

P.S.C. KY. NO. 4
CANCELS P.S.C. KY. NO. 1

JACKSON ENERGY COOPERATIVE CORPORATION
OF
MCKEE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

CANCELLED
MAR 27 2018
KENTUCKY PUBLIC
SERVICE COMMISSION

QUALIFIED COGENERATION
SMALL POWER PRODUCTION FACILITIES
OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED August 19, 1997

EFFECTIVE August 22, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1).

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED BY Jackson Energy Cooperative Corporation
(Name of Utility)

BY: Douglas P. Leary
President and General Manager

Jackson Energy Cooperative Corporation

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

**CANCELLED
MAR 27 2018
KENTUCKY PUBLIC
SERVICE COMMISSION**

1. Capacity

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*	(R)*(I)
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*	(R)*(I)
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951	(R)*(I)
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006	(I)(R)*
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	(N)

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N)^

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY *David Wight*
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 6/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.



TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Jackson Energy Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Jackson Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE March 27, 2009

DATE EFFECTIVE

ISSUED BY Donald Schaefer TITLE President & CEO

Issued by authority of an Order of the Public Service Commission

Case No. 2008-00128 Dated August 20, 2008

Jeff D. Brown
Executive Director

Jackson Energy Cooperative Corporation

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
MAR 27 2018
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE March 27, 2009 DATE EFFECTIVE
ISSUED BY Donald R. Schaefer TITLE President & CEO
Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008

[Signature]
Executive Director

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OF
MCKEE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
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FROM

CANCELLED
MAR 27 2018
KENTUCKY PUBLIC
SERVICE COMMISSION

QUALIFIED COGENERATION
SMALL POWER PRODUCTION FACILITIES
OF 100 KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED August 19, 1997

EFFECTIVE August 22, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED BY Jackson Energy Cooperative Corporation
(Name of Utility)

BY Douglas P. Seary
President and General Manager

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

CANCELLED
MAR 27 2018
 KENTUCKY PUBLIC
 SERVICE COMMISSION

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
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b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N)^

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY *David Weger*
 President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirkley</i>
EFFECTIVE 6/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

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5. Qualifying Facility shall reimburse EKPC and Jackson Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
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SECTION 9 (1)

DATE OF ISSUE March 27, 2009

DATE EFFECTIVE

ISSUED BY Donald C. Schaefer TITLE President & CEO

Issued by authority of an Order of the Public Service Commission

Case No. 2008-00128 Dated August 20, 2008


Executive Director

Jackson Energy Cooperative Corporation

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
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DATE OF ISSUE March 27, 2009 DATE EFFECTIVE
ISSUED BY *Ronald R. DeLoach* TITLE President & CEO
Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008

J. H. DeLoach
Executive Director