

SCHEDULE 47
LARGE POWER RATE - 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW and over.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,700.47	D T
Demand Charge Per kW of Contract Demand	\$ 6.84 per kW	D T
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.50 per kW	D T
All kWh Per Month	\$ 0.05206 per kWh	D T

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>	C 9/1/17
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

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 President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)