

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 1
Cancelling P.S.C. No. 4
3rd (Revised) Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 10
RESIDENTIAL, FARM AND NON-FARM SERVICE (T)

Availability

Available to the consumers of the Cooperative located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower.

Rate

Customer Charge Per Month – Includes No kWh Usage \$8.25
All kWh \$0.06463 per kWh (I)

Minimum Charges

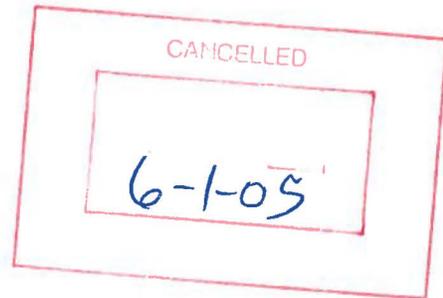
The minimum monthly charge under the above rate shall be \$8.25 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase, 120/240 volt.

Terms of Payment

Payment is due within 10 days from the date of the bill.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 3
Cancelling P.S.C. No. 4
3rd (Revised) Sheet No. 3

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 11
RESIDENTIAL, FARM AND NON-FARM SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 10, Residential, Farm and Non-Farm Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 10, Residential, Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.03878 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

CANCELLED
6-1-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 9
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 9

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 20
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE (T)

Availability

Available to commercial, small power and three-phase loads for electric service including lighting, incidental appliances, cooking, refrigerators, air conditioning, heating and motors all subject to the established rules and regulations of the Corporation covering this service. Service under this schedule is limited to consumers whose load requirements do not exceed 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month – Includes No kWh Usage \$10.00
All kWh per month \$0.06422 per kWh (I)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$10.00 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered, and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

6-1-05

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. DATED

Date of Issue: June 27, 2003 Date Effective: July 27, 2003

Issued By: Donald Schauf President and CEO

OFFICE OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

JUL 27 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 7
Cancelling P.S.C. No. 4
3rd (Revised) Sheet No. 7

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 01
SPECIAL DUAL FUEL TARIFF

Applicable

This tariff is applicable to all consumers with dual fuel heat pumps throughout the service territory of the Cooperative. The dual fuel energy rate is applicable during the months of October through April.

Availability

Available to the consumers of the Cooperative located on its lines for dual fuel heating applications. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other electric power and energy furnished or sold will be billed using the normal rate schedule for the appropriate rate class.

Rate – Monthly

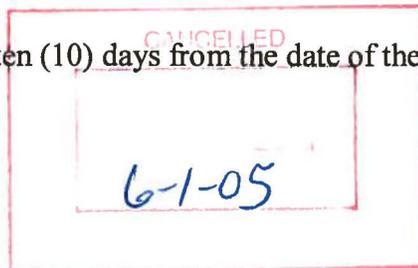
Customer Charge	\$1.95
Energy Charge per kWh For the months of October through April	\$0.06445 (I)

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The consumer agrees to remain on this tariff for a minimum period of three years.

Terms of Payment

Payment is due within ten (10) days from the date of the bill.



ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003
Issued By: Sharon K. Carson Vice President of Finance & Administration

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Thomas L. Dow
EXECUTIVE DIRECTOR

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 13
Cancelling P.S.C. No. 4
3rd (Revised) Sheet No. 13

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers requesting three phase service served by the Cooperative and located on or near its three-phase lines.

Conditions

A contract shall be executed by the consumer for service under this schedule. Service under this schedule will be limited to maximum loads not exceeding 50 KW.

Rate

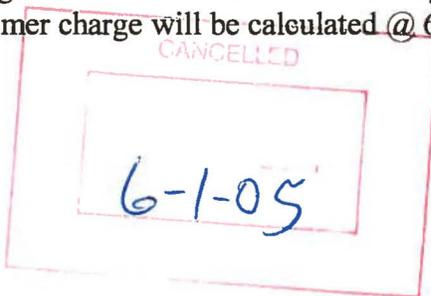
Customer Charge Per Month – Includes No kWh Usage	\$21.75
Demand Charge Per Month per kW	\$ 5.22
<u>Energy Charge Per kWh</u>	
All kWh Per Month	\$0.05756 per kWh (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly customer charge will be calculated @ 60% of contract kW.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 15
Cancelling P.S.C. No. 4
3rd (Revised) Sheet No. 15

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 33
WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Cooperative. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the consumer at all times operating pumping loads at hours other than those when the Cooperative's coincident peak occurs, except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$15.25
All kWh Per Month	\$0.05211 per kWh (I)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

6-1-05

COMMISSION OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003. BY Charles W. Smith EXECUTIVE DIRECTOR

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Shawn K. Caron Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 19
Cancelling P.S.C. No. 4
3rd (Revised) Sheet No. 19

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 40
LARGE POWER MORE THAN 50 KW BUT LESS THAN 274 KW

Availability

Available to consumers served by the Cooperative located on or near its three-phase lines.

Conditions

A contract shall be executed by the consumer for service under this schedule. Service under this schedule will be for loads that average 50 kW or more over a 12 month period but does not exceed 274 kW.

CANCELLED
6-1-05

Rate

Customer Charge Per Month – Includes No kWh Usage	\$17.90
Demand Charge Per Month	\$ 4.84
All kWh per month	\$0.04835 per kWh (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly charge will be calculated @ 60% of the contract kW

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003
Issued By: Sharon K. Carson Vice President of Finance & Administration

SECTION 9 (1)
Charles R. Brown
REGULATORY SECRETARY

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 21
Cancelling P.S.C. No. 4
3rd (Revised) Sheet No. 21

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 43
LARGE POWER RATE – OVER 275 KW AND LESS THAN 499 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand will exceed and/or average 275 kW up to 499 kW over a 12 month period.

Conditions

A contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$31.82
Demand Charge Per Month	\$ 4.84
<u>Energy Charge</u>	
All kWh per month	\$0.04487 per kWh (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

CANCELLED
12-25-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003. BY Sharon Carson EXECUTIVE DIRECTOR

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon Carson Vice President of Finance & Administration .

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
6th (Revised) Sheet No. 21
Cancelling P.S.C. No. 4
5th (Revised) Sheet No. 21

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 43
LARGE POWER RATE – OVER 275 KW

(T)

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand will exceed and/or average 275 kW over a 12 month period.

(T)

Conditions

A contract shall be executed by the consumer for service under this schedule.

Character of Service

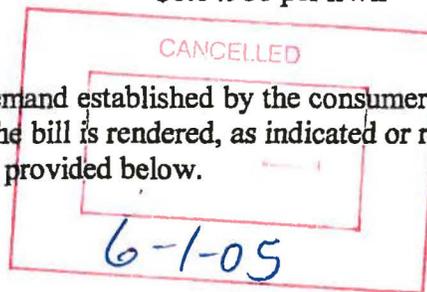
The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$31.82
Demand Charge Per Month	\$ 4.84
<u>Energy Charge</u>	
All kWh per month	\$0.04980 per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.



ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____ EFFECTIVE _____
Date of Issue: November 21, 2005 Date Effective: December 25, 2005
Issued By: Donald H. Schaefer President & CEO PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PUBLIC SERVICE COMMISSION
EFFECTIVE
December 25, 2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 23
Cancelling P.S.C. No. 4
3rd (Revised) Sheet No. 23

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46
LARGE POWER RATE – 500 KW AND OVER

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW and/or average 500 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$960.00
Demand Charge Per Month	\$ 5.39 per kW
Energy Charge	\$0.03057 per kWh (I)

6-1-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 26
Cancelling P.S.C. No. 4
3rd (Revised) Sheet No. 26

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47
LARGE POWER RATE – 500 KW TO 4,999 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW but not greater than 4,999 kW.

Conditions

An contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$ 960.00	
Demand Charge Per kW of Contract Demand	\$ 5.39	
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 7.82	
Energy Charge per kWh	\$0.03261	(I)



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 29
Cancelling P.S.C. No. 4
3rd (Revised) Sheet No. 29

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48
LARGE POWER RATE – 5,000 KW AND ABOVE

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 5,000 kW and greater.

Conditions

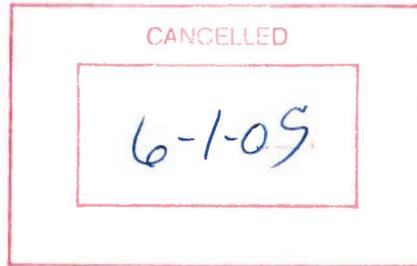
An contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$1,069.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$ 0.02521 (I)



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
5th (Revised) Sheet No. 35
Canceling P.S.C. No. 4
4th (Revised) Sheet No. 35

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 50
SCHOOLS, COMMUNITY HALLS AND COMMUNITY PARKS

(T)

Availability

Available to schools, community buildings, and parks for all uses subject to the established rules and regulations for the Cooperative covering this class of service. (T)

Rate

Customer Charge Per Month – Includes No kWh Usage \$ 9.75
All kWh per Month CANCELLED \$0.06776 per kWh

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service.

Type of Service

Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply. (Exception – Community buildings and parks which have in their objectives and purposes to serve the common good and recreation of the entire community. Under this exception service may be three-phase and voltage may be other than 120/240.)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. DATED EFFECTIVE

Date of Issue: April 1, 2004 Date Effective: May 1, 2004

Issued By: Donald H. Schayfer President & CEO.

MAY 01 2004

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles H. Dorn
EXECUTIVE DIRECTOR

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
1st (Revised) Sheet No. 35A
Canceling P.S.C. No. 4
Original Sheet No. 35A

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 60
CHURCHES

Availability

Available to churches uses subject to the established rules and regulations for the Cooperative covering this class of service.

Rate

Customer Charge Per Month – Includes No kWh Usage \$ 9.65
All kWh per month \$0.06741 per kWh (I)

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service.

Type of Service

Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

MAY 01 2003

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003
Issued By: Sharm K. Cason Vice President of Finance & Administration .

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 36
Cancelling P.S.C. No. 4
3rd (Revised) Sheet No. 36

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, either single or three phase service.

6-1-05

Rate

Customer Charge Per Month – Includes No kWh Usage	\$ 40.00
All kWh per Month	\$0.05446 per kWh (I)

Minimum Charges

The minimum annual charge will be the minimum as specified in the contract.

Terms of Contract

Service under this rate schedule will be furnished as stated in the contract for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003
Issued By: Sharon K. Carson Vice President of Finance & Administration

By: Charles A. S. Smith
EXECUTIVE DIRECTOR

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
4th (Revised) Sheet No. 40
Cancelling P.S.C. No. 4
3rd (Revised) Sheet No. 40

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 65
STREET LIGHTING SERVICE

Availability

This rate schedule is available for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

Rate Per Light Per Month

Sodium Vapor Light	22,000 Lumens	87 kWh	\$13.12 Per Month (I)
	5,800 Lumens	30 kWh	\$ 8.99 Per Month (I)

Conditions of Service

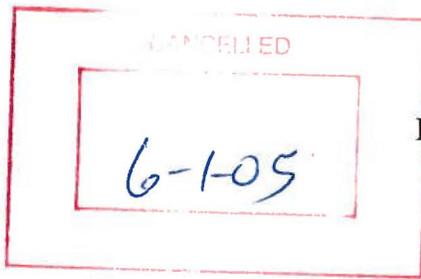
1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay Ornamental Overhead Rate.
3. Other than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in (2) above, for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a non refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as herein before defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003.

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Cason Vice President of Finance & Administration.



FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
1st (revised) Sheet No. 96
Canceling P.S.C. No. 4
Original Sheet No.96

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Cycle 2:

5%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Maretburg	1 – Ind. Park Maretburg	2.0
	East Bernstadt	2 – Robinson Stave	1.0
	East Bernstadt	4 – Ft. Sequoia	4.5
	Campground	1 – Rough Creek	1.8
	Campground	3 – Old Stste Rd.	2.5
			11.8 MW Reduced

10%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Campground	4 – Tom Cat Trail	5.0
	Maplesville	3 – Slate Lick	1.5
	West London	3 – Sublimity	2.0
	West London	5 – URD 3-Phase	2.0
			10.5 MW Reduced

15%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Keavy	1 – Locust Grove	2.5
	Keavy	3 – Level Green	2.0
	Laurel Industrial	3 – Sinking Creek	2.0
	Laurel Industrial	4 – Laurel Ind. Park	2.0
	Laurel Industrial	5 – Hwy 80	4.0
			12.5 MW Reduced

20%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Pine Grove	1 – Hwy 363	3.0
	Pine Grove	2 – River Bend	2.5
	Pine Grove	3 – Locust Grove	1.0
	Pine Grove	4 – Maple Grove	1.0
	Bush	1 – Marydale Loop	1.6
	Bush	2 – Hwy 80 Blackwater	4.0
			13.1 MW Reduced

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. DATED
Date of Issue 09-01-01 Date Effective 09-01-01

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2002

Issued by Donald Schaefer President and CEO

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

Bill
COMMISSION

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

(T)

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative and the Consumer shall execute an agreement for service under this tariff for a minimum of one year.

(T)

If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer or a monthly charge specified per pole will apply if the consumer is willing to enter into a five year contract. Poles must be within 200 feet of existing secondary circuits. Any additional required facilities may be provided by the Cooperative at an additional charge per month to be determined by the Cooperative.

(T)

Cancellation by the consumer prior to the end of the one year, or five year, term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the non salvageable material, prorated on the basis of the remaining portion of the one year, or five year, period.

(T)

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment. In case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

(T)

CANCELLED
8-1-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001.

Date of Issue: July 2, 2001 Date Effective: June 27, 2001 JUN 27 2001

Issued By: Sharon K. Casar Vice President of Finance and Administration

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, conduit, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits. (T)

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

Rate Per Light Per Month

100 Watt Sodium Vapor	Security Light	\$ 6.87 per lamp per month	(I)
175 Watt Mercury Vapor	Security Light	\$ 6.87 per lamp per month	(I)
400 Watt Mercury Vapor	Flood Light	\$12.70 per lamp per month	(I)
1,000 Watt Mercury Vapor	Flood Light	\$23.83 per lamp per month	(I)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED June 27, 2001. EFFECTIVE

Date of Issue: July 2, 2001 Date Effective: June 27, 2001
Issued By: Sharon K. Carson Vice President of Finance and Administration JUN 27 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Cycle 3:

5%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Goose Rock	4 – Schoolhouse Branch	1.8
	Oneida	1 – Little Bullskin	1.0
	Oneida	3 – Hwy 66 Spurlock	1.5
	Oneida	4 – Wildcat	1.0
	Oneida	5 – Road Run	1.0
	South Fork	1 – Hwy 28	0.7
	South Fork	2 – Wolf Creek	0.7
	South Fork	3 – Hwy 11 Oneida	1.2
	South Fork	4 – White Oak	0.7
			9.60 MW Reduced

10%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Beattyville	2 – St. Helen's	3.0
	Beattyville	3 – Heidelberg	3.0
	Booneville	2 – Scoville	3.0
	Booneville	3 – Levi	3.0
			12.0 MW Reduced

15%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Rice	1 – Sand Hill	3.0
	Rice	2 – Station Camp	4.5
	Rice	3 – Winston	3.0
			10.5 MW Reduced

20%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Miller's Creek	1 – Cobb Hill	1.5
	Miller's Creek	2 – Bear Track	1.0
	Miller's Creek	3 – Pryse	1.0
	Hargett	1 – Spout Springs	1.5
	Hargett	2 – Dry Branch	1.5
	Hargett	3 – Lower Bend	1.5
	Hargett	4 – Ivory Hill	1.5

CANCELLED
6-1-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. DATED
Date of Issue 09-01-01 Date Effective 09-01-01

MAR 01 2002

Issued by Donald C. Schaefer President and CEO

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
3rd (Revised) Sheet No. 99
Cancelling P.S.C. No. 4
2nd (Revised) Sheet No. 99

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 22
COMMERCIAL, SMALL POWER & 3-PHASE FARM SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month

CANCELLED
\$0.03868-per kWh (1)

6-1-05

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2002-00444 DATED April 23, 2003. By _____ EXECUTIVE DIRECTOR

Date of Issue: May 16, 2003 Date Effective: May 1, 2003

Issued By: Sharon K. Carson Vice President of Finance & Administration.