

Jackson Energy Cooperative Corporation

For Entire Area Served
P.S.C. No. 5
6th Revised Sheet No. 15
Canceling P.S.C. No. 5
5th Revised Sheet No. 15

SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

Rate Per Light Per Month

Street Lighting:

			Step 1	Step 2	Step 3	
400 Watt Mercury Vapor	Cobra Head Light	CH1	\$15.45	\$15.75	\$16.05	I
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$16.55	\$16.85	\$17.15	I
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$13.12	\$13.42	\$13.72	I
400 Watt HPS 50,000 Lumens	Cobra Head Light	CH3	\$13.07	\$13.37	\$13.67	I

Residential & Commercial Standard Lighting:

			Step 1	Step 2	Step 3	
175 Watt Mercury Vapor	Security Light	MVL	\$ 9.30	\$ 9.45	\$ 9.60	I
400 Watt Mercury Vapor	Flood Light	DF1	\$17.68	\$17.98	\$18.28	I
1,000 Watt Mercury Vapor	Flood Light	DF2	\$35.16	\$36.06	\$36.96	I
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 9.30	\$ 9.45	\$ 9.60	I
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$14.65	\$14.95	\$15.25	I
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$17.30	\$17.60	\$17.90	I

CANCELLED
DEC 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 13, 2014

DATE EFFECTIVE March 1, 2014

ISSUED BY *Paul Wiggit*
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-0019 Dated February 27, 2014.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
2nd Revised Sheet No. 26
Cancelling P.S.C. NO. 5
1st Revised Sheet No. 26

JACKSON ENERGY COOPERATIVE CORPORATION
PREPAY ELECTRIC SERVICE

Standard Rider

This Prepay Electric Service is a rider to any and all rate schedules used by the Cooperative.

Availability

Available to all consumers receiving electric service.

Type of Service

Prepay Electric Service.

Rates:

Monthly Program Fee	\$5.00	
Prepay Processing	\$1.25	(T)

Minimum Monthly Charge

The minimum monthly charge for this rider is the program fee of \$5.00.

Terms & Conditions

This program is a voluntary program available to members of the Cooperative. Consumers receiving service under this tariff are required to enter into a contract for a minimum of one (1) year. Subject consumer will also receive instructions from the Cooperative orally and in written form on all aspects of this program and the in-house display that will be installed. Subject consumers will also sign a form that states that they have been properly instructed and fully understand this program prior to the installation of these in-house displays.

CANCELLED
JUN 05 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: May 12, 2011 Date Effective: June 17, 2011

Issued By: Donald H. Schaefer Brent Kintley BO.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
EFFECTIVE 6/17/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RULES AND REGULATIONS

- A. General
1. Scope
 2. Revisions
 3. Consumer's responsibility for cooperative's property
 4. Maintenance or continuity of service
 5. Relocation of lines by request of members
 6. Services performed for members
- B. Service Procedures
7. Application for service
 8. Membership fee
 9. Contract for Purchase of Power
 10. Right of access
 11. Member's discontinuance of service
 12. Connect and reconnect charges
 13. Resale of power by members
 14. Special charges
 15. Service charge for temporary service
- C. Meters
16. Meter tests
 17. Failure of meter to register
 18. Discontinuance of service by cooperative
- D. Consumer Equipment
19. Point of delivery
 20. Member's wiring
 21. Inspection
- E. Electric Bills
22. Billing
 23. Taxes
 24. Meter Reading
 25. Unpaid checks from consumers
 26. Billing adjusted to standard periods
 27. Deposits
 28. Levelized Budget Billing
 29. Disputed Accounts
- F. Classification of Members
30. Purpose of Classification
 31. Classes of service (Schedules)
- G. Extensions
32. Definitions
 33. Overhead Extensions
 34. Underground extension
 35. Service to mobile homes
 36. Policy on underground service and differential cost
 37. Policy on Right-of-Way Clearing by members



(T)

Date of Issue: 09-19-08

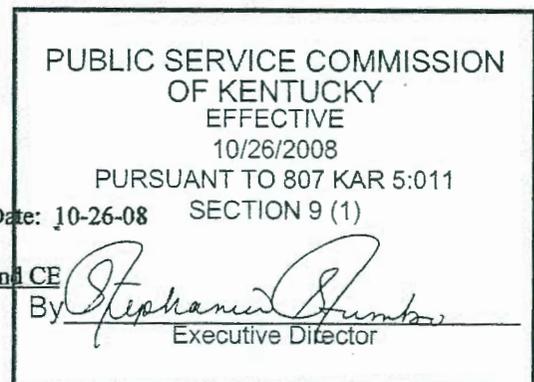
Effective Date: 10-26-08 SECTION 9 (1)

Issued By:

Donald R. Schaefer

President and CE

By *Stephanie Dumber*
Executive Director



Jackson Energy Cooperative Corporation

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

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JUN 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^	(I)*(R)(N)

DATE OF ISSUE March 28, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY Paul Wozit
 President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

For Area Served
P.S.C. No. 5
6th Revised Sheet No. 74
Canceling P.S.C. No. 5
5th Revised Sheet No. 74

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

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JUN 01 2015
KENTUCKY PUBLIC SERVICE COMMISSION

RATES

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (T)
 - b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (T)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(T)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^	(I)*(R)(N)^

DATE OF ISSUE March 28, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY Paul Wozniak
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RULES AND REGULATIONS

E. ELECTRIC BILLS

22. BILLING

Members will receive a statement for electric service once per billing period. The normal billing period is for approximately thirty (30) days. The statement will be for services rendered during the immediate past billing period.

All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within (10) ten days from date of bill. Failure to receive billing statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may at any time thereafter, on a ten (10) days' notice to the member, discontinue service provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

23. TAXES

The Cooperative shall add to the bills of all applicable consumers, the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts.

24. METER READING

The Automated Meter Infrastructure (AMI) system reads meters on a daily basis and updates in-home displays associated with Prepay metered accounts.

25. RETURNED PAYMENTS FROM CONSUMERS

When any funds received in payment of a consumer's account, whether by check, credit card, etc., are returned unpaid, the Cooperative will notify such consumer by letter stating the amount of the returned payment and the reason for its return and a charge of Eighteen Dollars (\$18.00) will be added to the member's account. Returned payments will be considered same as delinquent account, and if payment in full is not received for the returned payment within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill which such returned payment was intended to pay, as prescribed under that section of Rule 22 dealing with unpaid accounts.

Returned payments on Prepay accounts will be immediately debited back to the Customer's account along with the \$18.00 return payment fee with corrected account balance adjusted and communicated to customer via the in-home display.

26. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the demand charge and/or the energy use of the billing period when computing such bills.

Date of Issue: 11-19-2014
Effective Date: 1-1-2015
Issued By: Carol Weigert President and CEO

CANCELLED
JAN 01 2015
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/1/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

AREA	For Entire Service Area	
PSC KY. NO.		5
2 nd Revised	SHEET NO.	106
CANCELLING PSC KY. NO.		5
1 st Revised	SHEET NO.	106

RULES AND REGULATIONS

E. ELECTRIC BILLS

22. BILLING

Members will receive a statement for electric service once per billing period. The normal billing period is for approximately thirty (30) days. The statement will be for services rendered during the immediate past billing period. The member may receive an electronic billing statement upon request in lieu of a paper statement. (T)

All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within (10) ten days from date of bill. Failure to receive billing statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may at any time thereafter, on a ten-(10) days' notice to the member, discontinue service provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

23. TAXES

The Cooperative shall add to the bills of all applicable consumers, the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts.

24. METER READING

The Automated Meter Infrastructure (AMI) system reads meters on a daily basis and updates in-home displays associated with Prepay metered accounts.

CANCELLED
 JAN 01 2015
 KY. PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 8, 2013
Month / Date / Year

DATE EFFECTIVE March 9, 2013
Month / Date / Year

ISSUED BY *Paul Wright*
(Signature of Officer)

TITLE President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 3/9/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation	AREA For Entire Service Area
	PSC KY. NO. 5
	Original SHEET NO. 106.1
	CANCELLING PSC KY. NO.
	SHEET NO.

RULES AND REGULATIONS

E. ELECTRIC BILLS

25. UNPAID CHECKS FROM CONSUMERS

When the bank for any reason returns a check received in payment of a consumer's account unpaid, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return and a charge of Eighteen Dollars (\$18.00) will be added to the member's account. Returned checks will be considered same as delinquent account, and if payment in full is not received for the check within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill which such returned check was intended to pay, as prescribed under that section of Rule 22 dealing with unpaid accounts.

Returned checks on Prepay accounts will be immediately debited back to the Customer's account along with the \$18.00 return check fee with corrected account balance adjusted and communicated to customer via the in-home display.

26. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bills.

CANCELLED
JAN 1 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE February 8, 2013
Month / Date / Year

DATE EFFECTIVE March 9, 2013
Month / Date / Year

ISSUED BY *Camel [Signature]*
(Signature of Officer)

TITLE President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/9/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

AREA For Entire Service Area
PSC KY. NO. 5
3rd Revised SHEET NO. 117
CANCELLING PSC KY. NO. 5
2nd Revised SHEET NO. 117

RULES AND REGULATIONS

SECONDARY UNDERGROUND DIFFERENTIAL COST
2013 Actual Work Completed

MONTH	OVERHEAD COST	DISTANCE	
12-Nov	1575.77	84	
12-Nov	1382.82	100	
12-Oct	2241.37	94	
12-Sep	1145.93	86	
12-Sep	1265.93	104	
12-Sep	1489.37	131	
12-Sep	1216.14	50	
12-Sep	1716.92	76	
12-Sep	2254.72	97	
12-Sep	<u>3654.14</u>	<u>272</u>	Cost/ft
TOTAL:	17943.11	1094	16.4

MONTH	URD COST	DISTANCE	
13-Jan	297.44	67	
13-Jan	206.79	45	
13-Jan	366.82	69	
13-Jan	812.53	135	
12-Dec	244.12	173	
12-Dec	4,262.86	155	
12-Dec	2,242.48	141	
12-Nov	410.87	133	
12-Nov	1,982.25	130	
12-Nov	130.54	120	
12-Nov	1,755.28	117	
12-Nov	2,415.81	150	
12-Oct	<u>2,164.45</u>	<u>140</u>	Cost/ft
TOTAL:	17,292.24	1,575	10.98

CANCELLED
FEB 17 2015
KENTUCKY PUBLIC SERVICE COMMISSION

Underground Secondary Cost Per Foot is \$5.42 Less Than Overhead Secondary Cost Per Foot. Therefore, there will be no charge for installation of underground secondary.

DATE OF ISSUE April 18, 2013
Month / Date / Year
DATE EFFECTIVE May 20, 2013
Month / Date / Year
ISSUED BY *Carol Wright*
(Signature of Officer)
TITLE President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
5/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

AREA For Entire Service Area
PSC KY. NO. 5
3rd Revised SHEET NO. 118
CANCELLING PSC KY. NO. 5
2nd Revised SHEET NO. 118

RULES AND REGULATIONS

PRIMARY UNDERGROUND DIFFERENTIAL COST
2013 Actual Work Completed

<u>MONTH</u>	<u>OVERHEAD COST</u>	<u>DISTANCE</u>	
11-Jan	3,862.41	116	
11-Jan	6,981.21	447	
11-Jan	13,933.88	994	
12-Jan	10,986.33	365	
12-Jan	6,310.91	377	
12-Feb	8,934.87	363	
12-May	8,504.8	498	
12-Jun	7,911.18	150	
12-Jun	3,209.34	121	
12-Jul	6,246.99	241	
12-Sep	<u>3,273.99</u>	<u>360</u>	<u>Cost/ft</u>
TOTAL:	80,155.91	4032	19.88

<u>MONTH</u>	<u>URD COST</u>	<u>DISTANCE</u>	
12-Mar	11,026.46	686	
12-May	8,878.87	805	
12-Sep	10,125.29	638	
12-Sep	4,202.02	97	
12-Oct	8,405.56	530	
12-Oct	13,239.45	580	
12-Oct	2,013.37	278	
12-Oct	14,539.46	1,135	
12-Nov	7,031.12	270	
12-Dec	<u>23,342.22</u>	<u>547</u>	<u>Cost/ft</u>
TOTAL:	102,803.82	5,566	18.46

CANCELLED
FEB 17 2015
KENTUCKY PUBLIC SERVICE COMMISSION

Underground Primary Cost Per Foot is 1.42 Less Than Overhead Primary Cost Per Foot. Therefore, there will be no charge for primary underground cost.

DATE OF ISSUE April 18, 2013
Month / Date / Year

DATE EFFECTIVE May 20, 2013
Month / Date / Year

ISSUED BY Paul W. [Signature]
(Signature of Officer)

TITLE President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirtley</u> EFFECTIVE
5/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)