

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 1
Cancelling P.S.C. NO. 5
Original Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 10
RESIDENTIAL SERVICE

Availability

Available to the consumers for residential uses.

Rate

Customer Charge Per Month	\$10.08	(I)
All kWh	\$0.09081 per kWh	(I)

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00418 DATED March 31, 2009
Date of Issue: March 26, 2009 Date Effective: April 1, 2009
Issued By: Donald H. Sawyer President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE 4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By J. H. Brown
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 1
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 10
RESIDENTIAL SERVICE

Availability

Available to the consumers for residential uses.

Rate

Customer Charge Per Month	\$9.50
All kWh	\$0.08563 per kWh

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008. 6/6/2008
Date of Issue: June 6, 2008 Date Effective: June 6, 2008 PUBLIC SERVICE COMMISSION OF KENTUCKY
Issued By: Donald H. Schaefer President & CEO SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
By Stephanie Dumb
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 2
Cancelling P.S.C. NO. 5
Original Sheet No. 2

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 11
RESIDENTIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.05449 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED
AUG 01 2009
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PUBLIC SERVICE COMMISSION
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4/17/2009
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Executive Director

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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 11
RESIDENTIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month

\$0.05135 per kWh

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

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APR 01 2009
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SERVICE COMMISSION

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008. 6/6/2008

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PUBLIC SERVICE COMMISSION
OF KENTUCKY

PUBLIC SERVICE COMMISSION OF KENTUCKY
PUB. SERV. COM. NO. 807 KAR 5:011
SECTION 9 (1)

By: Stephanie Dumber
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 3
Cancelling P.S.C. NO. 5
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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 20
COMMERCIAL SERVICE LESS THAN 50 KW

Availability

Available to commercial loads whose load requirements monthly average over a 12 month period is less than 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month	\$26.51	(1)
All kWh per month	\$0.08079 per kWh	(1)

Minimum Monthly Charge

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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Executive Director

FOR ENTIRE SERVICE AREA
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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 20
COMMERCIAL SERVICE LESS THAN 50 KW

Availability

Available to commercial loads whose load requirements monthly average over a 12 month period is less than 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month	\$25.00
All kWh per month	\$0.07618 per kWh

Minimum Monthly Charge

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
By Stephanie Dumb
Executive Director

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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 22
COMMERCIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50 KW. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 20, Commercial Service Less than 50 KW. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.04847 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 22
COMMERCIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50 KW. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 20, Commercial Service Less than 50 KW. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month

\$0.04571 per kWh

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

Fuel Adjustment Clause

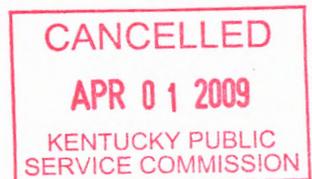
This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

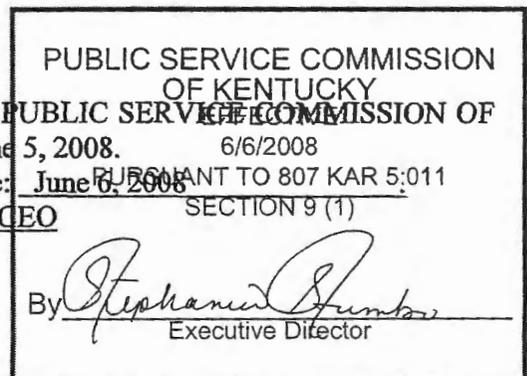
This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.



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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 40
LARGE POWER LOADS 50 KW AND OVER

Availability

Available to large power loads whose load requirements monthly average over a 12 month period is 50 kW and over.

Rate

Customer Charge Per Month	\$47.72	(I)
Demand Charge Per Month	\$ 6.36 per kW	(I)
All kWh per month	\$0.05926 per kWh	(I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$

Minimum Monthly Charge

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider

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PUBLIC SERVICE COMMISSION
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SECTION 9 (1)

By [Signature]
Executive Director

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 40
LARGE POWER LOADS 50 KW AND OVER

Availability

Available to large power loads whose load requirements monthly average over a 12 month period is 50 kW and over.

Rate

Customer Charge Per Month	\$45.00
Demand Charge Per Month	\$ 6.00 per kW
All kWh per month	\$0.05588 per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{(\text{maximum kW demand} \times 90\% \text{ pf})}{\text{actual power factor}} - (\text{maximum kW demand}) \times \$/\text{kW}$

Minimum Monthly Charge

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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KENTUCKY
6/6/2008
SUBJECT TO 807 KAR 5:011
SECTION 9(1)

By: Stephanie Hunter
Executive Director

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 6
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Original Sheet No. 6

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46
LARGE POWER RATE - 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,042.12	(I)
Demand Charge Per Month	\$ 6.60 per kW	(I)
Energy Charge	\$ 0.04501 per kWh	(I)

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for

Demand Billing - EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$

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PUBLIC SERVICE COMMISSION
OF KENTUCKY

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SECTION 9 (1)

By: [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
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Cancelling P. S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46
LARGE POWER RATE - 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$982.63
Demand Charge Per Month	\$ 6.22 per kW
Energy Charge	\$0.04244 per kWh

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for
Demand Billing - EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{actual power factor} \times \text{maximum kW demand})}{\text{actual power factor}} \times \$/kW$

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
By Stephanie Hunter
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47
LARGE POWER RATE – 500 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,042.12	(I)
Demand Charge Per kW of Contract Demand	\$ 6.60	(I)
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.17	(I)
Energy Charge per kWh	\$ 0.04601	(I)

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for

Demand Billing – EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

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KENTUCKY PUBLIC
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SECTION 9 (1)

By: J. H. Deason
Executive Director

FOR ENTIRE SERVICE AREA
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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47
LARGE POWER RATE - 500 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$ 982.63
Demand Charge Per kW of Contract Demand	\$ 6.22
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 8.65
Energy Charge per kWh	\$0.04338

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Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for
Demand Billing - EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

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By Stephanie Dumber
Executive Director

PUBLIC SERVICE COMMISSION
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SECTION 9 (1)

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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48
LARGE POWER RATE – 5,000 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 5,000 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,160.44	(I)
Demand Charge Per kW of Contract Demand	\$ 6.60	(I)
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.17	(I)
Energy Charge per kWh	\$ 0.03961	(I)

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KENTUCKY PUBLIC
SERVICE COMMISSION

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for

Demand Billing – EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

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PUBLIC SERVICE COMMISSION
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EFFECTIVE 4/1/2009
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SECTION 9 (1)
By: [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48
LARGE POWER RATE - 5,000 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 5,000 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,094.20
Demand Charge Per kW of Contract Demand	\$ 6.22
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 8.65
Energy Charge per kWh	\$ 0.03735

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KENTUCKY PUBLIC
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Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for
Demand Billing - EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

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PUBLIC SERVICE COMMISSION OF KENTUCKY
REGULATORY DIVISION
OFFICE OF THE EXECUTIVE DIRECTOR
100 EAST MAIN STREET, SUITE 1000
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PERMITS TO 807 KAR 5:011

Issued By: Donald L. Schafer President & CEO

SECTION 9 (1)

By: Stephanie Dumber
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 12
Cancelling P.S.C. NO. 5
Original Sheet No. 12

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 50
SCHOOLS, CHURCHES, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Available to schools, churches, community buildings, and parks.

Rate

Customer Charge Per Month	\$ 15.91	(I)
All kWh per Month	\$0.08729 per kWh	(I)

Minimum Charges

The minimum monthly charge under the above rate shall be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00418 DATED March 31, 2009
Date of Issue: March 26, 2009 Date Effective: April 1, 2009
Issued By: Donald Schaefer President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By: [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 12
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 50
SCHOOLS, CHURCHES, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Available to schools, churches, community buildings, and parks.

Rate

Customer Charge Per Month	\$ 15.00
All kWh per Month	\$0.08231 per kWh

Minimum Charges

The minimum monthly charge under the above rate shall be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008. 6/6/2008
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Issued By: Donald L. Schaefer President & CEO SECTION 9 (1)

By Stephanie Hunter
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 13
Cancelling P.S.C. NO. 5
Original Sheet No. 13

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month	\$ 42.42	(I)
All kWh per Month	\$0.07192 per kWh	(I)

Minimum Charges

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2008-00418 DATED March 31, 2009
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PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2008-00418 DATED March 31, 2009
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Issued By: Donald D. Schafer President & CEO

By: [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 13
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month	\$ 40.00
All kWh per Month	\$0.06781 per kWh

Minimum Charges

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008. 6/6/2008
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Issued By: Donald H. Schafer President & CEO SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
By Stephanie Rumber
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 15
Cancelling P.S.C. NO. 5
Original Sheet No. 15

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

With the passing of the Energy Policy Act of 2005, mercury vapor lamp ballasts will not be manufactured after January 1, 2008. Existing mercury vapor fixtures will be repaired when possible and will be replaced with a mercury vapor fixture until the Cooperative's stock of mercury vapor fixtures has been depleted. Once the Cooperative's stock is depleted mercury vapor fixtures will no longer be installed.

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

Rate Per Light Per Month

Street Lighting:

400 Watt Mercury Vapor	Cobra Head Light	CH1	\$13.95	(I)
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$15.31	(I)
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$11.99	(I)

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00418 DATED March 31, 2009. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Date of Issue: March 26, 2009 Date Effective: 4/1/2009
Issued By: Donald R. Schaefer President & CEO

By: [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 15
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

With the passing of the Energy Policy Act of 2005, mercury vapor lamp ballasts will not be manufactured after January 1, 2008. Existing mercury vapor fixtures will be repaired when possible and will be replaced with a mercury vapor fixture until the Cooperative's stock of mercury vapor fixtures has been depleted. Once the Cooperative's stock is depleted mercury vapor fixtures will no longer be installed.

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

Rate Per Light Per Month

Street Lighting:

400 Watt Mercury Vapor	Cobra Head Light	CH1	\$13.15
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$14.44
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$11.31

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008 PURSUANT TO 807 KAR 5:011
Date of Issue: June 6, 2008 Date Effective: June 6, 2008 SECTION 9 (1)
Issued By: Donald K. Schafer President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/6/2008
By: Stephanie Rumber
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
2ND Revised Sheet No. 16
Cancelling P.S.C. NO. 5
1ST (Revised) Sheet No. 16

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Residential & Commercial Standard Lighting:

175 Watt Mercury Vapor	Security Light	MVL	\$ 8.53	(I)
400 Watt Mercury Vapor	Flood Light	DF1	\$16.11	(I)
1,000 Watt Mercury Vapor	Flood Light	DF2	\$31.47	(I)
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 8.53	(I)
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$13.47	(I)
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$15.73	(I)

Specialty Lighting:

175 Watt Mercury Vapor	Acorn Light	ACL	\$15.64	(I)
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	\$10.76	(I)
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	\$ 7.16	(I)
175 Watt Mercury Vapor	Colonial Light	CPL	\$ 8.40	(I)
400 Watt HPS 50,000 Lumens	Interstate Light	INT	\$18.94	(I)
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$10.82	(I)

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.52 per pole per month	(I)
30 ft Wood Pole	\$ 3.71 per pole per month	(I)
30 ft Aluminum Pole for Cobra Head	\$21.83 per pole per month	(I)
35 ft Aluminum Pole	\$26.77 per pole per month	(I)
35 ft Aluminum Pole for Cobra Head	\$26.29 per pole per month	(I)
40 ft Aluminum Pole	\$29.96 per pole per month	(I)
40 ft Aluminum Pole for Cobra Head	\$52.40 per pole per month	(I)
Power Installed Foundation	\$ 7.47 per pole per month	(I)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00418 DATED March 31, 2009
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By: [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st (Revised) Sheet No. 16
Cancelling P.S.C. NO. 5
Original Sheet No. 16

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Residential & Commercial Standard Lighting:

175 Watt Mercury Vapor	Security Light	MVL	\$ 8.04
400 Watt Mercury Vapor	Flood Light	DF1	\$15.19
1,000 Watt Mercury Vapor	Flood Light	DF2	\$29.67
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 8.04
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$12.70
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$14.83

Specialty Lighting:

175 Watt Mercury Vapor	Acorn Light	ACL	\$14.75	(T)
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	\$10.14	(N)
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	\$ 6.75	(N)
175 Watt Mercury Vapor	Colonial Light	CPL	\$ 7.92	
400 Watt HPS 50,000 Lumens	Interstate Light	INT	\$17.86	(T)
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$10.20	

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.26 per pole per month
30 ft Wood Pole	\$ 3.50 per pole per month
30 ft Aluminum Pole for Cobra Head	\$20.58 per pole per month
35 ft Aluminum Pole	\$25.24 per pole per month
35 ft Aluminum Pole for Cobra Head	\$24.79 per pole per month
40 ft Aluminum Pole	\$28.25 per pole per month
40 ft Aluminum Pole for Cobra Head	\$49.41 per pole per month
Power Installed Foundation	\$ 7.04 per pole per month

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.

Date of Issue: August 4, 2008

Issued By: *Donald H. Stumpf*

DATED

Date Effective: September 8, 2008

President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

9/8/2008

PERSONAL TO 807 KAR 5:011

SECTION 9 (1)

By *Stephanie Dumb*
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 23
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
INTERRUPTIBLE SERVICE

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Standard Rider

The Interruptible Service is a rider to Rate Schedules 46, 47, and 48.

Availability of Service

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 500 kW, subject to a maximum number of hours of interruption per year and a notice provided as listed below.

Rate

A monthly demand credit per kW is to be based on the following matrix:

<u>NOTICE MINUTES</u>	<u>ANNUAL HOURS OF INTERRUPTION</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

Determination of Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008

Date of Issue: June 6, 2008 Date Effective: June 6, 2008

Issued By: Donald H. Dehaene President & CEC

By: Stephanie Dumber
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 26

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM
DIRECT LOAD CONTROL OF WATER HEATER PROGRAM
DIRECT LOAD CONTROL OF AIR-CONDITIONER PROGRAM

Availability

Available to the consumers for residential uses. Availability may be denied where, in the judgment of the Cooperative, installation of the load control equipment is impractical.

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Cooperative to utilize its system more efficiently and defer construction of new generation.

Eligibility

To qualify for these programs, the participant must have central air conditioning or heat pump units and/or 40 gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

Incentive – Direct Load Control of Water Heater Program

The Cooperative will provide an incentive to the participants in this program. The Cooperative will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

Incentive – Direct Load Control of Air-Conditioners Program

The Cooperative will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, the Cooperative will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternately, EKPC, on behalf of the Cooperative, will provide and install at no cost a digital thermostat for the participant. The participant will receive this one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 2008-00161 DATED ~~October 2, 2008~~ ^{October 2, 2008}
Date of Issue: October 2, 2008 Date Effective: ~~October 2, 2008~~ ^{October 2, 2008}
Issued By: Donald Schaefer President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EXECUTIVE DIRECTOR
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By Stephanie Hunter
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 27

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM
DIRECT LOAD CONTROL OF WATER HEATER PROGRAM
DIRECT LOAD CONTROL OF AIR-CONDITIONER PROGRAM

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum period of four hours.

East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Time period for Direct Load Control of Air-Conditioners Program

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 7.5 minutes of each 15-minute interval, or by adjusting the temperature setting on the thermostat up to two degrees) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
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KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 2008-00161 DATED ~~October 2, 2008~~ ^{October 2, 2008}.
Date of Issue: October 2, 2008 Date Effective: October 2, 2008
Issued By: Donald H. Schaefer President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
By Stephanie Hunter
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 28

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM
DIRECT LOAD CONTROL OF WATER HEATER PROGRAM
DIRECT LOAD CONTROL OF AIR-CONDITIONER PROGRAM

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, the Cooperative will endeavor to implement the change as soon as possible.
2. Prior to the installation of the load control devices, the Cooperative may inspect participant's electrical equipment to insure good repair and working condition, but the Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
3. EKPC, on behalf of the Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow the Cooperative, or their representative, reasonable access to install, maintain, inspect, test, and remove load control devices. Inability of the Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Cooperative's option, result in discontinuance of credits under this tariff until such time as the Cooperative is able to gain the required access.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 2008-00161 DATED ^{10/2/2008} ~~October 2, 2008~~
Date of Issue: October 2, 2008 Date Effective: October 2, 2008
Issued By: Donald R. Hays President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY

10/2/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Rumberg
Executive Director

Jackson Energy Cooperative Corporation

For Area Served
P.S.C. No. 5
Original Sheet No. 71
Canceling P.S.C. No. 4
Original Sheet No. 59

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054. (T)

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (T)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (T)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

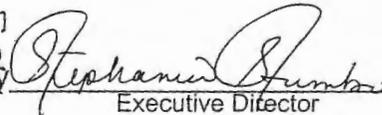
Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199	(T)
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094	(T)
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203	(T)
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069	(T)
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486	(T)

CU11109

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012	
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596	(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 6/1/2012
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

DATE OF ISSUE May 2, 2008 DATE EFFECTIVE
ISSUED BY Donald R. Schaefer TITLE President & CEO
Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128 Dated April 28, 2008

For Area Served
P.S.C. No. 5
Original Sheet No. 72
Canceling P.S.C. No. 4
Original Sheet No. 60

Jackson Energy Cooperative Corporation

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Jackson Energy Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Jackson Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

Celilo9

DATE OF ISSUE May 2, 2008

ISSUED BY Ronald C. Schaefer TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of

Case No. 2008-00128 Dated April 28, 2008

DATE EFFECTIVE June 1, 2008 SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008

PURSUANT TO 807 KAR 5:011

By Stephanie Hunter
Executive Director

Jackson Energy Cooperative Corporation

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years. (N)
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

C6/1/09

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Dumber
Executive Director

DATE OF ISSUE May 2, 2008 DATE EFFECTIVE June 1, 2008
 ISSUED BY Donald H. Schaefer TITLE President & CEO
 Issued by authority of an Order of the Public Service Commission of
 Case No. 2008-00128 Dated April 28, 2008

Jackson Energy Cooperative Corporation

For Area Served
P.S.C. No. 5
Original Sheet No. 74
Canceling P.S.C. No. 4
Original Sheet No. 62

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (1)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (1)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199	(1)
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094	(1)
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203	(1)
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069	(1)
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486	(1)

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012	
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04219	\$0.03596	(1)

C61109

DATE OF ISSUE May 2, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY Donald L. Schaefer TITLE President & CEO
 Issued by authority of an Order of the Public Service Commission of
 Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/1/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By Stephanie Dumber
 Executive Director

For Area Served
P.S.C. No. 5
Original Sheet No. 75
Canceling P.S.C. No. 4
Original Sheet No. 63

Jackson Energy Cooperative Corporation

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Jackson Energy Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Jackson Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

C 6/1/09

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SECTION 9 (1)

By Stephanie Hunter
Executive Director

For Area Served
P.S.C. No. 5
Original Sheet No. 76
Canceling P.S.C. No. 4
Original Sheet No. 64

Jackson Energy Cooperative Corporation

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years. (N)
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

06/109

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By Stephanie A. Hunter
Executive Director