

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 51
Cancelling P.S.C. NO. 5
Original Sheet No. 51

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 1
DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL

CANCELLED
JUL 19 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Availability

Available to the consumers for residential uses and will include the control of water heaters, air conditioners, heat pumps and pool pumps. Availability may be denied where, in the judgment of the Cooperative, installation of the load control equipment is impractical.

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases and defer construction of new generation.

Eligibility

To qualify for this Program, the participant must have central air conditioning or heat pump units and/or 40 gallon (minimum) electric water heating units and/or pool pumps. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility. The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. The Cooperative may require that a rental property agreement be executed between the Cooperative and the owner of the rented residence.

Program Incentives

The Cooperative will provide an incentive to the participants in this program for the following appliances.

Water Heaters. The Cooperative will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is actually controlled.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.

Date of Issue: January 4, 2012

Date Effective: February 8, 2012

Issued By: Donald H. Schaefer President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
THE PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
<i>Burt Kirtley</i>
EFFECTIVE 2/8/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 52
Cancelling P.S.C. NO. 5
Original Sheet No. 52

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 1
DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL

Air Conditioners and Heat Pumps. The Cooperative will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). (T)

Pool Pumps. The Cooperative will credit the residential power bill of the participant \$10.00 per pool pump per year. The participant will receive this credit regardless of whether the pool pump is actually controlled.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Time Period for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

The Cooperative will cycle the water heaters only during the hours listed below. (T)

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
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KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.

Date of Issue: January 4, 2012

Date Effective: February 8, 2012

Issued By: Donald Chapman President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
DATE: <u>JEFF R. DEROUEN</u> EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirtley</u>
EFFECTIVE 2/8/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 53
Cancelling P.S.C. NO. 5
Original Sheet No. 53

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 1
DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL

Air-Conditioners and Heat Pumps

A load control device will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via the cooperative's AMI system. (T)

The Cooperative will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below. (T)

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing 2 hour recovery period to prevent creating a new peak.

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SERVICE COMMISSION

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Date of Issue: January 4, 2012

Date Effective: February 8, 2012

Issued By: Donald Schaefer President & CEO

THE KENTUCKY PUBLIC SERVICE COMMISSION
DATE: _____
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirkley</u>
EFFECTIVE
2/8/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 54
Cancelling P.S.C. NO. 5
Original Sheet No. 54

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 1
DIRECT LOAD CONTROL PROGRAM – RESIDENTIAL

Terms and Conditions

1. Prior to the installation of load control devices, the Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but the Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of the Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump or water heater. The participant must allow the Cooperative, or their representative, reasonable access to install, maintain, inspect, test, and remove load control devices. Inability of the Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Cooperative's option, result in discontinuance of credits under this tariff until such time as the Cooperative is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, the Cooperative will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

CANCELLED
JUL 19 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.

Date of Issue: January 4, 2012

Date Effective: February 8, 2012

Issued By: Donald Schaefer President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEBOVEN EXECUTIVE DIRECTOR	
DATED	TARIFF BRANCH
EFFECTIVE	
2/8/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 55
Cancelling P.S.C. NO. 5
Original Sheet No. 55

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 2
DIRECT LOAD CONTROL PROGRAM - COMMERCIAL

Availability

Available to the consumers for commercial uses and will include the control of air conditioners and water heaters. Availability may be denied where, in the judgment of the Cooperative, installation of the load control equipment is impractical.

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases and defer construction of new generation.

Eligibility

To qualify for this Program, the participant must have a central air conditioning unit and/or 40 gallon (minimum) electric water heating unit. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. The Cooperative may require that a rental property agreement be executed between the Cooperative and the owner of the rented commercial property.

Program Incentives

The Cooperative will provide an incentive to the participants in this program for the following appliances.

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. The Cooperative will credit the commercial power bill of the participant the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program.

CANCELLED
JUL 19 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO.

Date of Issue: January 4, 2012

Date Effective: Fe

Issued By: *Donald R. Schaefer* President & CEO

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

DATED
Brent Kirtley

EFFECTIVE
2/8/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised No. 56
Cancelling P.S.C. NO. 5
Original Sheet No. 56

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 2
DIRECT LOAD CONTROL PROGRAM - COMMERCIAL

Water Heaters. The Cooperative will credit the commercial power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Time Period for Direct Load Control Program

Air-Conditioners

A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via the cooperative's AMI system.

The Cooperative will control the air conditioning units only during its summer on-peak (T) billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

The Cooperative will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUL 19 2013 (T)
KENTUCKY PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.

Date of Issue: January 4, 2012 Date Effective: Fe
Issued By: Donald Schaefer President & CEO

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

DATED Brent Kirtley

EFFECTIVE

2/8/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 57
Cancelling P.S.C. NO. 5
Original Sheet No. 57

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 2
DIRECT LOAD CONTROL PROGRAM – COMMERCIAL

Terms and Conditions

1. Prior to the installation of load control devices, the Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but the Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of the Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow the Cooperative, or their representative, reasonable access to install, maintain, inspect, test, and remove load control devices. Inability of the Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Cooperative's option, result in discontinuance of credits under this tariff until such time as the Cooperative is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, the Cooperative will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

CANCELLED
JUL 19 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE
COMMISSION OF KENTUCKY IN CASE NO.

Date of Issue: January 4, 2012
Issued By: *Donald Obermayer* President & CEO

Date Effective: Feb 8, 2012

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATED	TARIFF BRANCH
<u><i>Brent Kirtley</i></u>	
EFFECTIVE	
2/8/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Jackson Energy Cooperative Corporation

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

CANCELLED
JUN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029*	(R) (I)*
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(N)

b. Non-Time Differentiated Rates:

Year	2012	2013	2014
Rate	\$0.03284	\$0.03588	\$0.03885

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

2015	TARIFF BRANCH	2016
\$0.04115		\$0.03270*

Brent Kirtley

EFFECTIVE

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012

ISSUED BY _____ TITLE President & CEO PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128 Dated August 20, 2008

Jackson Energy Cooperative Corporation

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029*	(R) (I)*
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(N)

b. Non-Time Differentiated Rates:

Year	2012	2013	2014	2015	2016	
	Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154	

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012

ISSUED BY _____ TITLE President & CEO PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

TARIFF BRANCH

Burt Kinley

EFFECTIVE
6/1/2012

RULES AND REGULATIONS

E. ELECTRIC BILLS

22. BILLING

Members will receive a statement for electric service once per billing period. The normal billing period is for approximately thirty (30) days. The statement will be for services rendered during the immediate past billing period.

All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within (10) ten days from date of bill. Failure to receive billing statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may at any time thereafter, on a ten (10) days' notice to the member, discontinue service provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

23. TAXES

The Cooperative shall add to the bills of all applicable consumers, the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts.

24. METER READING

The Automated Meter Infrastructure (AMI) system reads meters on a daily basis and updates in-home displays associated with Prepay metered accounts. (T)

25. UNPAID CHECKS FROM CONSUMERS

When the bank for any reason returns a check received in payment of a consumer's account unpaid, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return and a charge of Eighteen Dollars (\$18.00) will be added to the member's account. Returned checks will be considered same as delinquent account, and if payment in full is not received for the check within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill which such returned check was intended to pay, as prescribed under that section of Rule 22 dealing with unpaid accounts.

Returned checks on Prepay accounts will be immediately debited back to the Customer's account along with the \$18.00 return check fee with corrected account balance adjusted and communicated to customer via the in-home display. (T)

26. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bills.

Date of Issue: 3-28-11
Issued By: Donald R. Schaefer

Effective Date: 5-1-11
President and CEO

Brent Kinley

EFFECTIVE

5/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED (T)
MAR 09 2013 (T)
KENTUCKY PUBLIC (T)
UTILITY COMMISSION

RULES AND REGULATIONS

**SECONDARY UNDERGROUND DIFFERENTIAL COST
 2010 Actual Work Completed**

MONTH	OVERHEAD COST	DISTANCE	
Feb-10	\$3,682.65	187	
Mar-10	\$770.20	50	
Mar-10	\$2,330.26	150	
May-10	\$859.82	132	
Aug-10	\$1,463.57	65	
Aug-10	\$1,466.95	134	
Aug-10	\$2,243.12	217	
Sep-10	\$1,912.88	62	
Oct-10	\$1,282.74	57	
Oct-10	\$1,233.62	84	
TOTAL:	\$17,245.81	1,138	Cost/ft \$15.15

MONTH	URD COST	DISTANCE	
Feb-10	\$868.82	100	
Feb-10	\$2,417.11	109	
Feb-10	\$3,317.50	182	
Mar-10	\$682.60	51	
Mar-10	\$854.23	110	
May-10	\$892.52	120	
Sep-10	\$1,072.58	35	
Oct-10	\$1,304.64	115	
Dec-10	\$943.63	84	
TOTAL:	\$12,353.63	906	Cost/ft \$13.64

CANCELLED
MAY 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

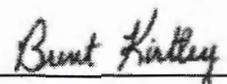
**Underground Secondary Cost per Foot is \$1.51 Less Than
 Overhead Secondary Cost Per Foot.**

**Therefore, there will be no charge for installation of
 Underground
 Secondary.**

Date of Issue: 03-28-11

Effective Date: 05-1-11

Issued By: Donald H. Schaefer President and CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 5/1/2011 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

RULES AND REGULATIONS

**PRIMARY UNDERGROUND DIFFERENTIAL COST
 2010 Actual Work Completed**

<u>MONTH</u>	<u>OVERHEAD COST</u>	<u>DISTANCE</u>	
Feb-10	\$2,360.55	337	
Feb-10	\$11,304.38	295	
Mar-10	\$4,961.38	476	
Mar-10	\$5,221.23	250	
May-10	\$4,408.19	802	
May-10	\$9,886.65	768	
Jun-10	\$2,590.68	343	
Sep-10	\$4,098.22	268	
Sep-10	\$8,927.22	490	
Oct-10	\$7,861.53	465	
Dec-10	\$6,090.47	253	<u>Cost/ft</u>
TOTAL:	\$67,710.50	4,747	\$14.26

<u>MONTH</u>	<u>URD COST</u>	<u>DISTANCE</u>	
Mar-10	\$3,578.60	277	
Mar-10	\$5,400.45	450	
Mar-10	\$5,839.47	201	
Jun-10	\$2,860.84	292	
Jun-10	\$1,984.17	109	
Jun-10	\$6,787.01	968	
Jun-10	\$12,256.83	790	
Aug-10	\$17,634.73	1,047	
Nov-10	\$5,340.42	232	<u>Cost/ft</u>
TOTAL:	\$61,682.52	4,366	\$14.13

CANCELLED
MAY 20 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

**Underground Primary Cost per Foot is \$0.13 Less Than
 Overhead Primary Cost Per Foot.**

**Therefore, there will be no charge for installation of Underground
 Primary.**

Date of Issue: 03-28-11

Effective Date: 05-11-11

Issued By: _____

Donald H. Schauf

President and CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/1/2011
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Jackson Energy Cooperative Corporation

For All Counties Served
P.S.C. NO. 5
1st Revised Sheet No. 160
Cancelling P.S.C. No. 5
Original Sheet No. 160

Touchstone Energy Home Program

Purpose

The Touchstone Energy Home Program ("Program") is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Jackson Energy Cooperative Corporation.

Eligibility

To qualify as a Touchstone Energy Home under this program, the participating home must be located in the service territory of Jackson Energy Cooperative Corporation and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

East Kentucky Power Corporation, Inc. ("EKPC") and Jackson Energy Cooperative Corporation will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Jackson Energy Cooperative Corporation may elect to offer a rebate of up to \$250 for each participant. EKPC will match the rebate offer by the member system cooperative up to a maximum of \$250, resulting in a maximum rebate of \$500 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the *Energy Star* standards.

Annual Reports

Jackson Energy Cooperative Corporation, in coordination with East Kentucky Power Cooperative, Inc., will submit annual reports on the Program that contain the number of participants, the annual costs, including the costs of rebates, and the status of the rebate provision. Jackson Energy Cooperative Corporation, in coordination with EKPC, will file the first report by June 30, 2008, and annually thereafter.

Term

The Touchstone Energy Home Program will remain in effect through 2012. Jackson Energy Cooperative Corporation should decide to continue the entire program beyond 2012, a revised tariff will be submitted to the Kentucky Public Service Commission for approval.

CANCELLED
JAN 10 2013
KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE OF ISSUE: January 24, 2012 DATE EFFECTIVE: March 1, 2012 TARIFF BRANCH

ISSUED BY Donald H. Schaefer TITLE President & CEO

Brent Kirtley

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____ Dated: _____

EFFECTIVE
3/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

For All Counties Served
P.S.C. NO. 5
1st Revised Sheet No. 161
Cancelling P.S.C. No. 5
Original Sheet No. 161

Touchstone Energy Manufactured Home Program

Purpose

The Touchstone Energy Manufactured Home Program is a conservation program that encourages the sale of more energy-efficient manufactured homes. It is based on the *Energy Star* standards for manufactured homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Jackson Energy Cooperative Corporation (Jackson Energy).

Eligibility

To qualify as a Touchstone Energy Manufactured Home under this program, the participating manufactured home must be located in the service territory of Jackson Energy and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

Jackson Energy will provide an incentive to members who participate in this program by offering a one-time rebate. Jackson Energy will rebate \$250 per certified manufactured home to the participating member. Rebates will be paid to the participant upon written certification that the participant has met the *Energy Star* standards for newly constructed manufactured homes.

For members who purchase a manufactured home which only includes a heat pump meeting Energy Star standards, Jackson Energy will rebate \$150. For members with inefficient electric heating systems, Jackson Energy will rebate \$150 for replacing their existing furnace with a heat pump that meets minimum Energy Star Standards.

Annual Reports

Jackson Energy, in coordination with East Kentucky Power Cooperative, Inc. ("EKPC"), will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by March 31, 2009, and annually thereafter.

Term

The Touchstone Energy Manufactured Home Program will remain in effect through ~~December 31, 2012~~ 2012. If Jackson Energy should decide to continue the entire program beyond 2012, a revised tariff will be submitted to the Kentucky Public Service Commission for approval.

DATE OF ISSUE: January 24, 2012 DATE EFFECTIVE: March 1, 2012

ISSUED BY Donald K. Schafer TITLE President & CEO

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TARIFF BRANCH	
EXECUTIVE DIRECTOR	
EFFECTIVE 3/1/2012	
KPC 011 SECTION 9 (1)	

Button Up Weatherization Program

Purpose

The button up weatherization program ("Program") is a program to encourage the members of Jackson Energy Cooperative Corporation ("Jackson Energy") to add insulation and/or energy efficient doors, windows, etc. to their existing homes. This program is a part of Jackson Energy's overall demand side management (DSM) effort. Adding insulation and using other weatherization techniques to reduce the heat and cooling losses of a home is economically beneficial for the member and is beneficial for the power supplier.

Availability

This program is available in all service territory served by Jackson Energy Cooperative Corporation.

Eligibility

This program is designed primarily for single family stick built homes that use electricity as the primary fuel for whole house heating needs. However manufactured homes and multifamily housing may be eligible. The home is required to be a minimum of two years old.

Rebates

Jackson Energy will provide an incentive to members who participate in this program by offering a one time rebate equal to \$20 per 1,000 BTU reduction resulting from the addition of insulation and/or energy efficient doors, windows, etc. to their homes.

Term

This program is contingent upon Jackson Energy's wholesale power supplier East Kentucky Power Cooperative being an active participant by supplying most if not all the funds used to pay the rebates.

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TARIFF BRANCH
<i>Brent Kirtley</i>
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Air Source Heat Pump Program

Purpose

The air source heat pump program ("Program") is a program to encourage the members of Jackson Energy Cooperative Corporation ("Jackson Energy") who are home owners, including manufactured homes, to make decisions to replace electric resistance heating equipment and to install a high efficiency air source heat pump.

Availability

This program is available in all service territory served by Jackson Energy Cooperative Corporation.

Eligibility

This program is designed for single family homes that use electric resistance products as the primary heating source. The heating equipment must be a minimum of ten (10) years old. All accessible ducting is required to be sealed. The new heat pump in manufactured homes is required to be 13 SEER or higher, and in stick built homes 14 SEER or higher.

Rebates

Jackson Energy will provide an incentive of \$500 to members who participate in this program.

Term

This program is contingent upon Jackson Energy's wholesale power supplier East Kentucky Power Cooperative being an active participant by supplying most if not all the funds used to pay the rebates.

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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE NM – NET METERING

AVAILABILITY OF NET METERING SERVICE

Net Metering is available to eligible member-generators in Jackson Energy Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Jackson Energy Cooperative's single hour peak load during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of a supplier's single hour peak load during the previous year, upon Commission approval, Jackson Energy Cooperative's obligation to offer net metering to a new member-generator may be limited. An eligible member-generator shall mean a retail electric member of Jackson Energy Cooperative with a generating facility that:

- 1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- 2) Has a rated capacity of not greater than thirty (30) kilowatts;
- 3) Is located on the member's premises;
- 4) Is owned and operated by the member;
- 5) Is connected in parallel with Jackson Energy Cooperative's electric distribution system; and
- 6) Has the primary purpose of supplying all or part of the member's own electricity requirements.

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At its sole discretion, Jackson Energy Cooperative may provide Net Metering to other member-generators not meeting all the conditions listed above on a case-by-case basis.

METERING

Jackson Energy Cooperative shall provide net metering services, without any cost to the Member for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Member of his or her responsibility to pay metering costs embedded in the Jackson Energy Cooperative's Commission-approved base rates. Net metered electricity shall be measured in accordance with standard metering practices established by Jackson Energy Cooperative using metering

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equipment capable of measuring and recording energy flows, on a kWh basis, from Jackson Energy Cooperative to the member-generator and from the member-generator to Jackson Energy Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the member-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day and time-of-use billing agreement currently in place.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Member's expense.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Jackson Energy Cooperative shall, for each monthly billing period, determine the net meter registration of the member-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the member-generator to Jackson Energy Cooperative exceed the deliveries of energy in kWh from Jackson Energy Cooperative to the member-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the member-generators carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from Jackson Energy Cooperative to the member-generator exceed the deliveries of energy in kWh from the member-generator to Jackson Energy Cooperative, the member-generator shall pay Jackson Energy Cooperative for the net amount of energy delivered by Jackson Energy Cooperative after application of any Net Metering Credit carried forward from previous months at the current rate applicable to its type or class of electric service.

The member shall be responsible for payment of any applicable member charge or other applicable charges.

At no time shall Jackson Energy Cooperative be required to convert the Net Billing Credit to cash. If a member-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between members or locations.

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APPLICATION AND APPROVAL PROCESS

The Member shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from Jackson Energy Cooperative prior to connecting the generator facility to Jackson Energy Cooperative's system.

Applications will be submitted by the Member and reviewed and processed by Jackson Energy Cooperative according to either Level 1 or Level 2 processes defined in this tariff.

Jackson Energy Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, Jackson Energy Cooperative will work with the Member to resolve those issues to the extent practicable.

Members may contact Jackson Energy Cooperative to check on status of an Application or with questions prior to submitting an Application. Contact information is provided on the Application form and is listed on Jackson Energy Cooperative's website.

LEVEL 1 AND LEVEL 2 DEFINITIONS

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

Jackson Energy Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- 1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the line section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.

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- 2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- 3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- 4) If the generating facility is to be connected to three-phase, three wire primary Jackson Energy Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Jackson Energy Cooperative distribution line.
- 5) If the generating facility is to be connected to three-phase, four wire primary Jackson Energy Cooperative distribution lines, the generator shall appear to the primary Jackson Energy Cooperative distribution line as an effectively grounded source.
- 6) The interconnection will not be on an area or spot network.
- 7) Jackson Energy Cooperative does not identify any violations of any applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- 8) No construction of facilities by Jackson Energy Cooperative on its own system will be required to accommodate the generating facility.

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If the generating facility does not meet all of the above listed criteria, Jackson Energy Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if Jackson Energy Cooperative determines that the generating facility can be safely and reliably connected to Jackson Energy Cooperative's system, or 2) deny the Application as submitted under the Level 1 Application.

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Jackson Energy Cooperative shall notify the member within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, Jackson Energy Cooperative shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, Jackson Energy Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Member. The approval will be subject to successful completion of an initial installation inspection and witness test if required by Jackson Energy Cooperative. Jackson Energy Cooperative's approval section of the Application will indicate if an inspection and witness test are required. If so, the Member shall notify Jackson Energy Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with Jackson Energy Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by Jackson Energy Cooperative and the Member. The Member may not operate the generating facility until successful completion of such inspection and witness test, unless Jackson Energy Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to non-compliance with any provision in the Application and Jackson Energy Cooperative approval, the Member shall not operate the generating facility until any and all non-compliance issues are corrected and re-inspected by Jackson Energy Cooperative.

If the Application is denied, Jackson Energy Cooperative will supply the Member with reasons for denial. The Member may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- 1) The generating facility is not inverter based;
- 2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or

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- 3) The generating facility does not meet one or more of the additional conditions under Level

Jackson Energy Cooperative will approve the Level 2 Application if the generating facility meets Jackson Energy Cooperative's technical interconnection requirements, which are based on IEEE 1547.

Jackson Energy Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time Jackson Energy Cooperative will respond in one of the following ways:

- 1) The Application is approved and Jackson Energy Cooperative will provide the Member with an Interconnection Agreement to sign.
- 2) If construction or other changes to Jackson Energy Cooperative's distribution system are required, the cost will be the responsibility of the Member. Jackson Energy Cooperative will give notice to the Member and offer to meet to discuss estimated costs and construction timeframe. Should the Member agree to pay for costs and proceed, Jackson Energy Cooperative will provide the Member with an Interconnection Agreement to sign within a reasonable time.
- 3) The Application is denied. Jackson Energy Cooperative will supply the Member with reasons for denial and offer to meet to discuss possible changes that would result in Jackson Energy Cooperative approval. Member may resubmit Application with changes.

If the Application lacks complete information, Jackson Energy Cooperative shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to Jackson Energy Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

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The Member may not operate the generating facility until an Interconnection Agreement is signed by the Member and Jackson Energy Cooperative and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees or other review, study, or inspection or witness test fees may be charged by Jackson Energy Cooperative for Level 1 Applications.

Jackson Energy Cooperative requires each Member to submit with each Level 2 Application a non-refundable application, inspection and processing fee of up to \$100 for Level 2 Applications. In the event Jackson Energy Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Member shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. Jackson Energy Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Member shall be at the Member's sole expense.

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to Jackson Energy Cooperative's distribution system, the Member's generating facility shall comply with the following terms and conditions:

- 1) Jackson Energy Cooperative shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Jackson Energy Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel.

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with Jackson Energy Cooperative's electric system. Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Jackson Energy Cooperative, the Member shall demonstrate generating facility compliance.

- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Jackson Energy Cooperative's rules, regulations, and Service Regulations as contained in Jackson Energy Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Jackson Energy Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Jackson Energy Cooperative for actual costs incurred for all such excess facilities prior to construction.
- 5) Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Jackson Energy Cooperative's electric system. At all times when the generating facility is being operated in parallel with Jackson Energy Cooperative's electric system, Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Jackson Energy Cooperative to any of its other members or to any electric system interconnected with Jackson

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Energy Cooperative's electric system. Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Jackson Energy Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Jackson Energy Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Jackson Energy Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Jackson Energy Cooperative.
- 7) After initial installation, Jackson Energy Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Jackson Energy Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Jackson Energy Cooperative's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Jackson Energy Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of

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the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Jackson Energy Cooperative personnel at all times. Jackson Energy Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Jackson Energy Cooperative's safety and operating protocols.

- 9) Jackson Energy Cooperative shall have the right and authority at Jackson Energy Cooperative's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Jackson Energy Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Jackson Energy Cooperative's electric system may create or contribute to a system emergency on either Jackson Energy Cooperative's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Jackson Energy Cooperative's electric system; or (c) the generating facility interferes with the operation of Jackson Energy Cooperative's electric system. In non-emergency situations, Jackson Energy Cooperative shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Jackson Energy Cooperative is unable to immediately isolate or cause the Member to isolate only the generating facility, Jackson Energy Cooperative may isolate the Member's entire facility.
- 10) The Member shall agree that, without the prior written permission from Jackson Energy Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and

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replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless the Jackson Energy Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Jackson Energy Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of Jackson Energy Cooperative or its employees, agents, representatives, or contractors.

The liability of Jackson Energy Cooperative to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Jackson Energy Cooperative with proof of such insurance at the time that application is made for net metering.
- 13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Jackson Energy Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

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- 14) A Member's generating facility is transferable to other persons or service locations only after notification to Jackson Energy Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Jackson Energy Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Jackson Energy Cooperative will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Member may terminate this Agreement at any time by giving Jackson Energy Cooperative at least sixty (60) days' written notice; (b) Jackson Energy Cooperative may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Jackson Energy Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Jackson Energy Cooperative may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

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ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION
OF KENTUCKY IN CASE NO. 2008-00169 DATED January 8, 2009
Date of Issue: April 3, 2009
Issued By: Donald R. Schaefer President

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OF KENTUCKY
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JACKSON ENERGY COOPERATIVE CORPORATION

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL1741.

Submit this Application to:

Jackson Energy Cooperative, 115 Jackson Energy Lane, McKee, KY 40447

If you have questions regarding this Application or its status, contact the Cooperative at:

Phone: 1-606-364-1000, Fax: 1-606-364-1015

Member Name: _____ Account Number: _____

Member Address: _____

Member Phone No.: _____ Member E-Mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

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Issued By: Donald R. Schaefer President

By: [Signature] Executive Director

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JACKSON ENERGY COOPERATIVE CORPORATION

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

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JACKSON ENERGY COOPERATIVE CORPORATION

TERMS AND CONDITIONS:

- 1) Jackson Energy Cooperative shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Jackson Energy Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Jackson Energy Cooperative's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Jackson Energy Cooperative, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Jackson Energy Cooperative's rules, regulations, and Service Regulations as contained in Jackson Energy Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Jackson Energy Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Jackson Energy Cooperative for actual costs incurred for all such excess facilities prior to construction.

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- 5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Jackson Energy Cooperative's electric system. At all times when the generating facility is being operated in parallel with Jackson Energy Cooperative's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Jackson Energy Cooperative to any of its other members or to any electric system interconnected with Jackson Energy Cooperative's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Jackson Energy Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.
- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Jackson Energy Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Jackson Energy Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Jackson Energy Cooperative.
- 7) After initial installation, Jackson Energy Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Jackson Energy Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Jackson Energy Cooperative's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located

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Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION

adjacent to Jackson Energy Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Jackson Energy Cooperative personnel at all times. Jackson Energy Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Jackson Energy Cooperative's safety and operating protocols.

- 9) Jackson Energy Cooperative shall have the right and authority at Jackson Energy Cooperative's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Jackson Energy Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Jackson Energy Cooperative's electric system may create or contribute to a system emergency on either Jackson Energy Cooperative's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Jackson Energy Cooperative's electric system; or (c) the generating facility interferes with the operation of Jackson Energy Cooperative's electric system. In non-emergency situations, Jackson Energy Cooperative shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Jackson Energy Cooperative is unable to immediately isolate or cause the Member to isolate only the generating facility, Jackson Energy Cooperative may isolate the Member's entire facility.

- 10) The Member shall agree that, without the prior written permission from Jackson Energy Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

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11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Jackson Energy Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Jackson Energy Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of Jackson Energy Cooperative or its employees, agents, representatives, or contractors.

The liability of Jackson Energy Cooperative to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Jackson Energy Cooperative with proof of such insurance at the time that application is made for net metering.

13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Jackson Energy Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14) A Member's generating facility is transferable to other persons or service locations only after notification to Jackson Energy Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Jackson Energy Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Jackson Energy Cooperative will notify the Member in writing and list what must be done to place the facility in compliance.

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15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Jackson Energy Cooperative at least sixty (60) days' written notice; (b) Jackson Energy Cooperative may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Jackson Energy Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Jackson Energy Cooperative may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

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By: [Signature]
Executive Director

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JACKSON ENERGY COOPERATIVE CORPORATION

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Jackson Energy Cooperative's Net Metering Tariff.

Member Signature _____ Date _____

Title _____

COOPERATIVE APPROVAL SECTION

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test: Required Waived

If inspection and witness test is required, the Member shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Member. Unless indicated below, the Member may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Member may not operate the generating facility until all other terms and conditions in the Application have been met.

Call Jackson Energy Cooperative at 1-606-364-1000 to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: Allowed Not Allowed

If inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None As specified here: _____

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Approved by: _____ Date: _____
Printed Name: _____ Title: _____

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By: *J. D. Brown* Executive Director

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JACKSON ENERGY COOPERATIVE CORPORATION

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application along with an application fee of \$100 to:

Jackson Energy Cooperative, 115 Jackson Energy Lane, McKee, KY 40447

If you have questions regarding this Application or its status, contact the Cooperative at:

Phone: 1-606-364-1000, Fax: 1-606-364-1015

Member Name: _____ Account Number: _____

Member Address: _____

Project Contact Person: _____

Phone No.: _____ Email Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

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Date Effective: April 2, 2009

Issued By: Donald L. Schaefer President & C

By: [Signature] Executive Director

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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JACKSON ENERGY COOPERATIVE CORPORATION

1. Single-line diagram of the member's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Member Signature: _____ Date: _____

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JACKSON ENERGY COOPERATIVE CORPORATION

LEVEL 2
INTERCONNECTION AGREEMENT

THIS INTERCONNECTION AGREEMENT (Agreement) is made and entered into this _____ day of _____, 20__ , by and between _____ (Cooperative), and _____ (Member). Cooperative and Member are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Member is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: _____

Generator Size and Type: _____

NOW, THEREFORE, in consideration thereof, Member and Cooperative agree as follows:

Cooperative agrees to allow the Member to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and the Member agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

TERMS AND CONDITIONS:

- 1) Jackson Energy Cooperative shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.

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- 2) The Member shall install, operate, and maintain, at the Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Jackson Energy Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Jackson Energy Cooperative's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Jackson Energy Cooperative, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Jackson Energy Cooperative's rules, regulations, and Service Regulations as contained in Jackson Energy Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, the Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Jackson Energy Cooperative's system required to accommodate the generating facility shall be considered excess facilities. The Member shall agree to pay Jackson Energy Cooperative for actual costs incurred for all such excess facilities prior to construction.
- 5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Jackson Energy Cooperative's electric system. At all times when the generating facility is being operated in parallel with Jackson Energy Cooperative's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Jackson Energy Cooperative to any of its other members or to any electric system interconnected

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SECTION 8.004
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Executive Director:

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with Jackson Energy Cooperative's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Jackson Energy Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

- 6) The Member shall be responsible for protecting, at the Member's sole cost and expense, the generating facility from any condition or disturbance on Jackson Energy Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Jackson Energy Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Jackson Energy Cooperative.
- 7) After initial installation, Jackson Energy Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Jackson Energy Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Jackson Energy Cooperative's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Jackson Energy Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Jackson Energy Cooperative personnel at all times. Jackson Energy Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the

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generating facility operating parameters and if permitted under Jackson Energy Cooperative's safety and operating protocols.

- 9) Jackson Energy Cooperative shall have the right and authority at Jackson Energy Cooperative's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Jackson Energy Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Jackson Energy Cooperative's electric system may create or contribute to a system emergency on either Jackson Energy Cooperative's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Jackson Energy Cooperative's electric system; or (c) the generating facility interferes with the operation of Jackson Energy Cooperative's electric system. In non-emergency situations, Jackson Energy Cooperative shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Jackson Energy Cooperative is unable to immediately isolate or cause the Member to isolate only the generating facility, Jackson Energy Cooperative may isolate the Member's entire facility.
- 10) The Member shall agree that, without the prior written permission from Jackson Energy Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Jackson Energy Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons

CANCELLED

SEP 04 2013

KENTUCKY PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00169 DATED January 8, 2009. EFFECTIVE Date of Issue: April 3, 2009 Date Effective: April 8, 2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued By: Donald R. Schaefer President & CEO

PUBLIC SERVICE COMMISSION OF KENTUCKY
By: [Signature] Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
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Cancelling P.S.C. No. 4

JACKSON ENERGY COOPERATIVE CORPORATION

or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Jackson Energy Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Jackson Energy Cooperative or its employees, agents, representatives, or contractors.

The liability of Jackson Energy Cooperative to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Jackson Energy Cooperative with proof of such insurance at the time that application is made for net metering.

13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Jackson Energy Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14) A Member's generating facility is transferable to other persons or service locations only after notification to the Jackson Energy Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Jackson Energy Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Jackson Energy Cooperative will notify the Member in writing and list what must be done to place the facility in compliance.

15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00169 DATED January 8, 2009. 4/8/2009
Date of Issue: April 3, 2009 Date Effective: April 8, 2009 PURSUANT TO KAR 5:011
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
COMMISSION
SECTION 9 (1)
By [Signature]
Executive Director

CANCELLED
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KENTUCKY PUBLIC
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JACKSON ENERGY COOPERATIVE CORPORATION

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Jackson Energy Cooperative at least sixty (60) days' written notice; (b) Jackson Energy Cooperative may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Jackson Energy Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Jackson Energy Cooperative may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

CANCELLED
SEP 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

COOPERATIVE NAME

MEMBER

By: _____ By: _____

Printed Name

Printed Name

Title: _____ Title: _____

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION

OF KENTUCKY IN CASE NO. 2008-00169 DATED January 8, 2009. 4/8/2009

Date of Issue: April 3, 2009

Date Effective: April 8, 2009 5:011

Issued By: Donald Schaefer

President & CEO

SECTION 9 (1)

By

J. D. Pearson

Executive Director