

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
6th (Revised) Sheet No. 1
Cancelling P.S.C. No. 4
5th (Revised) Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 10
RESIDENTIAL FARM AND NON-FARM SERVICE

Availability

Available to the consumers of the Cooperative located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$8.44	(I)
All kWh	\$0.07120 per kWh	(I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$8.25 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase, 120/240 volt.

Terms of Payment

Payment is due within 10 days from the date of the bill.



ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00482 DATED April 1, 2007
Date of Issue: April 11, 2007 Date Effective: April 1, 2007
Issued By: Donald Schaefer President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

By: 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 1
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 10
RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the consumers of the Cooperative located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$8.25
All kWh	\$0.06956 per kWh (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$8.25 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase, 120/240 volt.

Terms of Payment

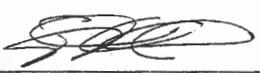
Payment is due within 10 days from the date of the bill.



ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2005

Date of Issue: May 25, 2005 Date Effective: June 1, 2005 PURSUANT TO 807 KAR 5:011

Issued By: Donald H. Schaefer President & CEO. SECTION 9 (1)

By 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
6th (Revised) Sheet No. 3
Cancelling P.S.C. No. 4
5th (Revised) Sheet No. 3

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 11
RESIDENTIAL FARM AND NON-FARM SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 10, Residential, Farm and Non-Farm Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 10, Residential Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.04272 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

~~CANCELLED~~
8-1-07

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00482 DATED April 1, 2007

Date of Issue: April 11, 2007 Date Effective: 4/1/2007
Issued By: Donald Schaefer President & CEO. Pursuant to 807 KAR 5:011 SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EXECUTIVE DIRECTOR
By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 3
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 3

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 11
RESIDENTIAL, FARM AND NON-FARM SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 10, Residential, Farm and Non-Farm Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 10, Residential, Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month

\$0.04174 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

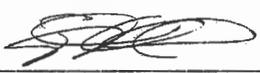
4-1-07

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005.

Date of Issue: May 25, 2005 Date Effective: June 1, 2005 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2005 PURSUANT TO 807 KAR 5:011

Issued By: Donald H. Schaefer President & CEO. SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By: 
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FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
6th (Revised) Sheet No. 7
Cancelling P.S.C. No. 4
5th (Revised) Sheet No. 7

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 01
SPECIAL DUAL FUEL TARIFF

Applicable

This tariff is applicable to all consumers with dual fuel heat pumps throughout the service territory of the Cooperative. The dual fuel energy rate is applicable during the months of October through April.

Availability

Available to the consumers of the Cooperative located on its lines for dual fuel heating applications. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other electric power and energy furnished or sold will be billed using the normal rate schedule for the appropriate rate class.

Rate – Monthly

Customer Charge	\$2.00 (I)
Energy Charge per kWh For the months of October through April	\$0.07102 (I)

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The consumer agrees to remain on this tariff for a minimum period of three years.

Terms of Payment

Payment is due within ten (10) days from the date of the bill.

CANCELLED
8-1-07

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00482 DATED April 1, 2007
Date of Issue: April 11, 2007 Date Effective: April 1, 2007/2007
Issued By: Donald Schaefer President & CEO. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PUBLIC SERVICE COMMISSION
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EFFECTIVE
By [Signature]
Executive Director

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P.S.C. NO. 4
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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 01
SPECIAL DUAL FUEL TARIFF

Applicable

This tariff is applicable to all consumers with dual fuel heat pumps throughout the service territory of the Cooperative. The dual fuel energy rate is applicable during the months of October through April.

Availability

Available to the consumers of the Cooperative located on its lines for dual fuel heating applications. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other electric power and energy furnished or sold will be billed using the normal rate schedule for the appropriate rate class.

Rate – Monthly

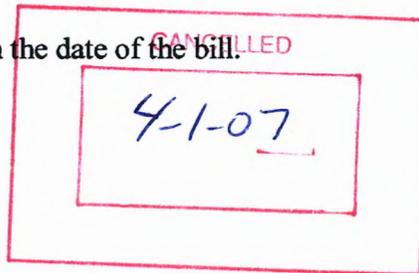
Customer Charge	\$1.95
Energy Charge per kWh For the months of October through April	\$0.06938 (I)

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The consumer agrees to remain on this tariff for a minimum period of three years.

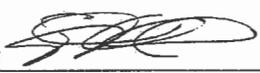
Terms of Payment

Payment is due within ten (10) days from the date of the bill.



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Date of Issue: May 25, 2005 Date Effective: June 1, 2005 EFFECTIVE 6/1/2005
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7th (Revised) Sheet No. 9
Cancelling P.S.C. No. 4
6th (Revised) Sheet No. 9

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 20
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase loads for electric service including lighting, incidental appliances, cooking, refrigerators, air conditioning, heating and motors all subject to the established rules and regulations of the Corporation covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$10.24	(I)
All kWh per month	\$0.07078 per kWh	(I)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$10.00 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered, and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

CANCELLED

8-1-07

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00482 DATED April 1, 2007

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

PURSUANT TO 807 KAR 5:011

Issued By: Donald Schaefer President & CEO.

SECTION 9 (1)

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Executive Director

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5th (Revised) Sheet No. 9

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 20
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase loads for electric service including lighting, incidental appliances, cooking, refrigerators, air conditioning, heating and motors all subject to the established rules and regulations of the Corporation covering this service. Service under this schedule is limited to consumers whose load requirements do not exceed 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$10.00
All kWh per month	\$0.06915 per kWh (I)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$10.00 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered, and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

4-1-07

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005. EFFECTIVE

Date of Issue: May 25, 2005 Date Effective: June 1, 2005 PURSUANT TO 807 KAR 5:011

Issued By: Donald B. Schafer President & CEO. SECTION 9 (1)

By [Signature]
Executive Director

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P.S.C. NO. 4
6th (Revised) Sheet No. 13
Cancelling P.S.C. No. 4
5th (Revised) Sheet No. 13

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers requesting three phase service served by the Cooperative and located on or near its three-phase lines.

Conditions

A contract shall be executed by the consumer for service under this schedule. Service under this schedule will be limited to maximum loads not to exceed 50 KW.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$22.26	(I)
Demand Charge Per Month per kW	\$ 5.34	(I)
<u>Energy Charge Per kWh</u>		
All kWh Per Month	\$0.06396 per kWh	(I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly customer charge will be calculated @ 60% of contract kW.



ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00482 DATED April 11, 2007

Date of Issue: April 11, 2007

Date Effective: ~~APRIL 11, 2007~~ 4/1/2007

Issued By: Donald Schaefer President & CEO.

SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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APRIL 1, 2007
KAR 5:011

By: [Signature]
Executive Director

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P.S.C. NO. 4
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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers requesting three phase service served by the Cooperative and located on or near its three-phase lines.

Conditions

A contract shall be executed by the consumer for service under this schedule. Service under this schedule will be limited to maximum loads not exceeding 50 KW.

Rate

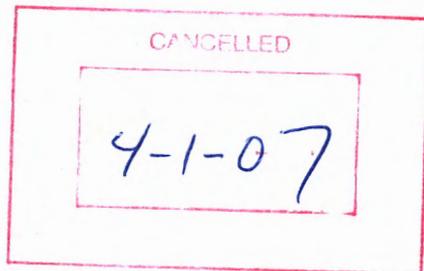
Customer Charge Per Month – Includes No kWh Usage	\$21.75
Demand Charge Per Month per kW	\$ 5.22
<u>Energy Charge Per kWh</u>	
All kWh Per Month	\$0.06249 per kWh (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Minimum Monthly Charge

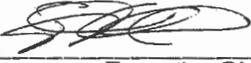
The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly customer charge will be calculated @ 60% of contract kW.



ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005.

Date of Issue: May 25, 2005 Date Effective: June 1, 2005
Issued By: Donald R. Schaefer President & CEO .

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
6th (Revised) Sheet No. 15
Cancelling P.S.C. No. 4
5th (Revised) Sheet No. 15

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 33
WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Cooperative. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the consumer at all times operating pumping loads at hours other than those when the Cooperative's coincident peak occurs, except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$15.61	(I)
All kWh Per Month	\$0.05838 per kWh	(I)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
8-1-07

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00482 DATED April 1, 2007 PURSUANT TO 807 KAR 5:011
Date of Issue: April 11, 2007 Date Effective: April 1, 2007
Issued By: Donald Schauf President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
ON 9 (1)
By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 15
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4th (Revised) Sheet No. 15

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 33
WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Cooperative. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the consumer at all times operating pumping loads at hours other than those when the Cooperative's coincident peak occurs, except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$15.25
All kWh Per Month	\$0.05704 per kWh (I)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

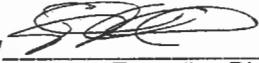
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807-KAR 5:056.

4-1-07

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005, PURSUANT TO 807 KAR 5:011
Date of Issue: May 25, 2005 Date Effective: June 1, 2005 SECTION 9 (1)
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PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
6/1/2005

By 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
6th (Revised) Sheet No. 19
Cancelling P.S.C. No. 4
5th (Revised) Sheet No. 19

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 40
LARGE POWER MORE THAN 50 KW BUT LESS THAN 274 KW

Availability

Available to consumers, served by the Cooperative located on or near its three-phase lines.

Conditions

A contract shall be executed by the consumer for service under this schedule. Service under this schedule will be for loads that average 50 kW or more over a 12 month period but does not exceed 274 kW.

Rate

Customer Charge Per Month	Includes No kWh Usage	\$18.32	(I)
Demand Charge Per Month		\$ 4.95	(I)
All kWh per month		\$0.05454 per kWh	(I)

CANCELLED
8-1-07

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf})}{\text{actual power factor}} - (\text{maximum kW demand}) \times \$/\text{kWh}$$

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly charge will be calculated @ 60% of the contract kW.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00482 DATED April 1, 2007
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PUBLIC SERVICE COMMISSION
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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 40
LARGE POWER MORE THAN 50 KW BUT LESS THAN 274 KW

Availability

Available to consumers served by the Cooperative located on or near its three-phase lines.

Conditions

A contract shall be executed by the consumer for service under this schedule. Service under this schedule will be for loads that average 50 kW or more over a 12 month period but does not exceed 274 kW.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$17.90
Demand Charge Per Month	\$ 4.84
All kWh per month	\$0.05328 per kWh (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly charge will be calculated @ 60% of the contract kW.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005.

Date of Issue: May 25, 2005 Date Effective: June 1, 2005

Issued By: Donald R. Schaefer President & CEO.

PUBLIC SERVICE COMMISSION
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CANCELLED

4-1-07

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
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7th (Revised) Sheet No. 21
Cancelling P.S.C. No. 4
6th (Revised) Sheet No. 21

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 43
LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand will exceed and/or average 275 kW over a 12 month period.

Conditions

A contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$32.57	(I)
Demand Charge Per Month	\$ 4.95	(I)
<u>Energy Charge</u>		
All kWh per month	\$0.05097 per kWh	(I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00482 DATED April 11, 2007

Date of Issue: April 11, 2007

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Issued By: Donald Schauf President & CEO

PUBLIC SERVICE COMMISSION
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4/11/2007
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[Signature]
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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 43
LARGE POWER RATE – OVER 275 KW AND LESS THAN 499 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand will exceed and/or average 275 kW up to 499 kW over a 12 month period.

Conditions

A contract shall be executed by the consumer for service under this schedule.

Character of Service

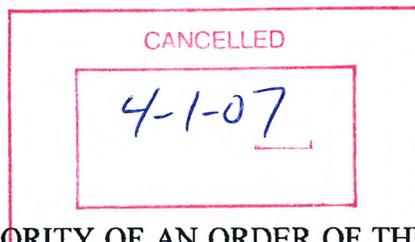
The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$31.82
Demand Charge Per Month	\$ 4.84
<u>Energy Charge</u>	
All kWh per month	\$0.04980 per kWh (I)

Determination of Billing Demand

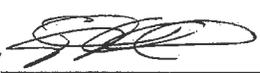
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.



ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SECTION 9 (1)

By: 
Executive Director

FOR ENTIRE SERVICE AREA
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6th (Revised) Sheet No. 23
Cancelling P.S.C. No. 4
5th (Revised) Sheet No. 23

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46
LARGE POWER RATE – 500 KW AND OVER

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW and/or average 500 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

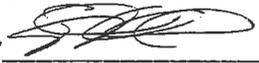
Rate

Customer Charge Per Month – Includes No kWh Usage	\$982.63	(I)
Demand Charge Per Month	\$ 5.52 per kW	(I)
Energy Charge	\$0.03634 per kWh	(I)



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4/1/2007
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By 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 23
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 23

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46
LARGE POWER RATE – 500 KW AND OVER

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW and/or average 500 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$960.00
Demand Charge Per Month	\$ 5.39 per kW
Energy Charge	\$0.03550 per kWh (I)



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Cancelling P.S.C. No. 4
5th (Revised) Sheet No. 26

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47
LARGE POWER RATE – 500 KW TO 4,999 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW but not greater than 4,999 kW.

Conditions

An contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$ 982.63 (I)
Demand Charge Per kW of Contract Demand	\$ 5.52 (I)
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 8.00 (I)
Energy Charge per kWh	\$0.03843 (I)

CANCELLED
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4th (Revised) Sheet No. 26

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47
LARGE POWER RATE – 500 KW TO 4,999 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW but not greater than 4,999 kW.

Conditions

An contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$ 960.00	
Demand Charge Per kW of Contract Demand	\$ 5.39	
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 7.82	
Energy Charge per kWh	\$0.03754	(I)

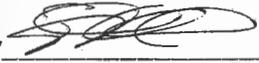


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Executive Director

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5th (Revised) Sheet No. 29
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4th (Revised) Sheet No. 29

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48
LARGE POWER RATE – 5,000 KW AND ABOVE

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 5,000 kW and greater.

Conditions

An contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$1,069.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$ 0.03014 (I)



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7th (Revised) Sheet No. 35
Canceling P.S.C. No. 4
6th (Revised) Sheet No. 35

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 50
SCHOOLS, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Available to schools, community buildings, and parks for all uses subject to the established rules and regulations for the Cooperative covering this class of service.

Rate

Customer Charge Per Month – Includes No kWh Usage \$ 9.98 (I)
All kWh per Month \$0.07440 per kWh (I)

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service.

Type of Service

Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply. (Exception – Community buildings and parks which have in their objectives and purposes to serve the common good and recreation of the entire community. Under this exception service may be three-phase and voltage may be other than 120/240.)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the Commission Order of March 31, 1981.

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Date of Issue: April 11, 2007 Date Effective: April 1, 2007
Issued By: Donald Schaefer President & CEO
By: [Signature]
Executive Director

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6th (Revised) Sheet No. 35
Canceling P.S.C. No. 4
5th (Revised) Sheet No. 35

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 50
SCHOOLS, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Available to schools, community buildings, and parks for all uses subject to the established rules and regulations for the Cooperative covering this class of service.

Rate

Customer Charge Per Month – Includes No kWh Usage \$ 9.75
All kWh per Month \$0.07269 per kWh (I)

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service.

Type of Service

Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply. (Exception – Community buildings and parks which have in their objectives and purposes to serve the common good and recreation of the entire community. Under this exception service may be three-phase and voltage may be other than 120/240.)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
4-1-07

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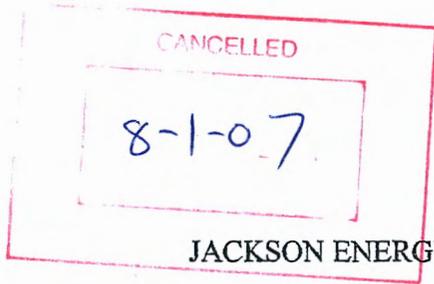
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3rd (Revised) Sheet No. 35A
Canceling P.S.C. No. 4
2nd (Revised) Sheet No. 35A

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 60
CHURCHES

Availability

Available to churches uses subject to the established rules and regulations for the Cooperative covering this class of service.

Rate

Customer Charge Per Month – Includes No kWh Usage \$ 9.88 (I)
All kWh per month \$0.07405 per kWh (I)

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service.

Type of Service

Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

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President & CEO

PUBLIC SERVICE COMMISSION
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EFFECTIVE

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By

[Signature]
Executive Director

FOR ENTIRE SERVICE AREA
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2nd (Revised) Sheet No. 35A
Canceling P.S.C. No. 4
1st (Revised) Sheet No. 35A

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 60
CHURCHES

Availability

Available to churches uses subject to the established rules and regulations for the Cooperative covering this class of service.

Rate

Customer Charge Per Month – Includes No kWh Usage \$ 9.65
All kWh per month \$0.07234 per kWh (I)

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service.

Type of Service

Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

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5th (Revised) Sheet No. 36

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

CANCELLED
8-1-07

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, either single or three phase service.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$ 40.94	(I)
All kWh per Month	\$0.06079 per kWh	(I)

Minimum Charges

The minimum annual charge will be the minimum as specified in the contract.

Terms of Contract

Service under this rate schedule will be furnished as stated in the contract for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

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PUBLIC SERVICE COMMISSION
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Executive Director

Date Effective: APRIL 11, 2007 PURSUANT TO 807 KAR 5:011

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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, either single or three phase service.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$ 40.00
All kWh per Month	\$0.05939 per kWh (I)

Minimum Charges

The minimum annual charge will be the minimum as specified in the contract.

Terms of Contract

Service under this rate schedule will be furnished as stated in the contract for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

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6th (Revised) Sheet No. 40
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5th (Revised) Sheet No. 40

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 65
STREET LIGHTING SERVICE

Availability

This rate schedule is available for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

Rate Per Light Per Month

Sodium Vapor Light	22,000 Lumens	87 kWh	\$13.87 Per Month (I)
	5,800 Lumens	30 kWh	\$ 9.36 Per Month (I)

Conditions of Service

1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay Ornamental Overhead Rate.
3. Other than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in (2) above, for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a non refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as herein before defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.

8-1-07

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00482 DATED April 1, 2007

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Date Effective: Pursuant to 807 KAR 5:011

Issued By: Donald Schaefer President & CEO

PUBLIC SERVICE COMMISSION
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By: [Signature]
Executive Director

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Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 40

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 65
STREET LIGHTING SERVICE

Availability

This rate schedule is available for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

Rate Per Light Per Month

Sodium Vapor Light	22,000 Lumens	87 kWh	\$13.55 Per Month (I)
	5,800 Lumens	30 kWh	\$ 9.14 Per Month (I)

Conditions of Service

1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay Ornamental Overhead Rate.
3. Other than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in (2) above, for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a non refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as herein before defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.

CANCELLED

4-1-07

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005. EFFECTIVE 6/1/2005
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PUBLIC SERVICE COMMISSION
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6/1/2005
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SECTION 9 (1)

By [Signature]
Executive Director

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5th (Revised) Sheet No. 40
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 40

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 65
STREET LIGHTING SERVICE

Availability

This rate schedule is available for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

Rate Per Light Per Month

Sodium Vapor Light	22,000 Lumens	87 kWh	\$13.55 Per Month (I)
	5,800 Lumens	30 kWh	\$ 9.14 Per Month (I)

Conditions of Service

1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay Ornamental Overhead Rate.
3. Other than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in (2) above, for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a non refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as herein before defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.

CANCELLED

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ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005.

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PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF

EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By

[Signature]
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION
RENEWABLE RESOURCE POWER SERVICE

STANDARD RIDER

This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

APPLICABLE:

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE:

This schedule shall be made available to any consumer in the following listed block amounts:

100kWh Block (Minimum Size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

AGREEMENT:

An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.

RATE:

The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the consumer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100kWh Block

This rate is an addition to the regular retail rate for power.

BILLING AND MINIMUM CHARGE:

Blocks of power contracted for under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWh ordinarily contracted.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____

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Issued By: _____, President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

BY: Thomas G. D. D.
EXECUTIVE DIRECTOR

RSUANT TO 807 KAR 5:011
SECTION 9(1)

FOR ENTIRE SERVICE AREA
PSC NO. 4
Original Sheet No. 60

JACKSON ENERGY COOPERATIVE CORPORATION
RENEWABLE RESOURCE POWER SERVICE - (Continued)

TERMS OF SERVICE AND PAYMENT:

This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.

CONDITIONS OF SERVICE:

The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

PUBLIC SERVICE COMMISSION
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ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: March 17, 2003

Date Effective: May 1, 2003

MAY 01 2003

Issued By: _____, President & CEO

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles W. Dorn
EXECUTIVE DIRECTOR

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 4

JACKSON ENERGY COOPERATIVE

Original SHEET NO. 63

CLASSIFICATION OF SERVICE

RATES SCHEDULE NM - NET METERING

APPLICABILITY

Net metering is available to customer-generators who own, operate and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Jackson Energy electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

AVAILABILITY OF NET METERING SERVICE

An eligible customer-generator must be a member of and take electrical service from Jackson Energy. Jackson Energy will make this service available to customer-generators on a first-come, first-served basis until the cumulative generating capacity of net metered systems reaches one tenth of one percent (0.1%) of the Cooperative's single hour peak load during the previous year.

SERVICE CONDITIONS (TYPE OF SERVICE)

- a. The generating facility shall comply with all of the following requirements:
 - i. The generating facility must have a rated capacity of not more than fifteen (15) kilowatts.
 - ii. The generating facility must be owned and operated by the customer.
 - iii. The generating facility must be located on the customer's premises.
 - iv. The generating facility must be designed and installed to operate in parallel with Jackson Energy's electrical distribution system without adversely affecting the quality of service of other customers and without presenting safety hazards to Cooperative customers and Cooperative employees and agents, thereof.
- b. Prior to interconnection, the customer-generator shall complete the Application for Net Energy Metering, execute an Interconnection Agreement for Net Metering Service, enter into a Customer Net Energy Service Agreement, and pay any applicable fees, charges or costs as prescribed within this tariff prior to interconnection with the Jackson Energy distribution system.

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DATE EFFECTIVE 4/1/2005

ISSUED BY *Donald R. Schaefer*

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5.011
SECTION 8(1)
By *[Signature]*
Executive Director

CLASSIFICATION OF SERVICE

- c. Prior to interconnection, the customer-generator's electrical generating and interconnection equipment shall be installed in accordance with the manufacturer's specifications, shall have been tested by a nationally recognized testing laboratory as having met the testing requirements of IEEE Standard 1547, and shall meet all applicable safety and performance standards established in all applicable local and state building codes. Certification by a licensed electrician shall constitute acceptable proof that the customer-generator's electrical generating facility has been properly installed in accordance with above.
- d. The customer-generator is responsible for all equipment and installation costs associated with its electric generating facility and any modification costs to the facility that may be required by Jackson Energy for purposes of safety and reliability.
- e. When construction, modifications, or upgrades to the Jackson Energy distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative.
- f. The customer must provide and install a clearly labeled, Jackson Energy approved, lockable, visible-break, disconnect switch between the cooperative's distribution system and the customer-generator's electrical generating equipment. This disconnect switch must be accessible to the Cooperative at all times.
- g. Jackson Energy maintains the right to disconnect, without liability, the customer-generator for issues relating to safety and reliability.
- h. Jackson Energy maintains the right to verify proper installation and inspect the customer-generator's facilities to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.
- i. Jackson Energy shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

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ISSUED BY *Donald R. Schaefer*

TITLE SECTION 9 (1) President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*

IN CASE NO. _____ DATED _____

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 007 KAR 5:011
SECTION 9 (1)
President and CEO

By *[Signature]*
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 4

JACKSON ENERGY COOPERATIVE

Original SHEET NO. 65

CLASSIFICATION OF SERVICE

EQUIPMENT OPERATION

The customer-generator's electrical generating and interconnection equipment shall comply with all applicable safety, performance, and power quality standards established by the Institute of Electrical and Electronic Engineers, the National Electrical Code, and the National Electrical Safety Code.

METERING

Net metered electricity shall be measured in accordance with standard metering practices established by Jackson Energy using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by Jackson Energy.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Jackson Energy shall, for each monthly billing period, determine the net meter registration of the customer-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net

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TITLE President and CEO

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IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
DATE OF ISSUE	<u>February 25, 2005</u>
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PURSUANT TO 807 KAR 5:011	
SECTION 19(1)	
By	
	Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 4

JACKSON ENERGY COOPERATIVE

Original SHEET NO. 66

CLASSIFICATION OF SERVICE

amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

The customer shall be responsible for payment of any applicable customer charge or other applicable charges.

At no time shall Jackson Energy be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between customers or locations.

LIABILITY INSURANCE

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial or other policy) against a loss arising from the use or operation of the customer-generator facilities with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer shall submit evidence of such insurance to Jackson Energy with the Application for Net Energy Metering. Jackson Energy's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

ADDITIONAL CONTROLS AND TESTS

Jackson Energy may install additional controls or meters, or conduct additional tests as it may deem necessary.

NET METERING SERVICE INTERCONNECTION REQUIREMENTS

All customer-generator equipment and installations must comply with the Jackson Energy's Technical Requirements for Interconnection, included as part of the Interconnection Agreement for Net Metering Service. The customer-generator's generating facility shall be designed and installed to operate in parallel with Jackson Energy's electric distribution system without adversely affecting the operation of equipment and service of the Cooperative and its customers and without presenting safety risks to Cooperative and customer personnel. The customer-generator will own and be responsible for operating the electrical generator.

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ISSUED BY *Donald K. Schaefer*

TITLE PURSUANT TO 807 KAR 5:011
President and CEO (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

By *[Signature]*
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

and interconnection equipment. The customer-generator will be responsible for any damage done to the Cooperative's equipment due to a failure of the customer-generator's control, safety, or other equipment. The customer-generator will protect and save the Cooperative harmless from all claims for injury or damage to persons or property occurring on the customer-generator's premises, except where the said injury or damage can be shown to have been occasioned solely by negligence on the part of Jackson Energy.

APPLICATION AND AGREEMENTS

A customer-generator seeking to interconnect an Eligible Electric Generating Facility to the Company's distribution system must submit to the Company the following documents:

- a. Application for Net Energy Metering, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection; and,
- c. Customer Net Energy Service Agreement, executed prior to interconnection.

The Company may reject an application for demonstrable reliability or safety issues; however, the Company will work with the customer to resolve those issues to the extent practicable.

FEES AND CHARGES

As specified in the Application for Net Energy Metering, the customer-generator must pay a non-refundable application fee of \$50. Should Jackson Energy determine that an interconnection impact study is required, the Cooperative will advise the customer of the cost of conducting the study. Upon payment by the customer for cost of the study, Jackson Energy will proceed with the interconnection impact study to determine if the installation of the customer's electric generating facility will have a significant impact on the Cooperative's distribution system or on the quality of service to other customers. Should construction or upgrades to East Kentucky Power Cooperative's transmission system or to Jackson Energy's distribution system be required in order to interconnect the customer's electric generating facility, additional charges to cover costs incurred by EKPC or Jackson Energy shall be determined by Jackson Energy and paid by the customer. The customer shall pay any additional charges, as determined by Jackson Energy, for equipment, labor, metering, testing,

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TITLE President and CEO

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SECTION 001

By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED

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or inspections requested by the customer, or needed by the Cooperative to interconnect and receive power from the customer-generator's generating facility.

RULES AND REGULATIONS

Service and rates under this schedule are subject to all applicable Jackson Energy Rules and Regulations as filed with the Public Service Commission of Kentucky. The Rules and Regulations address general terms and conditions, service conditions, new service procedures, and miscellaneous service charges, and are a part of all contracts for receiving electric service from the Cooperative, whether the service received is based upon a contract, agreement, signed application, or otherwise.

TRANSFERABILITY

A customer-generator generating facility is transferable to other persons or service locations only after notification to Jackson Energy has been made and verification that the installation is in compliance with this tariff.

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ISSUED BY Donald L. Schayfer

TITLE PURSUANT TO 807 KAR 5:011
President and CEO (1)

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IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
By 
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

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JACKSON ENERGY COOPERATIVE

Application for Net Energy Metering

This application should be completed as soon as possible and returned to the Cooperative Customer Service representative in order to begin processing the request.

This application is used by the Cooperative to determine the required equipment configuration for the Customer interface. Every effort should be made to supply as much information as possible.

OWNER/APPLICANT INFORMATION

Company: _____
Mailing Address: _____
City: _____ County: _____ State: _____ Zip _____
Code: _____
Phone Number: _____ Representative: _____
Electric Account Number: _____
Service Location Address: _____

PROJECT DESIGN/ENGINEERING (as applicable)

Company: _____
Contact: _____
Mailing Address: _____
City: _____ County: _____ State: _____ Zip _____
Code: _____
Phone Number: _____

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Donald R. Schaefer

TITLE President and CEO
PURSUANT TO 807 KAR 5:011
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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

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By [Signature]
Executive Director

PUBLIC SERVICE COMMISSION
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JACKSON ENERGY COOPERATIVE

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CLASSIFICATION OF SERVICE

ELECTRICAL CONTRACTOR (as applicable)

Company: _____

Contact: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip _____

Code: _____

Phone Number: _____

PV GENERATING SYSTEM

Size _____ kW

Expected Start-Up Date _____

INVERTER DATA (if applicable)

Manufacturer: _____ Model: _____

Kilowatt Rating: _____ Kilovolt-Ampere Rating: _____

Rated Power Factor (%): _____ Rated Voltage (Volts): _____ Rated Amperes: _____

Note: Attach all available calculations, test reports, and oscillographic prints showing inverter output voltage and current waveforms.

DESCRIPTION OF PROPOSED INSTALLATION AND OPERATION

Give a general description of the proposed installation, including a detailed description of its planned location and when you plan to operate the generator.

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President and CEO
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By <u>[Signature]</u>	Executive Director

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Original SHEET NO. 71

CLASSIFICATION OF SERVICE

Multiple horizontal lines for classification of service.

ADDITIONAL INFORMATION

In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment, (generators, transformers, inverters, circuit breakers, protective relays, etc.) specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection. Also describe the project's address or grid coordinates.

INTERCONNECTION COMPLIANCE & OWNER ACKNOWLEDGEMENT

- Customer shall be solely responsible for obtaining and complying with any and all necessary easements, licenses and permits, or exemptions, as may be required by any federal, state, local statutes, regulations, ordinances or other legal mandates.
- The customer shall submit documentation to the Cooperative that the system has been inspected and approved by the local permitting agency regarding electrical code requirements.
- Customer shall not commence parallel operation of the generating system until written approval of the interconnection has been given by the Cooperative.

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Executive Director

FOR ENTIRE TERRITORY SERVED
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SIGN OFF AREA

The customer agrees to provide the Cooperative with any additional information required to complete the interconnection. The customer shall operate his equipment within the guidelines set forth by the cooperative.

Applicant _____

Date _____

ELECTRIC COOPERATIVE CONTACT FOR APPLICATION SUBMISSION AND FOR MORE INFORMATION:

Cooperative contact: _____

Title: _____

Address: Jackson Energy Cooperative

P.O. Box 307

McKee, KY 40447

Phone: (606) 364-1000

Fax: (606) 364-1007

e-mail: _____

.....

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ISSUED BY Donald H. Schaefer

TITLE PURSUANT TO 807 KAR 5:011
President and CEO
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IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 4

JACKSON ENERGY COOPERATIVE

Original SHEET NO. 73

CLASSIFICATION OF SERVICE

Interconnection Agreement for Net Metering Service Attachment to Cooperative Net Metering Tariff for Net Metering Service

This agreement is between (Customer-Generator) and Jackson Energy Cooperative (Cooperative) and is effective as of

Whereas, Customer-Generator owns or intends to install and own an electric energy generating facility ("Facility") qualifying for "Net Metering" in accordance with Cooperative's currently effective tariff as filed with the Kentucky Public Service Commission, to be located on Customer's premises located at for the purpose of generating electric energy; and

Whereas, Customer-Generator wishes to sell and Cooperative is willing to accept energy produced by the Facility onto its distribution system;

Now, Therefore, the parties agree:

- 1. Generating Facility: Customer-Generator's Facility shall consist of a solar photovoltaic generating facility located on Customer-Generator's premises, with a total capacity of not more than fifteen (15) kilowatts. Said facility will be interconnected and operated in parallel with Cooperative's distribution system, and is intended primarily to offset part or all of Customer-Generator's own electrical requirements.
2. Term: This agreement shall commence when signed by both Cooperative and Customer-Generator and terminate with any change in ownership, or by written agreement signed by both parties.

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ISSUED BY Donald Schaefer

TITLE PURSUANT TO 807 KAR 5:011 President and CEO SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

By Executive Director

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

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Original SHEET NO. 74

CLASSIFICATION OF SERVICE

3. **Interconnection:** Customer-Generator shall provide the interconnection on Customer-Generator's side of the point of common coupling. At Customer-Generator's expense, Cooperative shall make reasonable modifications to Cooperative's system necessary to accommodate Customer-Generator's Facility. The cost for such modifications is due in advance of construction. The net metering system used by Customer-Generator shall include, at Customer-Generator's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative's electric service requirements, the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (specifically IEEE Standard 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"), and Underwriters Laboratories.

Cooperative's written approval of Customer-Generator's protection-isolation method to ensure generator disconnection in case of a power interruption from Cooperative is required before service is provided under this schedule.

4. **Impact Studies:** The Cooperative shall review the application for net metering service to determine if a detailed system impact study for the proposed project is required. If a system impact study is required, the customer-generator will be advised of the estimated cost of the study, and will be asked to agree to reimburse the Cooperative for these costs once the study is completed. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

5. **Disconnect Switch:** Customer-Generator shall furnish and install on Customer-Generator's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer-Generator's energy generating equipment from Cooperative's electric service. The disconnect switch shall be located adjacent to Cooperative's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative shall have the right to disconnect the Facility from Cooperative's supply at the disconnect switch when necessary to maintain safe electrical operating conditions or, if in Cooperative's sole judgement, the Facility at any time adversely affects Cooperative's operation of its electrical system or the quality of Cooperative's service to other Customers.

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DATE EFFECTIVE April 1, 2005

ISSUED BY *Donald R. Schaefer*

TITLE PURSUANT TO 807 KAR 5:011
President and CEO
SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

By *[Signature]*
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
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SECTION 9 (1)
By *[Signature]*
Executive Director

FOR ENTIRE TERRITORY SERVED
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Original SHEET NO. 75

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6. **Functional Standards:** Customer-Generator shall furnish, install, operate and maintain in good order and repair, all without cost to Cooperative, all equipment required for the safe operation of the Facility in parallel with Cooperative's system. This equipment shall include, but not limited to, equipment necessary to establish automatically and maintain synchronism with Cooperative's electric supply and a load break switching device that shall automatically disconnect the unit from Cooperative's supply in the event of overload or outage of Cooperative's supply. The facility shall be designed to operate within allowable voltage variations of Cooperative's system. The Facility shall not cause any adverse effects upon the quality of service provided to Cooperative's Customers.
7. **Installation and Maintenance:** Excepting only metering equipment owned by Cooperative, all equipment on Customer-Generator's side of the point of common coupling, including any required disconnect switch and synchronizing equipment, shall be provided, installed, and maintained in satisfactory operating condition by Customer-Generator, and shall remain the property and responsibility of Customer-Generator. Cooperative shall bear no liability for Customer-Generator's equipment or for consequences of its operation or mis-operation. For purposes of gathering research data, Cooperative may at its expense install and operate additional metering and data-gathering devices.
8. **Pre-operation Inspection:** Prior to interconnection, the Facility and associated interconnection equipment shall be inspected and approved by the state electrical inspector and any other governmental authority having jurisdiction.
9. **Access:** Authorized Cooperative employees shall have the right to enter upon Customer-Generator's property for the purposes of operating the disconnect switch and meters and making additional tests concerning the operation and accuracy of its meters.
10. **Merger:** This contract contains the entire agreement between Customer-Generator and Cooperative and may not be changed except by writing signed by both Customer-Generator and Cooperative.

In witness whereof, Cooperative and Customer-Generator have, by their duly authorized representatives, executed this agreement in duplicate as of the day and year first above written.

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4/1/2005

ISSUED BY Donald C. Schaefer

TITLE PURSUANT TO 807 KAR 5:011
President and CEO
SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

By [Signature]
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
April 1, 2005
4/1/2005

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President and CEO
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FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 4

JACKSON ENERGY COOPERATIVE

Original SHEET NO. 76

CLASSIFICATION OF SERVICE

JACKSON ENERGY COOPERATIVE

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

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ISSUED BY Donald H. Schaefer

TITLE President and CEO
PURSUANT TO 807 KAR 5:011
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IN CASE NO. _____ DATED _____

By [Signature]
Executive Director

PUBLIC SERVICE COMMISSION
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FOR ENTIRE TERRITORY SERVED
Community, Town or City

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JACKSON ENERGY COOPERATIVE

Original SHEET NO. 77

CLASSIFICATION OF SERVICE

**Customer Net Energy Service Agreement
Attachment to the Net Metering Tariff
for
Net Metering Service**

1. Scope of Agreement

This Agreement states the conditions for net metering for customer-generators who own, operate, and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Cooperative's electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

2. Definitions

"Cooperative" shall mean Jackson Energy Cooperative, the retail electricity supplier serving the customer-generator.

"Customer-generator" means a customer who owns and operates an electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements.

"Electric generating facility" or "facility" means an electric generating facility that is connected in parallel with the electric distribution system; generates electricity using solar energy; and has a rated capacity of not greater than fifteen (15) kilowatts.

"Point of common coupling" means the point where a generating facility is connected to the Cooperative's distribution system.

3. Establishment of Point of Common Coupling

The Cooperative and the customer-generator agree to interconnect the Facility at the Point of Common Coupling in accordance with the Cooperative's rules, regulations, by-laws, rates, and tariffs (the "Rules") all of which are incorporated herein by reference.

4. Interconnection

The customer-generator shall provide all equipment and perform all electrical interconnections on its side of the point of common coupling.

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TITLE President and CEO

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IN CASE NO. _____ DATED _____

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Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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such modifications to the Cooperative's distribution system as are reasonably necessary to accommodate the customer-generator's facility. The customer-generator shall be responsible for the costs of any such modifications and payment shall be due thirty (30) days in advance of construction. The customer-generator shall meet all requirements of the Interconnection Agreement for Net Metering Service and shall ensure, at its own expense, that the Facility includes all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative policies, the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, the Kentucky State Building Code, and Underwriters Laboratories. The customer-generator shall not commence parallel operation of the Facility until the Cooperative has inspected the Facility, including all interconnection equipment, and issued a written approval which includes a stipulated start date following which operations in parallel are permitted. The Cooperative maintains the right to verify proper installation and inspect the customer-generator's Facility to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.

5. Installation, Operation and Maintenance of Facilities

The customer-generator shall furnish, install, operate and maintain in good order and repair, without cost to the Cooperative, all generating and interconnecting equipment required for the safe operation of the Facility in parallel with Cooperative's electrical distribution system. This includes, but is not limited to, equipment necessary to automatically disconnect the Facility from Cooperative's electrical distribution system in the event of overload or outage of Cooperative's distribution system.

Except for the bi-directional metering equipment owned by the Cooperative, all equipment on the customer-generator's side of the point of common coupling, including the required disconnect device, shall be provided and maintained in satisfactory operating condition by the customer-generator and shall remain the property and responsibility of the customer-generator.

The Facility must be designed to operate within allowable operating standards for Cooperative's electrical distribution system. The Facility must not adversely affect the quality or reliability of service provided to other Cooperative customers. The Cooperative shall have the right to periodically inspect the Facility.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY *Donald C. Schaefer*

TITLE PURSUANT TO 807 KAR 5:011
President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
PURSUANT TO 807 KAR 5:011 President and CEO	
By <u><i>[Signature]</i></u>	Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 4

JACKSON ENERGY COOPERATIVE

Original SHEET NO. 79

CLASSIFICATION OF SERVICE

The Cooperative will bear no responsibility for the installation or maintenance of the customer-generator's equipment or for any damage to property as a result of any failure or malfunction thereof. The Cooperative shall not be liable, directly or indirectly, for permitting or continuing to allow the interconnection of the Facility or for the acts or omissions of the customer-generator or the failure or malfunction of any equipment of the customer-generator's facility that causes loss or injury, including death, to any party.

6. Permits and Compliance with Codes, Standards, Rules, Regulations and Laws

The customer-generator shall file in a timely manner applications for all governmental authorizations and permits that are required for the Facility prior to construction of the Facility. Prior to the initial start-up date, the customer-generator shall obtain all governmental authorizations and permits required for operation of the Facility and shall maintain all required governmental authorizations and permits required for the Facility during the term hereof. The customer-generator shall provide copies of any such authorizations, permits and licenses to the Cooperative upon request. The customer-generator agrees to cause its Facility to be constructed in accordance with the rules and specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code, both codes approved by the American National Standards Institute, in effect at the time of construction.

The customer-generator shall maintain the electric generating system and interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations, and obtain any governmental authorizations and permits required for the construction and operation of the electric generating system and interconnection facilities. The customer-generator shall reimburse the Cooperative for any and all losses, damages, claims, penalties, or liability it incurs as a result of the customer-generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of customer-generator's Facility.

7. Responsible Party

The customer-generator shall identify an individual (by name or title) who shall serve as the responsible party for operation and maintenance of the customer-generator Facility. This individual shall be familiar with this Agreement as well as the provisions of any other agreements, rules or regulations that may apply.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY *Donald K. Schaefer*

TITLE PURSUANT TO 807 KAR 5:011 President and CEO (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
PURSUANT TO 807 KAR 5:011 President and CEO (1)	
By <i>[Signature]</i>	Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 4

JACKSON ENERGY COOPERATIVE

Original _____ SHEET NO. 80 _____

CLASSIFICATION OF SERVICE

8. Price, Payment and Credit

Net metered electricity shall be measured in accordance with standard metering practices established by the Cooperative.

a. Retail Sales to Member/Customer

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

b. Energy Deliveries to Cooperative

If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

At no time shall the Cooperative be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid. Net Metering Credits are not transferable between customers or locations.

9. Impact Studies and System Modifications

As part of the process of accommodating the interconnection of the customer-generator's Facility to the Cooperative distribution system, the Cooperative shall conduct an initial review that includes a meeting/discussion with the customer-generator to review the application and scope of the project. The Cooperative may conduct internal studies if deemed necessary and at no additional cost to the customer-generator, such as but not limited to the review of capacity issues, system protection, aggregate harmonics analysis, aggregate

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY Donald H. Schaefer

TITLE PURSUANT TO 807 KAR 5:011

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
4/1/2005	
PURSUANT TO 807 KAR 5:011	
SECTION 5(1)	
By <u>[Signature]</u>	
Executive Director	

CLASSIFICATION OF SERVICE

power factor, and voltage regulation. The initial review will determine if a detailed system impact study for the proposed project is required.

If a system impact study is required, the customer-generator will be advised of the estimated cost of the study and shall reimburse the Cooperative for these costs once the study is completed. Only after the customer-generator has signed the Impact Study Agreement, will the study be conducted. The impact study shall evaluate, in detail, the impact of the proposed interconnection on the safety and reliability of the Cooperative's distribution system, and assesses whether any system modifications are required for interconnection. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator shall reimburse the Cooperative for all costs incurred. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

10. Interruption or Reduction of Deliveries

The Cooperative may require the customer-generator to interrupt or reduce deliveries as follows: a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any of the Cooperative's equipment or system; or, b) if the Cooperative determines in its sole discretion that curtailment, interruption, or reduction is necessary because of emergencies, abnormal system operation, faulted conditions, or compliance with prudent electrical practices. Whenever possible, the Cooperative shall give the customer-generator reasonable notice of the possibility that interruption or reduction of deliveries may be required.

Notwithstanding any other provision of this Agreement, if at any time the Cooperative determines that either:

- the generating facility may endanger Cooperative personnel, or,
- the continued operation of customer-generator's generating facility may endanger the integrity of Cooperative's electric system,

The Cooperative shall have the right to disconnect the customer-generator's Facility from the Cooperative's distribution system. The customer-generator's Facility shall remain disconnected until such time as the Cooperative is satisfied that the above-referenced condition(s) have been corrected.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY Donald Debaufre

TITLE PURSUANT TO 807 KAR 5:011
President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
PURSUANT TO 807 KAR 5:011 President and CEO	
By <u>[Signature]</u>	Executive Director

CLASSIFICATION OF SERVICE

11. Indemnity and Liability

The customer-generator hereby indemnifies and agrees to hold harmless and release the Cooperative and its officers, employees, contractors, and agents and each of the heirs, personal representatives, successors, and assigns of any of the foregoing (collectively, the "Indemnitees") from and against any and all losses, claims, damages, costs, demands, fines, judgments, penalties, obligations, payments, and liabilities, together with any costs and expenses (including without limitation attorneys' fees and out-of-pocket expenses and investigation expenses) incurred in connection with any of the foregoing, resulting from, relating to, or arising out of, or in connection with: a) any failure or abnormality in the operation of the customer's generating Facility or any related equipment; b) any failure of the customer-generator to comply with the standards, specifications, or requirements referenced in this Agreement which results in abnormal voltages or voltage fluctuations, abnormal changes in the harmonic content of the generating facility output, single phasing, or any other abnormality related to the quantity or quality of the power produced by the generating facility; c) any failure of the customer-generator duly to perform or observe any term, provision, covenant, agreement, or condition hereunder to be performed or by or on behalf of the customer or d) any negligence or intentional misconduct of customer related to the operation of the generating system or any associated equipment or wiring.

The customer-generator shall, upon the Cooperative's request, defend any suit asserting a claim covered by this indemnity. The customer-generator shall pay all costs (including reasonable attorneys' fees and costs) that may be incurred by the Cooperative in enforcing this indemnity.

12. Liability Insurance

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial, or other policy) against a loss arising from the use or operation of the customer-generator Facility with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer-generator shall submit evidence of such insurance to the Cooperative with the Application for Net Metered Electrical Generation Service. The Cooperative's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY *Donald K. Schaefer*

TITLE PURSUANT TO 807 KAR 5:011 President and CEO (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
President and CEO (1)
By *[Signature]*
Executive Director

CLASSIFICATION OF SERVICE

13. Equipment Certification

All inverters and associated interconnection equipment shall have been tested by a Nationally Recognized Testing Laboratory as having met the testing requirements of IEEE Standard 1547. Inverters and associated interconnection equipment listed for generating facility application (up to the size range covered by this Agreement and the Net Energy Metering tariff) listed on the following websites are hereby approved for application and installation under the terms of this Agreement and the terms of the Net Energy Metering Tariff:

List of Approved Equipment

- http://www.dps.state.ny.us/SIRDevices.PDF
http://www.fsec.ucf.edu/pvt/buyinstallpv/pvapprovals/approvals1.htm
http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi
http://www.consumerenergycenter.org/cgi-bin/eligible_pvmodules.cgi

14. Testing and Testing Records

The customer-generator shall provide to the Cooperative all records of testing. These records shall include testing at the start of commercial operation and periodic testing thereafter. Factory testing of the protective systems shall be acceptable. In the case of a factory test, the customer-generator shall provide a written description and certification by the factory of the test, the test results, and the qualification of any independent testing laboratory. In addition, the settings of the equipment being installed are to be approved by the Cooperative prior to operating in parallel with the Cooperative's distribution system.

15. Rights of Access

The Cooperative may send an employee, agent, or contractor to the premises of the customer-generator at any time whether before, during, or after the time the Facility first produce energy to inspect the Facility and observe the Facility's installation, commissioning (including any testing), startup, operation, and maintenance. At any time the Cooperative, its employees, agents, or contractors shall have access to the customer-generator's premises for this or any other reasonable purpose in connection with the interconnection described in this Agreement, the Rules, or to provide service to its customers.

16. Capacity Limit

This Agreement only applies to one or more photovoltaic generation facilities owned by the customer-generator and having a total installed capacity of up to 15 kW. If at any time the

Form containing fields for DATE OF ISSUE (February 25, 2005), DATE EFFECTIVE (4/1/2005), ISSUED BY (Donald R. Schaefer), TITLE (President and CEO), BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION, IN CASE NO., DATED, and signature of Executive Director.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE PURSUANT TO 807 KAR 5:011 President and CEO (1) By [Signature] Executive Director

CLASSIFICATION OF SERVICE

total site capacity of a generating facility previously covered under the terms of this Agreement exceed this capacity limit, the customer-generator is then in default of this Agreement. In this case, the provisions of Article 18, Default, will apply.

17. Disconnection of Facilities

The Cooperative maintains the right to disconnect, without liability, the customer-generator's Facility, and suspend service, in cases where continued operation may endanger persons, the Cooperatives' distribution system, or other property. If the operation of the customer-generator's Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, the Facility may be disconnected from the distribution system with no prior notice. In other cases, the customer-generator will be provided with an opportunity to correct the situation prior to disconnection. During an unplanned outage of the distribution system serving the customer-generator's Facility, the Cooperative shall have the right to suspend service and disconnect the Facility from the system to effect repairs on the system; in this case, the Cooperative shall use its reasonable efforts to provide the customer-generator with reasonable prior notice.

The customer-generator shall disconnect the facility from the system, or the Cooperative shall have the right to disconnect the Facility from the system, in the case of customer-generator's default under the terms of this Agreement.

18. Default

Any one or more of the following acts or omissions of the customer-generator shall constitute an event of default hereunder:

- Failure to comply with the capacity limit of this Agreement;
- Failure to maintain the requisite levels of liability insurance in full force;
- Failure to install, operate and maintain the generating facility in accordance with all applicable standards, rules, regulations and laws;
- Failure to maintain any records, or submit any reports or test results required hereunder; and/or,
- Failure to perform any of the other covenants and conditions of this Agreement.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY Donald K. Schaefer

TITLE PURSUANT TO 807 KAR 5:011
President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
DATE OF ISSUE	<u>February 25, 2005</u>
DATE EFFECTIVE	<u>4/1/2005</u>
ISSUED BY	<u>Donald K. Schaefer</u>
TITLE	<u>PURSUANT TO 807 KAR 5:011 President and CEO</u>
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO.	_____ DATED _____
By	<u>[Signature]</u> Executive Director

CLASSIFICATION OF SERVICE

Upon the occurrence of any of these events of default, the Cooperative may take any one, or more, or all, of the following actions:

Give the customer-generator a written notice specifying the event of default and requiring it to be remedied within thirty (30) days from the date of notice;

If the event of default is not timely remedied, a) terminate this agreement, effective two (2) days after giving the customer-generator notice of termination, and b) disconnect the Facility in accordance with the provisions of Article 17.

19. Metering

Metering equipment shall be capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer-generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by the Cooperative.

20. Application and Agreements

A customer-generator seeking to interconnect an eligible electric generating facility to the Cooperative's distribution system must submit to the Cooperative the following documents in addition to this Agreement:

- a. Application for Net Metered Electrical Generation Service, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Donald H. Schaefer

TITLE PURSUANT TO 807 KAR 5:011
President and CEO
SECTION 5(1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

By [Signature]
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 5(1)

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 4

JACKSON ENERGY COOPERATIVE

Original SHEET NO. 86

CLASSIFICATION OF SERVICE

The Cooperative may reject an application for demonstrable reliability or safety issues; however, the Cooperative will work with the customer to resolve those issues to the extent practicable.

21. Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) customer-generator may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the customer-generator to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the customer-generator at least thirty (30) days notice in the event that there is a material change in an applicable law, or any requirement of the Cooperative's wholesale electric suppliers or of any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the system.

22. Severability

If any portion or provision of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.

23. Amendment

This Agreement may be amended only upon mutual agreement of the parties, which amendment will not be effective until reduced to writing and executed by the parties.

24. Independent Contractors

The parties hereto are independent contractors and shall not be deemed to be partners, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in connection with this Agreement.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Donald R. Schaefer

TITLE PURSUANT TO 807 KAR 5:011
President and CEO
SECTION 5(1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
DATE OF ISSUE	DATE EFFECTIVE
<u>February 25, 2005</u>	<u>April 1, 2005</u>
PURSUANT TO 807 KAR 5:011	
President and CEO	
SECTION 5(1)	
By	<u>[Signature]</u>
	Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 4

JACKSON ENERGY COOPERATIVE

Original SHEET NO. 87

CLASSIFICATION OF SERVICE

25. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the State of Kentucky. Venue for any action arising under or in connection with this Agreement shall be in the Jackson County Circuit Court.

26. Notices

Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to the Cooperative:

Jackson Energy Cooperative

P.O. Box 307

McKee, KY 40447

(b) If to the customer-generator:

The above-listed names, titles, and addresses of either party may be changed by written notification to the other.

27. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. Customer-generator shall not assign this Agreement or any part hereof without the prior written consent of the Cooperative, and such consent shall be within the sole discretion of the Cooperative. Any unauthorized assignment may result in default under the terms of this Agreement.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY Donald R. Schaefer

TITLE PURSUANT TO 807 KAR 5:011

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
PRESIDENT AND CEO
By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED
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P.S.C. KY. NO. 4

JACKSON ENERGY COOPERATIVE

Original SHEET NO. 88

CLASSIFICATION OF SERVICE

28. Signatures/Agreement Execution

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

JACKSON ENERGY COOPERATIVE

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE EFFECTIVE April 1, 2005
4/1/2005

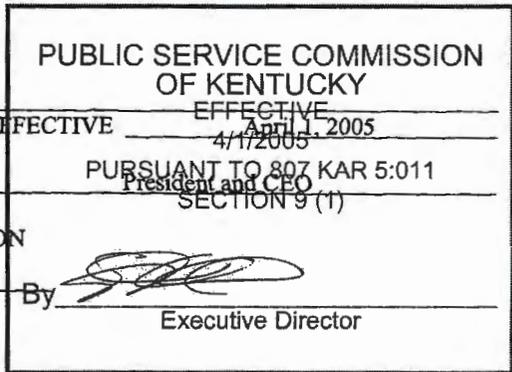
ISSUED BY Donald H. Schaefer

TITLE PURSUANT TO 807 KAR 5:011
President and CEO
SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

By [Signature]
Executive Director



FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
1st (revised) Sheet No. 93
Canceling P.S.C. No. 4
Original Sheet No. 93

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Notify the following industrial or large commercial consumers to request them to curtail their energy use as well:

<u>Company</u>	<u>Phone Number</u>
Mid South Electronics	(606) 364-5142
Renfro Valley	(606) 256-2638
Mt. Vernon Plastics	(606) 256-5164
Wal-Mart Distribution	(606) 877-4000
Begley Lumber Co.	(606) 864-9521
Manchester Federal Correctional Institute	(606) 598-1900
Laurel Grocery Co.	(606) 878-6601
Columbia Kentucky Corp.	(606) 598-7565



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO DATED

Date of Issue 09-01-01 Date Effective 09-01-01 PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by Donald Schaefer President and CEO BY John A. Bell
SECRETARY OF THE COMMISSION

MAR 01 2002

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Mandatory Load Reduction Priority

Cycle 1:

5%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Tyner	1 - Gray Hawk	4.5
	Tyner	2 - Zekes Point	1.4
	Tyner	3 - Egypt	3.5
	Tyner	4 - Annville	<u>0.8</u>
			9.4 MW Reduced

10%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	McKee	1 - Bill's Branch	2.0
	McKee	2 - Jackson Co. High	4.0
	McKee	3 - Indian Creek	1.0
	Three Links	1 - Clover Bottom	4.0
	Three Links	2 - Red Hill	<u>1.0</u>
			12 MW Reduced

15%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Three Links	3 - Disputanta	3.0
	Eberle	1 - Letterbox	1.8
	Eberle	2 - Peoples	1.0
	Eberle	3 - Hwy 490 West	4.0
	Annville	5 - Welchburg	<u>0.5</u>
			10.3 MW Reduced

20%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Greenhall	2 - New Zion	3.0
	Greenhall	3 - Blackwater	1.5
	Broadhead	2 - Orlando	3.0
	Broadhead	3 - Ottawa	<u>4.0</u>
			11.5 MW Reduced

CANCELLED
4-8-07

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____ PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE _____

Date of Issue 09-01-01

Date Effective 09-01-01

MAR 01 2002

Issued by Donald R. Schaefer President and CEO

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

B Bill
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. No. 4
2nd (Revised) Sheet No. 96
Cancelling P.S.C. No. 4
1st (Revised) Sheet No. 96

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Cycle 2:

5% Substation	Feeder Number and Description	MW Load Reduction	
Beattyville	2 – St. Helen's	3.5	(T)
Beattyville	3 – Heidelberg	3.3	(T)
Booneville	2 – Scoville	3.2	(T)
Tyner	3 – Egypt	3.0	(T)
Total MW reduction		13	(T)

10% Substation	Feeder Number and Description	MW Load Reduction	
West London	3 – Sublimity	5.0	(T)
Rice	2 – Station Camp	4.8	(T)
Eberle	3 – Hwy 490 West	3.2	(T)
Total MW reduction		13.0	(T)

15% Substation	Feeder Number and Description	MW Load Reduction	
Laurel Industrial	3 – Sinking Creek	4.4	(T)
Laurel Industrial	5 – To London	4.2	(T)
Rice	3 – Winston	3.8	(T)
Tyner	4 – Annville	0.6	(T)
Total MW reduction		13.0	(T)

20% Substation	Feeder Number and Description	MW Load Reduction	
McKee	2 – Gray Hawk	4.5	(T)
Maretburg	1 – Maretburg	4.3	(T)
Booneville	3 – Levi	2.5	(T)
Campground	1 – Bush	1.7	(T)

Total MW reduction 13.0 (T)

Total Cycle 2 Reduction 52.0 (T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 4/8/2007 (T)
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE DATED
Date of Issue: March 8, 2007 Date Effective: April 8, 2007
Issued by: Donald R. Schaefer President & CEO [Signature] Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
3rd (Revised) Sheet No. 96
Canceling P.S.C. No. 4
2nd (Revised) Sheet No. 96

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seedling/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

Rate Per Light Per Month

100 Watt Sodium Vapor	Security Light	\$ 7.57 per lamp per month (I)
175 Watt Mercury Vapor	Security Light	\$ 7.57 per lamp per month (I)
400 Watt Mercury Vapor	Flood Light	\$14.18 per lamp per month (I)
1,000 Watt Mercury Vapor	Flood Light	\$27.23 per lamp per month (I)



ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00482 DATED April 1, 2007 PURSUANT TO 807 KAR 5:011
Date of Issue: April 11, 2007 Date Effective: April 1, 2007
Issued By: Donald Schaefer President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
SECTION 9 (1)
By: 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
2nd (Revised) Sheet No. 96
Canceling P.S.C. No. 4
1st (Revised) Sheet No. 96

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

Rate Per Light Per Month

100 Watt Sodium Vapor	Security Light	\$ 7.40 per lamp per month (I)
175 Watt Mercury Vapor	Security Light	\$ 7.40 per lamp per month (I)
400 Watt Mercury Vapor	Flood Light	\$13.85 per lamp per month (I)
1,000 Watt Mercury Vapor	Flood Light	\$26.60 per lamp per month (I)

CANCELLED
4-1-07

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005
Date of Issue: May 25, 2005 Date Effective: June 1, 2005
Issued By: Donald L. Schaefer President & CEO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By: [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. No. 4
2nd (Revised) Sheet No. 97
Cancelling P.S.C. No. 4
1st (Revised) Sheet No. 97

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Cycle 3:

5% Substation	Feeder Number and Description	MW Load Reduction	
East Bernstadt	4 - Fort Sequoia	6.2	(T)
Brodhead	4 - Quail	3.3	(T)
Brodhead	3 - Ottawa	2.4	(T)
Hargett	1 - Spout Springs	1.1	(T)
Total MW reduction		13.0	(T)

10% Substation	Feeder Number and Description	MW Load Reduction	
Bush	2 - Hwy 80 Blackwater	2.8	(T)
Eberle	2 - Peoples	2.3	(T)
Greenhall	3 - New Zion	2.3	(T)
Sand Gap	2 - Clover Bottom	2.8	(T)
Greenhall	4 - Tyner	1.2	(T)
Hargett	3 - Lower Bend	1.6	(T)
Total MW reduction		13.0	(T)

15% Substation	Feeder Number and Description	MW Load Reduction	
Keavy	5 - Locust Grove	2.1	(T)
Goose Rock	4 - Schoolhouse Branch	2.0	(T)
Hargett	2 - Dry Branch	2.0	(T)
Pine Grove	1 - To London	2.0	(T)
Rice	1 - Sand Hill	3.4	(T)
Miller's Creek	3 - Pryce	1.5	(T)
Total MW reduction		13.0	(T)

CANCELLED
8-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/8/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE _____ DATED _____

Date of Issue: March 8, 2007 Date Effective: April 8, 2007

Issued by: Donald L. Schaefer President & CEO

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
3rd (Revised) Sheet No. 97
Canceling P.S.C. No. 4
2nd (Revised) Sheet No. 97

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL (Continued)
OUTDOOR LIGHTING SERVICE

175 Watt Mercury Vapor	Alcorn Light	\$14.28 per lamp per month (I)
175 Watt Mercury Vapor	Colonial Light	\$ 7.45 per lamp per month (I)
400 Watt Mercury Vapor	Cobra Head Light	\$12.14 per lamp per month (I)
400 Watt Mercury Vapor	Interstate Light	\$16.85 per lamp per month (I)
4,000 Lumen Sodium	Colonial	\$10.07 per lamp per month (I)
27,500 Lumen Sodium	Floodlight	\$12.13 per lamp per month (I)
50,000 Lumen Sodium	Floodlight	\$13.80 per lamp per month (I)
27,500 Lumen Sodium	Cobra Head	\$10.74 per lamp per month (I)

Multiple Light Service (10 or more luminaries)

Energy charge is \$0.034964 per rated kwhr per month. Monthly rated kwhr is (I)
determined by:

(4,100 hours per year x manufacturer's suggested wattage/1,000)/12

Monthly Facilities Charge shall be 1.9 percent of the total investment for facilities.

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.26 per pole per month
30 ft Wood Pole	\$ 3.50 per pole per month
30 ft Aluminum Pole for Cobra Head	\$20.58 per pole per month
35 ft Aluminum Pole	\$25.24 per pole per month
35 ft Aluminum Pole for Cobra Head	\$24.79 per pole per month
40 ft Aluminum Pole	\$28.25 per pole per month
40 ft Aluminum Pole for Cobra Head	\$49.41 per pole per month
Power Installed Foundation	\$ 7.04 per pole per month

CANCELLED
4-8-07

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00482 DATED April 1, 2007

Date of Issue: April 11, 2007
Issued By: Donald Schaefer President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
APPROVED 4/11/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
2nd (Revised) Sheet No. 97
Canceling P.S.C. No. 4
1st (Revised) Sheet No. 97

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL (Continued)
OUTDOOR LIGHTING SERVICE

175 Watt Mercury Vapor	Alcorn Light	\$13.95 per lamp per month (I)
175 Watt Mercury Vapor	Colonial Light	\$ 7.28 per lamp per month (I)
400 Watt Mercury Vapor	Cobra Head Light	\$11.86 per lamp per month (I)
400 Watt Mercury Vapor	Interstate Light	\$16.46 per lamp per month (I)
4,000 Lumen Sodium	Colonial	\$ 9.84 per lamp per month (I)
27,500 Lumen Sodium	Floodlight	\$11.85 per lamp per month (I)
50,000 Lumen Sodium	Floodlight	\$13.48 per lamp per month (I)
27,500 Lumen Sodium	Cobra Head	\$10.49 per lamp per month (I)

Multiple Light Service (10 or more luminaries)

Energy charge is \$0.034159 per rated kwhr per month. Monthly rated kwhr is determined by:

$(4,100 \text{ hours per year} \times \text{manufacturer's suggested wattage}/1,000)/12$

Monthly Facilities Charge shall be 1.9 percent of the total investment for facilities.

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.26 per pole per month
30 ft Wood Pole	\$ 3.50 per pole per month
30 ft Aluminum Pole for Cobra Head	\$20.58 per pole per month
35 ft Aluminum Pole	\$25.24 per pole per month
35 ft Aluminum Pole for Cobra Head	\$24.79 per pole per month
40 ft Aluminum Pole	\$28.25 per pole per month
40 ft Aluminum Pole for Cobra Head	\$49.41 per pole per month
Power Installed Foundation	\$ 7.04 per pole per month

CANCELLED
4-1-07

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005. EFFECTIVE 6/1/2005

Date of Issue: May 25, 2005 Date Effective: June 1, 2005
Issued By: Donald H. Dehaene President & CEO. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OFFICE OF THE COMMISSIONER
EFFECTIVE 6/1/2005
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By: 
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 99
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 99

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 22
COMMERCIAL, SMALL POWER & 3-PHASE FARM SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.04262 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

8-1-07

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2006-00482 DATED April 11, 2007

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PUBLIC SERVICE COMMISSION
OF KENTUCKY

APR 11 2007 807 KAR 5:011
SECTION 9 (1)

By: [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 99
Cancelling P.S.C. No. 4
3rd (Revised) Sheet No. 99

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 22
COMMERCIAL, SMALL POWER & 3-PHASE FARM SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.04164 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

4-1-07

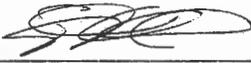
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director