

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
4th Revised Sheet No. 5
Cancelling P.S.C. NO. 5
3rd Revised Sheet No. 5

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 40
LARGE POWER LOADS 50 KW AND OVER

Availability

Available to large power loads whose load requirements monthly average over a 12 month period is 50 kW and over.

Rate

Customer Charge Per Month	\$49.45
Demand Charge Per Month	\$ 6.59 per kW
All kWh per month	\$0.06579 per kWh (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{\text{maximum kW demand} \times 90\% \text{ pf}}{\text{actual power factor}} - (\text{maximum kW demand}) \times \$/\text{kW}$

Minimum Monthly Charge

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

C 2/10/12

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF

KENTUCKY IN CASE NO. 2010-00504 DATED May 31, 2011. TARIFF BRANCH

Date of Issue: June 2, 2011 Date Effective: June 1, 2011

Issued By: *Donald R. Schaefer* President & CEO.

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kinley

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 51
Cancelling P.S.C. NO. 5
1st Revised Sheet No. 26

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 1
DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL

Availability

Available to the consumers for residential uses and will include the control of water heaters, air conditioners, heat pumps and pool pumps. Availability may be denied where, in the judgment of the Cooperative, installation of the load control equipment is impractical.

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases and defer construction of new generation.

Eligibility

To qualify for this Program, the participant must have central air conditioning or heat pump units and/or 40 gallon (minimum) electric water heating units and/or pool pumps. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility. The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. The Cooperative may require that a rental property agreement be executed between the Cooperative and the owner of the rented residence.

C 2/8/12

Program Incentives

The Cooperative will provide an incentive to the participants in this program for the following appliances.

Water Heaters. The Cooperative will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. The Cooperative will provide an incentive to the participants in this program. The customer may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: October 3, 2011 Date Effective: No
Issued By: Donald R. Schaefer President & CEO

Brent Kirtley

EFFECTIVE
11/10/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 52
Cancelling P.S.C. NO. 5
1st Revised Sheet No. 27

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 1
DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL

Alternative One. The Cooperative will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. EKPC, on behalf of the Cooperative, will provide and install at no cost one or more digital thermostats as needed for control purposes.

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

1. From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
2. From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through the Cooperative, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
3. Only one change in incentive alternatives will be permitted during a 12 month period.

Pool Pumps. The Cooperative will credit the residential power bill of the participant \$10.00 per pool pump per year. The participant will receive this credit regardless of whether the pool pump is actually controlled.

ca/8/12

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: October 3, 2011 Date Effective: No
Issued By: Donald R. Schaefer President & CEO

Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN PUBLIC SERVICE COMMISSION
TARIFF BRANCH
EFFECTIVE 11/10/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 53
Cancelling P.S.C. NO. 5
1st Revised Sheet No. 28

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 1
DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL

Time Period for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air-Conditioners and Heat Pumps

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI or paging equipment.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing 2 hour recovery period to prevent creating a new peak.

C2/8/12

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: October 3, 2011

Date Effective: No

Issued By: *Donald R. Schauf*

President & CEO

Brent Kirtley

EFFECTIVE

11/10/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN PUBLIC SERVICE COMMISSION OF TARIFF BRANCH
EFFECTIVE 11/10/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 54
Cancelling P.S.C. NO. 5
Original Sheet No. 29

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 1
DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL

ca/8/12

Terms and Conditions

1. Prior to the installation of load control devices, the Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but the Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of the Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner, head pump or water heater. The participant must allow the Cooperative, or their representative, reasonable access to install, maintain, inspect, test, and remove load control devices. Inability of the Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Cooperative's option, result in discontinuance of credits under this tariff until such time as the Cooperative is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, the Cooperative will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

ISSUED BY AUTHORITY OF AN ORDER OF THE
KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: October 3, 2011

Date Effective: No

Issued By: Donald R. Schaffner

President & CEO

Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN PUBLIC SERVICE COMMISSION OF TARIFF BRANCH
EFFECTIVE 11/10/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 55
Cancelling P.S.C. NO. 5
Original Sheet No. 30

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 2
DIRECT LOAD CONTROL PROGRAM - COMMERCIAL

C2/8/12

Availability

Available to the consumers for commercial uses and will include the control of air conditioners and water heaters. Availability may be denied where, in the judgment of the Cooperative, installation of the load control equipment is impractical.

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases and defer construction of new generation.

Eligibility

To qualify for this Program, the participant must have a central air conditioning unit and/or 40 gallon (minimum) electric water heating unit. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. The Cooperative may require that a rental property agreement be executed between the Cooperative and the owner of the rented commercial property.

Program Incentives

The Cooperative will provide an incentive to the participants in this program for the following appliances.

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. The Cooperative will credit the commercial power bill of the participant the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. The Cooperative will credit the commercial power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is actually controlled.

ISSUED BY AUTHORITY OF AN ORDER OF THE
KENTUCKY IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN CHAIRMAN
SERVICE COMMISSION OF
TARIFF BRANCH
EFFECTIVE 11/10/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: October 3, 2011

Date Effective: No

Issued By: *Donald R. Schafer* President & CEO

Brent Kirtley

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 56
Cancelling P.S.C. NO. 5
Original Sheet No. 31

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 2
DIRECT LOAD CONTROL PROGRAM – COMMERCIAL

Time Period for Direct Load Control Program

Air-Conditioners

A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI or paging equipment.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

ca/8/12

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: October 3, 2011 Date Effective: No
Issued By: Donald R. Schaefer President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
EFFECTIVE 11/10/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 57
Cancelling P.S.C. NO. 5
Original Sheet No. 32

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 2
DIRECT LOAD CONTROL PROGRAM - COMMERCIAL

Terms and Conditions

1. Prior to the installation of load control devices, the Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but the Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of the Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow the Cooperative, or their representative, reasonable access to install, maintain, inspect, test, and remove load control devices. Inability of the Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Cooperative's option, result in discontinuance of credits under this tariff until such time as the Cooperative is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, the Cooperative will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

ca/8/12

ISSUED BY AUTHORITY OF AN ORDER OF THE
KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: October 3, 2011

Date Effective: No

Issued By: Donald R. Schaefer

President & CEO

Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN PUBLIC SERVICE COMMISSION OF	
TARIFF BRANCH	
EFFECTIVE 11/10/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

COGENERATION AND SMALL POWER PRODUCTION
 POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

CANCELLED
JUN 01 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (I)*
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*	(R) (N)*

KENTUCKY
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

Burt Kirtley

EFFECTIVE
 6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE March 28, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY Donald Schauf TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128 Dated August 20, 2008

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	<u>Winter</u>		<u>Summer</u>	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*

CANCELLED
JUN 01 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

2014 2015
JEFF R. DERGUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

DATE EFFECTIVE June 1, 2011

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE March 28, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY Donald Schaefer TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128 Dated August 20, 2008

RULES AND REGULATIONS

27. DEPOSITS

In accordance with the Public Service Commission 807 KAR 5:006, Section 7 - Deposits, Jackson Energy Cooperative has adopted the following policy:

1. A deposit or suitable guarantee, shall not exceed 2/12ths the average annual bills, may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The same uniform method will be used for all classes of service in determining the amount of the deposit. Upon termination of service, deposits may be applied against unpaid bills for the member/consumer, and, if any balance remains, the said balance is to be refunded to the member. Deposits will not be required from consumers qualifying for service reconnection under 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
2. If a deposit is retained for eighteen (18) months the consumer will be notified in writing by mailer, application for service, or on the consumer's bill of their right to recalculation of deposit. If the recalculation differs by more than Ten (\$10.00) for residential, or by more than ten percent (10%) for non-residential consumers calculated on actual usage, a refund of over calculation shall be made or a collection made of underpayment.
3. Deposits may be waived upon consumer's showing of satisfactory credit and payment history. If the consumer has not maintained a satisfactory payment record or a substantial change in usage has occurred additional deposit may be required in accordance with 807 KAR 5:006, Section 7 (2).
4. A receipt of deposit shall be issued showing the name of the consumer, location of service, date, and amount of deposit. The receipt of deposit shall contain the Notice of Recalculation.
5. Except as provided in 807 KAR 5:006, Section 15, customer service may be refused or discontinued pursuant to section 14 of 807 KAR 5:006 if payment of requested deposit is not made.
6. Interest will be paid on all sums held at the rate of six percent (6%) annually. The interest will be applied as a credit to the consumer's bill on an annual basis, except that interest shall not be required to be refunded or credited if the members bill is delinquent on the anniversary of the deposit date, in accordance with 807 KAR 5:006 Section 7 (6). If the deposit is refunded or credited to the consumer's bill prior to the deposit anniversary date, interest will be paid or credited to the consumer on a pro-rated basis.
7. No deposits will be required on Prepay Electric Service accounts. (T)

CANCELLED
JUL 12 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: 3-28-11

Effective Date: 5-1-11

Issued By: *Donald R. Schafer*

President and CEO

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Burt Kirtley

EFFECTIVE

5/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

**EMERGENCY VOLTAGE REDUCTION
GUIDELINES**

<u>Substation</u>	<u>Min Voltage Setting</u>	<u>% Voltage Reduction</u>	<u>kW Reduction</u>
Anrville	122	3.17%	165
Beattyville	122	3.17%	302
Booneville	122	3.17%	179
Brodhead	122	3.17%	258
Bush	122	3.17%	168
Campground	122	3.17%	384
Conway	122	3.17%	161
East Bernstadt	122	3.17%	326
Eberle	122	3.17%	155
Fall Rock	122	3.17%	235
Goose Rock	122	3.17%	288
Greenbriar	122	3.17%	280
Greenhall	122	3.17%	88
Hargett	122	3.17%	137
Keavy #1	122	3.17%	124
Keavy #2	122	3.17%	221
Laurel Industrial #1	122	3.17%	285
Laurel Industrial #2	122	3.17%	163
Maplesville	122	3.17%	173
Maretburg	122	3.17%	213
McKee	122	3.17%	200
Millers Creek	122	3.17%	116
Oneida	122	3.17%	129
Pine Grove #1	122	3.17%	168
Pine Grove #2	122	3.17%	148
Rice	122	3.17%	287
Sand Gap	122	3.17%	103
South Fork	122	3.17%	75
Three Links	122	3.17%	129
Tyner	122	3.17%	152
West London #1	122	3.17%	241
West London #2	122	3.17%	146

C2/27/12

Total System Load

Reduction: 6,201

Date of Issue: 09-19-08

Effective Date: 10-26-08 10/26/2008

Issued By: _____

Donald R. Schaefer

President and CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By *Stephanie Rumber*
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Mandatory Load Reduction Priority

Cycle 1:

5%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Campground	4 - Tom Cat Trail	6.1
	Campground	3 - Old State Rd.	2.1
	Eberle	2 - Peoples	2.2
	Brodhead	4 - Quail	3.3
		Total MW reduction	13.7

10%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Goose Rock	1 - Garrad	4.7
	Greenbriar	2 - Island Creek	5.6
	Keavy #2	3 - Level Green	3.4
		Total MW reduction	13.7

15%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Keavy #2	4 - Bald Rock	4.4
	Conway	1 - Copper Creek	3.8
	Eberle	3 - HWY 490	3.1
	Three Links	3 - Disputanta	2.3
		Total MW reduction	13.6

20%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Rice Station	2 - Station Camp	4.5
	Pine Grove #1	1 - Yorkshire	3.9
	Bush	1 - Marydale	3.8
	Conway	2 - Flat Gap	1.4
		Total MW reduction	13.6

Total Cycle 1 Load Reduction

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE
6/10/2010 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Date of Issue: 05-06-10

Effective Date: 06-10-10

Issued By:

Donald Schaefer

President and CEO

C2/27/12

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Cycle 2:

5%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	McKee	2 - JCHS	4.2
	Laurel Industrial #1	5 - London	3.6
	Maretburg	1 - Maretburg	4.1
	McKee	1 - Bills Branch	1.7
Total MW reduction			13.6

10%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Pine Grove #2	2 - River Bend	4.6
	Rice Station	3 - Winston	3.7
	Sand Gap	2 - Clover Bottom	2.9
	Booneville	3 - Levi	2.6
Total MW reduction			13.8

15%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Maplesville	2 - Johnson Road	5.2
	Campground	1 - Bush	3.2
	Bush	2 - Blackwater	2.9
	Brodhead	3 - Ottawa	2.3
Total MW reduction			13.6

20%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Booneville	2 - Scoville	3.3
	Beattyville	3 - Heidelberg	2.8
	Eberle	1 - Letterbox	2.6
	Laurel Industrial #1	3 - Sinking Creek	3.6
	Hargett	4 - Ivory Hill	1.3
Total MW reduction			13.6

C 2/27/12

Total Cycle 2 Load Reduction

Date of Issue: 05-06-10

Effective Date: 06-10-10

Issued By: *Donald L. Schaefer*

President and CEO

Brent Hartley

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6/10/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF H. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
6/10/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Cycle 3:

5%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Laurel Industrial #2	4 - Hawk Creek	3.5
	Keavy #2	5 - Locust Grove	2.2
	Goose Rock	3 - Brightshade	2.2
	Conway	3 - Scaffold Cane	2.1
	West London #1	1 - Jerry's Restaurant	3.8
		Total MW reduction	13.8

10%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Pine Grove #2	3 - HWY 363	3.2
	Brodhead	2 - Orlando	2.2
	Big Creek	3 - Flat Creek	2.2
	Beattyville	2 - St. Helens	3
	West London #2	3 - Sublimity	3.3
		Total MW reduction	13.9

15%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Rice Station	1 - Sand Hill	2.9
	Sand Gap	3 - Deer Stable	2.2
	Tyner	3 - Egypt	2.9
	Millers Creek	1 - Cobb Hill	1.9
	McKee	5 - McKee	1.7
	South Fork	3 - Oneida	1.2
	South Fork	5 - Booneville	0.9
		Total MW reduction	13.7

C2/27/12

Date of Issue: 05-06-10

Effective Date: 06-10-10 TARIFF BRANCH

Issued By: Donald R. Schaufu President and CEO

Brent Kinley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 6/10/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

20%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Annville	3 - Greenhill	1.7
	Goose Rock	4 - Schoolhouse	1.4
	Greenhall	3 - New Zion	1.9
	Greenhall	4 - Tyner	1.2
	Hargett	2 - Dry Branch	1.9
	Hargett	3 - Lower Bend	1.4
	Millers Creek	2 - Youth Haven	1.6
	Millers Creek	3 - Pryce	1.4
	Oneida	3 - Big Bullskin	1
	Oneida	4 - Spurlock	0.8
		Total MW reduction	14.3
		Total Cycle 3 Load Reduction	55.7

C2/27/12

Date of Issue: 05-06-10

Effective Date: 06-10-10

Issued By: *Donald R. Schaefer*

President and CEO

Brent Kirtley

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/10/2010
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Under Frequency Load Shedding

Step 1 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
Beattyville	1	Zoe	2.2
Booneville	1	Lerose	3.0
Fall Rock	1	Oneida	1.6
Annvile	1	Tyner	0.2
Three Links	1	Pine Grove	2.4
West London	4	Cold Hill	4.0
Total Load			13.4 MW

Step 2 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
Maretburg	3	Sand Springs	2.9
Oneida	5	Wildcat	0.4
Pine Grove # 1	4	Maple Grove	4.7
Tyner	1	Gray Hawk	3.0
Tyner	2	Zekes Point	1.0
Maplesville	3	Slate Lick	1.5
Total Load			13.5 MW

Step 3 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
Goose Rock	2	Big Creek	1.4
Campground	2	Campground	5.6
Fall Rock	2	Greenbriar	1.8
Annvile	5	Welchburg	0.2
East Bernstadt	4	Ft. Sequayah	2.6
Hargett	1	Spout Springs	1.0
Three Links	2	Red Hill	1.0
Total Load			13.6 MW

Step 4 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
East Bernstadt	1	Hazel Green	5.5
East Bernstadt	3	Swiss Colony	3.6
Bush	3	Lick Fork	1.9
McKee	4	Sand Gap	1.2
West London	5	Parker Road	1.4
Total Load			13.6 MW

C2/27/12

Date of Issue: 05-06-10

Effective Date: 06-10-10

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EFFECTIVE

6/10/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
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JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Step 5 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
Brodhead	1	Brindle Ridge	4.4
Keavy #1	2	HWY 312 East	3.8
Keavy #1	1	Rooks Branch	1.6
McKee	3	Indian Creek	0.7
Oneida	1	Road Run	0.6
Sand Gap	1	Lodge Hall	0.4
South Fork	1	Bear Run	0.7
South Fork	3	Oneida	1.2
South Fork	4	White Oak	0.3
Total Load			13.7 MW

Step 6 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
Fall Rock	3	Foggertown	5.6
Laurel Industrial #1	2	Laurel Industrial Park	3.4
Maplesville	1	McWhorter	2.7
Annvil	4	Midsouth	1.0
Greenhall	5	Travellers Rest	0.9
Total Load			13.6 MW

C2/27/12

Date of Issue: 05-06-10

Effective Date: 06-10-10

Issued By: Donald Schaefer President and CEO

Brent Kirtley

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/10/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

For All Counties Served
P.S.C. NO. 5
Original Sheet No. 160
Cancelling P.S.C. No. 4
Original Sheet No. 102

Touchstone Energy Home Program

Purpose

The Touchstone Energy Home Program ("Program") is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Jackson Energy Cooperative Corporation.

Eligibility

To qualify as a Touchstone Energy Home under this program, the participating home must be located in the service territory of Jackson Energy Cooperative Corporation and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

East Kentucky Power Corporation, Inc. ("EKPC") and Jackson Energy Cooperative Corporation will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Jackson Energy Cooperative Corporation may elect to offer a rebate of up to \$250 for each participant. EKPC will match the rebate offer by the member system cooperative up to a maximum of \$250, resulting in a maximum rebate of \$500 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the *Energy Star* standards.

C 3/1/12

Annual Reports

Jackson Energy Cooperative Corporation, in coordination with East Kentucky Power Cooperative, Inc., will submit annual reports on the Program that contain the number of participants, the annual costs, including the costs of rebates, and the status of the rebate provision. Jackson Energy Cooperative Corporation, in coordination with EKPC, will file the first report by June 30, 2008, and annually thereafter.

(T)

Term

The Touchstone Energy Home Program will remain in effect through 2011. If Jackson Energy Cooperative Corporation should decide to continue the entire program beyond 2011, a revised term will be submitted to the Kentucky Public Service Commission for approval.

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DATE OF ISSUE: November 12, 2009 DATE EFFECTIVE: January 1, 2010
ISSUED BY Donald Schauf TITLE President & CFO

Issued by authority of an Order of the Public Service Commission
Case No. 2009-00250 Dated: November 6, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
By <u>[Signature]</u>	Executive Director

Jackson Energy Cooperative Corporation

For All Counties Served
P.S.C. NO. 5
Original Sheet No. 161
Cancelling P.S.C. No. 4
Original Sheet No. 103

Touchstone Energy Manufactured Home Program

Purpose

The Touchstone Energy Manufactured Home Program is a conservation program that encourages the sale of more energy-efficient manufactured homes. It is based on the *Energy Star* standards for manufactured homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Jackson Energy Cooperative Corporation (Jackson Energy).

Eligibility

To qualify as a Touchstone Energy Manufactured Home under this program, the participating manufactured home must be located in the service territory of Jackson Energy and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

Jackson Energy will provide an incentive to members who participate in this program by offering a one-time rebate. Jackson Energy will rebate \$250 per certified manufactured home to the participating member. Rebates will be paid to the participant upon written certification that the participant has met the *Energy Star* standards for newly constructed manufactured homes.

C 3/1/12

For members who purchase a manufactured home which only includes a heat pump meeting Energy Star standards, Jackson Energy will rebate \$150. For members with inefficient electric heating systems, Jackson Energy will rebate \$150 for replacing their existing furnace with a heat pump that meets minimum Energy Star Standards.

Annual Reports

Jackson Energy, in coordination with East Kentucky Power Cooperative, Inc. ("EKPC"), will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by March 31, 2009, and annually thereafter.

(T)

Term

The Touchstone Energy Manufactured Home Program will remain in effect through the end of 2011. If Jackson Energy should decide to continue the entire program beyond 2011, a revised tariff will be submitted to the Kentucky Public Service Commission for approval.

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PUBLIC SERVICE COMMISSION	
OF KENTUCKY	
EFFECTIVE 1/1/2010	
PURSUANT TO 807 KAR 5:011	
SECTION 9 (1)	
DATE OF ISSUE: <u>November 12, 2009</u>	DATE EFFECTIVE: <u>January 1, 2010</u>
ISSUED BY: <u>Donald Schauf</u>	TITLE: <u>President & CEO</u>
By: <u>[Signature]</u>	TITLE: <u>Executive Director</u>
Issued by authority of an Order of the Public Service Commission	
Case No. <u>2009-00249</u> Dated: <u>November 6, 2009.</u>	