

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
4<sup>th</sup> Revised Sheet No. 1  
Cancelling P.S.C. NO. 5  
3<sup>rd</sup> Revised Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 10  
RESIDENTIAL SERVICE

Availability

Available only to the consumers for residential uses.

(T)

Rate

Customer Charge Per Month	\$10.44
All kWh	\$0.10525 per kWh

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED  
JUN 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

Date of Issue: January 25, 2011

Date Effective: March 1, 2011

Issued By: *Donald R. Schaefer* President & CEO.

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

3/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
3<sup>rd</sup> Revised Sheet No. 1  
Cancelling P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 10  
RESIDENTIAL SERVICE

Availability

Available to the consumers for residential uses.

Rate

Customer Charge Per Month	\$10.44	(I)
All kWh	\$0.10525 per kWh	(I)

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED  
MAR 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF  
KENTUCKY IN CASE NO. 2010-00176 DATED January 14, 2011. TARIFF BRANCH  
Date of Issue: January 14, 2011 Date Effective: Janua  
Issued By: *Donald H. ...* President & CEO. *Brent ...*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 1  
Cancelling P.S.C. NO. 5  
1<sup>st</sup> Revised Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 10  
RESIDENTIAL SERVICE

Availability

Available to the consumers for residential uses.

Rate

Customer Charge Per Month	\$10.08
All kWh	\$0.10156 per kWh (I)

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

C1/14/11

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00531 DATED July 15, 2009. 8/1/2009  
Date of Issue: July 17, 2009 Date Effective: August 1, 2009 PURSUANT TO 807 KAR 5:011 .  
Issued By: Donald H. Schaefer President & CEO SECTION 9 (1)

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EXECUTIVE DIRECTOR	
By	<u>J. D. Brown</u> Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
3<sup>rd</sup> Revised Sheet No. 2  
Cancelling P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 2

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 11  
RESIDENTIAL SERVICE – OFF PEAK  
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.06315 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED  
JUN 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF  
KENTUCKY IN CASE NO. 2010-00176 DATED January 14, 2011. TARIFF BRANCH  
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Issued By: Donald L. Schaefer President & CEO. Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE COMMISSIONER
EFFECTIVE <b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 2  
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1<sup>st</sup> Revised Sheet No. 2

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 11  
RESIDENTIAL SERVICE – OFF PEAK  
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month

\$0.06094 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

C1/14/11

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00531 DATED July 15, 2009. 8/1/2009  
Date of Issue: July 17, 2009 Date Effective: August 1, 2009 PURSUANT TO 807 KAR 5:011.  
Issued By: Donald R. Schaufe President & CEO SECTION 9 (1)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

By H. D. Brown  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
3<sup>rd</sup> Revised Sheet No. 3  
Cancelling P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 3

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 20  
COMMERCIAL SERVICE LESS THAN 50 KW

Availability

Available to commercial loads whose load requirements monthly average over a 12 month period is less than 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month	\$27.47	(I)
All kWh per month	\$0.09485 per kWh	(I)

Minimum Monthly Charge

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

**CANCELLED**  
**JUN 01 2011**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF  
KENTUCKY IN CASE NO. 2010-00176 DATED January 14, 2011 TARIFF BRANCH  
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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN PUBLIC SERVICE COMMISSION
EFFECTIVE <b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 3  
Cancelling P.S.C. NO. 5  
1<sup>st</sup> Revised Sheet No. 3

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 20  
COMMERCIAL SERVICE LESS THAN 50 KW

Availability

Available to commercial loads whose load requirements monthly average over a 12 month period is less than 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month	\$26.51
All kWh per month	\$0.09154 per kWh (I)

Minimum Monthly Charge

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

C11/4/11

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00531 DATED July 15, 2009. 8/1/2009  
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Issued By: Donald B. Schaefer President & CEO SECTION 9 (1)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
By J. D. Brown  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
3<sup>rd</sup> Revised Sheet No. 4  
Cancelling P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 4

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 22  
COMMERCIAL SERVICE – OFF PEAK  
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50 KW. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 20, Commercial Service Less than 50 KW. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.05691 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED  
JUN 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00176 DATED January 14, 2011. TARIFF BRANCH  
Date of Issue: January 14, 2011 Date Effective: January 14, 2011  
Issued By: *Donald H. Schaefer* President & CEO. *Brent Kirtley*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE COMMISSIONER
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 4  
Cancelling P.S.C. NO. 5  
1<sup>st</sup> Revised Sheet No. 4

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 22  
COMMERCIAL SERVICE – OFF PEAK  
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50 KW. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 20, Commercial Service Less than 50 KW. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.05492 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00531 DATED July 15, 2009. 8/1/2009  
Date of Issue: July 17, 2009 Date Effective: August 1, 2009 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)  
Issued By: Donald R. Schaefer President & CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

By: J. D. Brown  
Executive Director

C1/14/11

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
3<sup>rd</sup> Revised Sheet No. 5  
Cancelling P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 5

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 40  
LARGE POWER LOADS 50 KW AND OVER

Availability

Available to large power loads whose load requirements monthly average over a 12 month period is 50 kW and over.

Rate

Customer Charge Per Month	\$49.45	(I)
Demand Charge Per Month	\$ 6.59 per kW	(I)
All kWh per month	\$0.07255 per kWh	(I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty =  $\frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kWh}}{\text{actual power factor}}$

Minimum Monthly Charge

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00176 DATED January 14, 2011. TARIFF BRANCH  
Date of Issue: January 14, 2011 Date Effective: Janu  
Issued By: Donald L. Schauf President & CEO. Brent Kirtley

CANCELLED  
JUN 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 5  
Cancelling P.S.C. NO. 5  
1<sup>st</sup> Revised Sheet No. 5

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 40  
LARGE POWER LOADS 50 KW AND OVER

Availability

Available to large power loads whose load requirements monthly average over a 12 month period is 50 kW and over.

Rate

Customer Charge Per Month	\$47.72
Demand Charge Per Month	\$ 6.36 per kW
All kWh per month	\$0.07001 per kWh (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty =  $\frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$

Minimum Monthly Charge

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00531 DATED July 15, 2009.  
Date of Issue: July 17, 2009 Date Effective: August 1, 2009  
Issued By: Donald R. Schaefer President & CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PUBLIC SERVICE COMMISSION OF  
KENTUCKY  
P.S.C. NO. 807 KAR 5:011,  
SECTION 9 (1)

By J. H. Deason  
Executive Director

C-1/14/11

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
3<sup>rd</sup> Revised Sheet No. 6  
Cancelling P. S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 6

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 46  
LARGE POWER RATE – 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,079.86	(I)
Demand Charge Per Month	\$ 6.84 per kW	(I)
Energy Charge	\$ 0.05778 per kWh	(I)

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for  
Demand Billing – EST  
7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.  
10:00 a.m. to 10:00 p.m.

**CANCELLED**  
**JUN 01 2011**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{actual power factor} \times \text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00176 DATED January 14, 2011. TARIFF BRANCH  
Date of Issue: January 14, 2011 Date Effective: January 14, 2011  
Issued By: Donald H. Schaefer President & CEO Brent Kirtley

KENTUCKY  
PUBLIC SERVICE COMMISSION  
JEFF R. DEROUEN  
DIRECTOR  
EFFECTIVE  
**1/14/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 6  
Cancelling P. S.C. NO. 5  
1<sup>st</sup> Revised Sheet No. 6

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 46  
LARGE POWER RATE – 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,042.12
Demand Charge Per Month	\$ 6.60 per kW
Energy Charge	\$ 0.05576 per kWh (I)

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for  
Demand Billing – EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

C1/14/11

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty =  $\frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{actual power factor} \times \text{maximum kW demand})}{\text{actual power factor}} \times \$/kW$

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00531 DATED July 15, 2009. 8/1/2009

Date of Issue: July 17, 2009 Date Effective: August 1, 2009 PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued By: Donald K. Schaufe President & CEO.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
SECTION 9 (1)

By J. D. Pearson  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
3<sup>rd</sup> Revised Sheet No. 8  
Cancelling P.S.C. No. 5  
2<sup>nd</sup> Revised Sheet No. 8

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 47  
LARGE POWER RATE – 500 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,079.86	(I)
Demand Charge Per kW of Contract Demand	\$ 6.84	(I)
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.50	(I)
Energy Charge per kWh	\$ 0.05882	(I)

CANCELLED  
JUN 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	Hours Applicable for <u>Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF  
KENTUCKY IN CASE NO. 2010-00176 DATED January 14, 2011. TARIFF BRANCH  
Date of Issue: January 14, 2011 Date Effective: Janua  
Issued By: Donald R. Schaefer President & CEO. Brent Hirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN KENTUCKY PUBLIC SERVICE COMMISSION
EFFECTIVE <b>1/14/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 8  
Cancelling P.S.C. No. 5  
1<sup>st</sup> Revised Sheet No. 8

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 47  
LARGE POWER RATE – 500 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,042.12
Demand Charge Per kW of Contract Demand	\$ 6.60
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.17
Energy Charge per kWh	\$ 0.05676 (I)

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

C1/14/11

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00531 DATED July 15, 2009. 8/1/2009  
Date of Issue: July 17, 2009 Date Effective: August 1, 2009  
Issued By: Donald R. Schaefer President & CEO . PUBLIC SERVICE COMMISSION OF KENTUCKY  
SECTION 9 (1)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
By J. D. Brown  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
3<sup>rd</sup> Revised Sheet No. 10  
Cancelling P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 10

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 48  
LARGE POWER RATE – 5,000 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 5,000 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,202.46	(I)
Demand Charge Per kW of Contract Demand	\$ 6.84	(I)
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.50	(I)
Energy Charge per kWh	\$ 0.05218	(I)

CANCELLED  
JUN 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF  
KENTUCKY IN CASE NO. 2010-00176 DATED January 14, 2011. TARIFF BRANCH  
Date of Issue: January 14, 2011 Date Effective: January 14, 2011  
Issued By: Donald R. Schaefer President & CEO. Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE COMMISSIONER
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 10  
Cancelling P.S.C. NO. 5  
1<sup>st</sup> Revised Sheet No. 10

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 48  
LARGE POWER RATE – 5,000 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 5,000 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,160.44
Demand Charge Per kW of Contract Demand	\$ 6.60
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.17
Energy Charge per kWh	\$ 0.05036 (I)

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for  
Demand Billing – EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

C1/14/11

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00531 DATED July 15, 2009. 8/1/2009  
Date of Issue: July 17, 2009 Date Effective: August 1, 2009 PURSUANT TO 807 KAR 5:011.  
Issued By: Donald K. Schuyler President & CEO. SECTION 9 (1)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

By J. D. Brown  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
4<sup>th</sup> Revised Sheet No. 12  
Cancelling P.S.C. NO. 5  
3<sup>rd</sup> Revised Sheet No. 12

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 50  
SCHOOLS, CHURCHES, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Non-commercial and non-industrial loads such as schools, churches, community buildings, parks and organizations shall be on this rate. (T)  
(T)

Rate

Customer Charge Per Month \$ 16.49  
All kWh per Month \$0.10159 per kWh

Minimum Charges

The minimum monthly charge under the above rate shall be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED  
JUN 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF  
KENTUCKY IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_  
Date of Issue: January 25, 2011 Date Effective: March 1, 2011  
Issued By: Ronald H. Schaefer President & CEO. Brent Hirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF P. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 3/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
3<sup>rd</sup> Revised Sheet No. 12  
Cancelling P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 12

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 50  
SCHOOLS, CHURCHES, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Available to schools, churches, community buildings, and parks.

Rate

Customer Charge Per Month	\$ 16.49	(I)
All kWh per Month	\$0.10159 per kWh	(I)

Minimum Charges

The minimum monthly charge under the above rate shall be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED  
MAR 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF  
KENTUCKY IN CASE NO. 2010-00176 DATED January 14, 2011. TARIFF BRANCH  
Date of Issue: January 14, 2011 Date Effective: Janua  
Issued By: Donald H. Schaefer President & CEO. Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 12  
Cancelling P.S.C. NO. 5  
1<sup>st</sup> Revised Sheet No. 12

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 50  
SCHOOLS, CHURCHES, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Available to schools, churches, community buildings, and parks.

Rate

Customer Charge Per Month	\$ 15.91
All kWh per Month	\$0.09804 per kWh (I)

Minimum Charges

The minimum monthly charge under the above rate shall be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00531 DATED July 15, 2009. 8/1/2009  
Date of Issue: July 17, 2009 Date Effective: August 1, 2009 PURSUA TO 807 KAR 5:011 .  
Issued By: Donald H. Schauf President & CEO . SECTION 9 (1)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
By [Signature]  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
3<sup>rd</sup> Revised Sheet No. 13  
Cancelling P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 13

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 52  
ALL ELECTRIC SCHOOLS (A.E.S.)

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month	\$ 43.96	(I)
All kWh per Month	\$0.08566 per kWh	(I)

Minimum Charges

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED  
JUN 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF  
KENTUCKY IN CASE NO. 2010-00176 DATED January 14, 2011. TARIFF BRANCH  
Date of Issue: January 14, 2011 Date Effective: Janua  
Issued By: Donald R. Schaefer President & CEO. Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DELOUEN EXECUTIVE COMMISSIONER
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 13  
Cancelling P.S.C. NO. 5  
1<sup>st</sup> Revised Sheet No. 13

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 52  
ALL ELECTRIC SCHOOLS (A.E.S.)

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month	\$ 42.42
All kWh per Month	\$0.08267 per kWh (I)

Minimum Charges

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

C1/14/11

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00531 DATED July 15, 2009. 8/1/2009  
Date of Issue: July 17, 2009 Date Effective: August 1, 2009  
Issued By: Donald L. Schaefer President & CEO . SECTION 9 (1)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
By J. D. Beaman  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
4<sup>th</sup> Revised Sheet No. 15  
Cancelling P.S.C. NO. 5  
3<sup>rd</sup> Revised Sheet No. 15

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE OF  
OUTDOOR LIGHTING SERVICE

With the passing of the Energy Policy Act of 2005, mercury vapor lamp ballasts will not be manufactured after January 1, 2008. Existing mercury vapor fixtures will be repaired when possible and will be replaced with a mercury vapor fixture until the Cooperative's stock of mercury vapor fixtures has been depleted. Once the Cooperative's stock is depleted mercury vapor fixtures will no longer be installed.

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

**CANCELLED**  
**JUN 01 2011**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Rate Per Light Per Month

Street Lighting:

400 Watt Mercury Vapor	Cobra Head Light	CH1	\$16.20	(I)
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$16.84	(I)
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$13.41	(I)
400 Watt HPS 50,000 Lumens	Cobra Head Light	CH3	\$13.91	(I)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00176 DATED February 18, 2011

Date of Issue: February 28, 2011 Date Effective: Jan 1, 2011  
Issued By: *Donald H. Schaefer* President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
EFFECTIVE <b>1/14/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
3<sup>rd</sup> Revised Sheet No. 15  
Cancelling P.S.C. NO. 5  
2<sup>nd</sup> Revised Sheet No. 15

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE OL  
OUTDOOR LIGHTING SERVICE

With the passing of the Energy Policy Act of 2005, mercury vapor lamp ballasts will not be manufactured after January 1, 2008. Existing mercury vapor fixtures will be repaired when possible and will be replaced with a mercury vapor fixture until the Cooperative's stock of mercury vapor fixtures has been depleted. Once the Cooperative's stock is depleted mercury vapor fixtures will no longer be installed.

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seedling/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

Rate Per Light Per Month

Street Lighting:

400 Watt Mercury Vapor	Cobra Head Light	CH1	\$15.63	
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$16.25	
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$12.94	
400 Watt HPS 50,000 Lumens	Cobra Head Light	CH3	\$13.42	(N)

*C/1/4/11*

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

Date of Issue: June 23, 2010 Date Effective: August 1

Issued By: *Donald R. Schaefer* President & CEO *Brent Kirtley*

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION  <b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR TARIFF BRANCH  EFFECTIVE <b>8/1/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
4<sup>th</sup> Revised Sheet No. 16  
Cancelling P.S.C. NO. 5  
3<sup>rd</sup> (Revised) Sheet No. 16

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE OL  
OUTDOOR LIGHTING SERVICE

Residential & Commercial Standard Lighting:

175 Watt Mercury Vapor	Security Light	MVL	\$ 9.64	(I)
400 Watt Mercury Vapor	Flood Light	DF1	\$18.43	(I)
1,000 Watt Mercury Vapor	Flood Light	DF2	\$36.80	(I)
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 9.64	(I)
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$14.94	(I)
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$18.07	(I)

Specialty Lighting:

175 Watt Mercury Vapor	Acorn Light	ACL	\$17.00	(I)
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	\$11.62	(I)
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	\$ 7.89	(I)
175 Watt Mercury Vapor	Colonial Light	CPL	\$ 9.50	(I)
400 Watt HPS 50,000 Lumens	Interstate Light	INT	\$21.37	(I)
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$11.44	(I)

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.68 per pole per month
30 ft Wood Pole	\$ 3.84 per pole per month
30 ft Aluminum Pole for Cobra Head	\$22.62 per pole per month
35 ft Aluminum Pole	\$27.74 per pole per month
35 ft Aluminum Pole for Cobra Head	\$27.24 per pole per month
40 ft Aluminum Pole	\$31.04 per pole per month
40 ft Aluminum Pole for Cobra Head	\$54.30 per pole per month
Power Installed Foundation	\$ 7.74 per pole per month

**CANCELLED**  
**JUN 01 2011**  
KENTUCKY PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00176 DATED January 14, 2011. TARIFF BRANCH  
Date of Issue: January 14, 2011 Date Effective: Janue  
Issued By: Donald Schaefer President & CEO. Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DE ROUEN EXECUTIVE DIRECTOR
EFFECTIVE <b>1/14/2011</b> PURSUANT TO KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
3<sup>rd</sup> Revised Sheet No. 16  
Cancelling P.S.C. NO. 5  
2<sup>nd</sup> (Revised) Sheet No. 16

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE OL  
OUTDOOR LIGHTING SERVICE

Residential & Commercial Standard Lighting:

175 Watt Mercury Vapor	Security Light	MVL	\$ 9.30	(I)
400 Watt Mercury Vapor	Flood Light	DF1	\$17.79	(I)
1,000 Watt Mercury Vapor	Flood Light	DF2	\$35.51	(I)
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 9.30	(I)
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$14.42	(I)
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$17.44	(I)

Specialty Lighting:

175 Watt Mercury Vapor	Acorn Light	ACL	\$16.41	(I)
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	\$11.21	(I)
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	\$ 7.61	(I)
175 Watt Mercury Vapor	Colonial Light	CPL	\$ 9.17	(I)
400 Watt HPS 50,000 Lumens	Interstate Light	INT	\$20.62	(I)
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$11.04	(I)

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.52 per pole per month
30 ft Wood Pole	\$ 3.71 per pole per month
30 ft Aluminum Pole for Cobra Head	\$21.83 per pole per month
35 ft Aluminum Pole	\$26.77 per pole per month
35 ft Aluminum Pole for Cobra Head	\$26.29 per pole per month
40 ft Aluminum Pole	\$29.96 per pole per month
40 ft Aluminum Pole for Cobra Head	\$52.40 per pole per month
Power Installed Foundation	\$ 7.47 per pole per month

C1/14/11

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00531 DATED July 15, 2009. 8/1/2009  
Date of Issue: July 17, 2009 Date Effective: August 1, 2009 PURSUANT TO 807 KAR 5:011  
Issued By: Donald H. Schauf President & CEO SECTION 9 (1)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
By Jeff D. [Signature] Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
1<sup>st</sup> Revised Sheet No. 26  
Cancelling P.S.C. NO. 5  
Original Sheet No. 26

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE DSM - 1  
DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL

(T)

Availability

Available to the consumers for residential uses and will include the control of water heaters, air conditioners, heat pumps and pool pumps. Availability may be denied where, in the judgment of the Cooperative, installation of the load control equipment is impractical.

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases and defer construction of new generation.

Eligibility

To qualify for this Program, the participant must have central air conditioning or heat pump units and/or 40 gallon (minimum) electric water heating units and/or pool pumps. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility. The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. The Cooperative may require that a rental property agreement be executed between the Cooperative and the owner of the rented residence.

C11/10/11

Program Incentives

The Cooperative will provide an incentive to the participants in this program for the following appliances.

Water Heaters. The Cooperative will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. The Cooperative will provide an incentive to the participants in this program. The customer may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.

Date of Issue: June 26, 2009

Date Effective: August 1, 2009

Issued By: Donald R. Langford President & CEO

PUBLIC SERVICE COMMISSION  
KENTUCKY  
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.  
DATED 8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By J. D. Brown  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
1<sup>st</sup> Revised Sheet No. 27  
Cancelling P.S.C. NO. 5  
Original Sheet No. 27

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE DSM - 1  
DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL

(T)

Alternative One. The Cooperative will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. EKPC, on behalf of the Cooperative, will provide and install at no cost one or more digital thermostats as needed for control purposes.

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

1. From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
2. From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through the Cooperative, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
3. Only one change in incentive alternatives will be permitted during a 12 month period.

Pool Pumps. The Cooperative will credit the residential power bill of the participant \$10.00 per pool pump per year. The participant will receive this credit regardless of whether the pool pump is actually controlled.

C11/10/11

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.

Date of Issue: June 26, 2009

Date Effective: August 1, 2009

Issued By: Donald C. DeLoach President & CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

THE PUBLIC SERVICE

DATED 8/1/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By J. D. Brown  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
1<sup>st</sup> Revised Sheet No. 28  
Cancelling P.S.C. NO. 5  
Original Sheet No. 28

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE DSM - 1  
DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL

(T)

Time Period for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air-Conditioners and Heat Pumps

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI or paging equipment.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing 2 hour recovery period to prevent creating a new peak.

C11/10/11

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.

Date of Issue: June 26, 2009

Date Effective: August 1, 2009

Issued By: Donald R. Schaefer President & CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATED 8/1/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By: J. D. Beaman  
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE DSM - 1  
DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL

(T)

Terms and Conditions

1. Prior to the installation of load control devices, the Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but the Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of the Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner, head pump or water heater. The participant must allow the Cooperative, or their representative, reasonable access to install, maintain, inspect, test, and remove load control devices. Inability of the Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Cooperative's option, result in discontinuance of credits under this tariff until such time as the Cooperative is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, the Cooperative will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

C11/10/11

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.

Date of Issue: June 26, 2009

Date Effective: August 1, 2009

Issued By: Donald C. Schaefer President & CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EXECUTIVE SERVICE  
DATED 8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE DSM - 2  
DIRECT LOAD CONTROL PROGRAM - COMMERCIAL

(T)

Availability

Available to the consumers for commercial uses and will include the control of air conditioners and water heaters. Availability may be denied where, in the judgment of the Cooperative, installation of the load control equipment is impractical.

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases and defer construction of new generation.

Eligibility

To qualify for this Program, the participant must have a central air conditioning unit and/or 40 gallon (minimum) electric water heating unit. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. The Cooperative may require that a rental property agreement be executed between the Cooperative and the owner of the rented commercial property.

Program Incentives

The Cooperative will provide an incentive to the participants in this program for the following appliances.

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. The Cooperative will credit the commercial power bill of the participant the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. The Cooperative will credit the commercial power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is actually controlled.

C11/10/11

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.

Date of Issue: June 26, 2009

Date Effective: August 1, 2009

Issued By: Donald R. Schaefer

President & CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE DSM - 2  
DIRECT LOAD CONTROL PROGRAM – COMMERCIAL

(T)

Time Period for Direct Load Control Program

Air-Conditioners

A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI or paging equipment.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

C11/19/11

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 89/2009

Date of Issue: June 26, 2009 Date Effective: August 1, 2009  
Issued By: Donald R. Schaefer President & C.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE 8/1/2009  
DRAFT TO 807 KAR.5:011

By J. H. Johnson  
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE DSM - 2  
DIRECT LOAD CONTROL PROGRAM – COMMERCIAL

(T)

Terms and Conditions

1. Prior to the installation of load control devices, the Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but the Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of the Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow the Cooperative, or their representative, reasonable access to install, maintain, inspect, test, and remove load control devices. Inability of the Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Cooperative's option, result in discontinuance of credits under this tariff until such time as the Cooperative is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, the Cooperative will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

C11/10/11

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE  
COMMISSION OF KENTUCKY IN CASE NO.  
Date of Issue: June 26, 2009  
Issued By: Donald L. Schaefer

THE PUBLIC SERVICE  
COMMISSION OF KENTUCKY  
DATED 8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Date Effective: August 1, 2009  
President & CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
By [Signature]  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
1<sup>st</sup> Revised Sheet No. 26  
P.S.C. NO. 5  
Original Sheet No. 26

JACKSON ENERGY COOPERATIVE CORPORATION  
PREPAY ELECTRIC SERVICE

Standard Rider

This Prepay Electric Service is a rider to any and all rate schedules used by the Cooperative.

Availability

Available to all consumers receiving electric service.

Type of Service

Prepay Electric Service.

Rates:

Monthly Program Fee	\$5.00	
Payment Processing	\$1.25	(T)

Minimum Monthly Charge

The minimum monthly charge for this rider is the program fee of \$5.00.

C 6/17/11

Terms & Conditions

This program is a voluntary program available to members of the Cooperative. Consumers receiving service under this tariff are required to enter into a contract for a minimum of one (1) year. Subject consumer will also receive instructions from the Cooperative orally and in written form on all aspects of this program and the in-house display that will be installed. Subject consumers will also sign a form that states that they have been properly instructed and fully understand this program prior to the installation of these in-house displays.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

Date of Issue: March 28, 2011 Date Effective: May 1, 2011

Issued By: Donald R. Schaefer

KENTUCKY  
PUBLIC SERVICE COMMISSION  
JEFF R. DEROUEN  
EXECUTIVE DIRECTOR  
TARIFF BRANCH

Brent Kirtley, O.

EFFECTIVE

**5/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
Original Sheet No. 26

JACKSON ENERGY COOPERATIVE CORPORATION  
PREPAY ELECTRIC SERVICE

Standard Rider

This Prepay Electric Service is a rider to any and all rate schedules used by the Cooperative.

Availability

Available to all consumers receiving electric service.

Type of Service

Prepay Electric Service.

Rates:

Monthly Program Fee	\$5.00
Transaction Fee	\$1.25

Minimum Monthly Charge

The minimum monthly charge for this rider is the program fee of \$5.00.

C5/1/11

Terms & Conditions

This program is a voluntary program available to members of the Cooperative. Consumers receiving service under this tariff are required to enter into a contract for a minimum of one (1) year. Subject consumer will also receive instructions from the Cooperative orally and in written form on all aspects of this program and the in-house display that will be installed. Subject consumers will also sign a form that states that they have been properly instructed and fully understand this program prior to the installation of these in-house displays.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2010-00210 DATED November 30, 2010.

Date of Issue: December 2, 2010 Date Effective: January 10, 2011  
Issued By: Donald R. Schaefer

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
<u>Brent Kirtley</u>
EFFECTIVE 1/10/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00699 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299	(R)
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	

*06/1/11*

b. Non-Time Differentiated Rates:

Year	2010	2011	2012	2013	2014	
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05278	\$0.05278	(R)

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

*Brent Kirtley*

EFFECTIVE

DATE OF ISSUE March 31, 2010 DATE EFFECTIVE June 1, 2010  
ISSUED BY Donald R. Schaefer TITLE President & CEO PURSUANT TO 807 KAR 5:011 SECTION 9 (1)  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00128 Dated August 20, 2008

Jackson Energy Cooperative Corporation

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

*C 6/11/11*

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	(I)
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	(I)
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	(I)
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	(I)
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	(I)

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013	
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.055847	\$0.05847	(I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/1/2009  
PURSUANT TO 807 KAR 5-011  
SECTION 9 (1)

*[Signature]*  
Executive Director

DATE OF ISSUE March 27, 2009

DATE EFFECTIVE

ISSUED BY Donald H. Schaefer TITLE President & CEO  
Issued by authority of an Order of the Public Service Commission

Case No. 2008-00128 Dated August 20, 2008

RULES AND REGULATIONS

A. GENERAL

1. SCOPE

This schedule of rules and regulations is a part of all contracts for electric service received from Jackson Energy Cooperative, hereinafter referred to as the Cooperative and applies to all service received whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and regulations on file at the Cooperative's office. All rules and regulations shall be in effect after adopted by the Board of Directors and approved by the Public Service Commission.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time by the Board of Directors. Such changes, upon approval by the Public Service Commission, shall have the same force as the present rules and regulations. The members shall be informed of any changes as soon as possible, through the Cooperative's monthly newsletter.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and shall remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

4. MAINTENANCE OR CONTINUITY OF SERVICE

The Cooperative shall make all reasonable efforts to prevent interruptions of service and when such interruptions occur shall endeavor to re-establish service with the shortest possible delay, but if such supply shall fall or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable there of.

5. RELOCATION OF LINES BY REQUEST OF MEMBERS

The Cooperative's established lines will not be relocated unless the member pays the expense for moving and relocating prior to construction, except in instances where it would be to the advantage of the Cooperative to make such relocation.

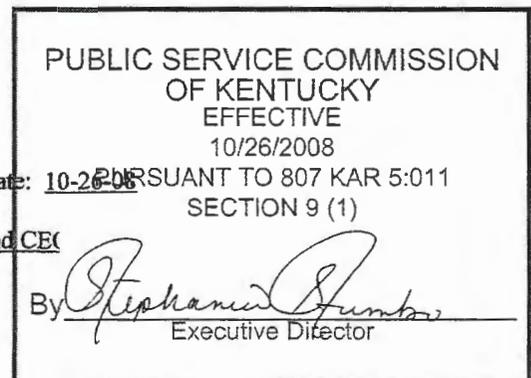
C5/1/11

Date of Issue: 09-19-08

Effective Date: ~~10-26-08~~ PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued By: Donald Schaefer President and CEO

By Stephanie Dunbar  
Executive Director



RULES AND REGULATIONS

12. CONNECT AND RECONNECT CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service provided the connection is made during regular working hours. The Cooperative will make a service charge of Twenty-Five Dollars (\$25.00) for re-connecting the service of any member whose service has been connected one or more times within the preceding twelve months. The service charge shall be Eighty-Five Dollars (\$85.00) if made after regular working hours. Any service charge will be due and payable at the time of connection or upon notice of said charge.

13. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

14. SPECIAL CHARGES

The Cooperative will make a charge of Twenty-Five Dollars (\$25.00) for each trip made or disconnect/reconnect (for non-payment of bills) via automated systems during regular working hours. In the event a trip is necessary for the following reasons after regular working hours the special charge will be Eighty-Five Dollars (\$85.00):

1. When a customer requests that a meter be re-read, and the second reading shows the original reading was correct.
2. To reconnect a service that has been terminated for non-payment of bills or for violation of the Utility's Rules or Commission Regulations. A consumer qualifying for service reconnection under Section 15, Winter Hardship Reconnection of this regulation shall be exempt from reconnect charges.
3. To terminate service or to collect a delinquent bill or to collect a returned check. The charge may also be made if the Cooperative Representative agrees to delay termination based on the consumer's agreement to pay by a specific date. The collection charge will only be assessed once per billing period.
4. For any service trip requested by a member to restore electric service when it is determined that the service interruption was caused by a defect in the members wiring or equipment and is not the fault of the Cooperative.
5. For resetting a meter that has been removed at the customer's request.
6. When a customer requests that their existing security light be upgraded to a different type.
7. When a customer requests the cooperative to disconnect their existing service and re-connect to their new entrance due to a customer entrance change.

(T)

C 5/1/11

Date of Issue: 09-19-08

Effective Date: By

Issued By:

Donald L. Schaefer

President and CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
10/26/2008  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Stephanie Dumber  
Executive Director

RULES AND REGULATIONS

E. ELECTRIC BILLS

22. BILLING

Members will receive a statement for electric service once per billing period. The normal billing period is for (T) approximately thirty (30) days. The statement will be for services rendered during the immediate past billing (T) period.

All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within (10) ten days from date of bill. Failure to receive billing statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may at any time thereafter, on a ten (10) days' notice to the member, discontinue service provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

23. TAXES

The Cooperative shall add to the bills of all applicable consumers, the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts.

24. METER READING

The Automated Meter Reading (AMR) system reads meters on a daily basis. (T)

25. UNPAID CHECKS FROM CONSUMERS

When the bank for any reason returns a check received in payment of a consumer's account unpaid, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return and a charge of Eighteen Dollars (\$18.00) will be added to the member's account. Returned checks will be considered same as delinquent account, and if payment in full is not received for the check within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill which such returned check was intended to pay, as prescribed under that section of Rule 22 dealing with unpaid accounts.

26. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bills.

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Issued By: Donald R. Schaefer

President and CEO

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
10/26/2008  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By Stephanie Dumb  
Executive Director

RULES AND REGULATIONS

27. DEPOSITS

In accordance with the Public Service Commission 807 KAR 5:006, Section 7 - Deposits, Jackson Energy Cooperative has adopted the following policy:

1. A deposit or suitable guarantee, shall not exceed 2/12ths the average annual bills, may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The same uniform method will be used for all classes of service in determining the amount of the deposit. Upon termination of service, deposits may be applied against unpaid bills for the member/consumer, and, if any balance remains, the said balance is to be refunded to the member. Deposits will not be required from consumers qualifying for service reconnection under 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
2. If a deposit is retained for eighteen (18) months the consumer will be notified in writing by mailer, application for service, or on the consumer's bill of their right to recalculation of deposit. If the recalculation differs by more than Ten (\$10.00) for residential, or by more than ten percent (10%) for non-residential consumers calculated on actual usage, a refund of over calculation shall be made or a collection made of underpayment.
3. Deposits may be waived upon consumer's showing of satisfactory credit and payment history. If the consumer has not maintained a satisfactory payment record or a substantial change in usage has occurred additional deposit may be required in accordance with 807 KAR 5:006, Section 7 (2).
4. A receipt of deposit shall be issued showing the name of the consumer, location of service, date, and amount of deposit. The receipt of deposit shall contain the Notice of Recalculation.
5. Except as provided in 807 KAR 5:006, Section 15, customer service may be refused or discontinued pursuant to section 14 of 807 KAR 5:006 if payment of requested deposit is not made.
6. Interest will be paid on all sums held at the rate of six percent (6%) annually. The interest will be applied as a credit to the consumer's bill on an annual basis, except that interest shall not be required to be refunded or credited if the members bill is delinquent on the anniversary of the deposit date, in accordance with KRS 278.280 (2) Section 7 (c). If the deposit is refunded or credited to the consumer's bill prior to the deposit anniversary date, interest will be paid or credited to the consumer on a pro-rated basis. (T)  
(T)  
(T)

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Date of Issue: 09-19-08

Effective Date: 10-26-08

Issued By: Donald R. Schaefer

President and CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
10/26/2008  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By Stephanie Dumber  
Executive Director

RULES AND REGULATIONS

**SECONDARY UNDERGROUND DIFFERENTIAL COST  
 2009 Actual Work Completed**

<u>MONTH</u>	<u>OVERHEAD COST</u>	<u>DISTANCE</u>	
Oct-09	\$1,757.95	136	
Oct-09	\$2,404.86	106	
Oct-09	\$1,988.27	153	
Sep-09	\$2,893.22	162	
Sep-09	\$3,028.09	144	
Aug-09	\$2,847.06	70	
Jun-09	\$4,277.80	202	
Jun-09	\$1,482.31	193	
May-09	\$2,290.11	181	
Mar-09	\$2,903.64	130	
Feb-09	\$2,009.54	180	
<b>TOTAL:</b>	<b>\$27,882.85</b>	<b>1,657</b>	<b>Cost/ft \$16.83</b>

<u>MONTH</u>	<u>URD COST</u>	<u>DISTANCE</u>	
Sep-09	\$1,576.62	40	
Aug-09	\$1,595.30	160	
Jul-09	\$1,347.19	120	
Jun-09	\$1,469.57	102	
May-09	\$1,355.93	83	
May-09	\$1,549.71	177	
Apr-09	\$2,781.52	130	
Mar-09	\$1,680.45	110	
Feb-09	\$1,629.75	100	
Jan-09	\$1,469.57	100	
Jan-09	\$1,919.91	80	
<b>TOTAL:</b>	<b>\$18,375.52</b>	<b>1,202</b>	<b>Cost/ft \$15.29</b>

C5/1/11

**Underground Secondary Cost per Foot is \$1.54 Less Than  
 Overhead Secondary Cost Per Foot.**

**Therefore, there will be no charge for installation of  
 Underground  
 Secondary.**

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>6/10/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: 05-06-10

Effective Date: 06-10-10

Issued By: *Donald H. Schaefer*

President and CEO

RULES AND REGULATIONS

**PRIMARY UNDERGROUND DIFFERENTIAL COST  
 2009 Actual Work Completed**

<u>MONTH</u>	<u>OVERHEAD COST</u>	<u>DISTANCE</u>	
Oct-09	\$4,439.24	338	
Oct-09	\$46,089.97	3122	
Oct-09	\$10,829.81	792	
Sep-09	\$7,567.10	218	
Sep-09	\$29,887.65	2076	
Sep-09	\$2,884.34	174	
Aug-09	\$5,172.88	231	
Jul-09	\$4,017.55	260	
Jun-09	\$4,412.50	533	
May-09	\$3,336.67	440	
Apr-09	\$7,892.95	439	
Mar-09	\$9,769.48	540	
<b>TOTAL:</b>	<b>\$136,300.14</b>	<b>9,163</b>	<b>Cost/ft \$14.88</b>

<u>MONTH</u>	<u>URD COST</u>	<u>DISTANCE</u>	
Oct-09	\$3,492.07	209	
Sep-09	\$4,245.91	510	
Sep-09	\$3,243.09	255	
Aug-09	\$3,972.99	965	
Aug-09	\$4,206.66	242	
Aug-09	\$3,547.68	28	
Jul-09	\$3,512.87	310	
Jul-09	\$8,083.26	353	
Jul-09	\$2,062.68	215	
Jun-09	\$3,415.42	175	
May-09	\$3,855.07	293	
<b>TOTAL:</b>	<b>\$43,637.70</b>	<b>3,555</b>	<b>Cost/ft \$12.28</b>

*C5/111*

**Underground Primary Cost per Foot is \$2.60 Less Than  
 Overhead Primary Cost Per Foot.**

**Therefore, there will be no charge for installation of Underground  
 Primary.**

Date of Issue: 05-06-10

Effective Date: 06-10-10

Issued By: Donald R. Schaefer

President and CEO

*Brent Kirtley*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <b>6/10/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)