For Entire Service Area P.S.C. No. 2 3rd (Revised) Sheet No.___ Cancelling P.S.C. No. 2nd (Revised) Sheet No.

SCHEDULE 20 COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power, and three phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating, and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for. Those with electric heat will have the option of service under Schedule 10.

Rate

First	25 kilowatt hours or less per month	\$ 2.50
Next	55 kilowatt hours per month	5.0¢ each
Next	1920 kilowatt hours per month	2.0¢ each
Over	2000 kilowatt hours per month	1.7¢ each

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$2.50 or the amount provided in the contract for service, whichever shall be higher. The minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt hours corresponding to the minimum charge.

Type of Service

Single-phase, and three-phase where available, at available voltage.

Conditions of Service

Single-phase power service is limited to motors not in excess of ten horsepower.

Motors having a rated capacity in excess of ten horsepower must be threephase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's Policies.

Terms of Payment

Con led to the control of Payment is due within 10 days from the date of the billing SERVICE CO MAISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 5431 , DATED DECEMBER 30, 1970.

Fuel Adjustment Clause

The above rate may be increased or decreased by an amount per KWH equal to 1.10 times the fuel adjustment per KWH in excess of 2.444 mills per KWH as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per KWH.

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION

IN CASE NO. 5973 , DATED JUNE 18, 1974.

Issued by: Lee Lee Congression General Manager Date of Issue: June 27, 1974

3rd (Revised)

For Entire Service Area P.S.C. No.

Sheet No.18

Cancelling P.S.C. 2nd (Revised)

Sheet No.18

SCHEDULE 50 and 60 SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches and community halls for all uses subject to the established rules and regulations of the Corporation covering this class of service. Those with electric heat will have the option of service under Schedule 10.

Rate

First	25	kilowatt	hours or less per month	\$ 2.50	
Next	55	kilowatt	hours per month	5.0¢	each
Next	720	kilowatt	hours per month	2.0¢	each
Next	200	kilowatt	hours per month	1.4¢	each
Over	1000	kllowatt	hours per month	1.2¢	each

Minimum Charges

The minimum monthly charge under the above rate shall be \$2.50 or the amount provided in the contract for service, whichever shall be higher. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 5431 , DATED DECEMBER 30, 1970.

Fuel Adjustment Clause

The above rate may be increased or decreased by an amount per KWH equal to 1.10 times the fuel adjustment per KWH in excess of 2.444 mills per KWH as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per KWH.

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION

IN CASE NO. 5973 , DATED JUNE 18, 1974.

Date of Issue: June 27, 1974

O McKee, Kentucky

Manager

CHECKED PUBLIC SERVICE COMMISSION

ENGINEERING DIVISION

orm for Filing Rate Schedules	Original Corporation	
Jackson County D.E.C.C. Name or Issuing Corporation	Cancelling P. S. C. No Original Revised SHEET	***************************************
CLASSIFICATION O	OF SERVICE	RATE
		PER UNIT
Farm and Home Service Applicable:		-
Entire territory served.		
Availability of Service:		
Farm and home consumers for uses inc tal applicances, refrigeration and cooking.	cluding lighting, inciden-	
Type of Service:		
Single-phase at available voltage.	•	
Rates:		
First 25 kwh per month @ Next 50 kwh per month @ Next 125 kwh per month @ Over 200 kwh per month @		9.0¢ per kw 4.5¢ per kw 2.0¢ per kw 1.5¢ per kw
Minimum Charge:		
(a) The minimum monthly charge unde \$2.25 net where 3 kva or less of transforme Each customer requiring more than 3 kva of shall pay, in addition to the minimum charge tional kva or fraction thereof required. (b) The annual minimum charge for munity halls shall be \$18.00 per year, exce	transformer capacity e, 75¢ for each addi- schools, churches and com-	
transformer capacity for any one customer e (c) If the transformer capacity for above exceeds 3 kva, that customer shall be set out under (a) above. (d) Under (a) energy will be suppli-	or any customer under (b) billed at the minimum	an jour
rates sochedule set out above. Under (b) of under the above rate schedule, except that hours used per month shall be billed at the	the first 25 kilowatt	
Delayed Payment Charge: In the event the current monthly but days from the date of the bill, a delinque member as follows: If payment is not rece	TOT, THE LEAST LESS SEEMED OF THE	teen

DATE OF ISSUE 4 8 1939

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Cancelling P. S. C	. No
4	1

Name or Issuing Corporation Original Revised SHEET No. CLASSIFICATION OF SERVICE

RATE PER UNIT of the date of this notice, making it necessary for our service man to it, a \$2.50 collection fee will be added to the amount of the bill. collect In the event service is discontinued for non-payment, an additional \$2.50 reconnect charge will be made before service is restored.

DATE OF IS	SSUE			DATE EFFECTIVE	***************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
DATE OF 188	month	day	year	menth	day	year	

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orm for Filing Rate Schedules	For Entire	territory served	
	P. S. C.	No2	
	Origi XRevi	nal SHEET No	
Jackson County R.E.C.C.	Cancelling P. S. (. No	••••
Name or Issuing Corporation	Origi Revi	nal SHEET No	**********
CLASSIFICATION	OF SERVICE		
Schedule B		RATI PER U	
Commercial, Small Power and Three-Phase Far Applicable:	rm Service		
Entire territory served:		*	
Availability of Service:			
Available to commercial, small power	er and three-phase f	arm customers.	
Type of Service:			
Single-phase, and three-phase where	e available, at avai	lable vol tage.	
Dingic-phase, the virce phase where	,,,		
lates:			
First 25 kwh per month:			
Next 75 kwh per month @			
Next 2000 kwh per month @		2.0¢ r	er k
Over 3000 kwh per month @		1.5¢	ber K
Minimum Charge:	he charre mote chall	ho \$0.25	.
The minimum monthly charge under the met where 3 kva or less of transformer caps	acity is required. (Dustomers	
requiring more than 3 kva of transformer ca	apacity shall pay, :	in addition	
to the above minimum, 75¢ for each addition required. Where the minimum charge is inc	nal kva or traction reased in accordance	with the	
terms of this section, additional energy the	herefor may be taken	in in	
accordance with the terms of the foregoing	schedule.		
Delayed payment charge:	* 7 7 *	e e e e e e e e e e e e e e e e e e e	
In the event the current monthly by days from the date of the bill, a delinquent	ill is not paid with nt notice is mailed	to the	
member as follows: If payment is not rece	ived within five (5)) days of	
the date of this notice, making it necessarit, a \$2.50 collection fee will be added to	ry for our servi ce i o the amount of the	bill.	
In the event service is discontinued for ne	on-payment, an addi	tional \$2.50	
reconnect charge will be made before service	ce is restored.		
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conditions are met.

orm for Filing Rate Schedules	For Entire territory served	
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Jackson Comity R.F.C.C. Name or Issuing Corporation	Original SHEET No	

		CLASSIFICATION OF SERVICE	
Schedule B	(Continued)		RATE PER UNIT
Terms:			
In thres-	those cases w	here additional investment is required for it will be rendered only after the following	rowing

- (a) The customer will give satisfactory assurance by means of a written agreement as to the character, assount and duration of the business offered.
- (b) The customer will guarantee a minimum monthly bill for the three-phase service which will be computed on the basis of 12 percent of the additional investment, which includes the additional cost of transformers, necessary to make three-phase service available. This minimum bill will be effective for a period of three(3) years from the date on which service commences. After this period the regular monthly minimum charge will be effective.
- (c) In no case, however, will the minimum bill for threephase service be less than the previously specified "Minimum Monthly Charge."

Special Bules:

- (a) Single-phase power is limited to motors not in excess of ten horsepower.
- (b) Motors having a rated capacity in excess of ten horsepower must be three-phrse.
- (c) Single-phase customers having their homes on the same premises may include fars and home service on the same meter.
- (d) Service under this schedule is limited to customers whose load requirements can be met by a transfermer having a capacity not to exceed 25 kva.
- (e) Service under this schedule is not available to seasonal customers unless otherwise provided for.

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P. S. C.	No2
Original Revised	SHEET No. 4
Cancelling P. S. C.	No1
Original Revised	SHEET No.

Jackson County R. E. C. C.

Name or Issuing Corporation

Schedule KH CLASSIFICATION OF SERVICE	
Controlled Water Heater Service	RATE PER UNIT
Applicable: Entire territory served.	
Availability of Service:	
This schedule for controlled, off-peak water heater service is available to customers taking service under Schedule A, Farm and Home Service, or Schedule B, Commercial Small Power and three-phase Farm Service.	3
Rates: Off-Peak Rate	·
The amount of energy billed at the off peak rate shall either be estimated in accordance with the method specified under "I" below or metered as specified under "II" below. The balance of energy used by the customer shall be billed under Schedule A or Schedule B, as the case may require. Special Rules:	
I. METHOD OF ESTIMATING OFF-PEAK CONSUMPTION where meter is not installed. Available only to customers taking service under Schedule A. Not more than 300 kwh may be billed under the off-peak rate under Method I. Neither heating element shall exceed 2,500 watts capacity.	UN.
1. Where no Electric Range is in Use	8 75-56
If the customer does not have an electric range and the total usage of all service in any month is 400 kwh or more, the last 300 kwh will be billed at the off-peak rate. If the total usage for all service in any month is less than 400 kwh, only that portion of the total usage in excess of 100 kwh will be billed at the off-peak rate. At least 100 kwh must be billed under Schedule A before the off-peak rate is used.)"
2 Whoma an Flactric Range is in Use	1)

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If the customer has installed and uses an electric

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For	Entire territory served	
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Jackson County R. E. C. C.

SCHEDULE KH CLASSIFICATION OF SERVICE

Controlled Water Heater Service

RATE PER UNIT

range and the total usage for all service in any month is 500 kwh or more, the last 300 kwh will be billed at the off-peak rate. If the total usage for all service in any month is less than 500 kwh, only that portion of the total usage in excess of 200 kwh will be billed at the off-peak rate. At least 200 kwh must be villed under Schedule A before the off-peak rate is used.

II. METHOD OF METERING OFF-PEAK CONSUMPTION. Available to customers taking service under Schedule B and those customers taking service under Schedule A having water heating installations in which the capacity of any heating element exceeds 2,500 watts or in which the estimated off-peak consumption exceeds 300 kwh per month.

For all such customers the Corporation shall install an additional meter to register the consumption of the off-peak heating element, and all energy consumed by the off-peak heating element shall be billed at the aforesaid off-peak rate, providing that at least 100 kwh per month shall be billed on Schedule A or B as the case may require before any energy is billed on the off-peak rate and provided further that if the customer is using an electric range at least 200 kwh per month shall be billed on Schedule A or B before any energy is billed on the off-peak rate.

- 1. The customer shall install and operate in regular use a standard approved storage type of electric water heater.
- 2. The standard approved type of water heater shall consist of an insulated tank of 30 or more gallons capacity, which has two thermostatically controlled, non-inductive heating elements of not less than 1,000 watts each. The lower element shall be placed to heat the whole tank and the upper element to heat only the upper part of the tank. The Corporation shall approve the insulation and size of the tank together with the size of the heating elements.

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	For Entire territory served.
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Name or Issuing Corporation	Original SHEET No.

Name or Issuing Corporation Name or Issuing Corporation Original Revised	No								
CLASSIFICATION OF SERVICE									
Schedule KH Controlled Water Heater Service	RATE PER UNIT								
CONTROL CONTRO									
3. The lower element shall be controlled by a time switch which shall be set so that the lower element may operate for a maximum of 16 hours' use per day. The lower element will be automatically disconnected during the remaining hours, which shall be the hours of peak load. The upper element shall not be controlled by the time switch and shall be permitted to operate at any hour of the day. The Corporation shall furnish and maintain the time switch.									
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For	Entire Service Area
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Original (Revised)	Sheet No. 17A
Cancelling P.S.C.	No.
Original (Revised)	Sheet NO.

SCHEDULE 33 WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule. will continue to bebilled under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customers use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those at which the company's system peak load occurs at all times except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

- 1.8¢ Per KWH for the first 10,000 KWH used per month
- 1.6¢ Per KWH for the next 40,000 KWH used per month
- 1.3¢ Per KWH for all over 50,000 KWH used per month

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$25.00.

Fuel Cost Adjustment Charge

In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next preceding month. CHECKED

Terms of Payment

PUBLIC SERVICE COMMISSION Customers monthly bill will be due within ten (10) days of date of bill.

Rules and Regulations

Service will be furnished under the company's general Rules and Regulati Terms and Conditions.

Date of Issue: August 16, 1971 Date Effective: Billing for August, 1971

Issued By: Manager, McKee, Kentucky

Jackson County R.E.C.C.

McKee, Kentucky

APPROVED

P.S.C.

(Original) Sheet No.

(Revised)

(Original) Sheet No.

(Original) Sheet No.

(Original) Sheet No.

(Revised)

PUBLIC BUILDING LIGHTLING AND POWER SERVICE (CON'T)

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factor lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$3.00 where 3 KVA or less transformer capacity is required. For consumers requiring more than 3 KVA of transformer capacity the minimum monthly charge shall be increased by 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

Minimum Annual Charge for Seasonal Service

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

Temporary Service

Issued by

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Service at Primary Voltage

If service is furnished at primary distribution voltage, a discount of 10% shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 10% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Terms of Payment
The above rates are net, and bills are due within 10 days from the date of
the bill.

Date of Issue April 25, 1957

Date Effective April 25, 1955

McKee. Kentucky

	For	Entire	Service	Area		
	P.S.	C.	No.	2		
lst	(Revised)		Sheet	No.	18AA	
	ng P.S.C.		No.	2		
Original	(Revised)		Sheet	No.	18AA	

SCHEDULE 52
ALL ELECTRIC SCHOOL (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/280Y, 240/480, 277/480Y volts.

Rate

1.2¢ per KWHR.

Minimum Charge

The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative.

Term of Contract

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

Fuel Cost Adjustment Charge

In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next preceding month.

Date of Issue: December 30, 1970 Issued By Date Effective: Billing for January 1971

Meter Reading Periods These Dates:

Owsley, Lee, Estill, Breathitt, Powell and Wolfe Counties Jackson, Clay and Leslie Counties Laurel, Rockcastle, Madison, Pulaski,

Lincoln, and Garrard Counties

Beginning

McKee, Kentucky

Dec. 15, 1970 Dec. 25, 1970 Jan. 25, 1971

Jan. 5, 1971 Feb. 5, 1971

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 5431, DATED DECEMBER 30, 1970.

	For	Entire	Service	Area	
	P. S	S.C.	No.	2	
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Cancell	ing P.S.C.		No	2	'
Origina	1 (Revised)		Sheet	No.	

SCHEDULE SL OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month

Mercury Vapor Lamp

175 Watt

\$3.00

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole with a maximum height of 25 feet if required for the outdoor light, within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bill for metered service.

Date of Issue: December 30, 1970 Issued Date Effective: Billing for January 1971

Meter Reading Periods These Dates

Manager

McKee, Kentucky

Owsley, Lee, Estill, Breathitt, Powell, and Wolfe Counties

Jackson, Clay and Leslie Counties Laurel, Rockcastle, Madison, Pulaski,

Lincoln and Garrard Counties

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Dec. 15, 1970 Jan. 15, 1971 Dec. 25, 1970 Jan. 25, 1971

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ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 5431, DATED DECEMBER 30, 1970.

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Cancelling P.			No.	
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SCHEDULE 30 LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An Agreement for Purchase of Power shall be executed by the consumer for service under this schedule:

Rate

\$1.40 Per month Per KW of billing Demand:

Plus Energy Charges of

First 25 kilowatt hours per month 10.0¢ each Next 55 kilowatt hours per month 4.0¢ each All Over 80 kilowatt hours per month 1.7¢ each

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$25.00.

Date of Issue: <u>December 30, 1970</u> Issued By: Date Effective: <u>Billing for January 1971</u>

Meter Reading Periods These Dates

Owsley, Lee, Estill, Breathitt, Powell

and Wolfe Counties

Jackson, Clay and Leslie Counties

Laurel, Rockcastle, Madison, Pulaski, Lincoln,

and Garrard Counties

Beginning N 2 8 Ending

Dec. 15, 1978 Jan. 15, 1971 Dec. 25, 1970 Jan. 25, 1971

Jan. 5, 1971 Feb. 5, 1971

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 5431 , DATED DECEMBER 30, 1970

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P.S.C. No. 2 (Original) Sheet No. 70

(Revised)
Cancelling P.S.C.

No.

ARGEMAYV213 (057VICE

PUBLIC SERVICE COMMISSION ENGINEERING DIVISION

25 KU A

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corp. located on or near its three-phase lines.

Rate

#1.25

per month per KW of billing demand:

Per KWH for the first 50 KWH used per month

per KW of billing demand

1.5¢

Per KWH for the next 100 KWH used per month

per KW of billing demand

per KW of billing demand

per KWH for all remaining KWH used per month

per KWH for all remaining KWH used per month

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corp. reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$25.00.

Fuel Adjustment Division

In addition to the approved rate there shall be added a charge pe. KWH equal to the amount of fuel adjustment the Cooperative is require to pay per KWH to their power supplier.

Date	of	Iss	ued	Apr.	<u>i1</u>	25,	1957
Issue	d 1	by	Ku	C.C.		2	- Proposed

Date Effective April 8, 1939

McKee, Kentucky

For	Entire	Service	Area	
	P.S.C.	No.	2	
lst (Revised)		Shee	t No.	22
Cancelling P.S.		No.	2	
Original (Revis	ed)	Shee	t No.	22

SCHEDULE 40 LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three phase lines.

Conditions

An Agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

\$1.40 Per month per KW of billing demand: Plus Energy Charges Of

		-								
1.8¢	Per	KWH	for	the	first	10,000	KWH	used	per	month
1.6¢	Per	KWH	for	the	next	40,000	KWH	used	per	month
1.3¢	Per	KWH	for	all	over	50,000	KWH	used	per	month

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity. PUBLIC SERVICE CONTW
- (3) A charge of \$25.00.

Fuel Cost Adjustment Charge

In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next preceding month.

INN 9 8 197

Issued By Date of Issue: December 30, 1970 Date Effective: Billing for January 1971 Meter Reading Periods These Dates: Beginning Ending Owsley, Lee, Estill, Breathitt, Powell and Wolfe Counties Dec. 15, 1970 Jan. 15, 1971 Dec. 25, 1970 Jan. 25, 1971 Jackson, Clay and Leslie Counties Laurel, Rockcastle, Madison, Pulaski, Lincoln, and Garrard Counties Jan. 5, 1971 Feb. ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN חמש החשב משמערות ביייים ביייים

For Entire Service Area

P.S.C. No. 2

2nd (Revised) Sheet No. 23A

Cancelling P.S.C. No. 2

1st (Revised) Sheet No. 23A and 23B

SCHEDULE 43 LARGE POWER RATE - OVER 275 KW

Applicable:

In all territory served by the Seller.

Availability:

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions:

An Agreement for Purchase of Power shall be executed by the Consumer for service under this schedule.

Character of Service:

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate Maximum Demand Charge

\$ 1.40 per month per KW of billing demand.

Energ	gy Char	rge 1	Per 1	KWH							
2.30	cents	for	the	fir	rst		3,500	KWH	used	per	month
1.50	cents	for	the	nex	ĸt		6,500	KWH	used	per	month
1.00	cents	for	the	nes	ĸt		140,000	KWH	used	per	month
.85	cents	for	the	nex	٤t		200,000	KWH	used	per	month
.75	cents	for	the	nex	ĸt.		400,000	KWH	used	per	month
.65	cents	for	the	nex	۲t		550,000	KWH	used	per	month
.50	cents	for	all	in	excess	of	1,300,000	KWH	used	per	month

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Date of Issue: December 30, 1970 Issued By: Juliu Harmar McKee, Kentucky Manager

Date Effective: Billing for January 1971
Meter Reading Periods These Dates:

Owsley, Lee, Estill, Breathitt, Powell, and Wolfe Counties Jackson, Clay and Leslie Counties Laurel, Rockcastle, Madison, Pulaski, Lincoln, and Garrard Counties Beginning Ending

Dec. 15,1970 Jan. 15, 1971 Dec. 25,1970 Jan. 25, 1971

Wan. 5,1971 971 Feb. 5, 1971

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 5431, DATED DECEMBER 30, 1970.

Entire Service Area No. 2nd (Revised) Sheet No. 23B Cancelling P.S.C. No. 2 lst(Revised) Sheet No. 23B and 23C

SCHEDULE 43 (Con't) LARGE POWER RATE - OVER 275 KW

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demandis less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

Minimum Charge:

The minimum monthly charge shall be the highest one of the following charges:

- (a) the minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per KVA per month of contract capacity.

Fuel Cost Adjustment Charge:

In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next preceding month.

Special Provisions:

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

- Both power and lighting shall be billed at the foregoing rate. 2. Lighting.
- 3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy charges.

The Seller shall have the option of metering at secondary voltage.

Date of Issue: December 30, 1970 Issued by: Date Effective: Billing for January 1971 Meter Reading Periods These Dates:

Owsley, Lee, Estill, Breathitt, Powell

and Wolfe Counties

Jackson, Clay and Leslie Counties

Laurel, Rockcastle, Madison, Pulaski,

Lincoln and Garrard Counties

When tarmer McKee, Kentucky Manager

Beginning

Ending

Dec. 15, 1970 Dec. 25, 1970

Jan. 15, 1971 Jan. 25, 1971

Jan. 5, 1971 COMMISSION Feb

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVI CASE NO. 5431, DATED DECEMBER 30, 1970.

Entire Bervice Area
Community I whom Cry P. S. C. No. 1st (Original) Sheet No. 73C (Revised) Jackson County R.E.C.C. Canceling P. S. C. No. Name of Issuing Corporation (Original) Sheet No. (Revised) CLASSIFICATION OF SERVICE RATE LARGE POWER RATE (LPR) PER UNIT Special Provisions: 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer. 2. Lighting. Both power and lighting shall be billed at the foregoing rate. 3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy charges. The Seller shall have the option of metering at secondary voltage.

DATE OF ISSUE June 9 1967

ISSUED BY Annual TITLE Manager ADDRESS McKee, Kentucky
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 4892 dated June 29, 1967

EXHIBIT "A"

To the PUBLIC SERVICE COMMISSION OF KENTUCKY, FRANKFORT, KENTUCKY.

Pursuant to a requirement of Rule 25, Rules and Regulations for the Government of the Construction and Filing of Tariffs (effective September 12, 1958), I hereby certify that I am Manager of Jackson County Rural Electric Cooperative Corporation, Inc., a public utility furnishing electric service within the Commonwealth of Kentucky, which on the 15th day of August, 1958, issued Tariff P.S.C. No. 2 to become effective September 12, 1958, and that notice to the public of the issuing of the same is being given in all respects as required by Rule 23 of said Rules and Regulations as follows:

On the 15th day of August, 1958, the same was exhibited for public inspection in the offices and places of business of the company in the territory affected thereby, to-wit, at its office in McKee, Jackson County, Kentucky, and that the same will be kept open to public inspection at said office and place of business in conformity to the requirements of Rules 23, 24 and 37 of said Rules and Regulations.

I further certify that the proposed changes in tariff of said utility will not result in an increase in the rates or charges of any customer.

Given under my hand this 14th day of August, 1958.

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

McKee, Kentucky

APPROVED

AUG 18 1958

PUBLIC SERVICE COMMISSION ENGINEERING DIVISION