

JACKSON ENERGY COOPERATIVE CORPORATION
OF
MCKEE, KENTUCKY 40447

RATES, RULES AND REGULATIONS FOR FURNISHING
ELECTRICITY

AT

JACKSON, ROCKCASTLE, LAUREL, CLAY, OWSLEY, LEE, ESTILL
BREATHITT, GARRARD, LESLIE, LINCOLN, MADISON, POWELL
PULASKI, AND WOLFE COUNTIES IN KENTUCKY

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED: AUGUST 19, 1997 EFFECTIVE: AUGUST 22, 1997

ISSUED BY: JACKSON ENERGY COOPERATIVE CORPORATION

BY: Douglas P. Leary PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PRESIDENT AND GENERAL MANAGER

AUG 22 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

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RULES AND REGULATIONS

A. General

1. SCOPE

This schedule of rules and regulations is a part of all contracts for electric service received from Jackson Energy Cooperative, hereinafter referred to as the Cooperative and applies to all service received whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and regulations as are on file at the Cooperative's office. All rules and regulations shall be in effect after adoption by the Board of Directors and approved by the Public Service Commission.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time by the Board of Directors. Such changes, upon approval by the Public Service Commission, shall have the same force as the present rules and regulations. The members shall be informed of any changes as soon as possible, through the Cooperative's monthly news letter.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connection, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

4. MAINTENANCE OR CONTINUITY OF SERVICE

The Cooperative shall make all reasonable efforts to prevent interruptions of service and when such interruptions occur shall endeavor to re-establish service with the shortest possible delay, but if such supply shall fall or be interrupted or become defective through act of god, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

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5. RELOCATION OF LINES BY REQUEST OF MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel is prohibited from making repairs or performing services to the member's equipment or property except in cases of emergency or to protect the public or members' person or property. When such emergency services are performed, the member shall be charged for the actual cost of labor and material for such service.

B. SERVICE PROCEDURES

7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's form, "Application for Membership and for Electric Service", before service is supplied by the Cooperative and provide the Cooperative with necessary easements for right-of-way permits.

8. MEMBERSHIP FEE

The membership fee in the Corporation shall be \$25.00 (Twenty-five dollars). One membership must be held in connection with each separate or non-contiguous property for which service is taken and for each different class of service desired; provide, however, that commercial and residential service may be obtained upon one membership if the commercial activity is carried on in the residence of the owner. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership. Service covered by each membership shall be metered and billed separately.

9. RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meter, testing, repairing, removing or exchanging any and all equipment belonging to the Cooperative.

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10. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days' notice in person or in writing providing such notice does not violate contractual obligations.

11. CONNECT AND RECONNECT CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service provided the connection is made during regular working hours. The Cooperative will make a service charge of Twenty-Five Dollars (\$25.00) for re-connecting the service of any member whose service has been connected one or more times within the preceding twelve months. The service charge shall be Eighty-Five Dollars (\$85.00) if made after regular working hours. Any service charge will be due and payable at the time of connection or upon notice of said charge. (I)

12. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service of any part thereof.

13. SPECIAL CHARGES

The Cooperative will make a charge of Twenty-Five Dollars (\$25.00) for each trip made during regular working hours or Eighty-Five Dollars (\$85.00) for each trip made after or before regular working hours for the following reasons: (I)

1. To read the meter when the member has failed to read the meter for three (3) consecutive billing period. When a customer requests that a meter be re-read, and the second reading shows the original reading was correct.
2. To reconnect a service that has been terminated for non-payment of bills for violation of the Utility's Rules or Commission Regulations. Consumer qualifying for service reconnection under Section 15 of this regulation shall be exempt from reconnect charges.
3. To collect a delinquent bill or to collect a returned check.

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13. SPECIAL SERVICES (CON'T)

4. For any service trip requested by a member to restore electric service when it is determined that the service interruption was caused by a defect in the members wiring or equipment and is not the fault of the Cooperative.
5. For termination or field collection charge. The charge may also be made if the Cooperative Representative agrees to delay termination based on the consumer's agreement to pay by a specific date.
6. For resetting a meter that has been removed at the customer's request.

14. SERVICE CHARGE FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all cost of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a payment will be required to cover estimated consumption of electricity. Both fees will be paid in advance and the amount paid for electricity will be adjusted to actual usage either by a refund or additional billing to such temporary consumer. This rule applies to carnivals, fairs, buildings or structure under construction which will not be permanently served or any other service of a strictly temporary nature.

C. METERS

15. METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of meters at the request of the member, provided the member does not request such test more frequently than once in twelve (12) months and upon payment of a test fee of Thirty-Five Dollars (\$35.00) paid in advance. (I)
When the test made at the member's request show that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of requested test. (I)
When the test shows the meter to be in excess of 2% fast an adjustment shall be made to the member's bill in accordance with the Public Service Commission's Rules and Regulations. The cost of testing the meter found to be more than 2% fast will be borne by the Cooperative and the Thirty-Five Dollars (\$35.00) test fee paid by the member will be refunded.

16. FAILURE OF METER TO REGISTER

In the event a customer's meter fails to register adjustments will be made in accordance with 807 KAR 5:006, PUBLIC SERVICE COMMISSION SECTION 10 (2). OF KENTUCKY EFFECTIVE

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17. DISCONTINUANCE OF SERVICE BY COOPERATIVE

A. The Cooperative may/shall refuse or discontinue to serve a member, after proper notice under the following conditions:

1. For non-compliance with its rules and regulations or state, county, and municipal rules and regulations.
2. When a dangerous condition is found to exist on the member's premises.
3. When a member refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of Cooperative property.
4. For non-payment of any indebtedness due the Cooperative, (See Section 21).
5. For failure to comply with the provisions of the wiring codes (See section 20).
6. For fraudulent or illegal use of service. When the Cooperative has discovered evidence that by fraudulent or illegal means a member has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer shall be discontinued without notice. The Cooperative will not restore service until the customer has complied with all rules of the Cooperative and regulations of the Public Service Commission and the Cooperative has been reimbursed for the estimated amount of the service rendered including the initial disconnection and the cost to the Cooperative incurred by reason of the fraudulent use.

D. CONSUMER EQUIPMENT

18. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises namely the meter. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the consumer's load requirements.

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19. MEMBER'S WIRING

All electrical wiring on the member's premises shall conform to all applicable codes and rules and regulations; namely

1. The National Electrical Code.
2. Any state, county or municipal code where and when applicable.
3. The Uniform Wiring Code and the Jackson Energy Cooperative supplement to same, so long as it is as strict or more strict in its requirements than the National Electrical Code.

20. INSPECTION

All wiring in a building must have both a Rough and Final inspection for compliance with all applicable electric codes by a certified inspector before service will be connected. All mobile home meter installations will be inspected by a certified inspector before service will be connected.

(D)
(D)

When a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused and the customer or applicant will be notified immediately of reasons for the discontinuance or refusal and the corrective action to be taken by the applicant or customer before service can be restored.

The Rules and Regulations of the National Electrical Code of the National Board of Fire Underwriters will be followed in correcting dangerous conditions.

E. ELECTIRC BILLS

21. BILLING

Members will receive statement for electric service monthly on a date to be determined by the Board of Directors for service rendered for a thirty-day period ending the same day of the preceding month.

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21. BILLING (CON'T)

All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within (10) ten days from date of bill. Failure to receive electrical statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may at any time thereafter on a ten (10) days' notice to the member discontinue service provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. Should it become necessary for the Cooperative's representative to call at the Consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of Twenty-Five Dollars (\$25.00) will be made to the members account for the extra service rendered due and payable at time such delinquent account is collected. If service is disconnected for non-payment, an additional charge of Twenty-Five Dollars (\$25.00) will be made for reconnecting service due and payable at the time of such reconnection.

(I)

(I)

22. TAXES

The Cooperative shall add to the bills of all applicable members the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts.

23. METER READING

Each member receiving service will be required to supply the Cooperative with the reading of each meter on the form as furnished by the Cooperative on the date as designated by the Cooperative. If any member shall In the event that an error in meter reading should be made or member fails to send in meter reading card the member shall pay for that month either the minimum bill for the service which he receives, or if he should be a large user, he shall pay an amount approximately equal to his average bill. Then the following month his bill shall be computed on the regular schedule prorated for two months and the amount paid shall be credited.

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24. UNPAID CHECKS FROM CONSUMERS

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return and a charge of Eighteen Dollars (\$18.00) will be added to the member's account. Returned checks will be considered same as delinquent account, and if payment in full is not received for check within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill which such returned check was intended to pay, as prescribed under that section of Rule 21 dealing with unpaid accounts. Any trip made by the serviceman in the collection of a returned check will be charged for at the rate of Twenty-Five Dollars (\$25.00) per trip.

(I)

(I)

25. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bills.

26. DEPOSITS

In accordance with the Public Service Commission 807 KAR 50:015, Section 7 - Deposits, Jackson Energy Cooperative has adopted the following policy:

1. A deposit or suitable guarantee approximately equal to two time (2/12) the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The same uniform method will be used for all classes of service in determining the amount of the deposit. Upon termination of service, deposits may be applied against unpaid bills for the member/consumer, and, if any balance remains after such applicable is made, said balance to be refunded to the member. Deposits will not be required from consumers qualifying for service reconnection under 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
2. If a deposit is retained for eighteen (18) months the consumer will be notified in writing by mailer, application for service, or on the consumer's bill of his right to recalculation of deposit. If the recalculation differs by more than Ten (\$10.00) for residential, or by more than ten percent (10%) for non-residential consumers calculated on actual usage, a refund of over calculation shall be made or a collection made of underpayment.

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26. DEPOSITS (CON'T)

- 3. Deposits may be waived upon consumer's showing of satisfactory credit and payment history. If the consumer has not maintained a satisfactory payment record or a substantial change in usage has occurred additional deposit may be required in accordance with 807 KAR 5:006, General Rule.
- 4. A receipt of deposit shall be issued showing the name of the consumer, location of service, date, and amount of deposit. The receipt of deposit shall contain the Notice of Recalculation.
- 5. Except as provided in 807 KAR 5:006, Section 15, customer service may be refused or discontinued pursuant to section 14 of 807 KAR 5:006 if payment of requested deposit is not made.
- 6. Interest will be paid on all sums held at the rate of six percent (6%) annually. The interest will be applied as a credit to the consumer's bill on an annual basis. If the deposit is refunded or credited to the consumer's bill prior to the deposit anniversary date, interest will be paid or credited to the consumer on a pro-rated basis.

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RULES AND REGULATIONS

F. CLASSIFICATION OF MEMBERS

27. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination, all members have similar characteristics in their use of service. Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result in serious injustice to either the particular member or to all other members.

28. CLASSES OF SERVICE

Members of the Cooperative are served under the following classification and applicable rate schedules:

- a. Schedule 10 Residential, farm and non-farm.
- b. Schedule 20 Commercial, small power and three-phase farm service.
- c. Schedule 30 Large power service less than 50 KW.
- d. Schedule 33 Water pumping service.
- e. Schedule 40 Large Power, more than 50 KW but less than 275 KW.
- f. Schedule 43 Large Power rate over 275 KW.
- g. Schedule 44 Large Power Rate - 1,000 KW and over.
- h. Schedule 45 Large Power Rate - 1,000 KW and over.
- i. Schedule 46 Large Power Rate - 1,000 KW and over.
- j. Schedule 50 & 60 Schools, Churches and Community Halls.
- k. Schedule 52 All electric schools (A.E.S.)
- l. Schedule SL Outdoor lighting service - Security Lights.

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For information as to the availability rates, charges, types of service, terms, etc., of the above mentioned services, see applicable rate schedule, a copy of which is attached hereto and made a part hereof.

29. UNDERGROUND EXTENSION

The Company will install underground distribution lines to a residential subdivision under the following conditions:

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29. UNDERGROUND EXTENSION (CON'T)

1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to 807 KAR 50:065, Section 20 for definitions of terms).
2. Developer or owner of subdivision shall be required to advance to the company a non-refundable payment in an amount equal to an "estimated average cost differential", if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent over-head distribution systems within the utility service areas. If the applicant is required to deposit the entire estimated cost of the extension, the amount in excess of the normal charge for underground extensions shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission 807 KAR 50:065, Section 20.
3. The Company will construct underground distribution facilities in the subdivision adequate to render single phase 120/240 volt service.
4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be born by the applicant.
5. Developer or successor in title shall grant a right-of-way satisfactory to the Company for the installation, operation and maintenance of its underground facilities.
6. If developer provides and installs the secondary service lines to the residence from service pedestal located on easement, the Company shall give the applicant credit in computing the entire estimated cost of the extension for fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicants meter base, whichever is greater and only the difference after giving such credit will be required as a deposit. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence.

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RULES AND REGULATIONS

29. UNDERGROUND EXTENSION (CON'T)

Trench is to be left open until inspection had been made. If the Company provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.

7. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Company is made in an amount equal to the difference between the Company's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.
8. The requirements as to wiring specifications of the utility and those of any regulatory body having jurisdiction must be followed. The Utility's Rates, Rules and Regulations for furnishing electric service apply in the case of underground service and overhead service alike.
9. A copy of the current cost differential will be kept on file in the Cooperative's Office at all times.

30. SERVICE TO MOBILE HOMES

The Cooperative will furnish service to house trailers or mobile homes under the following conditions:

- A. The applicant will pay to the Corporation a membership fee, an inspection fee, a customer advance for construction if required, and a deposit in consideration of which the Cooperative will build an electric line to service the mobile home. Following is the policy regarding customer advance for construction.
 1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
 2. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a customer advance for construction of fifty dollars (\$50.00) in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.

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30. SERVICE TO MOBILE HOMES (CON'T)

3. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet the extension policies set forth in 807 KAR 50:065 Section 11 apply.
- (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
 - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - (c) No refunds shall be made to any customer who did not make the advance originally.

- B. The fees and advances paid will not give the Applicant any right, title or interest in any of the equipment.
- C. The membership fee and deposit will be handled in accordance with the other membership fees and deposits and the application for same are separate from this application.
- D. The inspection fee cannot be refunded under any circumstances.
- E. The member shall have mounted on the Cooperative's pole nearest to the trailer a meter base and a water-proof service switch of sufficient size to serve the load for the trailer. The wiring on the pole must be of workmanlike manner and all lines leading from the pole must be controlled by some kind of fused disconnect. The member shall furnish the wire which runs from the meter pole to the point of use. The installation shall be grounded and the Cooperative wiring inspector shall inspect the installation before the service is connected.

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31. BUDGET BILLING

The Cooperative will offer to the members a Budget Billing Plan under the following conditions.

- A. The member will make an Application with the Cooperative.
- B. The member will make a Contract with the Cooperative.
 - 1. The Contract will contain the following terms.
 - A. The enrollment month will be May of the current year.
 - B. Should it become evident that the amount set up is substantially over or under the actual usage for a twelve-month period, the budget payment may be adjusted only by the Cooperative. The member shall be notified in the event that this happens.
 - C. Any consumer being billed under this Contract agrees to all rules, regulations and policies as all other consumers receiving service from Jackson Energy Cooperative with the exception of the budget payment being acceptable.
 - D. In addition to making the budget payment monthly, the consumer agrees to render a meter reading by the due date or if the account is estimated for three consecutive months, Coop personnel will read the meter which will result in an additional service charge which will become a part of the bill.
 - E. This Agreement may be cancelled by either party giving a 30 day notice or will automatically cancel upon failure of the member to make the scheduled monthly payment, or by disconnection of service. Upon termination of the contract, the final billing will be adjusted to actual usage.
 - F. The adjustment period will be the May billing. At this time the total actual bills for usage under the months of this contract will be compared to the total monthly budget amount paid by the consumer and the difference between actual usage and actual budget payments will either be credited to the May bill in the event of an over-payment or added to the bill in the case of an under-payment.
 - 2. The budget amount will be based on the previous years usage where possible. In the event there is no history of KWH usage the Member Service Department will estimate the KWH usage.

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

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Issued By: Douglas L. Franz President and General Manager

C3/02

JACKSON ENERGY COOPERATIVE CORPORATION
MCKEE, KENTUCKY 40447

FOR ENTIRE SERVICE AREA
P.S.C. NO 4
ORIGINAL SHEET NO. 80
CANCELLING P.S.C. NO. 3
3rd (REVISED) SHEET NO. 14

RULES AND REGULATIONS

POLICY ON UNDERGROUND SERVICE AND DIFFERENTIAL COST

1. The Applicant shall pay the Cooperative a non-refundable fee equal to the Estimated Average Cost Differential between underground and overhead power lines.
2. Underground services up to 400 amps will be installed at cost shown on Sheet No. 81. For underground services over 400 amps the actual Differential Cost will be computed.
3. The Estimated Average Cost Differential for Underground Primary is shown on Sheet No. 82.
4. The Applicant shall furnish and install conduit specified by the Cooperative to meet its standards for wiring.
5. The Applicant shall perform the necessary trenching and backfilling in accordance with the Cooperative's specifications.
6. The Cooperative will furnish, install, maintain and own the service lateral to the meter base. The Cooperative will determine the size and type of the service lateral conductors and equipment to be used in any installation.
7. In a case where the Applicant prefers to install his own underground service from the meter to the point of use, special arrangements may be made on an individual basis.
8. Wiring specifications of the Cooperative and any regulatory body having jurisdiction must be followed.
9. The Cooperative's Rates, Rules and Regulations for Furnishing Electric Service shall apply alike in the case of underground and overhead service.

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ISSUED BY:

Donald L. Schaefer
PRESIDENT AND CEO

PUBLIC SERVICE COMMISSION
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Jackson Energy Cooperative Corporation
McKee, Kentucky 40447

P.S.C. No. 4
Original Sheet No. 83
Cancelling P.S.C. No. 3
Original Sheet No. 19

RULES AND REGULATIONS

33. POLICY ON RIGHT-OF-WAY CLEARING BY MEMBERS

1. The Cooperative currently uses contractors to clear right-of-way. The Cooperative will allow any member to clear right-of-way on the member's property and will reimburse the member for this work as long as the member can meet all the requirements that the contractor is subject to, with regards to equipment, expertise, insurance, etc., and the cost is no more than what the contractor charges.

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**JACKSON ENERGY
COOPERATIVE CORPORATION**

**P.O. BOX 307
MCKEE, KENTUCKY 40447**

**EMERGENCY ENERGY
CURTAILMENT
PLAN AND PROCEDURES**

AUGUST 22, 1997

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
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JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

EMERGENCY ENERGY CURTAILMENT PLAN

Purpose - To provide a plan and procedure for curtailing electric energy consumption on the Jackson Energy Cooperative Corporation Electrical System in the event of a severe energy shortage.

The intention of this program is to achieve maximum energy curtailment with minimum hindrance. Therefore, the following priority levels have been established.

1. Essential Life, Health and Safety Uses - Appendix A
2. Residential Use
3. Commercial and Industrial Use
4. Nonessential Uses - Appendix B
5. Interruptible Loads
6. Direct Load Control

Procedures - In the event the cooperative receives notice of a severe energy shortage from the power supplier(s), the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by the order of the regulatory authorities having jurisdiction.

Jackson Energy Cooperative Corporation will initiate the following actions as listed by priority.

1. Coordinate and monitor all Direct Load Control actions initiated by the power supplier(s)
2. Coordinate and monitor all interruptions of Interruptible Loads initiated by the power supplier(s)
3. Initiate the cooperative's Emergency Voltage Reduction Procedure upon notification from the power supplier(s). Appendix C
4. Initiate media appeal for Voluntary Load Reduction Procedure upon notification from the power supplier(s). Appendix D
5. Initiate the Mandatory Load Reduction Plan upon notification from the power supplier(s). Appendix E

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JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

APPENDIX "A"

Essential Life, Health and Safety Use's

Essential Life, Health and Safety Uses encumber such loads that require special consideration to ensure the Health and Safety of all. The following identifies those types of uses as outlined in the Jackson Energy Cooperative Corporation "Priority List for Outages," revised 2-15-96, such that the Commission may subsequently identify.

- a. "Institutions such as Hospitals", Medical Clinics and Nursing Homes that provide medical care to patients.
- b. "Life Support/Monitoring Equipment" which is limited to equipment required by an individual to sustain life or health.
- c. "Police Stations and Detention Institutions" which shall be limited to essential uses required for police activities and detention of prisoner's.
- d. "Fire Stations and EMS Facilities" which will be limited to facilities housing life saving equipment and machinery.
- e. "Communication Services," which shall be limited to essential uses required for telephone, televisions, radio, early warning signal facilities and emergency service communication facilities.
- f. "Water and Sewer Services," which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- g. "Transportation and Defense-related services," which shall be limited to essential uses required for the operation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency service.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
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Canceling P.S.C. No. 3
Original Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

- h. "Other Energy Sources," which shall be limited to essential uses required for the production and distribution of natural or manufactured gas, coal, oil, or gasoline - for fuel.
- I. "Perishable Food or Medicine," which shall be limited to customers whose load is comprised primarily of refrigeration for the preservation of perishable food or medicine.

The above uses are organized and specifically identified by substation, feeder, and consumer on the "Priority List for Outages" and will be updated on an annual basis. Although these types of uses cover most common, Essential Life, Health and Safety Uses, the cooperative's management will ensure that special consideration is given to any establishment whose use deems essential to the preservation of Life, Health or Safety, when implementing the manual load-curtailement procedure. In addition, all such consumers who in our opinion, have critical equipment, but fail to qualify under the above provisions, will be strongly encouraged to install emergency generation equipment.

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JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

APPENDIX "B"

Nonessential Uses

The following and similar types of electrical energy uses which the Commission may subsequently identify shall be considered nonessential for all consumers:

- a. Outdoor flood and advertising lighting, with the exception of lighting requires to protect against Loss of Life and property.
- b. General lighting levels greater than required for minimum functional levels.
- c. General residential non-essential water heating and appliance use.
- d. Energy use above that required to maintain a temperature of not less than 76 degrees during operation of cooling equipment and a temperature of not more than 68 degrees during operation of heating equipment.
- e. Energy use not required for essential operation or safety within a facility.
- f. Energy use greater than that which the minimum is required for lighting, heating, or cooling of commercial or industrial facilities during non-business hours.

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JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

APPENDIX C

Emergency Voltage Reduction Procedure

Objective:

To reduce selected voltage regulator set points so that system demand may be reduced during an electrical energy shortage without disrupting the continuity of service to consumers.

Criteria:

This procedure is implemented when requested by the power supplier(s) System Operator.

Procedure:

Upon notification from the power supplier(s) System Operator, Jackson Energy Cooperative Corporation dispatch personnel will immediately dispatch personnel to reduce regulator set points as outlined on the following sheet. All new set points will remain as set until the power supplier(s) System Operator warrants the condition final. After which, all voltage regulator settings are to be returned to initial set points.

Voltage Regulator set points shall be reviewed annually updated as required. All set points are to be derived from system peak projections and arranged such that maximum load curtailment be achieved without violating minimum voltage requirements as prescribed by the Kentucky Public Service Commission.

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P.S.C. No. 4
Original Sheet No. 90

Cancelling P.S.C. No. 3
Original Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

EMERGENCY VOLTAGE REDUCTION GUIDELINES

<u>SUBSTATION</u>	<u>FEEDER</u>	<u>REGULATOR SECTION</u>	<u>MIN VOLTAGE SETTING</u>	<u>%VOLTAGE REDUCTION</u>	<u>KWH REDUCED</u>
MARETBURG	SUB	3180	121	3.97%	290
MARETBURG	1	5033	122	3.17%	40
MAPLESVILLE	SUB	3190	123	2.38%	150
MAPLESVILLE	1	5064	124	1.59%	30
MAPLESVILLE	2	5063	122	3.17%	30
GREENBRIAR	SUB	3200	122	3.17%	200
GREENBRIAR	2	5055	125	0.79%	20
CAMPGROUND	SUB	3080	125	0.79%	80
CAMPGROUND	1	5031	124	1.59%	80
CAMPGROUND	2	5074	124	1.59%	30
CAMPGROUND	4	5030	122	3.17%	190
BOONEVILLE	SUB	3160	124	1.59%	120
BOONEVILLE	1	5036	121	3.97%	60
BOONEVILLE	1	5037	124	1.59%	10
BOONEVILLE	3	5039	123	2.38%	40
MCKEE	1	5007	122	3.17%	50
MCKEE	2	5006	123	2.38%	60
MCKEE	3	5005	119	5.56%	70
THREE LINKS	1	5002	122	3.17%	70
GOOSE ROCK	4	5058	122	3.17%	60
MILLERS CREEK	SUB	3120	124	1.59%	20
MILLERS CREEK	1	5003	122	3.17%	40
MILLERS CREEK	2	5035	125	0.79%	10
MILLERS CREEK	3	5004	122	3.17%	20

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JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

APPENDIX D

Voluntary Load Reduction Procedure

Objective:

To reduce demand on the cooperative system during an electrical energy shortage by appealing to consumers through media to curtail all non-essential energy use.

Criteria:

This procedure is to be implemented when requested by the power supplier(s) Marketing and Communications Division personnel.

Procedure:

Local radio stations are to be informed of the electrical energy shortage and asked to make the public service announcement recommended by the power supplier(s) personnel as follows :

**"Attention all Jackson Energy Cooperative Corporation Members
Jackson Energy Cooperative Corporation is experiencing a critical shortage of
electricity to its members and is requesting that all non-essential electrical
appliances and lighting be turned off and thermostats be lowered/raised
immediately until (shortage period has ceased).**

**The Cooperative is encountering record high usage of electricity during this period
of extreme low/high temperatures and to help us keep from having a power
blackout in your area, we need your help NOW until (shortage period has ceased).
Please turn off all electricity you do not have to have on.
Thank you for your cooperation."**

Notify the following industrial or large commercial consumers to request them to curtail their energy use as well:

**PUBLIC SERVICE COMMISSION
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JACKSON ENERGY COOPERATIVE CORPORATION
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<u>Company</u>	<u>Contact Person</u>	<u>Phone Number</u>
Mid South Electric	Elmer Green	(606) 364-5142
Renfro Valley	Jane Thorpe	(606) 256-2638
Mt. Vernon Plastics	Greg Pedigo	(606) 256-5164
Walmart Distribution	Jimmy McAdams	(606) 877-4040
Begley Lumber Co.	Jimmy Begley	(606) 877-1228
Manchester Federal Correctional Institute	Gary McCowan	(606) 598-1900
Clay County Bd. of Education	Superintendent	(606) 598-3737

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JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

APPENDIX E

Mandatory Load Curtailment Procedure

Objective:

To reduce demand on the cooperative system during an electrical energy shortage by, as a last alternative, interrupting firm consumer load in 5% intervals up to a total of 20% of the system load.

Criteria:

Only upon declaring a statewide State of Emergency Order from the Governor of Kentucky, power supplier(s) system operator can request the cooperative to enact this procedure.

Procedure:

Immediately upon notification from the Power Supplier's System Operator to enact Mandatory Load Reduction, the cooperative will dispatch personnel to the locations as outlined on the following sheets. Based upon the amount of load shed requested the necessary reduction or interruption of service will be achieved. The following list will enable operations personnel to reduce system load by 5% intervals. Each interval has three, two hour cycles enabling 20% curtailment in 6 hour cycles.

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Mandatory Load Reduction Priority

<u>5%</u>	<u>Substation</u>	<u>Feeder Number</u>	<u>OCR#</u>	<u>Anticipated MW Load Reduction</u>
Cycle 1				
	Eberle	1	730	2.2
	Eberle	2	204	4.1
	Eberle	3	554	2.5
	Maretburg	1	540	<u>1.7</u>
	Total Load Reduced			10.5
Cycle 2				
	Maplesville	1	668	2.2
	Maplesville	2	667	2.8
	Maplesville	3	874,493,945	1.1
	Maretburg	2	744	<u>5</u>
	Total Load Reduced			11.1
Cycle 3				
	East Bernstadt	1	313	4.3
	Booneville	2	370	2.1
	Booneville	1	352	<u>3.5</u>
	Total Load Reduced			9.9

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JACKSON ENERGY COOPERATIVE CORPORATION
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10%

Cycle 1

Brodhead	2	592	2.2
Brodhead	1	314	4.8
Oneida	2	542	.3
Oneida	5	548	.4
Oneida	1	539	.8
Oneida	3	543	<u>.9</u>
Total Load Reduced			9.4

Cycle 2

Brodhead	3	318	4.8
Greenbriar	4	790	.6
Greenbriar	1	711	1
Fall Rock	2	65	1.6
West London	5	535	<u>.6</u>
Total Load Reduced			8.6

Cycle 3

Greenbriar	2	710	5.2
Fall Rock	3	66	<u>5</u>
Total Load Reduced			10.2

15%

Cycle 1

Keavy	3	555	2.4
Keavy	2	334	3.6
Keavy	1	326	<u>3.2</u>
Total Load Reduced			9.2

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JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL (Continued)
OUTDOOR LIGHTING SERVICE

175 Watt Mercury Vapor	Acorn Light	\$13.42 per lamp per month (I)
175 Watt Mercury Vapor	Colonial Light	\$ 6.75 per lamp per month (I)
400 Watt Mercury Vapor	Cobra Head Light	\$10.71 per lamp per month (I)
400 Watt Mercury Vapor	Interstate Light	\$15.31 per lamp per month (I)
4,000 Lumen Sodium	Colonial	\$ 9.69 per lamp per month (I)
27,500 Lumen Sodium	Floodlight	\$11.20 per lamp per month (I)
50,000 Lumen Sodium	Floodlight	\$12.31 per lamp per month (I)
27,500 Lumen Sodium	Cobra Head	\$ 9.94 per lamp per month (I)

Multiple Light Service (10 or more luminaries)

Energy charge is \$0.029229 per rated kw hr per month. Monthly rated kw hr is determined by:

$(4,100 \text{ hours per year} \times \text{Manufacturer's suggested wattage}/1000)/12$

Monthly Facilities Charge shall be 1.9 percent of the total investment for facilities.

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.26 per pole per month
30 ft Wood Pole	\$ 3.50 per pole per month
30 ft Aluminum Pole for Cobra Head	\$20.58 per pole per month
35 ft Aluminum Pole	\$25.24 per pole per month
35 ft Aluminum Pole for Cobra Head	\$24.79 per pole per month
40 ft Aluminum Pole	\$28.25 per pole per month
40 ft Aluminum Pole for Cobra Head	\$49.41 per pole per month
Power Installed Foundation	\$ 7.04 per pole per month

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