

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE DSM  
DIRECT LOAD CONTROL OF WATER HEATER PROGRAM  
DIRECT LOAD CONTROL OF AIR-CONDITIONER PROGRAM

Availability

Available to the consumers for residential uses. Availability may be denied where, in the judgment of the Cooperative, installation of the load control equipment is impractical.

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Cooperative to utilize its system more efficiently and defer construction of new generation.

Eligibility

To qualify for these programs, the participant must have central air conditioning or heat pump units and/or 40 gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

Incentive – Direct Load Control of Water Heater Program

The Cooperative will provide an incentive to the participants in this program. The Cooperative will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

Incentive – Direct Load Control of Air-Conditioners Program

The Cooperative will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, the Cooperative will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternately, EKPC, on behalf of the Cooperative, will provide and install at no cost a digital thermostat for the participant. The participant will receive this one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00161 DATED ~~May 16, 2008~~ <sup>EFFECTIVE</sup> ~~May 16, 2008~~ <sup>MAY 27, 2008</sup>

Date of Issue: May 27, 2008

Date Effective: ~~June 2, 2008~~ <sup>MAY 27, 2008</sup>

Issued By: Donald R. Schaefer President & CEO.

SECTION 9 (1)

PUBLIC SERVICE COMMISSION

OF KENTUCKY

By Stephanie Hunter  
Executive Director

C  
10-2-2008

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
Original Sheet No. 27

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE DSM  
DIRECT LOAD CONTROL OF WATER HEATER PROGRAM  
DIRECT LOAD CONTROL OF AIR-CONDITIONER PROGRAM

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum period of four hours.

East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Time period for Direct Load Control of Air-Conditioners Program

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods up to 15 minutes, or by adjusting the temperature setting on the thermostat) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
May through September	10:00 a.m. to 10:00 p.m.

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10-2-2008

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Date Effective: June 2, 2008 6/2/2008

Issued By: Donald Schaefer

President & CEO

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By Stephanie Dumb  
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE DSM  
DIRECT LOAD CONTROL OF WATER HEATER PROGRAM  
DIRECT LOAD CONTROL OF AIR-CONDITIONER PROGRAM

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, the Cooperative will endeavor to implement the change as soon as possible.
2. Prior to the installation of the load control devices, the Cooperative may inspect participant's electrical equipment to insure good repair and working condition, but the Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
3. The Cooperative will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow the Cooperative reasonable access to install, maintain, inspect, test, and remove load control devices. Inability of the Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Cooperative's option, result in discontinuance of credits under this tariff until such time as the Cooperative is able to gain the required access.

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10-2-2008

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2008-00161 DATED ~~May 16, 2008~~ <sup>EFFECTIVE</sup> ~~May 16, 2008~~ <sup>6/2/2008</sup>

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By Stephanie Rumba  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 5  
Original Sheet No. 16  
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE OL  
OUTDOOR LIGHTING SERVICE

Residential & Commercial Standard Lighting:

175 Watt Mercury Vapor	Security Light	MVL	\$ 8.04
400 Watt Mercury Vapor	Flood Light	DF1	\$15.19
1,000 Watt Mercury Vapor	Flood Light	DF2	\$29.67
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 8.04
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$12.70
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$14.83

Specialty Lighting:

175 Watt Mercury Vapor	Alcorn Light	ACL	\$14.75
175 Watt Mercury Vapor	Colonial Light	CPL	\$ 7.92
400 Watt Mercury Vapor	Interstate Light	INT	\$17.86
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$10.20

C  
9/9/2008

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.26 per pole per month
30 ft Wood Pole	\$ 3.50 per pole per month
30 ft Aluminum Pole for Cobra Head	\$20.58 per pole per month
35 ft Aluminum Pole	\$25.24 per pole per month
35 ft Aluminum Pole for Cobra Head	\$24.79 per pole per month
40 ft Aluminum Pole	\$28.25 per pole per month
40 ft Aluminum Pole for Cobra Head	\$49.41 per pole per month
Power Installed Foundation	\$ 7.04 per pole per month

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008. 6/6/2008  
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Issued By: Donald H. Schafer President & CEO SECTION 9 (1)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EXECUTIVE COMMISSION OF  
PUBLIC SERVICE  
By: Stephanie Dumber  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
7<sup>th</sup> (Revised) Sheet No. 1  
Cancelling P.S.C. No. 4  
6<sup>th</sup> (Revised) Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 10  
RESIDENTIAL FARM AND NON-FARM SERVICE

Availability

Available to the consumers of the Cooperative located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$8.44
All kWh	\$0.07770 per kWh (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$8.25 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase, 120/240 volt.

Terms of Payment

Payment is due within 10 days from the date of the bill.

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6/16/2008

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.  
Date of Issue: July 26, 2007 Date Effective: August 1, 2007  
Issued By: Donald R. Schaefer President & CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
SUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
Original Sheet No. 2  
Cancelling P.S.C. No. 3  
3rd (Revised) Sheet No. 13A

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 10 (Continued)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

C  
6/16/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 8:011,  
SECTION 9(1)

BY: Stephan Bue  
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE  
COMMISSION OF KENTUCKY IN CASE NO.      DATED

Date of Issue: August 19, 1997      Date Effective: August 22, 1997

Issued By: Douglas P. Gray      President and General Manager.

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
7<sup>th</sup> (Revised) Sheet No. 3  
Cancelling P.S.C. No. 4  
6<sup>th</sup> (Revised) Sheet No. 3

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 11  
RESIDENTIAL FARM AND NON-FARM SERVICE – OFF PEAK  
RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 10, Residential, Farm and Non-Farm Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 10, Residential Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.04662 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

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6/16/2008

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

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Issued By: Donald R. Schaefer President & CEO.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
SUBJECT TO 807 KAR 5:011  
SECTION 9 (1)

By



Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
1<sup>st</sup> (Revised) Sheet No. 4  
Canceling P.S.C. No. 4  
Original Sheet No. 4

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 11 (Continued)

Type of Service

Single-phase, 120/240 voltage.

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Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

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6/6/2008

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001.

Date of Issue: July 2, 2001 Date Effective: June 27, 2001  
Issued By: Sharon K. Carson Vice President of Finance and Administration

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 27 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan Bue  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
7<sup>th</sup> (Revised) Sheet No. 7  
Cancelling P.S.C. No. 4  
6<sup>th</sup> (Revised) Sheet No. 7

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 01  
SPECIAL DUAL FUEL TARIFF

Applicable

This tariff is applicable to all consumers with dual fuel heat pumps throughout the service territory of the Cooperative. The dual fuel energy rate is applicable during the months of October through April.

Availability

Available to the consumers of the Cooperative located on its lines for dual fuel heating applications. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other electric power and energy furnished or sold will be billed using the normal rate schedule for the appropriate rate class.

Rate – Monthly

Customer Charge	\$2.00
Energy Charge per kWh For the months of October through April	\$0.07752 (I)

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6/6/2008

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The consumer agrees to remain on this tariff for a minimum period of three years.

Terms of Payment

Payment is due within ten (10) days from the date of the bill.

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SECTION 9 (1)

By



Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
Original Sheet No. 8  
Cancelling P.S.C. No. 3  
Original Sheet No. 13.F

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 01 - (Continued)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$1.95.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve (12) month average of such losses. The fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to Energy Emergency Control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

C  
6/16/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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Issued By:  Douglas J. Seay  President and General Manager .

FOR ENTIRE SERVICE AREA  
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Cancelling P.S.C. No. 4  
7<sup>th</sup> (Revised) Sheet No. 9

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 20  
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase loads for electric service including lighting, incidental appliances, cooking, refrigerators, air conditioning, heating and motors all subject to the established rules and regulations of the Corporation covering this service. Service under this schedule is limited to consumers whose load requirements do not exceed 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month – Includes No kWh Usage \$10.24  
All kWh per month \$0.07728 per kWh (I)

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6/16/2008

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$10.00 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered, and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

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Issued By: Donald C. Dehaene President & CEO.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

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8/1/2007

SUANT TO 807 KAR 5:011

SECTION 9 (1)

By



Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
Original Sheet No. 10  
Cancelling P.S.C. No. 3  
Original Sheet No. 14A

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 20 (Continued)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

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6/6/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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FOR ENTIRE SERVICE AREA  
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7<sup>th</sup> (Revised) Sheet No. 13  
Cancelling P.S.C. No. 4  
6<sup>th</sup> (Revised) Sheet No. 13

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 30  
LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers requesting three phase service served by the Cooperative and located on or near its three-phase lines.

Conditions

A contract shall be executed by the consumer for service under this schedule. Service under this schedule will be limited to maximum loads not to exceed 50 KW.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$22.26	C 6/16/2008
Demand Charge Per Month per kW	\$ 5.34	
<u>Energy Charge Per kWh</u> All kWh Per Month	\$0.07046 per kWh (I)	

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly customer charge will be calculated @ 60% of contract kW.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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CONSISTANT TO 807 KAR 5:011  
SECTION 9 (1)

By



Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
Original Sheet No. 14  
Cancelling P.S.C. No. 3  
Original Sheet No. 16A

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 30 (Continued)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

C  
6/16/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 22 1997

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BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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Cancelling P.S.C. No. 4  
6<sup>th</sup> (Revised) Sheet No. 15

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 33  
WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Cooperative. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the consumer at all times operating pumping loads at hours other than those when the Cooperative's coincident peak occurs, except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$15.61
All kWh Per Month	\$0.06488 per kWh (I)

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6/6/2008

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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Issued By: Ronald R. Dehaene President & CEO.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
By   
Executive Director

FOR ENTIRE SERVICE AREA  
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Cancelling P.S.C. No. 3  
Original Sheet No. 18A

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 33 (Continued)

Terms of Payment

Customers monthly bill will be due within ten (10) days of date of bill.

Rules and Regulations

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

C  
6/6/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
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SECRETARY OF THE COMMISSION

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Issued By: Douglas C. Jones                      President and General Manager.

FOR ENTIRE SERVICE AREA  
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7<sup>th</sup> (Revised) Sheet No. 19  
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6<sup>th</sup> (Revised) Sheet No. 19

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 40  
LARGE POWER MORE THAN 50 KW BUT LESS THAN 274 KW

Availability

Available to consumers, served by the Cooperative located on or near its three-phase lines.

Conditions

A contract shall be executed by the consumer for service under this schedule. Service under this schedule will be for loads that average 50 kW or more over a 12 month period but does not exceed 274 kW.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$18.32
Demand Charge Per Month	\$ 4.95
All kWh per month	\$0.06104 per kWh (I)

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6/6/2009

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kWh}}{\text{actual power factor}}$$

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly charge will be calculated @ 60% of the contract kW.

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Issued By: Donald R. Schufu President & CEO.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
SUANT TO 807 KAR 5:011  
SECTION 9 (1)

By   
Executive Director

FOR ENTIRE SERVICE ARE  
P.S.C. NO. 4  
1<sup>st</sup> (Revised) Sheet No. 20  
Canceling P.S.C. No. 4  
Original Sheet No. 20

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 40 (Continued)

Special Provisions

1. Primary Service: If service is furnished at available primary voltage, a discount of 5% shall apply to the Demand and Energy Charges.
2. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
3. Lighting: Both power and lighting shall be billed at the foregoing rate.

(D)

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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6/6/2008

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION  
KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Date of Issue: July 2, 2001 Date Effective: June 27, 2001

Issued By: Sharon K. Carson Vice President of Finance and Administration

JUN 27 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan O. Beal  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
8<sup>th</sup> (Revised) Sheet No. 21  
Cancelling P.S.C. No. 4  
7<sup>th</sup> (Revised) Sheet No. 21

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 43  
LARGE POWER RATE – OVER 275 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand will exceed and/or average 275 kW over a 12 month period.

Conditions

A contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$32.57	C 6/6/2008
Demand Charge Per Month	\$ 4.95	
<u>Energy Charge</u>		
All kWh per month	\$0.05747 per kWh (I)	

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.

Date of Issue: July 26, 2007 Date Effective: August 1, 2007

Issued By: Donald C. DeBerry President & CEO.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By

  
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 43 (Continued)

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor, at the time of the maximum demand is less than 90%, the Power factor penalty formula (T) will be as follows:

$$\text{power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly charge will be calculated @ 60% of the contract kW. (T)

Special Provisions

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. Lighting: Both power and lighting shall be billed at the foregoing rate.
3. Primary Service: If service is furnished, an available primary voltage discount of 5% shall apply to the Demand and Energy Charges. (D)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

C  
6/6/2008

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001. PUBLIC SERVICE COMMISSION COMMISSION OF EFFECTIVE

Date of Issue: July 2, 2001 Date Effective: June 27, 2001  
Issued By: Sharon K. Casem Vice President of Finance and Administration June 27, 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan O. Bell  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
7<sup>th</sup> (Revised) Sheet No. 23  
Cancelling P.S.C. No. 4  
6<sup>th</sup> (Revised) Sheet No. 23

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 46  
LARGE POWER RATE – 500 KW AND OVER

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW and/or average 500 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$982.63
Demand Charge Per Month	\$ 5.52 per kW
Energy Charge	\$0.04284 per kWh (I)

C  
6/6/2007

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.

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Issued By: Donald L. Schaefer President & CEO.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

COMMISSION OF

EFFECTIVE

8/1/2007

SECTION 9 (1)

By

  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
Original Sheet No. 24  
Cancelling P.S.C. No. 3  
1st (Revised) Sheet No. 23G

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 46 (Continued)

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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6/6/2008

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00 or the sum of (a), (b) and (c) below, whichever amount shall be the greatest:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE  
COMMISSION OF KENTUCKY IN CASE NO. DATED

AUG 22 1997

Date of Issue: August 19, 1997 Date Effective: August 22, 1997

Issued By: Douglas P. Seany President and General Manager.

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
1<sup>st</sup> (Revised) Sheet No. 25  
Canceling P.S.C. No. 4  
Original Sheet No. 25

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 46  
LARGE POWER RATE – 500 KW AND OVER (Continued)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

(T)

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

Special Provisions

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6/6/2008

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. Lighting: Both power and lighting shall be billed at the foregoing rate.
3. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.  
The seller shall have the option of metering at secondary voltage.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001. EFFECTIVE  
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Issued By: Sharon K. Carson Vice President of Finance and Administration JUNE 27 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
7<sup>th</sup> (Revised) Sheet No. 26  
Cancelling P.S.C. No. 4  
6<sup>th</sup> (Revised) Sheet No. 26

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 47  
LARGE POWER RATE – 500 KW TO 4,999 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW but not greater than 4,999 kW.

Conditions

An contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$ 982.63
Demand Charge Per kW of Contract Demand	\$ 5.52
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 8.00
Energy Charge per kWh	\$0.04493 (I)

C  
6/6/2008

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.

Date of Issue: July 26, 2007 Date Effective: August 1, 2007

Issued By: Donald Schaefer President & CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 47 (Continued)

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May thru September	10:00 a.m. to 10:00 p.m.

Power Factor Adjustments

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the Power factor penalty formula will be as follows:

$$\text{power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or the sum of (a), (b) and (c) below, whichever amount shall be the greatest:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED May 21, 2001.

Date of Issue: June 1, 2001 Date Effective: May 21, 2001

Issued By: Sparrow K. Carson Vice President of Finance and Administration **JUN 27 2001**

PUBLIC SERVICE COMMISSION  
COMMISSION OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
1<sup>st</sup> (Revised) Sheet No. 28  
Canceling P.S.C. No. 4  
Original Sheet No. 28

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 47 (Continued)

Special Provisions

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

3. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The seller shall have the option of metering at secondary voltage.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

C  
6/6/2009

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (not the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001.  
Date of Issue: July 2, 2001 Date Effective: June 27, 2001  
Issued By: Sharouk Carson Vice President of Finance and Administration

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 27 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan Bui  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
7<sup>th</sup> (Revised) Sheet No. ~~28~~ 29  
Cancelling P.S.C. No. 4  
6<sup>th</sup> (Revised) Sheet No. ~~28~~ 29

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 48  
LARGE POWER RATE – 5,000 KW AND ABOVE

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW and greater.

Conditions

An contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$1,094.20
Demand Charge Per kW of Contract Demand	\$ 5.52
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 8.00
Energy Charge per kWh	\$ 0.03735 (I)

C  
6/6/2008

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Issued By: Donald Schaefer President & CEO.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
ASUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
1<sup>st</sup> (Revised) Sheet No. 30  
Canceling P.S.C. No. 4  
Original Sheet No. 30

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 48 (Continued)

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May thru September	10:00 am. To 10:00 p.m.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the Power factor penalty formula will be as follows:

$$\text{power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}} \quad (T)$$

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. (T)

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6/6/2008

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001. EFFECTIVE

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Issued By: Sharon K. Carson Vice President of Finance and Administration JUN. 27 2001

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BY: Stephan O. Beel  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
1<sup>st</sup> (Revised) Sheet No. 31  
Canceling P.S.C. No. 4  
Original Sheet No. 31

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 48 (Continued)

Special Provisions

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

3. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

C  
6/6/2008

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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BY: Stephan O. Bell  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
2<sup>nd</sup> (Revised) Sheet No. 32  
Cancelling P.S.C. No. 4  
1<sup>st</sup> (Revised) Sheet No. 32

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 49  
LARGE POWER RATE – 10,000 KW AND OVER

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 10,000 kW or average 10,000 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

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7/29/2008

Rate

Customer Charge Per Month – Includes No kWh Usage	\$1,069.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$0.02191 (I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1999

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE  
COMMISSION OF KENTUCKY IN CASE NO. 98-576 DATED March 22, 1999.

Date of Issue: April 14, 1999 Date effective: May 1, 1999

Issued By: Douglas L. Gray President and General Manager

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
Original Sheet No. 33  
Cancelling P.S.C. No. 3  
1st (Revised) Sheet No. 23P

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 49 (Continued)

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May thru September	10:00 a.m. to 10:00 p.m.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplying by 90% and divided by the per cent power factor.

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7/29/2008

Minimum Charge

The minimum monthly charge specified in the contract, or the minimum monthly customer charge, or the sum of (a), (b) and (c) below, whichever amount shall be the greatest:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. \_\_\_\_\_ DATED . \_\_\_\_\_  
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Issued By: Douglas P. Feary President and General Manager. AUG 22 1997

PURSUANT TO 807 KAR 5:011,  
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BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
Original Sheet No. 34  
Cancelling P.S.C. No. 3  
1st (Revised) Sheet No. 23Q

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 49 (Continued)

Special Provisions

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

3. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

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7/29/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 22 1997

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SECRETARY OF THE COMMISSION

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COMMISSION OF KENTUCKY IN CASE NO.                      DATED

Date of Issue: August 19, 1997                      Date Effective: August 22, 1997

Issued By: Douglas P. Jeany President and General Manager.

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
8<sup>th</sup> (Revised) Sheet No. 35  
Canceling P.S.C. No. 4  
7<sup>th</sup> (Revised) Sheet No. 35

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 50  
SCHOOLS, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Available to schools, community buildings, and parks for all uses subject to the established rules and regulations for the Cooperative covering this class of service.

Rate

Customer Charge Per Month – Includes No kWh Usage \$ 9.98  
All kWh per Month \$0.08090 per kWh (I)

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6/6/2008

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service.

Type of Service

Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply. (Exception – Community buildings and parks which have in their objectives and purposes to serve the common good and recreation of the entire community. Under this exception service may be three-phase and voltage may be other than 120/240.)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.  
Date of Issue: July 26, 2007 Date Effective: August 1, 2007  
Issued By: Donald R. Schaefer President & CEO.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
SUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
4<sup>th</sup> (Revised) Sheet No. 35A  
Canceling P.S.C. No. 4  
3<sup>rd</sup> (Revised) Sheet No. 35A

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 60  
CHURCHES

C  
6/6/2007

Availability

Available to churches uses subject to the established rules and regulations for the Cooperative covering this class of service.

Rate

Customer Charge Per Month – Includes No kWh Usage \$ 9.88  
All kWh per month \$0.08055 per kWh (I)

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service.

Type of Service

Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

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SECTION 9 (1)

By [Signature]  
Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
7<sup>th</sup> (Revised) Sheet No. 36  
Cancelling P.S.C. No. 4  
6<sup>th</sup> (Revised) Sheet No. 36

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 52  
ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

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6/6/2008

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, either single or three phase service.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$ 40.94
All kWh per Month	\$0.06729 per kWh (I)

Minimum Charges

The minimum annual charge will be the minimum as specified in the contract.

Terms of Contract

Service under this rate schedule will be furnished as stated in the contract for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.

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PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By



Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
Original Sheet No. 37  
Cancelling P.S.C. No. 3  
Original Sheet No. 25A

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 52 (Continued)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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6/6/2008

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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AUG 22 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE  
COMMISSION OF KENTUCKY IN CASE NO.            DATED

Date of Issue: August 19, 1997            Date Effective: August 22, 1997

Issued By: Douglas P. Lang President and General Manager.

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
2<sup>nd</sup> (Revised) Sheet No. 38  
Cancelling P.S.C. No. 4  
1<sup>st</sup> (Revised) Sheet No. 38

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE SL  
OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month

Security Light	7,000 – 9,500 Lumens	70 kWh	\$6.09 (I)
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Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer or a monthly charge of \$3.50 per pole will apply if the consumer is willing to enter into a five year contract. Poles must be within 200 feet of existing secondary circuits. The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

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7/29/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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MAY 01 1999

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephen D. Bell

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION  
COMMISSION OF KENTUCKY IN CASE NO. 98-576 DATED March 22, 1999.

Date of Issue: April 14, 1999 Date effective: May 1, 1999

Issued By: Douglas P. Henry President and General Manager

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
Original Sheet No. 39  
Cancelling P.S.C. No. 3  
7th (Revised) Sheet No. 26A

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE SL (Continued)

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bill for metered service.

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7/29/2008

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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AUG 22 1997

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Issued By: Douglas P. Seay President and General Manager.  
SECRETARY OF THE COMMISSION

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
7<sup>th</sup> (Revised) Sheet No. 40  
Cancelling P.S.C. No. 4  
6<sup>th</sup> (Revised) Sheet No. 40

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 65  
STREET LIGHTING SERVICE

Availability

This rate schedule is available for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

Rate Per Light Per Month

Sodium Vapor Light	22,000 Lumens	87 kWh	\$14.44 Per Month (I)
	5,800 Lumens	30 kWh	\$ 9.56 Per Month (I)

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7/29/2009

Conditions of Service

1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay Ornamental Overhead Rate.
3. Other than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in (2) above, for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a non refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as herein before defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.

Date of Issue: July 26, 2007 Date Effective: August 1, 2007  
Issued By: Donald H. Schaefer President & CEO.

PUBLIC SERVICE COMMISSION  
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8/1/2007

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By



Executive Director

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
1<sup>st</sup> (Revised) Sheet No. 41  
Canceling P.S.C. No. 4  
Original Sheet No. 41

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 65 (Continued)  
STREET LIGHTING SERVICE

Conditions of Service (Continued)

4. The system will be either series or multiple at the option of the Cooperative.
5. Any installation costs which are to be borne by the Consumer, in accordance with the foregoing paragraph (3), should be paid at the time of installation.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Charge is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981. (D)

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7/29/2008

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001.  
Date of Issue: July 2, 2001 Date Effective: June 27, 2001  
Issued By: Sharon K. Casper Vice President of Finance and Administration JUN 27 2001

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BY: Stephan B. Bell  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
2<sup>nd</sup> (Revised) Sheet No. 42  
Cancelling P.S.C. No. 4  
1<sup>st</sup> (Revised) Sheet No. 42

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE SL  
OUTDOOR LIGHTING SERVICE – HIGH PRESSURE SODIUM

Availability

Availability to all member/consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 secondary electrical circuits.

Rate Per Light Per Month

4,000 Lumen Decorative Colonial	\$ 8.59 per lamp per month (I)
27,500 Lumen Directional Floodlight	\$ 8.67 per lamp per month (I)
50,000 Lumen Directional Floodlight	\$11.19 per lamp per month (I)
27,500 Lumen Cobra Head	\$ 8.15 per lamp per month (I)

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

4,000 Lumen Light	-	20 kWh per month
27,500 Lumen Light	-	88 kWh per month
50,000 Lumen Light	-	159 kWh per month
27,500 Lumen Light	-	88 kWh per month

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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MAY 01 1999

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 98-576 DATED March 22, 1999.

Date of Issue: April 14, 1999 Date Effective: May 1, 1999

Issued By: Douglas L. King President and General Manager

v. Stephen D. Bell  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
Original Sheet No. 43  
Cancelling P.S.C. No. 3  
Original Sheet No. 27.4

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE SL - (CON'T)  
OUTDOOR LIGHTING SERVICE

Conditions of Service

1. Colonial Installation (Served Underground)

For installation where 120/240 volt secondary voltage is available. The Cooperative shall furnish, install, own and maintain decorative poles and fixtures for the lamp being used. The customer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, circuitry, back filling, and repaving/seeding/sodding as necessary in accordance with the Cooperative's specifications. The customer will install the conduit and conductors. Upon termination of this service, the Cooperative shall not be required to remove underground wiring or conduit.

2. Directional, Cobra Head, and Security Lighting (Served Overhead)

For installation on existing wood poles where 120/240 volt secondary voltage is available. Any additional required facilities may be provided by the Cooperative at an additional charge per month to be determined by the Cooperative.

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The Cooperative shall maintain the lighting equipment including the lamp replacement, at no additional cost to the consumer, within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.

The lighting equipment, poles and related facilities shall remain the property of the Cooperative. The consumer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE  
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Date of Issue: August 19, 1997 Date Effective: August 22, 1997

Issued By: Douglas P. Leary President and General Manager

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BY: Stephan O. Bell  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
Original Sheet No. 44  
Cancelling P.S.C. No. 3  
Original Sheet No. 27.5

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE SL - (Continued)  
OUTDOOR LIGHTING SERVICE

When additional wood poles are required by the consumer for the sole purpose of mounting an outdoor light, the consumer shall pay to the Cooperative a monthly facility charge for such service. This charge will be over and above the regular monthly charge for the light. The facilities charge under these circumstances will be \$3.50 per month per pole. All facilities furnished by the Cooperative will be standard stock material.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year, except that in the event additional poles are required, in which case, the agreement will be for five years.

Cancellation by the consumer prior to the initial one-year term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the non-salvable material, prorated on the basis of the remaining portion of the one-year period.

Terms of Payment

The consumer's bill will be due at the same time as regular metered electric service.

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7/29/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5:011,  
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BY: Stephan D. Bell  
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Original Sheet No. \_\_\_\_\_

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE OL – MV  
OUTDOOR LIGHTING SERVICE – MERCURY VAPOR

**Availability**

Availability to all members/ consumers of Cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 secondary electrical circuits.

**Rates Per Light Per Month**

400 Watt Flood Light	\$ 9.96 per lamp per month
1000 Watt Flood Light	\$21.09 per lamp per month
175 Watt Acorn Light	\$ 9.98 per lamp per month
175 Watt Colonial Light	\$ 6.23 per lamp per month
400 Watt Cobra Light	\$ 9.49 per lamp per month
400 Watt Interstate Light	\$13.57 per lamp per month

**Fuel Adjustment Clause**

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

400 Watt Flood Light	156 kWh per month
1000 Watt Flood Light	376 kWh per month
175 Watt Acorn Light	72 kWh per month
175 Watt Colonial Light	72 kWh per month
400 Watt Cobra Light	156 kWh per month
400 Watt Interstate Light	156 kWh per month

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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FOR ENTIRE SERVICE AREA  
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Original Sheet No. \_\_\_\_\_

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE OL - MV  
OUTDOOR LIGHTING SERVICE - MERCURY VAPOR

**Conditions of Service**

1. When additional wood poles are required by the consumer for the sole purpose of mounting an outdoor light, the consumer shall pay to the Cooperative a monthly facility charge for each service. This charge will be over and above the regular monthly charge for the light. The facilities charge under these circumstances will be \$3.50 per month per pole. All facilities furnished by the Cooperative will be standard stock material.
2. Special requests for decorative poles shall be furnished by the cooperative at the following rates:

30 ft Aluminum Pole	\$ 4.26 per pole per month
30 ft Aluminum Pole for Cobra Head	\$20.58 per pole per month
35 ft Aluminum Pole	\$25.24 per pole per month
35 ft Aluminum Pole for Cobra Head	\$24.79 per pole per month
40 ft Aluminum Pole	\$28.25 per pole per month
40 ft Aluminum Pole for Cobra Head	\$49.41 per pole per month
Power Installed Foundations	\$ 7.04 per pole per month

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*7/29/2008*

3. Underground Service -For installation where 120/240-volt secondary voltage is available.

The Cooperative shall furnish, install, own and maintain decorative poles and fixtures for the lamp being used. The customer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, circuitry, back filling, and repaving/seeding/sodding as necessary in accordance with the Cooperative's specifications. The customer will install the conduit and conductors. Upon termination of this service, the Cooperative shall not be required to remove underground wiring or conduit.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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AUG 07 1999

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BY: *Stephan O Bell*  
SECRETARY OF THE COMMISSION

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Issued By: *Douglas P. Jean* President and General Manager

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Original Sheet No. \_\_\_\_\_

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE OL - MV  
OUTDOOR LIGHTING SERVICE - MERCURY VAPOR

4. Overhead Service - For installation on existing wood poles where 120/240 volt secondary voltage is available.

Any additional required facilities may be provided by the Cooperative at an additional charge per month to be determined by the Cooperative.

The Cooperative shall maintain the lighting equipment including the lamp replacement, at no additional cost to the consumer, within a reasonable time after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

The lighting equipment, poles and related facilities shall remain the property of the Cooperative. The consumer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year, except that in the event additional poles are required, in which case, the agreement will be for five years.

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7/29/2008

Cancellation by the consumer prior to the initial one-year term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the non salvageable material, prorated on the basis of the remaining portion of the one-year period.

**Terms of Payment**

The consumer's bill will be due at the same time as regular metered electric service.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

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SECTION 9 (1)

BY: Stephan O Bell  
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FOR ENTIRE SERVICE AREA  
P.S.C. NO. \_\_\_\_\_  
ORIGINAL SHEET NO. \_\_\_\_\_

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE OL - SP  
OUTDOOR LIGHTING SERVICE – SPECIAL

**Availability**

Availability to all members/consumers requesting ten (10) or more luminaries, for dusk to dawn street lighting service of a type not provided for under other outdoor lighting schedules for a term of not less than one year.

**Type of Service**

The seller will install and maintain automatic street lighting systems of a type desired by the customer, single phase, 60 cycles, at available secondary voltage.

**Monthly Rate:**

Energy Charge – The monthly energy charge for each type of lamp shall be \$0.029220 per rated kWh per month as determined by the formula below:

Monthly Rated kWh = (4,100 hours per year x Manufacturer's suggested Line Watts/1000)/12

Facilities Charge – The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facilities charge for a given agency shall be 1.9 percent of said total investment for facilities.

**Fuel Adjustment Clause**

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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AUG 07 1999  
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SECTION 9(1)  
BY Donna O Bell  
SECRETARY OF THE COMMISSION

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ORIGINAL SHEET NO. \_\_\_\_\_

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE OL - SP  
OUTDOOR LIGHTING SERVICE - SPECIAL

**Conditions of Service**

The Cooperative will furnish all necessary material to install the street lighting system desired by the consumer.

Lighting shall be furnished from dusk to dawn.

Lamp and photo cell replacements will be made by the Cooperative without cost during normal work ours. Outages should be reported promptly.

The lighting equipment, poles and related facilities shall remain the property of the Cooperative. The consumer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.

7/29/2008

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year, except that in the event additional poles are required, in which case, the agreement will be for five years.

Cancellation by the consumer prior to the initial one-year term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the non salvageable material, prorated on the basis of the remaining portion of the one-year period.

**Terms of Payment**

The consumer's bill will be due at the same time as regular metered electric service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 1999

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF THE STATE OF KENTUCKY IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PURSUANT TO 807 KAR 5:011, SECTION 9(1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Date of Issue: July 1, 1999 Date Effective: August 1, 1999

Issued By: Douglas J. Leary President and General Manager

JACKSON ENERGY COOPERATIVE CORPORATION

RATES FOR HPS LIGHTS

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Stephan D Bell  
SECRETARY OF THE COMMISSION

A. Type of Lights to be offered:

1. 4,000 Lumens Colonial Post
2. 27,500 Lumens Direct Flood
3. 27,500 Lumens Cobra Head
4. 50,000 Lumens Direct Flood

B. Estimated Annual Cost:

1. Installed Cost

	4,000 Lumens <u>Col. Post</u>	27,500 Lumens <u>Directional</u>	27,500 Lumens <u>Cobra Head</u>	50,000 Lumens <u>Directional</u>
Cost	331.39	190.13	151.55	196.86
Labor & OH	<u>114.58</u>	<u>85.86</u>	<u>85.86</u>	<u>85.86</u>
Total Cost	\$445.97	\$275.99	\$237.41	\$282.72

2. Annual Cost

	4,000 Lumens <u>Co. Post</u>	27,500 Lumens <u>Directional</u>	27,500 Lumens <u>Cobra Head</u>	50,000 Lumens <u>Directional</u>
a. Depreciation-2.952%(1)	\$ 13.17	\$ 8.15	\$ 7.01	\$ 8.35
b. Taxes & Ins.-.983%(2)	4.38	2.71	2.33	2.78
c. Interest - 5.1% (3)	22.74	14.08	12.11	14.42
d. Margin (4)	29.57	18.30	15.74	18.74
e. Distribution O & M (5)	24.96	24.96	24.96	24.96
f. Purchased Power (6)	<u>9.41</u>	<u>41.09</u>	<u>41.09</u>	<u>74.81</u>
<b>TOTAL</b>	\$104.23	\$109.28	\$103.24	\$144.05

7/29/2008

C. Monthly Rates:

1. 50 Lumen Colonial Post: Annual costs of \$ 97.41/12 = \$ 8.69
2. 250 Lumen Direct Flood: Annual costs of \$105.06/12 = \$ 9.11
3. 250 Lumen Cobra Head : Annual costs of \$ 99.61/12 = \$ 8.60
4. 400 Lumen Direct Flood: Annual costs of \$139.73/12 = \$ 12.00

FOOTNOTES:

- (1) Actual depreciation rate at 12-31-92.
- (2) Property taxes of \$391,865 plus 1992 property insurance of \$164,318 divided by 1992 Net Utility Plant.
- (3) Interest rate of 5.1% is based upon the weighted cost of debt used in Rate Case No. 93-088, dated April 28.
- (4) Margins equal to interest for a TIER of 2.3
- (5) Distribution O & M - based upon the cost-of-service study filed in Case No. 93-088:

Distribution O & M (Direct) - Schedule B, page 2	\$ 63,488
A & G (indirect)- Schedule B, page 2	<u>38,883</u>
<b>Subtotal</b>	102,371
Demand Related Costs (Dist)-Schedule D, page 6	<u>67,406</u>
<b>Subtotal</b>	169,777
Consumer Related Costs (Acct. & Serv.)-Schedule D, page 6	<u>164,211</u>
<b>Total O &amp; M</b>	333,988
DIVIDED BY: #Security Lights	<u>13,382</u>
TOTAL O & M PER SECURITY LIGHT	\$24.96

(6) Purchased power cost was based upon the cost-of-service study filed in Case No. 93-088:

Demand Related Costs (Purchased Power)-Schedule D, page 6	\$ 58,563
Energy Related Costs - Schedule D, page 6	<u>394,574</u>
<b>Total Cost of Purchased Power</b>	453,137
DIVIDED BY: Annual kWh	<u>11,557,659</u>
<b>PURCHASED POWER COST PER kWh</b>	0.03921

Annual energy usage for each type of light is as follows:

	4,000 Lumens <u>Col.Post</u>	27,500 Lumens <u>Directional</u>	27,500 Lumens <u>Cobra Head</u>	50,000 Lumens <u>Directional</u>
kW w/ballast	0.06	0.262	0.262	0.477
Annual Usage	<u>4,000</u>	<u>4,000</u>	<u>4,000</u>	<u>4,000</u>
Annual kWh	240	1,048	1,048	1,908

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7/19/2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bue  
SECRETARY OF THE COMMISSION

JACKSON ENERGY COOPERATIVE CORPORATION  
OF  
MCKEE, KENTUCKY 40447

RATES, RULES AND REGULATIONS FOR FURNISHING  
ELECTRICITY  
AT

JACKSON, ROCKCASTLE, LAUREL, CLAY, OWSLEY, LEE, ESTILL  
BREATHITT, GARRARD, LESLIE, LINCOLN, MADISON, POWELL  
PULASKI, AND WOLFE COUNTIES IN KENTUCKY

C  
10/26/2008

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED: 12-14-01

EFFECTIVE: 02-01-02

ISSUED BY: JACKSON ENERGY COOPERATIVE CORPORATION

BY: Donald L. Schaefer  
PRESIDENT AND CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2002

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY Stephanie Bue  
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

A. General

1. Scope
2. Revisions
3. Consumer's responsibility for cooperative's property
4. Maintenance or continuity of service
5. Relocation of lines by request of members
6. Services performed for members

B. Service Procedures

7. Application for service
8. Membership fee
9. Contract for Purchase of Power
10. Right of access
11. Member's discontinuance of service
12. Connect and reconnect charges
13. Resale of power by members
14. Special charges
15. Service charge for temporary service

[T]

C. Meters

16. Meter tests
17. Failure of meter to register
18. Discontinuance of service by cooperative

D. Consumer Equipment

19. Point of delivery
20. Member's wiring
21. Inspection

E. Electric Bills

22. Billing
23. Taxes
24. Meter Reading
25. Unpaid checks from consumers
26. Billing adjusted to standard periods
27. Deposits
28. Budget Billing
29. Disputed Accounts

[T]

F. Classification of Members

30. Purpose of Classification
31. Classes of service (Schedules)

G. Extensions

32. Definitions
33. Overhead Extensions
34. Underground extension
35. Service to mobile homes
36. Policy on underground service and differential cost
37. Policy on Right-of-Way Clearing by members

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[T]

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Issued By: Donald R. Schufu

President and CEO

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY Steve N. Bell  
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

A. GENERAL

1. SCOPE

This schedule of rules and regulations is a part of all contracts for electric service received from Jackson Energy Cooperative, hereinafter referred to as the Cooperative and applies to all service received whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and regulations on file at the Cooperative's office. All rules and regulations shall be in effect after adopted by the Board of Directors and approved by the Public Service Commission.

( T )

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time by the Board of Directors. Such changes, upon approval by the Public Service Commission, shall have the same force as the present rules and regulations. The members shall be informed of any changes as soon as possible, through the Cooperative's monthly newsletter.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and shall remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

( T )

4. MAINTENANCE OR CONTINUITY OF SERVICE

The Cooperative shall make all reasonable efforts to prevent interruptions of service and when such interruptions occur shall endeavor to re-establish service with the shortest possible delay, but if such supply shall fall or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable there of.

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10/26/2008

5. RELOCATION OF LINES BY REQUEST OF MEMBERS

The Cooperative's established lines will not be relocated unless the member pays the expense for moving and relocating prior to construction, except in instances where it would be to the advantage of the Cooperative to make such relocation.

( T )

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President and CEO

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY Stephanie Bue  
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

6. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel are prohibited from making repairs or performing services to the member's equipment or property except in cases of emergency or to protect the public or members' person or property. When such emergency services are performed, the member shall be charged for the actual cost of labor and material for such service. (T)

**B. SERVICE PROCEDURES**

7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's form, "Application for Membership and Electric Service", before service is supplied by the Cooperative and the Cooperative shall obtain the necessary easements for right-of-way permits. (T)

8. MEMBERSHIP FEE

The membership fee in the Corporation shall be \$25.00 (Twenty-five dollars) per member. Commercial and residential service may be obtained upon one membership if the commercial activity is carried on in the name of the owner. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership. Service covered by each membership shall be metered and billed separately. (T)

9. CONTRACT FOR PURCHASE OF POWER

Customers on Rate Schedules 30, 33, 40, and 43 shall sign a "Contract for Purchase of Power" with Jackson Energy Cooperative in order to reserve sufficient capacity on the distribution system. A copy of this contract is attached. (T)

Customers on Rate Schedules 46, 47 and 48 shall sign an "Industrial Power Agreement (IPA)" with Jackson Energy Cooperative for a term of 10 years to reserve sufficient capacity from East Kentucky Power Corporation. (T)

10. RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meter, testing, repairing, removing or exchanging any and all equipment belonging to the Cooperative. (T)

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Issued By:

*Donald R. Shuford*

President and CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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MAR 01 2002

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: *Stephanie S. Bell*  
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

11. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days' notice in person by telephone or in writing providing such notice does not violate contractual obligations or tariff provisions. The member shall not be responsible for charges for service beyond the (3) day notice if they have provided reasonable access to the meter for a final meter reading. If the disconnect request is made by telephone, the burden of proof is on the member to prove the termination request if a dispute arises.

(T)

12. CONNECT AND RECONNECT CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service provided the connection is made during regular working hours. The Cooperative will make a service charge of Twenty-Five Dollars (\$25.00) for re-connecting the service of any member whose service has been connected one or more times within the preceding twelve months. The service charge shall be Eighty-Five Dollars (\$85.00) if made after regular working hours. Any service charge will be due and payable at the time of connection or upon notice of said charge.

13. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

14. SPECIAL CHARGES

The Cooperative will make a charge of Twenty-Five Dollars (\$25.00) for each trip made during regular working hours or Eighty-Five Dollars (\$85.00) for each trip made after or before regular working hours for the following reasons:

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10/26/2008

1. When a customer requests that a meter be re-read, and the second reading shows the original reading was correct.

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2. To reconnect a service that has been terminated for non-payment of bills or for violation of the Utility's Rules or Commission Regulations. A consumer qualifying for service reconnection under Section 15, Winter Hardship Reconnection of this regulation shall be exempt from reconnect charges.

3. To terminate service or to collect a delinquent bill or to collect a returned check. The charge may also be made if the Cooperative Representative agrees to delay termination based on the consumer's agreement to pay by a specific date. A field collection charge can only be assessed once per billing period.

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4. For any service trip requested by a member to restore electric service when it is determined that the service interruption was caused by a defect in the members wiring or equipment and is not the fault of the Cooperative.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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Issued By: Donald R. Schaefer

President and CEO

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SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

14. SPECIAL CHARGES (CONT)

6. For resetting a meter that has been removed at the customer's request.
7. When a customer requests that their existing security light be upgraded to a different type.
8. When a customer requests the cooperative to disconnect their existing service and re-connect to their new entrance due to a customer entrance change.
9. When a customer requests the cooperative to repair their meter base equipment and the cooperative has the material available, the customer will be billed for actual material used in addition to the service charge.

15. SERVICE CHARGE FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all cost of connecting and disconnecting incidental to the supplying and removing of service. This rule applies to carnivals, fairs, buildings or structure under construction that will not be permanently served or any other service of a strictly temporary nature. All temporary services will be metered and actual usage billed.

C. METERS

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10/26/2008

16. METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform to the regulations of the Public Service Commission. The Cooperative will make additional tests of meters at the request of the member, provided the member does not request such test more frequently than once in twelve (12) months and upon payment of a test fee of Thirty-Five Dollars (\$35.00) paid in advance. When the test made at the member's request shows that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover the cost of the requested test. When the test shows the meter to be in excess of 2% fast an adjustment shall be made to the member's bill in accordance with the Public Service Commission's Rules and Regulations. The cost of testing the meter found to be more than 2% fast will be borne by the Cooperative and the Thirty-Five Dollars (\$35.00) test fee paid by the member will be refunded.

17. FAILURE OF METER TO REGISTER

In the event a customers meter fails to register, adjustments will be made in accordance with 807 KAR 5:006, Section 10 (2).

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President and CEO

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY Stephen J. Bell  
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

18. DISCONTINUANCE OF SERVICE BY COOPERATIVE

A. The Cooperative may/shall refuse or discontinue to serve a member, after proper notice under the following conditions:

1. For non-compliance with its rules and regulations or state, county, and municipal rules and regulations.
2. When a dangerous condition is found to exist on the member's premises.
3. When a member refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of Cooperative property.
4. For non-payment of any indebtedness due the Cooperative, (See Section 22).
5. For failure to comply with the provisions of the wiring codes (See section 21).
6. For fraudulent or illegal use of service. When the Cooperative has discovered evidence that by fraudulent or illegal means a member has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer shall be discontinued without notice. The Cooperative will not restore service until the customer has complied with all rules of the Cooperative and regulations of the Public Service Commission and the Cooperative has been reimbursed for the estimated amount of the service rendered including the initial disconnection and the cost to the Cooperative incurred by reason of the fraudulent use.

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10/26/2008

D. CONSUMER EQUIPMENT

19. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on a member's premises where current is to be delivered to the building or premises, namely the meter. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in their equipment or wiring which will materially increase or decrease their load so the Cooperative may check its equipment to make certain it will accommodate the consumer's load requirements.

( T )

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 507 KAR 5:011,  
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BY Stephan D. Bell  
SECRETARY OF THE COMMISSION

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Issued By: Donald R. Schaefer President and CEO

RULES AND REGULATIONS

20. MEMBER'S WIRING

All electrical wiring on the member's premises shall conform to all applicable codes and rules and regulations namely:

- 1. The National Electrical Code.
- 2. Any state, county or municipal code where and when applicable.
- 3. The Uniform Wiring Code and the Jackson Energy Cooperative supplement to same, so long as it is as strict or stricter in its requirements than the National Electrical Code. (T)

21. INSPECTION

All wiring in a building must have both an inspection for compliance with all applicable electric codes by a certified inspector before service will be connected. A certified inspector will inspect all meter installations before service will be connected. (T)

When a dangerous condition is found to exist on the customer's or applicant's premises, service shall be discontinued without notice or refused and the customer or applicant will be notified immediately of reasons for the discontinuance or refusal and the corrective action to be taken by the applicant or customer before service can be restored. (T)

The Rules and Regulations of the National Electrical Code of the National Board of Fire Underwriters will be followed in correcting dangerous conditions.

E. ELECTRIC BILLS

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10/26/2008

22. BILLING

Members will receive a statement for electric service monthly for service rendered for a thirty-day period of the preceding month. (T)

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PURSUANT TO KRS 202.0011,  
SECTION 9(1)  
BY John D. Bell  
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

22. BILLING (CON'T)

All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within (10) ten days from date of bill. Failure to receive billing statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may at any time thereafter, on a ten (10) days' notice to the member, discontinue service provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

23. TAXES

The Cooperative shall add to the bills of all applicable consumers, the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts.

(T)

24. METER READING

The Cooperative will read all meters on a monthly basis, except those meters that are read periodically or if a meter is not accessible due to weather or inaccessibility.

(T)

(T)

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Issued By: *Donald L. Sawyer*

President and CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2002

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

By: *Stephanie D. Bell*  
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

25. UNPAID CHECKS FROM CONSUMERS

When the bank for any reason returns a check received in payment of a consumer's account unpaid, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return and a charge of Eighteen Dollars (\$18.00) will be added to the member's account. Returned checks will be considered same as delinquent account, and if payment in full is not received for check within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill which such returned check was intended to pay, as prescribed under that section of Rule 22 dealing with unpaid accounts.

26. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bills

27. DEPOSITS

In accordance with the Public Service Commission 807 KAR 5:006, Section 7 - Deposits, Jackson Energy Cooperative has adopted the following policy:

1. A deposit or suitable guarantee, shall not exceed 2/12ths the average annual bills, may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The same uniform method will be used for all classes of service in determining the amount of the deposit. Upon termination of service, deposits may be applied against unpaid bills for the member/consumer, and, if any balance remains, the said balance is to be refunded to the member. Deposits will not be required from consumers qualifying for service reconnection under 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
2. If a deposit is retained for eighteen (18) months the consumer will be notified in writing by mailer, application for service, or on the consumer's bill of their right to recalculation of deposit. If the recalculation differs by more than Ten (\$10.00) for residential, or by more than ten percent (10%) for non-residential consumers calculated on actual usage, a refund of over calculation shall be made or a collection made of underpayment.

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Donald H. Schaefer

President and CEO

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephen D. Bell  
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

27. DEPOSITS (CON'T)

3. Deposits may be waived upon consumer's showing of satisfactory credit and payment history. If the consumer has not maintained a satisfactory payment record or a substantial change in usage has occurred additional deposit may be required in accordance with 807 KAR 5:006, Section 7 (2).
4. A receipt of deposit shall be issued showing the name of the consumer, location of service, date, and amount of deposit. The receipt of deposit shall contain the Notice of Recalculation.
5. Except as provided in 807 KAR 5:006, Section 15, customer service may be refused or discontinued pursuant to section 14 of 807 KAR 5:006 if payment of requested deposit is not made.
6. Interest will be paid on all sums held at the rate of six percent (6%) annually. (T)  
The interest will be applied as a credit to the consumer's bill on an annual basis. If the deposit is refunded or credited to the consumer's bill prior to the deposit anniversary date, interest will be paid or credited to the consumer on a pro-rated basis.

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OF KENTUCKY  
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JUL 27 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Thomas W. Dow  
EXECUTIVE DIRECTOR

RULES AND REGULATIONS

F. CLASSIFICATION OF MEMBERS

30. PURPOSE OF CLASSIFICATION

All members have similar characteristics in their use of service. Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result in serious injustice to either the particular member or to all other members.

(T)

31. CLASSES OF SERVICE

Members of the Cooperative are served under the following classification and applicable rate schedules:

- a. Schedule 01 Special Dual Fuel Tariff
- b. Schedule 10 Residential, Farm and Non-farm (T)
- c. Schedule 11 Residential, Farm and Non-farm-Off Peak Retail Marketing Rate
- d. Schedule 12 Residential Service (Time of Day Service)
- e. Schedule 20 Commercial, Small Power and Three-phase Farm Service
- f. Schedule 22 Commercial, Small Power and Three-phase Farm Service-Off Peak Retail Marketing Rate
- g. Schedule 30 Large power service less than 50 KW
- h. Schedule 33 Water Pumping Service
- i. Schedule 40 Large Power rate more than 50 KW but less than 274 KW
- j. Schedule 43 Large Power rate over 275 KW but less than 499 KW
- k. Schedule 46 Large Power Rate 500 KW and over (T)
- l. Schedule 47 Large Power Rate 500 KW to 4999 KW
- m. Schedule 48 Large Power Rate 5000 KW and above (T)
- n. Schedule 50 Schools and Community Halls (T)
- o. Schedule 52 All electric schools (A.E.S.) (T)
- p. Schedule 60 Churches (T)
- q. Schedule 65 Street Lighting Service
- r. Schedule OL Outdoor Lighting Service

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10/26/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE (T)

MAR 01 2002 (T)

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1) (T)

B. John D. Bell  
COMMISSION

For information as to the availability rates, charges, types of service, terms, etc., of the above-mentioned services, see applicable rate schedule, a copy of which is attached hereto and made a part hereof.

Date of Issue: 12-14-01

Effective Date: 02-01-02

Issued By:

Donald B. Shaffer

President and CEO

RULES AND REGULATIONS

G. EXTENSIONS

32. DEFINITIONS:

Permanent Dwelling – A structure enclosed within exterior walls or fire walls, built, and framed of component structural parts and designed for year round occupancy. A doublewide trailer can be considered a permanent dwelling if it is placed on a concrete foundation and the wheel assemblies and hitches are removed. All permanent dwellings shall have sewer or septic services. The consumer will sign a one-year service agreement. (T)

Temporary Service – A service that is temporary or will only have a useful life of less than one year. (T)

Subdivision – A tract of property that has been divided into ten or more lots of less than one acre each or there are two or more multiple occupancy buildings. Utility easements must be incorporated into the plans and recorded in the county court recorder's office. (T)

Single Phase Commercial Service – A consumer with a non-residential rate that is permanent and utilizes single-phase service. The consumer will sign a one-year service agreement. (T)

Three Phase Commercial Service – A consumer with a non-residential rate that is permanent and utilizes three-phase service. The consumer will sign a one-year service agreement. (T)

Average Annual Cost of Primary Line Extension – This is the calculated average cost of extending overhead and underground line extensions. This will be computed using a sampling of historical costs for the previous twelve months. (T)

Underground Cost Differential – The difference between the cost of overhead and underground facilities. The underground cost differential will be updated periodically and filed with the Public Service Commission (See Rule and Regulations). (T)

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10/26/2008

PUBLIC SERVICE COMMISSION  
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MAR 01 2002

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

Date of Issue: 12-14-01

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Issued By: Donald R. Schaefer

President and CEO

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RULES AND REGULATIONS

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10/26/2008

33. OVERHEAD EXTENSIONS:

A. SINGLE PHASE LOADS:

The cooperative will furnish, at no expense to the consumer, an initial service drop from an existing pole to the consumer's structure providing the customer's meter base is accessible. (T)

All facilities installed by the cooperative shall remain cooperative property and may be removed at any reasonable time after service is disconnected. (T)

A distribution line extension of 1,000 feet or less of single-phase primary will be installed for a permanent dwelling or single-phase commercial service without charge to the consumer with a contract. The service drop will not be included in the above measurement. Consumer will pay actual charges for the construction of the distribution line over 1,000 feet. (T)

If the extension exceeds 1,000 feet for a single-phase consumer a construction advance is required. The charge will be based on the additional footage over the 1,000 feet. The construction advance is required prior to construction. (T)

Each consumer who paid the construction advance and receiving service under the above plan will be reimbursed for a ten-year period for each consumer added under the following conditions: (T)

1. 1,000 feet of the original construction advance if a service drop for a new permanent consumer is connected to the extension (not to a lateral from the extension), (T)
2. The difference of 1,000 feet and the length of a primary lateral attached to the extension, for a permanent consumer. (T)
3. The total amount refunded shall not exceed the original construction advance. (T)

Subdivisions will be allowed 1,000 feet extension for each lot developed with roads, iron property pins, and within six (6) inches of final grade. Service will only be extended to active phases of the subdivision. The cooperative reserves the right to charge a construction advance for any service requested without permanent dwellings under construction or for sections that are not being developed at the time of the request. (T)

Service to temporary installations such as tents, carnivals, sales booths, etc. will require a non-refundable contribution of the estimated installed cost plus the cost of removal minus salvage materials. The consumer will be required to install a meter base and apply for membership. (T)

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SECTION 9 (1)

Issued By: Donald R. Schaefer President and CEO

B John D. Bell  
OF THE COMMISSION

RULES AND REGULATIONS

B. THREE PHASE LOADS: (T)

Three-phase service will be extended to consumers if they meet the following criteria:

- i. The three phase load will be in excess of 30 kW load, (T)
- ii. The load will be a permanent installation and provide steady monthly revenue for the cooperative. (T)

Consideration will be given for any portion of the facilities that are installed that will benefit the cooperative system. An example of this type of benefit is a three-phase line to a load center that would require three-phase service in the near future. (T)

If the three-phase extension is to serve an industrial park with a new three-phase commercial/industrial load, the charges of extending the three-phase service may be waived if the expected revenues are sufficient to receive a return on the investment. (T)

The first 300 feet of the extension will be installed overhead, free of charge. If the extension exceeds 300 feet, a charge for the extension may be required prior to construction. The contribution required will consider the amount of revenue expected and the cost of facilities. (T)

Temporary three-phase service will be provided if the consumer pays the following charges: (T)

- a. The cost of installation
- b. The cost of removal (T)
- c. Minus the salvage of materials
- d. The contribution must be paid before the temporary service is installed.

For additional consumers connected to an extension or lateral from the distribution line, the utility shall refund to any customer who paid for excessive footage the cost of 300 feet of line less the length of the lateral extension. (T)

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10/26/2008

PUBLIC SERVICE COMMISSION  
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MAR 01 2002

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Issued By: \_\_\_\_\_

*Donald R. Schaefer*

President and CEO

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY *John D. Bue*  
DIRECTOR OF PUBLIC SERVICE COMMISSION

RULES AND REGULATIONS

34. UNDERGROUND EXTENSIONS: (T)

The Company will install single phase underground distribution lines to a residential subdivision under the following conditions:

- 1. The subdivision being developed must consist of a tract of land that is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to 807 KAR 5:041, Section 21 for definitions of terms). Underground lines will be installed in subdivisions if the area is under active development. Portions of the subdivision that do not have roads, improvements such as sewers, etc. or are not to final grade will not be served until such improvements are underway. The developer will pay a non-refundable contribution based on the standard underground cost differential. (T)
- 2. Developer or owner of subdivision shall trench, backfill and install conduit as specified by the Cooperative engineering staff. If the applicant is required to deposit the entire estimated cost of the extension, the amount in excess of the normal charge for underground extensions shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission 807 KAR 5:041, Section 21. (T)
- 3. The Company will construct underground distribution facilities in the subdivision adequate to render single-phase 120/240-volt service. (T)
- 4. Developer or successor in title shall grant an Easement satisfactory to the company for the installation, operation and maintenance of its underground facilities in reasonable time to meet service requirements. Developer is required to grant easements on the plat that is recorded in the county court records. The customer will make the area accessible, remove all obstructions and stake property corners, grade to within six inches of final grade and maintain the rights of way during construction. Easements are to be binding to subsequent property owners. (T)
- 5. The requirements as to wiring specifications of the utility and those of any regulatory body having jurisdiction must be followed. The Utility's Rates, Rules and Regulations for furnishing electric service apply in the case of underground service and overhead service alike. (T)
- 6. Underground differential charges may be waived for the developer or applicant of a minimum 10-lot subdivision, if the subdivision meets the all-electric requirements. The subdivision shall have the restriction that all construction within the development meet all-electric requirements and shall be shown on the recorded plat. (T)

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PUBLIC SERVICE COMMISSION  
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MAR 01 2002

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

By: [Signature]  
[Title]

Date of Issue: 12-14-01-

Effective Date: 02-01-02

Issued By: Donald [Signature] President and CEO

RULES AND REGULATIONS

34. UNDERGROUND EXTENSIONS: (CON'T)

7. A copy of the current cost differential will be kept on file in the Cooperative's Office at all times.

For all other developments, an underground cost differential will be calculated and required before construction. The consumer will be required to pay a non-refundable contribution in aide of construction for the underground cost differential prior to construction. The calculated underground cost differential will include transformers and any other expected costs such as rock removal, etc. and will be expressed as cost per foot. The underground cost differential charges will be in addition to any charge for the extension of primary lines. (T)

35. SERVICE TO MOBILE HOMES

The Cooperative will furnish service to house trailers or mobile homes under the following conditions:

- A. The applicant will pay to the Corporation a membership fee, a customer advance for construction if required, and a deposit in consideration of which the Cooperative will build an electric line to service the mobile home. Following is the policy regarding customer advance for construction. (T)

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
2. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a customer advance for construction of fifty dollars (\$50.00) in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.

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Issued By: Donald R. Schaefer

President and CEO

PURSUANT TO 807 KAR 6:011,  
SECTION 9 (1)

BY Steph D. B. U.

SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

35. SERVICE TO MOBILE HOMES (CONT')

3. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility will charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet the extension policies set forth in 807 KAR 5:041 Section 12 applies. (T)

(a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.

(b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.

(c) No refunds shall be made to any customer who did not make the advance originally.

B. The fees and advances paid will not give the Applicant any right, title or interest in any of the equipment.

C. The membership fee and deposit will be handled in accordance with the other membership fees and deposits and the application for it are separate from this application. (T)

D. The member shall have installed a pole per the NEC with a meter base and a waterproof service switch of sufficient size to serve the load for the trailer. (T)

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10/26/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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SECTION 9 (1)

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Effective Date: 02-01-02

Issued By: Donald R. Schaefer

President and CEO

BY: [Signature]  
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

28. BUDGET BILLING

The Cooperative will offer to the members a Budget Billing Plan under the following conditions. (T)

A. The member will make a Contract with the Cooperative. (T)

1. The Contract will contain the following terms. (T)

A. Should it become evident that the amount set up is substantially over or under the actual usage for a twelve-month period, the budget payment may be adjusted only by the Cooperative. The member shall be notified in the event that this happens.

B. Any consumer being billed under this Contract agrees to all rules, regulations and policies as all other consumers receiving service from Jackson Energy Cooperative with the exception of the budget payment being acceptable. (T)

C. This Agreement may be cancelled by either party giving a 30 day notice or will automatically cancel upon failure of the member to make the scheduled monthly payment, or by disconnection of service. Upon termination of the contract, the final billing will be adjusted to actual usage.

D. The adjustment period will be the June billing. At this time the total actual bills for usage under the months of this contract will be compared to the total monthly budget amount paid by the consumer and the difference between actual usage and actual budget payments will either be credited to the May bill in the event of an over-payment or added to the bill in the case of an under-payment. (T)

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10/26/2008

B. The budget amount will be based on the previous years usage where possible. In the event there is no history of KWH usage the cooperative will estimate the KWH usage. (T)

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2002

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY Steph D. Bue  
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

29. DISPUTED ACCOUNTS

(T)

1. If the Cooperative's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the Cooperative shall notify the consumer in writing either during or immediately after the investigation of the reasons for the investigation and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Cooperative shall notify the consumer by the most expedient means available.
2. If a meter is tested and it is found necessary to make a refund or back bill a consumer, the consumer shall be notified. The notification shall give the date, meter number, whether it was periodic requested or complaint, and the amount charged or credited to the consumer's account. The notice shall state that the consumer is entitled to a cash refund of any amount over billed if the Cooperative is notified within seven (7) days of the date of this notice.
3. Consumer accounts shall be considered to be current while a dispute is pending as long as a consumer continues to make payments for the disputed period in accordance with historic usage and stays current on subsequent bills.

C  
10/26/2008

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Issued By: \_\_\_\_\_

*Donald R. Shaffer*

President and CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2002

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

B. *Steve D. Bell*  
CPA  
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RULES AND REGULATIONS

36. POLICY ON UNDERGROUND SERVICE AND DIFFERENTIAL COST

1. The Applicant shall pay the Cooperative a non-refundable fee equal to the Estimated Average Cost Differential between underground and overhead lines.
2. Underground services up to 400 amps will be installed at cost shown on Sheet No. 81. For underground services over 400 amps the actual Differential Cost will be computed. (T)
3. The Estimated Average Cost Differential for Underground Primary is shown on Sheet No. 82. (T)
4. The Applicant shall furnish and install conduit specified by the Cooperative to meet its standards for wiring. (T)
5. The Applicant shall perform the necessary trenching and backfilling in accordance with the Cooperative's specifications. (T)
6. The Cooperative will furnish, install, maintain and own the service lateral to the meter base. The Cooperative will determine the size and type of the service lateral conductors and equipment to be used in any installation. (T)  
(T)
7. In a case where the Applicant prefers to install their own underground service from the meter to the point of use, special arrangements may be made on an individual basis. (T)
8. Wiring specifications of the Cooperative and any regulatory body having jurisdiction must be followed. (T)

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Issued By: Donald R. Schaefer

President and CEO

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COMMISSION

RULES AND REGULATIONS

SECONDARY UNDERGROUND DIFFERENTIAL COST  
1999 ACTUAL WORK COMPLETED

MONTH	OVERHEAD COST	URD COST	DISTANCE IN FEET
JANUARY	\$529.10	\$433.92	93
JANUARY	\$721.62	\$366.08	128
FEBRUARY	\$151.61	\$159.58	60
FEBRUARY	\$677.62	\$441.21	90
MARCH	\$148.54	\$439.86	58
MARCH	\$718.41	\$402.57	110
APRIL	\$1,053.84	\$496.36	200
APRIL	\$373.65	\$422.10	79
MAY	\$424.69	\$317.36	111
MAY	\$381.34	\$465.37	84
JUNE	\$174.67	\$451.99	75
JUNE	\$378.26	\$248.36	82
JULY	\$455.04	\$260.17	80
JULY	\$893.60	\$628.54	130
AUGUST	\$784.63	\$425.65	150
AUGUST	\$508.49	\$1,087.15	64
SEPTEMBER	\$153.48	\$421.41	60
SEPTEMBER	\$827.10	\$308.00	95
OCTOBER	\$704.58	\$517.77	120
OCTOBER	\$447.36	\$285.77	90
TOTAL	\$10,507.63	\$8,599.22	1,959

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10/26/2008

OVERHEAD COST PER FOOT  
\$10,507.63 DIVIDED BY 1,959 FEET = \$5.36 PER FOOT

UNDERGROUND SECONDARY COST PER FOOT  
\$8,599.22 DIVIDED BY 1,959 FEET = \$4.39 PER FOOT

UNDERGROUND SECONDARY COST PER FOOT IS \$0.97 LESS THAN  
OVERHEAD COST PER FOOT.

THEREFORE THERE WILL BE NO CHARGE FOR INSTALLATION OF UNDERGROUND  
SECONDARY.

DATE OF ISSUE: June 26, 2000

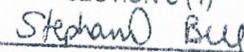
EFFECTIVE DATE: August 1, 2000

ISSUED BY:

  
PRESIDENT AND CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY:   
SECRETARY OF THE COMMISSION

JACKSON ENERGY COOPERATIVE CORPORATION  
MCKEE, KENTUCKY 40447

FOR ENTIRE SERVICE AREA  
P.S.C. NO 4  
ORIGINAL SHEET NO. 82  
CANCELLING P.S.C. NO. 3  
2<sup>ND</sup> (REVISED) SHEET NO. 18

RULES AND REGULATIONS

**PRIMARY UNDERGROUND DIFFERENTIAL COST  
1999 ACTUAL WORK COMPLETED**

MONTH	DIFFERENTIAL COST	DISTANCE IN FEET
JANUARY	\$4,005.80	484
FEBRUARY	\$705.41	580
APRIL	\$1,440.85	1092
MAY	\$450.61	300
MAY	\$52.99	290
JUNE	\$10,575.08	3155
JULY	\$1,317.90	342
JULY	\$1,711.88	998
AUGUST	\$1,154.17	402
AUGUST	\$2243.51	3684
SEPTEMBER	\$4,405.84	1745
OCTOBER	\$2,888.38	2716
OCTOBER	\$24,231.80	10,784
TOTALS	\$55,184.22	26,572

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10/26/2008

**PRIMARY UNDERGROUND DIFFERENTIAL COST  
TOTAL DIFFERENTIAL COST DIVIDED BY TOTAL FOOTAGE = \$ 2.08 PER FOOT**

**THERE WILL BE A CHARGE OF \$ 2.08 PER FOOT FOR THE INSTALLATION OF  
UNDERGROUND PRIMARY.**

**DATE OF ISSUE: June 26, 2000**

**EFFECTIVE DATE: August 1, 2000**

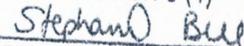
**ISSUED BY:**

  
PRESIDENT AND CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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AUG 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY:   
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

37. POLICY ON RIGHT-OF-WAY CLEARING BY MEMBERS

1. The Cooperative currently uses contractors to clear right-of-way. The Cooperative will allow any member to clear right-of-way on the member's property. If member chooses to clear his or her own right-of-way, then the cost to clear right-of-way will be excluded from the cost of the line extension. (T)
- (T)

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10/26/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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MAR 01 2002

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SECTION 9 (1)

B. J. [Signature] B. U. [Signature]  
[Illegible text]

Date of Issue: 12-14-01

Effective Date: 02-01-02

Issued By: Donald R. Schaefer President and CEO



**JACKSON ENERGY  
COOPERATIVE**



**Jackson Energy  
Cooperative**

P.O. Box 307 McKee, KY 40447-0307

Automation  
First Class Mail  
U.S. Postage Paid  
Permit No. 1  
McKee, KY  
40447-0307

Map Location Number												
Previous Reading	Present Reading	KWH Multiplier	KWH Used	\$ Amount		¢	C		R			
BC	CL	<b>THIS STATEMENT IS FOR CONSUMPTION THROUGH</b>			Mo.	Day	Yr.	\$ Net Bill		¢	C	R
Rate		<b>Bill is Delinquent after this date →</b>			Mo.	Day	Yr.					
Coop. Meter No.		Fuel Cost Per KWH			Account Number							

ADDRESS SERVICE REQUESTED

Map Location Number												
Usage To			Previous Meter Reading									
Mo.	Day	Yr.										
Account Number			Coop. Meter No.		C	L	B	C	\$ Net Bill	¢	C	R

**RETURN THIS PORTION**

Wintercare Fund \$ \_\_\_\_\_

*C*  
*10/26/2008*

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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**AUG 22 1997**

**PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)**

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Keep For  
Your Records



**Jackson Energy  
Cooperative**

P.O. Box 307  
McKee, KY  
40447-0307

ROUTINE BUSINESS

MCKEE OFFICE 606-287-4111  
LONDON OFFICE 606-864-2363  
ROCKCASTLE CO. 1-800-851-6008  
ALL OTHERS 1-800-262-7480

AFTER HOURS EMERGENCY NUMBERS

MCKEE OFFICE 606-287-7322  
LONDON OFFICE 606-864-2363  
ALL OTHERS 1-800-284-7322

OFFICE HOURS 7:30 am-4:30 pm  
MONDAY-FRIDAY CLOSED SATURDAY

- A late payment may not be reflected on this bill.
- Failure to receive bill does not avoid payment.
- Outside depository available for after hours payments.

CODES	
R	Regular Bill
M	Minimum Bill
E	Estimated Bill
F	Final Bill
P	Prorated Bill
B	Budget Billing
L	Line Retention Minimum
K	KVA Minimum
N	New Account
C	Changed Meter
"C" in CR Column denotes a credit or a credit balance.	

**PLEASE BE SURE THAT YOU . . .**

- Detach and return this portion of the statement with your payment.
- Check your fuses and circuit breakers if service is interrupted. If all your service is off, check with your neighbor. Report promptly if you think the trouble is on Jackson Energy lines. When reporting trouble or anything unusual, be sure to give your map location number as shown on the front of your bill.

\_\_\_\_\_  
**THANK YOU FOR YOUR COOPERATION**

FOR ENTIRE SERVICE AREA  
P.S.C. No. 4  
2nd (Revised) Sheet No. 85  
Cancelling P.S.C. No. 4  
1st (Revised) Sheet No. 85

JACKSON ENERGY COOPERATIVE CORPORATION  
PLAN AND PROCEDURES

**EMERGENCY ENERGY CURTAILMENT PLAN**

**Purpose** - To provide a plan and procedure for curtailing electric consumption on the Jackson Energy Cooperative Corporation Electrical System in the event of a severe energy shortage.

The intention of this program is to achieve maximum energy curtailment with minimum hindrance. Therefore, the following priority levels have been established.

1. Essential Life, Health and Safety Uses - Appendix a
2. Residential Use
3. Commercial and Industrial Use
4. Nonessential Uses - Appendix B
5. Interruptible Loads
6. Direct Load Control

*C*  
*10/26/2008*

**Procedures** - In the event the cooperative receives notice of a severe energy shortage from the power supplier(s), the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by the order of the regulatory authorities having jurisdiction.

Jackson Energy Cooperative Corporation will initiate the following actions as listed by priority.

1. Coordinate and monitor all Direct Load Control actions initiated by the power supplier(s).
2. Coordinate and monitor all interruptions of Interruptible Loads initiated by the power supplier(s).
3. Initiate the cooperative's Emergency Voltage Reduction Procedure upon notification from the power supplier(s). [Appendix C]
4. Initiate media appeal for Voluntary Load Reduction Procedure upon notification from the power supplier(s). [Appendix D]
5. Initiate the Mandatory Load Reduction Plan upon notification from the power supplier(s). [Appendix E]
6. Initiate the Under Frequency Load Shedding Plan upon notification from the power supplier(s). [Appendix F]

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/8/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

*[Signature]*  
Executive Director

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF  
KENTUCKY IN CASE DATED

Date of Issue: March 8, 2007 Date Effective: April 8, 2007

Issued by: *Donald S. [Signature]* President & CEO

JACKSON ENERGY COOPERATIVE CORPORATION  
PLAN AND PROCEDURES

**APPENDIX "A"**

**Essential Life, Health and Safety Use's**

Essential Life, Health and Safety Uses encumber such loads that require special consideration to ensure the Health and Safety of the public. The following identifies those types of uses as outlined in the Jackson Energy Cooperative Corporation "Priority List for Outages," such that the Commission may subsequently identify.

- a. Institutions such as Hospitals, Medical Clinics and Nursing Homes that provide medical care to patients.
- b. Life Support/Monitoring Equipment that is limited to equipment required by an individual to sustain life or health.
- c. Police Stations and Detention Institutions which shall be limited to essential uses required for police activities and detention of prisoner's.
- d. Fire Stations and EMS Facilities which will be limited to facilities housing life saving equipment and machinery.
- e. Communication Services which shall be limited to essential uses required for telephone, radio, early warning signal facilities and emergency service communication facilities.
- f. Transportation and Defense-related services which shall be limited to essential uses required for the operation of air, rail and mass transit systems including those uses essential to the national defense and operation of state and local emergency service.

*C*  
*10/26/2008*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**MAR 01 2002**

PURSUANT TO KRS 207.5011,  
SECTION 9(1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.          DATED         

Date of Issue 09-01-01

Date Effective 09-01-01

Issued by *Donald R. Schaefer* President and CEO

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
1<sup>st</sup> (revised) Sheet No. 87  
Canceling P.S.C. No. 4  
Original Sheet No. 87

JACKSON ENERGY COOPERATIVE CORPORATION  
PLAN AND PROCEDURES

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The above uses are organized and specifically identified by substation, feeder, and consumer on the "Priority List for Outages" and will be updated on an annual basis. Although these types of uses cover most common, Essential Life, Health and Safety Uses, the cooperative's management will ensure that special consideration is given to any establishment whose use deems essential to the preservation of Life, Health or Safety, when implementing the manual load-curtailement procedure. In addition, all such consumers who in our opinion, have critical equipment, but fail to qualify under the above provisions, will be strongly encouraged to install emergency generation equipment.

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10/26/2008

PUBLIC SERVICE COMMISSION  
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MAR 01 2002

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

B. [Signature] B. [Signature]  
[Signature] OF THE COMMISSION

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ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE  
COMMISSION OF KENTUCKY IN CASE NO.          DATED

Date of Issue 09-01-01

Date Effective 09-01-01

Issued by [Signature] President and CEO

JACKSON ENERGY COOPERATIVE CORPORATION  
PLAN AND PROCEDURES

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**APPENDIX "B"**

**Nonessential Uses**

The following and similar types of electrical energy uses that the Commission may subsequently identify shall be considered nonessential for all consumers:

- a. Outdoor flood and advertising lighting, with the exception of lighting required to protect against Loss of Life and property.
- b. General lighting levels greater than required for minimum functional levels.
- c. General residential non-essential water heating and appliance use.
- d. Energy use above that required to maintain a temperature of not less than 76 degrees during operation of cooling equipment and a temperature of not more than 68 degrees during operation of heating equipment.
- e. Energy use not required for essential operation or safety within a facility.
- f. Energy use greater than that which the minimum is required for lighting, heating, or cooling of commercial or industrial facilities during non-business hours.

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10/26/2008

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By Bill  
Commissioner of the Public Service Commission

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COMMISSION OF KENTUCKY IN CASE NO.          DATED         

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JACKSON ENERGY COOPERATIVE CORPORATION  
PLAN AND PROCEDURES

**APPENDIX C**

**Emergency Voltage Reduction Procedure**

**Objective:**

To reduce selected voltage regulator set points so that system demand may be reduced during an electrical energy shortage without disrupting the continuity of service to consumers.

**Criteria:**

This procedure is implemented when requested by the power supplier(s) System Operator.

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*10/26/2008*

**Procedure:**

Upon notification from the power supplier(s) System Operator, Jackson Energy Cooperative Corporation dispatch personnel will immediately dispatch personnel to reduce regulator set points as outlined on the following sheet. All new set points will remain as set until the power supplier(s) System Operator warrants the condition final. After which, all voltage regulator settings are to be returned to initial set points.

Voltage Regulator set points shall be reviewed annually and updated as required. All set points are to be derived from system peak projections and arranged such that maximum load curtailment is achieved without violating minimum voltage requirements as prescribed by the Kentucky Public Service Commission.

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COMMISSION OF KENTUCKY IN CASE NO.          DATED

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*B. W.*  
COMMISSION

FOR ENTIRE SERVICE AREA  
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2nd (Revised) Sheet No. 90  
Cancelling P.S.C. No. 4  
1st (Revised) Sheet No. 90

JACKSON ENERGY COOPERATIVE CORPORATION  
PLAN AND PROCEDURES

EMERGENCY VOLTAGE REDUCTION GUIDELINES

SUBSTATION	FEEDER	MIN VOLTAGE SETTING	% VOLTAGE REDUCTION	KW REDUCED
Annvile	Substation	122	3.17%	213 (T)
Beattyville	Substation	122	3.17%	302 (T)
Booneville	Substation	122	3.17%	175 (T)
Brodhead	Substation	122	3.17%	345 (T)
Bush	Substation	122	3.17%	162 (T)
Campground	Substation	122	3.17%	363 (T)
East Bernstadt	Substation	122	3.17%	310 (T)
Eberle	Substation	122	3.17%	125 (T)
Fall Rock	Substation	122	3.17%	228 (T)
Goose Rock	Substation	122	3.17%	277 (T)
Greenbriar	Substation	122	3.17%	260 (T)
Greenhall	Substation	122	3.17%	83 (T)
Hargett	Substation	122	3.17%	135 (T)
Keavy	Substation	122	3.17%	334 (T)
Laurel Industrial	Substation	122	3.17%	412 (T)
Maplesville	Substation	122	3.17%	169 (T)
Maretburg	Substation	122	3.17%	235 (T)
McKee	Substation	122	3.17%	190 (T)
Millers Creek	Substation	122	3.17%	116 (T)
Oneida	Substation	122	3.17%	120 (T)
Pine Grove	Substation	122	3.17%	256 (T)
Rice	Substation	122	3.17%	280 (T)
Sand Gap	Substation	122	3.17%	102 (T)
South Fork	Substation	122	3.17%	74 (T)
Three Links	Substation	122	3.17%	194 (T)
Tyner	Substation	122	3.17%	147 (T)
West London #1	Substation	122	3.17%	228 (T)
West London #2	Substation	122	3.17%	185 (T)

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10/26/2008

TOTAL SYSTEM LOAD REDUCTION KW EFFECTIVE 6,020 (T)

PUBLIC SERVICE COMMISSION  
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Issued by: Donald R. [Signature] President & CEO Executive Director

PUBLIC SERVICE COMMISSION  
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4/8/2007  
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FOR ENTIRE SERVICE AREA  
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Original Sheet No. 91

Cancelling P.S.C. No. 3  
Original Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION  
PLAN AND PROCEDURES

EBERLE	1	5024	125	0.79%	20
EBERLE	2	5025	125	0.79%	30
WEST LONDON 1	SUB	3140	125	0.79%	70
WEST LONDON	4	5072	123	2.38%	70
WEST LONDON	4	5073	122	3.17%	50
KEAVY	SUB	3150	125	0.79%	90
KEAVY	1	5070	124	1.59%	70
KEAVY	2	5068	123	2.38%	80
ONEIDA	4	5054	124	1.59%	10
TYNER	SUB	3010	125	0.79%	50
TYNER	2	5077	124	1.59%	30
TYNER	4	5029	123	2.38%	50
BRODHEAD	1	5049	123	2.38%	80
BRODHEAD	2	5047	123	2.38%	40
EAST BERNSTADT	1	5067	121	3.97%	70
EAST BERNSTADT	3	5066	124	1.59%	130
EAST BERNSTADT	4	5065	123	2.38%	50
SOUTH FORK	4	5017	121	3.97%	40
BEATTYVILLE	SUB	3060	124	1.59%	110
BEATTYVILLE	1	5042	122	3.17%	30
BEATTYVILLE	2	5022	122	3.17%	80
RICE STATION	SUB	3070	125	0.79%	80
RICE STATION	1	5013	123	2.38%	110
RICE STATION	1	5015	125	0.79%	20

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*10/26/2008*

3,230

TOTAL SYSTEM  
LOAD REDUCTION  
KW:

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COMMISSION OF KENTUCKY IN CASE NO. DATED  
Date of Issue August 19, 1997 Date Effective August 22, 1997

AUG 22 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY Stephan O. Bell  
SECRETARY OF THE COMMISSION

Issued by Douglas J. Gray

President and General Manager

JACKSON ENERGY COOPERATIVE CORPORATION  
PLAN AND PROCEDURES

**APPENDIX D**

**Voluntary Load Reduction Procedure**

**Objective:**

To reduce demand on the cooperative system during an electrical energy shortage by appealing to consumers through media to curtail all non-essential energy use.

**Criteria:**

This procedure is to be implemented when requested by the power supplier(s) Marketing and Communications Division personnel.

**Procedure:**

Local radio stations are to be informed of the electrical energy shortage and asked to make the public service announcement recommended by the power supplier(s) personnel as follows:

"Attention all Electric Users:

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10/26/2008

**Because of the extremely hot weather throughout the area, usage of electricity is nearing an all-time high in Kentucky. And because power is in short supply in many regions of the country, including Kentucky, the cost for electricity could be 50 times higher than normal if your electric cooperative has to buy power on the open market.**

**Jackson Energy Cooperative is requesting its members to raise air-conditioner thermostats and turn off all non-essential electrical appliances and lighting.**

**We need your help NOW until \_\_\_\_\_.**

**Thank you for your cooperation."**

PUBLIC SERVICE COMMISSION  
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COMMISSION OF KENTUCKY IN CASE NO \_\_\_\_\_ DATED \_\_\_\_\_

MAR 01 2002

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Date Effective 09-01-01

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
B. \_\_\_\_\_  
SECRETARY

FOR ENTIRE SERVICE AREA  
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1st (Revised) Sheet No. 93

JACKSON ENERGY COOPERATIVE CORPORATION  
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Notify the following industrial or large commercial consumers to request them to curtail their energy use as well:

Company:

Renfro Valley	(606) 256-2664	(T)
Mt. Vernon Plastics	(606) 256-5164	
Wal-Mart Distribution	(606) 877-4000	
Manchester Federal Correctional Institute	(606) 598-1900	
Laurel Grocery Co.	(606) 878-6601	
ABC Automotive	(416) 747-2941	(T)

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Issued by: Donald C. Schafer President & CEO Executive Director

FOR ENTIRE SERVICE AREA  
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1<sup>st</sup> (revised) Sheet No. 94  
Canceling P.S.C. No. 4  
Original Sheet No. 94

JACKSON ENERGY COOPERATIVE CORPORATION  
PLAN AND PROCEDURES

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**APPENDIX E**

**Mandatory Load Curtailment Procedure**

**Objective:**

To reduce demand on the cooperative system during an electrical energy shortage by, as a last alternative, interrupting firm consumer load in 5% intervals up to a total of 20% of the system load.

**Criteria:**

Only upon declaring a statewide State of Emergency Order from the Governor of Kentucky, power supplier(s) system operator can request the cooperative to enact this procedure.

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**Procedure:**

Immediately upon notification from the Power Supplier's System Operator to enact Mandatory Load Reduction, the cooperative will dispatch personnel to the locations as outlined on the following sheets. Based upon the amount of load shed requested the necessary reduction or interruption of service will be achieved. The following list will enable operations personnel to reduce system load by 5% intervals. Each interval has three, two hour cycles enabling 20% curtailment in 6-hour cycles.

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Date Effective 09-01-01

Issued by *Donald R. Schauf*

President and CEO

PURSUANT TO 807 KAR 6.011,  
SECTION 9(1)  
*Robert A. B...*  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. No. 4  
2nd (Revised) Sheet No. 95  
Cancelling P.S.C. No. 4  
1st (Revised) Sheet No. 95

JACKSON ENERGY COOPERATIVE CORPORATION  
PLAN AND PROCEDURES

**Mandatory Load Reduction Priority**

**Cycle 1:**

5% Substation	Feeder Number and Description	MW Load Reduction	
Campground	4 – Tom Cat Trail	8.1	(T)
Campground	3 – Old State Rd.	3.1	(T)
East Bernstadt	2 – Robinson Stave	1.8	(T)
<b>Total MW reduction</b>		<b>13.0</b>	<b>(T)</b>

10% Substation	Feeder Number and Description	MW Load Reduction	
Oneida	4 – Spurlock	6.6	(T)
Three Links	3 – Disputana	5.7	(T)
South Fork	1 – Bear Run	0.7	(T)
<b>Total MW reduction</b>		<b>13.0</b>	<b>(T)</b>

15% Substation	Feeder Number and Description	MW Load Reduction	
Pine Grove	2 – River Bend	5.5	(T)
Pine Grove	3 – Locust Grove	4.0	(T)
Laurel Industrial	4 – Laurel Ind. Park	3.5	(T)
<b>Total MW reduction</b>		<b>13.0</b>	<b>(T)</b>

20% Substation	MW Load Reduction	
Bush	4.0	(T)
Brodhead	3.6	(T)
Beattyville	3.5	(T)
McKee	1.9	(T)
<b>Total MW reduction</b>		<b>13.0</b> (T)

**Total Cycle 1 Reduction**

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Issued by: Donald R. Schauf President & CEO [Signature] Executive Director

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10/26/2000

JACKSON ENERGY COOPERATIVE CORPORATION  
PLAN AND PROCEDURES

Cycle 3:

20% Substation	Feeder Number and Description	MW Load Reduction
Maplesville	3 – Slate Lick	1.7
Sand Gap	3 – Deer Stable	1.7
West London	5 – Parker	1.5
Miller's Creek	1 – Cobb Hill	1.6
Miller's Creek	2 – Bear Track	1.6
Hargett	4 – Ivory Hill	1.5
Eberle	1 – Letterbox	1.1
Oneida	3 – Big Bullskin	1.1
South Fork	2 – Rice Town	1.1
South Fork	4 – White Oak	0.3
<b>Total MW reduction</b>		<b>13.2</b>
<b>Total Cycle 3 Reduction</b>		<b>52.2</b>

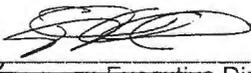
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Issued by: Donald K. Sawyer President & CEO

  
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION  
PLAN AND PROCEDURES

APPENDIX F

Under Frequency Load Shed Plan

**Objective:**

To reduce demand on the cooperative system, during an electrical shortage, by automatically shedding firm consumer load to ensure the stability of the regional transmission system.

**Criteria:**

This automated plan will be implemented when the system frequency drops from 60 Hertz to 59.5 Hertz. Reference NERC Reliability Standard PRC-006 and PRC-007.

**Procedure:**

Upon the system frequency dropping from 60 Hertz to 59.5 Hertz, automated relays in designated substations will begin de-energizing designated distribution feeders in order to reduce load. There are six intervals of load reduction with each interval representing 5% of the total system load of the cooperative. The total load reduction represents 30% of the total system load of the cooperative. The following is a list of the designated distribution substations and feeders.

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Issued by: *Donald R. Schaefer* President & CEO

*[Signature]*  
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION  
PLAN AND PROCEDURES

**Under Frequency Load Shedding**

**Step Reductions:**

1	Substation	Feeder Number and Description	MW Load Reduction
	Beattyville	1 - Zoe	1.9
	Booneville	1 - Lerose	2.6
	Fall Rock	1 - Oneida	1.8
	Annvile	1 - Tyner	0.3
	Three Links	1 - Pine Grove	3.3
	West London	4 - Hawk Creek	4.2
<b>Total MW reduction</b>			<b>14.1</b>

2	Substation	Feeder Number and Description	MW Load Reduction
	Campground	4 - Tom Cat Trail	8.1
	Keavy	4 - Bald Rock	4.9
<b>Total MW reduction</b>			<b>13.0</b>

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3	Substation	Feeder Number and Description	MW Load Reduction
	Goose Rock	2 - Big Creek	4.3
	Campground	2 - Campground School	6.6
	Fall Rock	2 - Greenbriar	1.9
	Annvile	5 - Welchburg	0.3
<b>Total MW reduction</b>			<b>13.1</b>

4	Substation	Feeder Number and Description	MW Load Reduction
	East Bernstadt	1 - Hazel Green	6.1
	East Bernstadt	3 - Swiss Colony	3.5
	Bush	3 - Lick Fork	2.0
	McKee	4 - Sand Gap	
<b>Total MW reduction</b>			<b>13.0</b>

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JACKSON ENERGY COOPERATIVE CORPORATION  
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5	Substation	Feeder Number and Description	MW Load Reduction
	Brodhead	1 - Brindle Ridge	7.5
	Keavy	2 - HWY 312 East	4.0
	Keavy	1 - Rooks Branch	1.8
		<b>Total MW reduction</b>	<b>13.3</b>
6	Substation	Feeder Number and Description	MW Load Reduction
	Fall Rock	3 - Foggertown	6.3
	Laurel Industrial	2 - Laurel Industrial Park	3.1
	Maplesville	1 - McWhorter	3.0
	Annvile	4 - Industrial Park	0.8
		<b>Total MW reduction</b>	<b>13.2</b>

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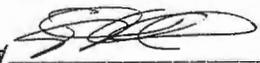
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President & CEO

  
Executive Director

FOR ENTIRE SERVICE AREA  
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Canceling P.S.C. No. 4  
3<sup>rd</sup> (Revised) Sheet No. 96

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE OL  
OUTDOOR LIGHTING SERVICE

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

Rate Per Light Per Month

100 Watt Sodium Vapor	Security Light	\$ 8.04 per lamp per month (I)
175 Watt Mercury Vapor	Security Light	\$ 8.04 per lamp per month (I)
400 Watt Mercury Vapor	Flood Light	\$15.19 per lamp per month (I)
1,000 Watt Mercury Vapor	Flood Light	\$29.67 per lamp per month (I)

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6/16/2008

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007  
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PUBLIC SERVICE COMMISSION  
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8/1/2007  
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By [Signature]  
Executive Director

FOR ENTIRE SERVICE AREA  
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4<sup>th</sup> (Revised) Sheet No. 97  
Canceling P.S.C. No. 4  
3<sup>rd</sup> (Revised) Sheet No. 97

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE OL (Continued)  
OUTDOOR LIGHTING SERVICE

175 Watt Mercury Vapor	Alcorn Light	\$14.75 per lamp per month (I)
175 Watt Mercury Vapor	Colonial Light	\$ 7.92 per lamp per month (I)
400 Watt Mercury Vapor	Cobra Head Light	\$13.15 per lamp per month (I)
400 Watt Mercury Vapor	Interstate Light	\$17.86 per lamp per month (I)
4,000 Lumen Sodium	Colonial	\$10.20 per lamp per month (I)
27,500 Lumen Sodium	Floodlight	\$12.70 per lamp per month (I)
50,000 Lumen Sodium	Floodlight	\$14.83 per lamp per month (I)
27,500 Lumen Sodium	Cobra Head	\$11.31 per lamp per month (I)

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Multiple Light Service (10 or more luminaries)

Energy charge is \$0.034159 per rated kwhr per month. Monthly rated kwhr is determined by:

(4,100 hours per year x manufacturer's suggested wattage/1,000)/12

Monthly Facilities Charge shall be 1.9 percent of the total investment for facilities.

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.26 per pole per month
30 ft Wood Pole	\$ 3.50 per pole per month
30 ft Aluminum Pole for Cobra Head	\$20.58 per pole per month
35 ft Aluminum Pole	\$25.24 per pole per month
35 ft Aluminum Pole for Cobra Head	\$24.79 per pole per month
40 ft Aluminum Pole	\$28.25 per pole per month
40 ft Aluminum Pole for Cobra Head	\$49.41 per pole per month
Power Installed Foundation	\$ 7.04 per pole per month

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.

Date of Issue: July 26, 2007 Date Effective: August 1, 2007

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Executive Director

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5<sup>th</sup> (Revised) Sheet No. 99

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 22  
COMMERCIAL, SMALL POWER & 3-PHASE FARM SERVICE – OFF PEAK  
RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.04637 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

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6/6/2008

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00519 DATED July 25, 2007.

Date of Issue: July 26, 2007 Date Effective: August 1, 2007  
Issued By: Donald H. Schaefer President & CEO.

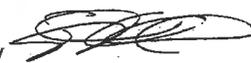
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

8/1/2007

RSUANT TO 807 KAR 5:011

SECTION 9 (1)

By

  
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION  
SCHEDULE 22 (Continued)

Type of Service

Single-phase and three-phase where available voltage exist. In those cases where additional investment is required for three-phase service it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the power load and make such guarantees or deposits as may be required under the Cooperative policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

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6/6/2008

PUBLIC SERVICE COMMISSION  
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FEB 01 1998

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE  
COMMISSION OF KENTUCKY IN CASE NO.                      DATED

Date of Issue: January 1, 1998                      Date Effective: February 1, 1998

Issued By: Douglas P. Gray                      President and General Manager

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
1<sup>st</sup> (Revised) Sheet No. 45  
Canceling P.S.C. No. 4  
Original Sheet No. 45

JACKSON ENERGY COOPERATIVE CORPORATION  
INTERRUPTIBLE SERVICE

Standard Rider

This Interruptible Rate is a rider to Rate Schedule 43, 46, 47, and 48. (T)

Applicable

In all territory served by the Cooperative.

Availability of Service

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 275 kW, subject to a maximum number of hours of (T) interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

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	<u>ANNUAL HOURS OF INTERRUPTION</u>		
<u>NOTICE MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001  
Date of Issue: July 2, 2001 Date Effective: June 27, 2001  
Issued By: Sharon K. Caron Vice President of Finance and Administration

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 27 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan B. Bell  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
Original Sheet No. 46  
Cancelling P.S.C. No. 3  
Original Sheet No. 28A

JACKSON ENERGY COOPERATIVE CORPORATION  
INTERRUPTIBLE SERVICE - (Continued)

Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND</u> <u>BILLING - E.S.T.</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Customer Contract

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.

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ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE  
COMMISSION OF KENTUCKY IN CASE NO. DATED

PUBLIC SERVICE COMMISSION  
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Date of Issue: August 19, 1997 Date Effective: August 22, 1997

Issued By: *Douglas P. Jean* President and General Manager

AUG 22 1997

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY: *Stephan R...*

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
Original Sheet No. 47  
Cancelling P.S.C. No. 3  
Original Sheet No. 28B

JACKSON ENERGY COOPERATIVE CORPORATION  
INTERRUPTIBLE SERVICE - (Continued)

Conditions of Service (con't)

7. The Fuel Adjustment Clause, as specified in the governing rate schedule is applicable.
8. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
9. A Customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the company may elect to connect its circuits to different points on the customer's system.
10. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the customer.

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Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 22 1997

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE  
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Date of Issue: August 19, 1997      Date Effective: August 22, 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Issued By: Douglas L. Long President and General Manager BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
1<sup>st</sup> (Revised) Sheet No. 48  
Canceling P.S.C. NO. 4  
Original Sheet No. 48

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any calendar day. No interruption shall last more than six hours. (T)
- B. Summer Season: There shall be no more than one (1) interruption during any calendar day. No interruption shall last more than twelve hours. (T)
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

Charge for Failure to Interrupt

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

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ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001  
Date of Issue: July 2, 2001 Date Effective: June 27, 2001 : JUN 27 2001  
Issued By: Sharon K. Carson Vice President of Finance and Administration

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
OFFICE OF THE  
SECRETARY

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
Original Sheet No. 98

JACKSON ENERGY COOPERATIVE CORPORATION

LATE PAYMENT FEE

Standard Rider

This late payment fee is a rider to any and all rate schedules used by the Cooperative.

Applicable

In all territory served by the Cooperative.

Terms and Conditions

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in past-due condition. The penalty may be assessed only once on any bill for rendered service. Late payment fees will apply 15 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

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OF KENTUCKY  
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE  
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Date of Issue: September 26, 1997 Date Effective: November 1, 1997

Issued By: Douglas P. Jeany President and General Manager \_\_\_\_\_

FOR ENTIRE SERVICE AREA  
P.S.C. NO. 4  
Original Sheet No. 100

JACKSON ENERGY COOPERATIVE CORPORATION  
OPERATION ROUND-UP VOLUNTARY CONTRIBUTION

Standard Rider

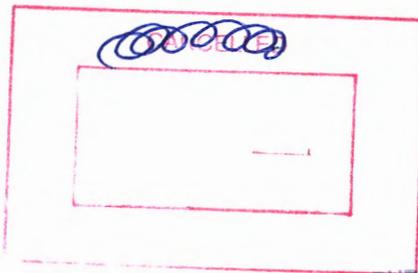
The Operation Round-Up Voluntary Contribution is a rider to any and all rate schedules used by the Cooperative.

Applicable

In all territory served by the Cooperative.

Terms & Conditions

Operation Round-Up is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount {\$26.40 to \$27.00 for example} with the funds used to help families and communities through out the cooperative. All Jackson Energy Cooperative members are given the opportunity to make a VOLUNTARY contribution to Operation Round-Up. This contribution will be included on the monthly billing statement. This rounded up amount is not subject to disconnection of service for non-payment. Members may participate in the program by notifying Jackson Energy Cooperative.



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6/6/2009

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OF KENTUCKY  
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MAY 23 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles H. Smith  
EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE  
COMMISSION OF KENTUCKY IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

Date of Issue: April 17, 2003 Date Effective: May 23, 2003

Issued By: Donald H. Kaufman President and CEO

JACKSON ENERGY COOPERATIVE CORPORATION  
RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

STANDARD RIDER

This Rates Schedule ES – Environmental Surcharge is a rider to all currently applicable rate schedules and special contracts.

APPLICABLE:

In all territory served by the Cooperative.

RATE:

$$CES(m) = ES(m) - BESF$$

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where CES(m) = Current Month Environmental Surcharge Factor  
ES(m) = Current Month Environmental Surcharge Calculation  
BESF = Base Environmental Surcharge Factor of 0%.

$$ES(m) = \frac{[(WESF) \times (\text{Average of 12-months ended revenues from sales to Member System for current expense month, excluding environmental surcharge}) + (\text{Over}/\text{Under Recovery}) \text{ divided by Average of 12-months ending Retail Revenue (excluding environmental surcharge)}]}{\%} =$$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month  
(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

BILLING:

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00372 DATED March 17, 2005  
Date of Issue: March 21, 2005 Date Effective: Ma 2005  
Issued By: Donald R. Schaefer, President

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
5/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director





FOR Territory Served  
P.S.C. NO. 4  
Original Sheet No. 61  
Cancelling P.S.C. NO. 1  
Original Sheet No. 3

JACKSON ENERGY COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Jackson Energy Cooperative Corporation for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
10. Seller shall allow 24 hour access to all metering equipment for Jackson Energy Cooperative Corporation and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Jackson Energy Cooperative Corporation or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Jackson Energy Cooperative Corporation, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000
  - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Jackson Energy Cooperative Corporation for a material breach by seller of its obligation under the contract upon 30 days notice.

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ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION  
OF KENTUCKY IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_ PUBLIC SERVICE COMMISSION  
DATE OF ISSUE: August 19, 1997 DATE EFFECTIVE: August 22, 1997 OF KENTUCKY  
ISSUED BY: Douglas P. Jeanf President and General Manager EFFECTIVE \_\_\_\_\_

AUG 22 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephan D. Bue  
SECRETARY OF THE COMMISSION



FOR Territory Served  
P.S.C. NO. 4  
Original Sheet No. 63  
Cancelling P.S.C. NO. 1  
Original Sheet No. 2

JACKSON ENERGY COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.
2. All power from qualifying facilities will be sold to Jackson Energy Cooperative Corp.
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. Seller shall provide reasonable protection for the Jackson Energy Cooperative Corporation system and East Kentucky Power System including, but not limited to, the following:
  - a. Synchronization
  - b. Phase and Ground Faults
  - c. High or Low Voltage
  - d. High or Low Frequency
5. Seller shall provide lockable disconnect switch accessible at all times by Jackson Energy Cooperative Corporation and East Kentucky Power personnel.
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.
7. Seller's plans must be approved by Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative.

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6/1/2008

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION  
OF KENTUCKY IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_ PUBLIC SERVICE COMMISSION  
DATE OF ISSUE: August 19, 1997 DATE EFFECTIVE: August 22, 1997 OF KENTUCKY  
ISSUED BY: Douglas P. Young President and General Manager EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,  
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BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

