

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
2nd Revised Sheet No. 15
Cancelling P.S.C. NO. 5
1st Revised Sheet No. 15

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

With the passing of the Energy Policy Act of 2005, mercury vapor lamp ballasts will not be manufactured after January 1, 2008. Existing mercury vapor fixtures will be repaired when possible and will be replaced with a mercury vapor fixture until the Cooperative's stock of mercury vapor fixtures has been depleted. Once the Cooperative's stock is depleted mercury vapor fixtures will no longer be installed.

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

C 8/1/10

Rate Per Light Per Month

Street Lighting:

400 Watt Mercury Vapor	Cobra Head Light	CH1	\$15.63	(I)
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$16.25	(I)
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$12.94	(I)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00531 DATED July 15, 2009 PURSUANT TO 807 KAR 5:011
Date of Issue: July 17, 2009 Date Effective: August 1, 2009
Issued By: Donald R. Schaefer President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
8/1/2009

By J. D. Brown
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 20
Cancelling P.S.C. NO. 5
Original Sheet No. 20

JACKSON ENERGY COOPERATIVE CORPORATION
ENVIRONMENTAL SURCHARGE

Standard Rider

The Environmental Surcharge is a rider to any and all rate schedules used by the Cooperative.

Rate:

$$CES(m) = ES(m)$$

Where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation

$$ES(m) = \frac{[(WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge}) + (\text{Over})/(\text{Under Recovery})]}{[\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)}]} = \underline{\hspace{2cm}} \%$$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month
(Over)/Under Recovery =

(over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries result from the amortization of amounts determined by the Commission during the six-month and two-year reviews and the two-month "true-up" adjustment.

BILLING:

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C11/5/10

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2009-00317 DATED January 28, 2010

Date of Issue: February 3, 2010 Date Effective: January 28, 2010
Issued By: Donald Schaefer President & CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 20
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
ENVIRONMENTAL SURCHARGE

Standard Rider

The Environmental Surcharge is a rider to any and all rate schedules used by the Cooperative.

Rate:

$$CES(m) = ES(m) - BESF$$

Where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation
BESF = Base Environmental Surcharge Factor of 0%

$ES(m) = [((WESF) \times (\text{Average of 12-months ended revenues from sales to Member System for current expense month, excluding environmental surcharge})) + (\text{Over})/(\text{Under Recovery})]$ divided by Average of 12-months ending Retail Revenue (excluding environmental surcharge) = _____ %.

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month
(Over)/Under Recovery =

6-month cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over and under recoveries shall be amortized over a six-month period.

BSEF = zero

C1/28/10

BILLING:

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008
Date of Issue: June 6, 2008 Date Effective: June 6, 2008
Issued By: Donald K. Schaefer President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/6/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By Stephanie Rumber
Executive Director

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

For Area Served
 P.S.C. No. 5
 1st (Revised) Sheet No. 71
 Canceling P.S.C. No. 5
 Original Sheet No. 71

Jackson Energy Cooperative Corporation

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

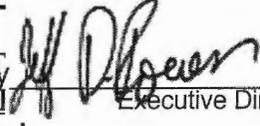
a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.0536	\$0.05516	\$0.05847

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 SECTION 9 (1)


 Executive Director

DATE OF ISSUE March 27, 2009 DATE EFFECTIVE By
 ISSUED BY Donald H. Schaefer TITLE President & CEO
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 2008-00128 Dated August 20, 2008

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For Area Served
 P.S.C. No. 5
 2nd Revised Sheet No. 74
 Canceling P.S.C. No. 5
 1st Revised Sheet No. 74

Jackson Energy Cooperative Corporation

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity
 - a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
 - b. \$0.00699 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934

(R)
(R)
(R)
(R)

b. Non-Time Differentiated Rates:

Year	2010	2011	2012
Rate	\$0.04497	\$0.04498	\$0.04858

**KENTUCKY
PUBLIC SERVICE COMMISSION**

2013 2014
JEFF R. DEROGEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

6/1/2010

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

(R)

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June 1, 2010

ISSUED BY *Donald H. Shaffer* TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128 Dated August 20, 2008

RULES AND REGULATIONS

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KENTUCKY PUBLIC
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**Secondary Underground Differential Cost
2007 Actual Work Completed**

<u>MONTH</u>	<u>OVERHEAD COST</u>	<u>URD COST</u>	<u>DISTANCE</u>
Mar-07	\$1,194.89	\$1,029.21	125
Jul-07	\$1,133.51	\$928.02	100
Aug-07	\$625.16	\$604.16	20
Aug-07	\$1,451.27	\$1,130.43	150
Aug-07	\$1,958.27	\$1,474.55	265
Aug-07	\$1,706.48	\$1,715.75	115
Sep-07	\$847.55	\$745.85	55
Sep-07	\$835.30	\$725.60	50
Sep-07	\$1,305.37	\$1,211.40	170
Oct-07	\$1,240.58	\$1,170.93	160
Nov-07	\$1,158.07	\$1,023.44	110
Nov-07	\$1,556.05	\$1,594.43	100
Nov-07	\$1,355.47	\$1,473.15	80
Total	\$16,367.97	\$14,826.92	1,500
Cost/Ft	\$10.91	\$9.88	

**Underground Secondary Cost Per Foot is \$1.03 Less Than
Overhead Secondary Cost Per Foot**

**Therefore there will be no charge for installation of Underground
Secondary.**

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Effective Date: 10-26-08 SECTION 9 (1)

Issued By: Donald H. Schaefer President and CEC

By Stephanie Dumb
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/26/2008
PURSUANT TO 807 KAR 5:011

RULES AND REGULATIONS

**Primary Underground Differential Cost
 2006-2007 Actual Work Completed**

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 KENTUCKY PUBLIC
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<u>MONTH</u>	<u>OVERHEAD COST</u>	<u>DISTANCE</u>	
Sep-06	\$5,198.70	450	
Oct-06	\$4,237.18	680	
Nov-06	\$4,424.49	320	
Dec-06	\$3,859.91	300	
Feb-07	\$10,548.41	897	
Mar-07	\$3,457.39	295	
Apr-07	\$4,945.48	316	
Jun-07	\$7,121.69	554	
Jun-07	\$11,575.49	1701	
Jul-07	\$4,304.58	289	
Aug-07	\$5,701.40	652	<u>Cost/ft</u>
TOTAL:	\$65,374.72	6,454	\$10.13

<u>MONTH</u>	<u>URD COST</u>	<u>DISTANCE</u>	
Oct-06	\$5,392.24	540	
Feb-07	\$4,566.51	375	
Mar-07	\$9,720.45	613	
Mar-07	\$5,504.70	390	
Mar-07	\$3,492.15	460	
Mar-07	\$3,378.71	375	
Apr-07	\$4,129.39	210	
Apr-07	\$4,453.50	330	
May-07	\$2,393.33	200	
Jul-07	\$4,433.34	350	
Jul-07	\$4,663.79	325	
Sep-07	\$4,298.61	215	<u>Cost/ft</u>
TOTAL:	\$56,426.72	4,383	\$12.87

Primary Underground Differential Cost: \$2.74

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President and CEO PURSUANT TO 807 KAR 5:011
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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 10/26/2008
 By Stephanie Rumber
 Executive Director

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JUN 10 2010
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FOR ENTIRE SERVICE AREA
 P.S.C. No. 5
 Original Sheet No. 137
 Canceling P.S.C. No. 4

**JACKSON ENERGY COOPERATIVE CORPORATION
 PLAN AND PROCEDURES**

Mandatory Load Reduction Priority

Cycle 1:

5%	Substation	Feeder Number and Description	MW Load Reduction
	Campground	4 – Tom Cat Trail	7.9
	Campground	3 – Old State Rd.	2.4
	East Bernstadt	2 – Robinson Stave	1.5
	Eberle	2 – Peoples	2.3
Total MW reduction			14.0

10%	Substation	Feeder Number and Description	MW Load Reduction
	Oneida	4 – Spurlock	1.4
	Three Links	3 – Disputana	2.3
	Bush	1 – Marydell Loop	4.0
	Brodhead	2 – Orlando	2.1
	Conway	3 -	2.6
	Conway	2 -	1.6
Total MW reduction			14.1

15%	Substation	Feeder Number and Description	MW Load Reduction
	Pine Grove #2	2 – River Bend	4.9
	Pine Grove #2	3 – Locust Grove	3.3
	Keavy #2	5 – Locust Grove	2.1
	Laurel Industrial	4 – Laurel Ind. Park	3.8
Total MW reduction			14.0

20%	Substation	Feeder Number and Description	MW Load Reduction
	Rice	2 – Station Camp	4.6
	Maretburg	1 – Maretburg	4.4
	Beattyville	2 – St. Helen's	3.4
	McKee	1 – Bill's Branch	1.8
Total MW reduction			14.2

Total Cycle 1 Reduction

56.9

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Donald K. Schaefer

President and CEO

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By _____

Stephanie Rumberg
 Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

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JUN 10 2010
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JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Cycle 2:

5%	Substation	Feeder Number and Description	MW Load Reduction
	Miller's Creek	2 - Bear Track	1.5
	Beattyville	3 - Heidelberg	3.2
	South Fork	1 - Bear Run	0.6
	Tyner	4 - Annville	0.5
	South Fork	2 - Rice Town	1.1
	Oneida	3 - Big Bullskin	1.0
	Booneville	2 - Scoville	3.3
	Tyner	3 - Egypt	3.0
		Total MW reduction	14.1
10%	Substation	Feeder Number and Description	MW Load Reduction
	West London #2	3 - Sublimity	3.1
	Greenhall	4 - Tyner	1.4
	Miller's Creek	1 - Cobb Hill	1.7
	McKee	2 - Gray Hawk	4.4
	Eberle	3 - Hwy 490 West	3.6
		Total MW reduction	14.2
15%	Substation	Feeder Number and Description	MW Load Reduction
	Laurel Industrial #1	3 - Sinking Creek	4.1
	Laurel Industrial #1	5 - To London	2.4
	Goose Rock	4 - Schoolhouse Branch	1.8
	Rice	3 - Winston	3.9
	Hargett	2 - Dry Branch	1.9
		Total MW reduction	14.1
20%	Substation	Feeder Number and Description	MW Load Reduction
	East Bernstadt	4 - Fort Sequoyah	6.7
	West London #1	5 - Parker	1.5
	Hargett	3 - Lower Bend	1.6
	Booneville	3 - Levi	2.6
	Campground	1 - Bush	1.7
		Total MW reduction	14.1
Total Cycle 2 Reduction			56.5

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 SECTION 9 (1)

By Stephanie Dumb
 Executive Director

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JUN 10 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
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**JACKSON ENERGY COOPERATIVE CORPORATION
 PLAN AND PROCEDURES**

Cycle 3:

5%	Substation	Feeder Number and Description	MW Load Reduction
	Pine Grove #1	1 - To London	4.1
	Brodhead	4 - Quail	3.5
	Brodhead	3 - Ottawa	2.3
	Rice	1 - Sand Hill	3.3
	Hargett	1 - Spout Springs	1.1
		Total MW reduction	14.2

10%	Substation	Feeder Number and Description	MW Load Reduction
	Bush	2 - Hwy 80 Blackwater	2.7
	Eberle	1 - Letterbox	2.5
	Greenhall	3 - New Zion	1.9
	Sand Gap	3 - Deer Stable	2.3
	Sand Gap	2 - Clover Bottom	2.8
	Maplesville	3 - Slate Lick	1.8
		Total MW reduction	14.0

15%	Substation	Feeder Number and Description	MW Load Reduction
	Annville	3 -	1.8
	Hargett	4 - Ivory Hill	1.3
	Goose Rock	1 -	4.9
	Goose Rock	3 -	2.5
	South Fork	4 - White Oak	0.3
	Miller's Creek	3 - Pryce	1.6
	Laurel Industrial	1 -	1.6
	Oneida	2 -	0.2
		Total MW reduction	14.2

20%	Substation	Feeder Number and Description	MW Load Reduction
	Greenbriar	2 -	5.4
	Keavy #2	3 -	3.5
	Maplesville	2 -	4.8
	Sand Gap	1 -	0.5
		Total MW reduction	14.2

Total Cycle 3 Reduction 56.6

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President and CEC

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By Stephanie Hunter
 Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Under Frequency Load Shedding

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Step 1 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
Beattyville	1	Zoe	1.9
Booneville	1	Lerose	2.7
Fall Rock	1	Oneida	1.6
Annville	1	Tyner	0.26
Three Links	1	Pine Grove	2.7
West London	4	Hawk Creek	4.2
Total Load			13.4 MW

Step 2 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
Mareburg	3	Sand Springs	2.8
Oneida	5	Wildcat	0.4
Pine Grove	4	Maple Grove	4.8
Keavy	4	Bald Rock	4.9
Total Load			13.0 MW

Step 3 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
Goose Rock	2	Big Creek	4.2
Campground	2	Campground School	6.5
Fall Rock	2	Greenbriar	1.8
Annville	5	Welchburg	0.3
Total Load			12.7 MW

Step 4 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
East Bernstadt	1	Hazel Green	6.0
East Bernstadt	3	Swiss Colony	3.8
Bush	3	Lick Fork	2.1
McKee	4	Sand Gap	1.4
Total Load			13.4 MW

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President and CEO

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Rumbert
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5:011
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JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

CANCELLED
JUN 10 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

Step 5 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>	
Brodhead	1	Brindle Ridge	7.5	
Keavy	2	HWY 312 East	4.1	
Keavy	1	Rooks Branch	1.8	
		Total Load	13.4	MW

Step 6 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>	
Fall Rock	3	Foggertown	6.3	
Laurel Industrial	2	Laurel Industrial Park	3.8	
Maplesville	1	McWhorter	3.2	
Annville	4	Industrial Park	0.7	
		Total Load	13.9	MW

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Executive Director