor	17-11	L.O.	D.O.		6	1	1	1	1	1	2
GS	General Serv. (over 20 KW)	17-11	L.O.	D.O.		5	1	1	1	1	1	2
33	Space Heating Rider	17-11	L.O.	D.O.		5	1	1	1	1	1	2
AES	All Electric School	17-11	L.O.	D.O.		5	1	1	1	1	1	2
IS	Interruption Service	17-11	D.O.	G.O.	B	5	1	1	1	1	1	2
MP	Coal Mining	17-11	G.O.	D.O.	C	5	1	1	1	1	1	2
M	Water Pumping	17-11	G.O.	D.O.	A	5	1	1	1	1	1	2
FERS	Full Elec. Res. Service	17-11A		G.S.R.	D	2	0	0	0	0	0	2
LCI-TOD	Large Commercial Industrial	17-11B	G.O.	D.O.	B	6	1	1	1	1	1	2
LMP-TOD	Large Mine Power	17-11B	G.O.	D.O.	B	6	1	1	1	1	1	2
St.lt.	Street Lighting	17-31	G.O.	D.O.	A	5	1	1	1	1	1	2
St.lt.	Street Lighting	17-31A	G.O.	D.O.	A	5	1	1	1	1	1	2
C.O.Lt.	Customer Outdoor Light	17-12	G.O.	D.O.	A	5	1	1	1	1	1	2
P.O.Lt.	Private Outdoor Light	17-12A	G.O.	D.O.		5	1	1	1	1	1	2
Rural	Line Extension	17-14/15	G.O.	D.O.	C	5	1	1	1	1	1	2
WPS	Municipal Wholesale	17-11 (WPS)		G.O.		5	1	1	1	1	1	2

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 05 1985

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: *J. Deogregan*

INSTRUCTIONS (except Order For Service Form 3-1):

After execution, send the original contract to General Office Revenue Accounting and one signed copy (with copy of rate attached) to the customer. Other copies may be reproduced. When a contract needs to be initialed, only the original and customer copy are to be initialed. For other details and special contract procedure, consult the Rate Department.

NOTES:

- A. Requires resolution if municipally owned system.
- B. Negotiations handled in conjunction with General Office Rate Department.
- C. Signature by Division Manager but approved and initialed by General Office Rate Department.
- D. Signed by Customer Service Representative.
- E. Original to Data Processing.

Date of Issue: December 5, 1985
 Cancelling First Revision of Original Sheet No. 31
 Issued March 12, 1984

Issued By

R. M. Hewett

R. M. Hewett, Vice President
 Lexington, Kentucky

Date Effective: December 5, 1985

C1-88

MONTHLY BILLING					
For Electric Service					
RS RATE			FERS RATE		
FOR KWH OVER	MULTIPLY KWH BY	AND ADD	FOR KWH OVER	MULTIPLY KWH BY	AND ADD
0	\$0.05626	\$2.75	0	\$0.04813	\$3.75
100	\$0.05167	\$3.209	1000	\$0.04409	\$7.79
400	\$0.04756	\$4.853			
<p><u>EXAMPLE:</u> 300 KWH use for 1 month:</p> <p>300 KWH x \$0.05167 = \$15.501 Plus \$ 3.209 TOTAL = \$18.71</p>			<p><u>EXAMPLE:</u> 1500 KWH use for 1 month:</p> <p>1500 KWH x \$0.04409 = \$66.135 Plus \$ 7.79 TOTAL = \$73.93</p>		
LP RATE			GS RATE		
DEMAND CHARGE			FOR KWH OVER	MULTIPLY KWH BY	AND ADD
SECONDARY	KW x \$4.21		0	\$0.07112	\$ 4.00
PRIMARY	KW x \$3.21		500	\$0.05970	\$ 9.71
TRANSMISSION	KW x \$3.04		2,000	\$0.05493	\$19.25
ENERGY CHARGE			<p><u>EXAMPLE:</u> 750 KWH use for 1 month:</p> <p>750 KWH x \$0.05970 = \$44.775 Plus 9.71 TOTAL = \$54.49</p>		
FOR KWH OVER	MULTIPLY KWH BY	AND ADD			
0	\$0.03401	\$ 0.00			
500,000	\$0.03152	\$1,245.00			
2,000,000	\$0.03022	\$3,845.00			
<p><u>EXAMPLE:</u> For 600,000 KWH and 2740 KW On LP Secondary Rate</p> <p>Energy Charge:</p> <p>600,000 KWH x \$0.03152 = \$18,912.00 Plus 1,245.00 Sub-Total \$20,157.00</p> <p>Demand Charge:</p> <p>2740 KW x \$4.21/KW = \$11,535.40 TOTAL (Energy + Demand) = \$31,692.40</p>			<p>ELECTRIC SPACE HEATING RIDER (RATE 33)</p> <p>ALL HEATING KWH x \$0.04417</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAR 01 1987</p> <p>NOTE: For bimonthly billing, double both KWH in block and sum to be added.</p> <p>BY: <i>J. Geoghegan</i></p>		

Date of Issue: January 26, 1987
Cancelling Original Sheet No. 32
Issued March 12, 1984

Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky

Date Effective: March 1, 1987

C1-88

KENTUCKY UTILITIES COMPANY

RULES AND REGULATIONS

GOVERNING THE SUPPLYING OF ELECTRIC SERVICE UNDERGROUND

1. General: The Company will, upon applicant's request, install facilities to supply electric service underground, provided the requested underground service is, in Company's judgement, practical, feasible, and in accordance with good operating practice. In addition, the applicant must reimburse the Company an amount equal to the difference in cost between the requested underground and equivalent overhead service facilities. The Company will calculate the cost difference for each installation and that amount shall be due and payable before construction is begun. Upon agreement by both parties, if the applicant should choose to perform all necessary trenching and backfilling, per Company's specifications, which includes installation of conduits under streets and passageways as required, the Company shall credit the applicant's cost in an amount equal to the Company's cost for trenching, backfilling and conduit.

The point of delivery to an individual premise or load shall be at a point on such premise as designated by the Company. The applicant/customer will provide, own, operate and maintain all electric facilities on the load side of the point of delivery with the exception of Company's meter for which the applicant shall provide.

MAR 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Heel

C-1-88

sions shall be made by the applicant/customer in accordance with the Company's General Rules.

2. New Residential Subdivisions: Installations and service shall be provided in accordance with the preceding "General" section and 807 KAR 5:041 (Electric), Section 21, except the Public Service Commission has granted the Company permission to calculate the "average cost differential" per foot for each subdivision rather than file an "estimated average cost differential" annually.

3. Individual Residential Services: Installation and service shall be provided in accordance with the preceding "General" section except the applicant will pay to the Company \$0.60 per foot of service trench length for installing the service cable, excluding trenching and backfilling, which shall be due and payable with the application for service. The above specified \$0.60 per foot cost is subject to change upon Company's annual filing with the Commission.

Date of Issue:
March 1, 1985

Date Effective:
March 1, 1985

Cancelling previous Regulations
issued January 1, 1967 and
December 8, 1983

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued By

Robert M Hewett

BY: *Jordan C. Neel*

Robert M. Hewett, Vice President
Lexington, Kentucky

C1-88

Requested deviation was given same that was why this tariff sheet was cancelled.

KENTUCKY UTILITIES COMPANY

SUPPLEMENT TO
RULES AND REGULATIONS
GOVERNING THE SUPPLYING OF ELECTRIC FACILITIES UNDERGROUND

1. Under Rules and Regulations, Section 3, "Individual Residential Services", the applicant (customer/builder) shall have the option of providing the ditching, backfilling and conduit in which case the Company's fee will be \$40 plus \$.20 per foot of service length.

2. All such ditching and backfilling and provision of conduit provided by the applicant must be to the Company's specifications and be within reasonable time constraints specified by the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 6 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *George L. Miller*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: May 17, 1988

Date Effective: June 16, 1988

Issued By
Robert M. Hewett
Robert M. Hewett, Vice President
Lexington, Kentucky

C 6-88

KENTUCKY UTILITIES COMPANY
OVERHEAD VS. UNDERGROUND
SUPPORTING COST DATA FOR SERVICES

FILED
FEB 03 1987
PUBLIC SERVICE
COMMISSION

SERVICES

1. Cost of underground services was calculated utilizing field information as to length, size, and man-hours for installation furnished from reports and excludes trenching and backfilling.

Cost difference was determined by subtracting calculated cost of equivalent overhead service.

Approximately 72% of all services installed are 100 feet or less in length with an average length of 98 feet.

<u>OH SERVICE LENGTH</u> <u>UG DITCH LENGTH</u>	<u>DIFFERENCE IN SERVICE COSTS</u>	
	<u>EACH</u>	<u>PER FOOT</u>
75'	\$60.72	\$.81
100'	\$64.73	\$.65
125'	\$68.73	\$.55

2. Policy Charge

\$.60 per foot of trench length plus trenching and backfilling.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 03 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: J. Serghogian

C 88