

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
5th Revised Sheet No. 1
Cancelling P.S.C. NO. 5
4th Revised Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 10
RESIDENTIAL SERVICE

Availability

Available only to the consumers for residential uses.

Rate

Customer Charge Per Month \$10.44
All kWh \$0.09849 per kWh (R)

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED
MAR 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2010-00504 DATED May 31, 2011
Date of Issue: June 2, 2011 Date Effective: June 1, 2011
Issued By: Donald H. Schaefer President & CEO. Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE COMMISSIONER
TARIFF BRANCH
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
4th Revised Sheet No. 3
Cancelling P.S.C. NO. 5
3rd Revised Sheet No. 3

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 20
COMMERCIAL SERVICE LESS THAN 50 KW

Availability

Available to commercial loads whose load requirements monthly average over a 12 month period is less than 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month \$27.47
All kWh per month \$0.08809 per kWh (R)

Minimum Monthly Charge

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED
MAR 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2010-00504 DATED May 31, 2011 TARIFF BRANCH
Date of Issue: June 2, 2011 Date Effective: June 1, 2011
Issued By: *Donald H. Schaefer* President & CEO. *Brent Kintley*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN TARIFF BRANCH
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
5th Revised Sheet No. 5
Cancelling P.S.C. NO. 5
4th Revised Sheet No. 5

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 40
LARGE POWER LOADS 50 KW AND OVER

CANCELLED
MAR 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Availability

Available to large power loads whose load requirements monthly average over a 12 month period is 50 kW and over.

Rate

Customer Charge Per Month	\$49.45
Demand Charge Per Month	\$ 6.59 per kW
All kWh per month	\$0.06579 per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand})}{\text{actual power factor}} \times \$/\text{kW}$

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

(T)

Minimum Monthly Charge

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____

Date of Issue: January 12, 2012

DATED

Date Effective: February 17, 2012

Issued By: *Donald H. Schaefer* President & CEO.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

EXECUTIVE COMMISSIONER OF

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

2/17/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
4th Revised Sheet No. 6
Cancelling P. S.C. NO. 5
3rd Revised Sheet No. 6

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46
LARGE POWER RATE – 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

CANCELLED
MAR 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Rate

Customer Charge Per Month	\$1,079.86
Demand Charge Per Month	\$ 6.84 per kW
Energy Charge	\$ 0.05102 per kWh (R)

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for

Demand Billing – EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{actual power factor} \times \text{maximum kW demand}) \times \$/kW}{\text{actual power factor}}$

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2010-00504 DATED May 31, 2011. TARIFF BRANCH
Date of Issue: June 2, 2011 Date Effective: June 1, 2011
Issued By: Donald R. Dehaene President & CEO. Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
4th Revised Sheet No. 8
Cancelling P.S.C. No. 5
3rd Revised Sheet No. 8

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47
LARGE POWER RATE – 500 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,079.86
Demand Charge Per kW of Contract Demand	\$ 6.84
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.50
Energy Charge per kWh	\$ 0.05206 (R)

CANCELLED
MAR 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for
Demand Billing – EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2010-00504 DATED May 31, 2011.
Date of Issue: June 2, 2011 Date Effective: June 1, 2011
Issued By: Donald H. Schaefer President & CEO.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. BERQUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirkley</u>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
4th Revised Sheet No. 10
Cancelling P.S.C. NO. 5
3rd Revised Sheet No. 10

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48
LARGE POWER RATE – 5,000 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 5,000 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,202.46
Demand Charge Per kW of Contract Demand	\$ 6.84
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.50
Energy Charge per kWh	\$ 0.04542 (R)

CANCELLED
MAR 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for
Demand Billing – EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2010-00504 DATED May 31, 2011. TARIFF BRANCH
Date of Issue: June 2, 2011 Date Effective: June 1, 2011
Issued By: Donald R. Schafer President & CEO. Brent Kirkley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
5th Revised Sheet No. 12
Cancelling P.S.C. NO. 5
4th Revised Sheet No. 12

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 50
SCHOOLS, CHURCHES, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Non-commercial and non-industrial loads such as schools, churches, community buildings, parks and organizations shall be on this rate.

Rate

Customer Charge Per Month	\$ 16.49
All kWh per Month	\$0.09483 per kWh (R)

Minimum Charges

The minimum monthly charge under the above rate shall be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED
MAR 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2010-00504 DATED May 31, 2011 .
Date of Issue: June 2, 2011 Date Effective: June 1, 2011
Issued By: Donald L. Schaefer President & CEO . Burt Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
4th Revised Sheet No. 13
Cancelling P.S.C. NO. 5
3rd Revised Sheet No. 13

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month \$ 43.96
All kWh per Month \$0.07890 per kWh (R)

Minimum Charges

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED
MAR 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2010-00504 DATED May 31, 2011. TARIFF BRANCH
Date of Issue: June 2, 2011 Date Effective: June 1, 2011
Issued By: Donald Schaefer President & CEO. Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
5th Revised Sheet No. 15
Cancelling P.S.C. NO. 5
4th Revised Sheet No. 15

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

With the passing of the Energy Policy Act of 2005, mercury vapor lamp ballasts will not be manufactured after January 1, 2008. Existing mercury vapor fixtures will be repaired when possible and will be replaced with a mercury vapor fixture until the Cooperative's stock of mercury vapor fixtures has been depleted. Once the Cooperative's stock is depleted mercury vapor fixtures will no longer be installed.

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED
MAR 01 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Rate Per Light Per Month

Street Lighting:

400 Watt Mercury Vapor	Cobra Head Light	CH1	\$15.15	(R)
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$16.25	(R)
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$12.82	(R)
400 Watt HPS 50,000 Lumens	Cobra Head Light	CH3	\$12.77	(R)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00504 DATED May 31, 2011.

Date of Issue: June 2, 2011 Date Effective: June 1, 2011

Issued By: Donald R. Schafer President & CEO.

KENTUCKY
 PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. NO. 5

5th Revised Sheet No. 16

Cancelling P.S.C. NO. 5

4th (Revised) Sheet No. 16

CANCELLED
MAR 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Residential & Commercial Standard Lighting:

175 Watt Mercury Vapor	Security Light	MVL	\$ 9.15	(R)
400 Watt Mercury Vapor	Flood Light	DF1	\$17.38	(R)
1,000 Watt Mercury Vapor	Flood Light	DF2	\$34.26	(R)
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 9.15	(R)
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$14.35	(R)
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$17.00	(R)

Specialty Lighting:

175 Watt Mercury Vapor	Acorn Light	ACL	\$16.51	(R)
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	\$11.34	(R)
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	\$ 7.61	(R)
175 Watt Mercury Vapor	Colonial Light	CPL	\$ 9.01	(R)
400 Watt HPS 50,000 Lumens	Interstate Light	INT	\$20.32	(R)
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$11.30	(R)

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.68 per pole per month
30 ft Wood Pole	\$ 3.84 per pole per month
30 ft Aluminum Pole for Cobra Head	\$22.62 per pole per month
35 ft Aluminum Pole	\$27.74 per pole per month
35 ft Aluminum Pole for Cobra Head	\$27.24 per pole per month
40 ft Aluminum Pole	\$31.04 per pole per month
40 ft Aluminum Pole for Cobra Head	\$54.30 per pole per month
Power Installed Foundation	\$ 7.74 per pole per month

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2010-00504 DATED May 31, 2011.
Date of Issue: June 2, 2011 Date Effective: June 1, 2011
Issued By: Donald Schaefer President & CEO.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF B. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	<u>Burt Kitley</u>
EFFECTIVE 6/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 22
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
RENEWABLE RESOURCES POWER SERVICE

Standard Rider

This Renewable Resource Power Service is a rider to any and all rate schedules used by the Cooperative. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

Availability of Service

This schedule shall be made available to any consumer in blocks of 100 kWh (minimum size) or greater and were the consumer will contract with the Cooperative to purchase the blocks under this Rider.

Agreement

An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule and shall be a one (1) year contract, renewable annually.

Rate

The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the consumer. The renewable power rate premium will be as provided below and will be in addition to the regular retail rate for power:

\$0.0275 per kWh or \$2.75 per 100 kWh block

Billing and Minimum Charge

Blocks of power contracted for under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWh ordinarily contracted.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008 PURSUANT TO 807 KAR 5:011

Date of Issue: June 6, 2008 Date Effective: June 6, 2008 SECTION 9 (1)

Issued By: Donald R. Schaefer President & CEO

By: Stephanie Dumber
Executive Director

CANCELLED
OCT 15 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 29

JACKSON ENERGY COOPERATIVE CORPORATION
KY ENERGY RETROFIT RIDER

CANCELLED
APR 10 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Availability

The KY Energy Retrofit Rider is a voluntary tariff available to customers for the purpose of improving resource efficiency and reducing energy consumption and net customer bills. The Rider is only available to qualifying customers taking service under Schedule 10 Residential Service and Schedule 20 Commercial Service Less Than 50 KW.

Retrofit Investment and Repayment Terms

1. No up-front investment is required by participating customers. The initial cost of approved efficiency measures will be paid by the Company or its Agent.
2. The Retrofit repayment obligation shall be assigned to the premises and will survive changes in ownership and/or tenancy.
3. Retrofit program costs shall be recovered through a monthly line item Retrofit Project Charge on the utility bill.
4. The Retrofit Project Charge shall be part of the Company's charges for basic utility service. Failure to make payment may result in disconnection in accordance with the Company's approved Terms and Conditions.
5. The Retrofit Project Charge must be less than ninety (90) percent of the estimated average savings associated with the investment.
6. The Company or its agent will be responsible for estimating resource savings and developing a Conservation Plan upon which the Retrofit Project Charge will be based.
7. Although the Company and its Agent(s) expect that all participation customers will receive lower monthly utility bills, there is no guarantee of savings.
8. If a Retrofit Measure is reported to be faulty, the Company or its agent will assess (verify the failure), suspend Retrofit Project Charges to the degree that savings are compromised, initiate and verify repairs, assign cost to responsible party and reinstitute Retrofit Project Charges.
9. When an account is closed, the outstanding balance if the Retrofit obligation remains with the meter until the account is reopened, combined with another account/service or its meter is transferred to a new customer, at which time Retrofit repayments will resume as part of service to that meter/facility until paid in full.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00089 DATED December 16, 2010.
Date of Issue: January 3, 2011 Date Effective: February 10, 2011
Issued By: Donald R. Schaefer P. Brent Kirtley

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEBOUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
2/10/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

JACKSON ENERGY COOPERATIVE CORPORATION
KY ENERGY RETROFIT RIDER

CANCELLED
APR 10 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Conservation Plan

The Conservation Plan will be developed by the Company or its Agent and specify measures recommended by the Company to the prospective Retrofit customer. The Conservation Plan includes:

1. Plan Scope – The Conservation Plan will include a detailed description of each retrofit option proposed. The estimated and maximum amounts of financing the Company/its Agent would pay/invest towards each retrofit would be identified. If energy savings are not completely justified on a cost basis the Conservation Plan will include the amount a customer would pay or invest to ‘buy down’ the remaining project balance to what can be amortized by energy savings/on-bill repayment. There will also be a financial summary of the cumulative projected on-bill repayment including: amount of cumulative program fees repaid; amount of cumulative interest repaid; amount of cumulative principle repaid; and total amount to be repaid over the life of the investment.
2. Estimated Resource Savings – The modeled change(s) in cost of resources consumed at the premises attributable to the efficiency measure(s) recommended. The Company or its Agent will be solely responsible for savings estimated and will use generally accepted modeling software and techniques.
3. Retrofit Project Charge – The charge to be included on the customer’s utility bill based on the cost of the proposed measure(s) and the resulting savings. The Company will be solely responsible for calculating the Retrofit Project Charge utilizing its standard economic model of discounted cash flows. To the extent available, Company will incorporate grants and low-interest funds into calculation of Retrofit Project Charge for the benefit of customers who meet qualifying guidelines of such funding sources. In calculating the Project Charge, the Company may add five (5) percent of the capitalized cost of proposed projects as bid by contractors or vendors to offset Retrofit program costs. The annual interest rate used to calculate the Retrofit Project Charge shall be no more than the Company’s current average cost of long-term debt.
4. Retrofit Project Charge – A customer or landlord may be charged a \$200 Audit Fee for complete Conservation Plans. The charge will be waived for program participants or when the Conservation Plan yields less than \$1,000 in improvements that can be paid for

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2010-00089 DATED December 16, 2010. TARIFF BRANCH
Date of Issue: January 3, 2011 Date Effective: February 10, 2011
Issued By: Donald R. Schauf Jeff R. Deroen
EXECUTIVE DIRECTOR

EFFECTIVE
2/10/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 31

JACKSON ENERGY COOPERATIVE CORPORATION
KY ENERGY RETROFIT RIDER



- by the Company through the program. The charge will be assessed no sooner than (90) days after the Conservation Plan has been provided to the customer.
5. Number of payments – The number of payments for which Retrofit Project Charge will apply at the premises. In no case shall the duration of the Retrofit Project Charge exceed seventy-five (75) percent of the estimated life of the measure or fifteen (15) years, whichever is less.
 6. In the event that multiple measures are being completed as part of a Conservation Plan, the Project Charge will not appear on the customer's bill until all measures have been completed.

A customer's and landlord's signature on the Retrofit Agreement shall indicate acceptance of the Conservation Plan.

"BUY DOWN" ALTERNATIVE

A customer or landlord may elect to "buy down" the cost of implementing an efficiency measure so that the Retrofit Project Charge will be less than the average estimated monthly savings. In this way, measures that might not otherwise yield sufficient economic savings to pay for themselves may still be approved. Prior to Company approval of a Conservation Plan that includes one or more uneconomic measures, the customer or landlord or a third party must agree to pay the amount required to buy down said measure(s) such that the Retrofit charge is no greater than ninety (90) percent of the estimated savings.

NEW STRUCTURES

A customer or owner may utilize this Rider to install high efficiency equipment or measures in new structures. The tariff may cover only the incremental cost between the lowest allowable or "standard" efficiency equipment or measure required in the structure and the higher efficiency equipment or measures chosen by the contractor, customer or owner. Under any circumstances, the Retrofit Project Charge to appear on the participant's bill must be less than the average estimated cost of resources saved by purchase of the higher efficiency equipment or measures.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00089 DATED December 16, 2010.
Date of Issue: January 3, 2011 Date Effective: February 10, 2011
Issued By: Donald R. Schaefer

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE COMMISSIONER
TARIFF BRANCH P. Brent Kirtley
EFFECTIVE 2/10/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 32

JACKSON ENERGY COOPERATIVE CORPORATION
KY ENERGY RETROFIT RIDER

RESPONSIBILITIES

Responsibilities, understandings and authorizations of the customer, Company, landlord (if applicable) and Participating Contractor shall be evidenced by this Rider and written agreements, notifications and disclosure/consents, the forms of which are incorporated into this Rider by reference.

The Company/its Agent(s) will

1. Market and administer the program,
2. Prequalify eligible accounts,
3. Perform energy audits to produce Conservation Plans,
4. Certify and maintain a list of Contractors, and arrange for a certified Contractor to install retrofit measures,
5. Act as Customer's representative in verifying suitability of proposed retrofits, estimated savings, satisfactory installation of retrofit measures, and evaluating ongoing performance or need for repair of measures,
6. File UCC disclosures with County Clerk for each location, and
7. Disclose pre-existing retrofit investment benefits and costs to new customers.

CANCELLED
APR 10 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

The Company will not be liable for any decisions or actions taken by its Agent, including but not limited to selection of measures, savings estimates, decisions on repairs or extending payment terms to collect missed payments and repair costs, or injury or damage to homes related to installation or use of retrofit measures.

The Company will not be liable for any failure by the previous occupant, building owner or landlord to disclose a customer's payment obligation.

The Company will not be liable for Contractor's work. Any verification by the Company or its Agent and request that the Company initiate Retrofit charges in no way limits the installing Contractor's and product manufacturer's liability as per contractual agreement with the Company/its Agent and under State law.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2010-00089 DATED December 16, 2010.
Date of Issue: January 3, 2011 Date Effective: February 10, 2011
Issued By: *Donald R. Schaefer* *P Brent Kirtley*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
EFFECTIVE 2/10/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 33

JACKSON ENERGY COOPERATIVE CORPORATION
KY ENERGY RETROFIT RIDER

CANCELLED
APR 10 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

The written agreements include:

1. KY Retrofit Purchase Agreement – Establishes permission and terms for program participation, clarifies charges involved in the program, roles and responsibilities of each party, and notification requirements. Customer responsibilities include signing agreement to participate, providing access to the Company, its Agent and retrofit Contractor(s) for audit, retrofit, inspection and repairs, payment of retrofit charges included in utility bills, becoming informed about routine operation of retrofits, informing the Company if an installed retrofit measure fails or malfunctions, being responsible for all costs associated with Customer damage or neglect and accepting cost for out-of-warranty repairs. Owner responsibilities include agreeing to have retrofit installed, maintaining retrofits, written notification to prospective tenants or purchasers of the property so new occupants sign that they are informed of the energy investment burden on the meter, and fulfillment of Customer responsibilities any time metered account is in the Owner's name. Residential accounts will have repayment terms of up to 15 years, while commercial property accounts will have a maximum repayment term of 10 years and require loan security on investments greater than \$20,000.
2. Master Contractor Agreement – Establishes that the contractor agrees to do the work as specified in the Conservation Plan. If the contractor needs to deviate from the Conservation Plan, the contractor will secure written authorization from the Company in advance. The Contractor is responsible for all aspects of his/her work, energy savings if provided, and all permits, insurance coverage, warranties, bonding and representation. The contractor will not charge more than the final approved estimate for the work performed. The Agreement states that the Company is not responsible for the contractor's work, but the Company does act as an intermediary in attempting to resolve any disputes.

TRANSITION IN ROLES

Unless otherwise specifically set forth in a standard Retrofit purchase agreement made part of this Rider, responsibility for outstanding Retrofit obligations falls on the successor party when

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00089 DATED December 16, 2010.
Date of Issue: January 3, 2011 Date Effective: February 10, 2011
Issued By: Small R. Schaefer

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH P. Brent Kirtley
EFFECTIVE 2/10/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 34

JACKSON ENERGY COOPERATIVE CORPORATION
KY ENERGY RETROFIT RIDER



the roles of the customer, owner or tenant change, provided the required disclosure is made and consent to assume the obligation is obtained. For example: If a tenant purchases an apartment complex, that individual assumes the obligation of owner if disclosure is made and consent is obtained.

FAILURE TO MAKE REPAYMENT

The customer or landlord is obligated to pay for overall utility service which includes both the electric service provided and the repayment of the energy efficiency investment as presented on the monthly bill. In the event no payment is made and the total monthly bill becomes past due, then delinquency will be handled in accordance with the Company's approved Terms and Conditions.

OTHER

1. This Rider applies to Retrofit measures permanently installed as fixtures at the premises. Portable efficiency products such as commercial lighting may be included where preapproved and documented by the Company/its Agent. The Company will solely determine which measures or products may be included in the Retrofit Program. Premises in which Retrofit measures will be installed must be permanently anchored to a foundation.
2. Measures will be owned by the capital provider for tax or carbon credit purposes until Retrofits have been fully paid off.
3. The Company or its Agent will determine the eligibility of a customer based upon the customer's bill payment history with the Company, projected energy savings and program capacity. At its sole discretion, the Company may determine a property is not eligible for the program and does not qualify for this rider if:
 - a. The structure has an expected life shorter than the payback period, or
 - b. The structure does not meet applicable public safety or health codes.
4. At its sole discretion, the Company will determine the maximum Retrofit program investment in any year.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00089 DATED December 16, 2010.
Date of Issue: January 3, 2011 Date Effective: February 10, 2011
Issued By: Donald L. DeBarge

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE COMMISSIONER
TARIFF BRANCH P. Brent Kinley
EFFECTIVE 2/10/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 35

JACKSON ENERGY COOPERATIVE CORPORATION
KY ENERGY RETROFIT RIDER

5. The initial term of the Retrofit Investment Agreement may be extended by the Company or its Agent to recover its costs for out-of-warranty repairs or missed payments
6. If an account is dormant for more than one year, or the underlying facility has been destroyed, any outstanding retrofit balance net of insurance reimbursement may be charged as loss in accordance with the Company's approved Terms and Conditions.

CANCELLED
APR 10 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2010-00089 DATED December 16, 2010.
Date of Issue: January 3, 2011 Date Effective: February 10, 2011
Issued By: *Donald H. Schauf*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 2/10/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COGENERATION AND SMALL POWER PRODUCTION
 POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

CANCELLED
JUN 01 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

1. Capacity

- a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	(R) (I)*
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955	(R)
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062	(R)
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211	(R)
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275	(N)

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017*	
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	\$0.03881*	(R) (N)*

DATE OF ISSUE March 28, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY *Paul Wright*
 President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**COGENERATION AND SMALL POWER PRODUCTION
 POWER PURCHASE RATE SCHEDULE
 LESS THAN 100 kW**

CANCELLED
JUN 01 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
 - b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	(R) (I)*
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955	(R)
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062	(R)
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211	(R)
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275	(N)

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017*	
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	\$0.03881*	(R) (N)*

DATE OF ISSUE March 28, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY Carol Wogit
 President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Electric Thermal Storage Program (ETS)

Purpose

The electric thermal storage program ("ETS Program") is a program to encourage the members of Jackson Energy Cooperative Corporation ("Jackson Energy"), who are currently using less efficient electric heating equipment, to consider using electric thermal storage devices. The ETS units are efficient heating units and also assist in the members' overall energy management by moving a significant portion of the energy consumed for heating into off peak hours.

Availability

This program is available in all service territory served by Jackson Energy Cooperative Corporation.

Eligibility

All members of Jackson Energy are eligible for the ETS program.

Rebates

Jackson Energy will provide an incentive to members who participate in this program by offering a one time rebate of \$500 for each ETS unit installed by the member.

Term

This program is contingent upon Jackson Energy's wholesale power supplier East Kentucky Power Cooperative being an active participant by supplying most if not all the funds used to pay the rebates.

CANCELLED
AUG 25 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 2/24/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: March 1, 2012 DATE EFFECTIVE: February 24, 2012

ISSUED BY *Donald R. Schaefer* TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2011-00372 Dated: February 24, 2012