

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
2nd (Revised) Sheet No. 1
Cancelling P.S.C. No. 4
1st (Revised) Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 10
RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the consumers of the Cooperative located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$6.64
All kWh	\$0.5620 per kWh (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$6.64 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the power load and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 207 KAR 501
SECTION 2 (1)

BY Shirley O. Bell
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 98-576 DATED March 22, 1999.

Date of Issue: April 14, 1999 Date Effective: May 1, 1999

Issued By: Douglas P. Leary President and General Manager

9/6/01

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
2nd (Revised) Sheet No. 3
Cancelling P.S.C. No. 4
1st (Revised) Sheet No. 3

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 11
RESIDENTIAL, FARM AND NON-FARM SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 10, Residential, Farm and Non-Farm Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 10, Residential, Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.03372 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO CERTIFICATE 5011

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
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C/6/07

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 4
Cancelling P.S.C. No. 3
Original Sheet No. 13C

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 11 (Continued)

Type of Service

Single-phase and three-phase where available voltage exist. In those cases where additional investment is required for three-phase service it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the power load and make such guarantees or deposits as may be required under the Cooperative policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bee
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. DATED

Date of Issue: August 19, 1997 Date Effective: August 22, 1997

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
2nd (Revised) Sheet No. 5
Cancelling P.S.C. No. 4
1st (Revised) Sheet No. 5

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 12
RESIDENTIAL SERVICE TARIFF
(Time of Day Service)

Availability

Available to the consumers of the Jackson Energy Cooperative Corporation located on its lines for general residential and farm and home uses including light, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another tariff.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$8.99
On-Peak Energy	\$0.08134 per kWh (I)
Off-Peak Energy	\$0.03734 per kWh (I)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$8.99, or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: Consumer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered, and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within ten (10) days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE

MAY 01 1999

PURSUANT TO KY STATUTE
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 98-576 DATED March 22, 1999

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
2nd (Revised) Sheet No. 7
Cancelling P.S.C. No. 4
1st (Revised) Sheet No. 7

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 01
SPECIAL DUAL FUEL TARIFF

Applicable

This tariff is applicable to all consumers with dual fuel heat pumps throughout the service territory of the Cooperative. The dual fuel energy rate is applicable during the months of October through April.

Availability

Available to the consumers of the Cooperative located on its lines for dual fuel heating applications. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other electric power and energy furnished or sold will be billed using the normal rate schedule for the appropriate rate class.

Rate – Monthly

Customer Charge	\$1.95
Energy Charge per kWh For the months of October through April	\$0.04563 (I)

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The consumer agrees to remain on this tariff for a minimum period of three years.

Terms of Payment

Payment is due within ten (10) days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 007 KAR 5.011,
SECTION 9(1)
BY: Skylar B. Bell
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 98-576 DATED March 22, 1999.

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FOR ENTIRE SERVICE AREA
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2nd (Revised) Sheet No. 9
Cancelling P.S.C. No. 4
1st (Revised) Sheet No. 9

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 20
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm loads for electric service including lighting, incidental appliances, cooking, refrigerators, air conditioning, heating and motors all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$7.78
All kWh per month	\$0.05725 per kWh (I)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$7.78 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered, and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

MAY 01 1999

PURSUANT TO 007 KAR 5.01
SECTION 8 (1)

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FOR ENTIRE SERVICE AREA
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1st (Revised) Sheet No. 11

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 21
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE
(Time of Day Service)

Availability

Available to commercial, small power and three-phase farm loads for electric service including lighting, incidental appliances, cooking, refrigeration, air conditioning, heating and motors all subject to the established rules and regulations of the Cooperative covering this service. Single-phase consumers having their homes on the same premises may include farm and home service on the same meter. Service under this schedule is limited to consumers whose load requirements do not exceed 50 kW. Service under this schedule is not available to seasonal consumers unless otherwise provided for. Consumer must remain on this tariff for one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another tariff.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$10.13
On-Peak Energy	\$0.08334 per kWh (I)
Off-Peak Energy	\$0.03562 per kWh (I)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$10.13, or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: Consumer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered, and make such guarantees or deposits as may be required under the Cooperative's policies.

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COMMISSION OF KENTUCKY IN CASE NO. 98-576 DATED March 22, 1999.

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MAY 01 1999
SECRETARY OF THE COMMISSION

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FOR ENTIRE SERVICE AREA
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2nd (Revised) Sheet No. 13
Cancelling P.S.C. No. 4
1st (Revised) Sheet No. 13

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Cooperative and located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule. Service under this schedule will be limited to maximum loads not exceeding 50 KW.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$15.46
Demand Charge Per Month per kW	\$ 4.84
<u>Energy Charge Per kWh</u>	
All kWh Per Month	\$0.04948 per kWh (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
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SECRETARY OF THE COMMISSION

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FOR ENTIRE SERVICE AREA
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1st (Revised) Sheet No. 15

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 33
WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Cooperative. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the consumer at all times operating pumping loads at hours other than those when the Cooperative's coincident peak occurs, except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$15.17
All kWh Per Month	\$0.04934 per kWh (I)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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FOR ENTIRE SERVICE AREA
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1st (Revised) Sheet No. 17

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 34
WATER PUMPING SERVICE
(Time of Day Service)

Availability

Available For water pumping service in areas served by the Cooperative. Consumer shall have the option of service under this schedule or any other standard rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months unless there should be a material and permanent change in the Consumer's use of service.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$17.52
On-Peak Energy	\$0.06116 per kWh (I)
Off-Peak Energy	\$0.03819 per kWh (I)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment

Payment is due within ten (10) days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
157015

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Issued By: *Donlan P. Jean* President and General Manager

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FOR ENTIRE SERVICE AREA
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Cancelling P.S.C. No. 4
1st (Revised) Sheet No. 19

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 40
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Cooperative located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule. Service under this schedule will be for loads that average 50 kW or more over a 12 month period but does not exceed 275 kW.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$17.90
Demand Charge Per Month	\$ 4.84
All kWh per month	\$0.04589 per kWh (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

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PUBLIC SERVICE COMMISSION

MAY 01 1999

SECTION 8 (1)

SECRETARY OF THE COMMISSION

C/6/01

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 20
Cancelling P.S.C. No. 3
Original Sheet No. 20A

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 40 (Continued)

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

2. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment, or Seller's primary line voltage, the delivery point transformer structure unless otherwise specified in the contract for service. All wiring, pole line and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

3. Lighting: Both power and lighting shall be billed at the foregoing rate.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
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Issued By: Samuel J. Seay President and General Manager.

SUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bee
SECRETARY OF THE COMMISSION

9/6/01

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
2nd (Revised) Sheet No. 21
Cancelling P.S.C. No. 4
1st (Revised) Sheet No. 21

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 43
LARGE POWER RATE – OVER 275 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand will exceed and/or average 275 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$31.82
Demand Charge Per Month	\$ 4.84
<u>Energy Charge</u>	
All kWh per month	\$0.04241 per kWh (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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FOR ENTIRE SERVICE AREA
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14th (Revised) Sheet No. 23

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 43 (Continued)

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount is the greatest.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

3. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The seller shall have the option of metering at secondary voltage.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

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Issued By: Donald L. Jones President and General Manager.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
2nd (Revised) Sheet No. 23
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1st (Revised) Sheet No. 23

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46
LARGE POWER RATE – 500 KW AND OVER

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW and/or average 500 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$532.00
Demand Charge Per Month	\$ 5.36 per kW
Energy Charge	\$0.02817 per kWh (I)

PUBLIC SERVICE COMMISSION
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Issued By: Douglas P. Stang President and General Manager

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SECTION 9 (4)
STANG, D.
SECRETARY OF THE COMMISSION

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 25
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1st (Revised) Sheet No. 23H

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46 (Continued)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

3. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5.011,
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BY: Stephan Bue
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1st (Revised) Sheet No. 26

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47
LARGE POWER RATE – 500 KW TO 4,999 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW but not greater than 4,999 kW.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$535.00	
Demand Charge Per kW of Contract Demand	\$ 5.39	
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 7.82	
Energy Charge per kWh	\$0.02770	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
FEBRUARY

MAY 01 1999

PURSUANT TO KYR 5011,
SECTION 9 (1)

BY: *[Signature]*

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 98-576 DATED March 22, 1999.

Date of Issue: April 14, 1999 Date Effective: May 1, 1999

Issued By: *[Signature]* President and General Manager

C/4/01

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet 27
Cancelling P.S.C. No. 3
1st (Revised) Sheet No. 23J

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47 (Continued)

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May thru September	10:00 a.m. to 10:00 p.m.

Power Factor Adjustments

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or the sum of (a), (b) and (c) below, whichever amount shall be the greatest:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE PUBLIC SERVICE COMMISSION
COMMISSION OF KENTUCKY IN CASE NO. DATED OF KENTUCKY
EFFECTIVE

Date of Issue: August 19, 1997 Date Effective: August 22, 1997

Issued By: Douglas P. Seamy President and General Manager.

AUG 22 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 28
Cancelling P.S.C. No. 3
1st (Revised) Sheet No. 23K

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47 (Continued)

Special Provisions

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

3. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The seller shall have the option of metering at secondary voltage.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (not the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

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Date of Issue: August 19, 1997 Date Effective: August 22, 1997

Issued By: Douglas P. Henry President and General Manager.

9/6/07

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
2nd (Revised) Sheet No. 29
Cancelling P.S.C. No. 4
1st (Revised) Sheet No. 29

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48
LARGE POWER RATE – 5,000 KW TO 9,999 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 5,000 kW but not greater than 9,999 kW.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$1,069.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$0.02235 (I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE

MAY 01 1999

PURSUANT TO 007 KAR 5.011,
SECTION 9 (1)

BY Shirley Bue
SECRETARY OF THE COMMISSION

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9/6/01

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
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Cancelling P.S.C. No. 3
1st (Revised) Sheet No. 23M

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48 (Continued)

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May thru September	10:00 a.m. to 10:00 p.m.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or the sum of (a), (b) and (c) below, whichever amount shall be the greatest:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 31
Cancelling P.S.C. No. 3
1st (Revised) Sheet No. 23N

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48 (Continued)

Special Provisions

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

3. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

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Issued By: Douglas P. Leary President and General Manager.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
2nd (Revised) Sheet No. 35
Cancelling P.S.C. No. 4
1st (Revised) Sheet No. 35

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 50 AND 60
SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$6.89
All kWh per Month	\$0.05295 per kWh (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$6.89 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION

MAY 01 1999

PURSUANT TO 007 KAR 6.0

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Issued By: Douglas P. Gray President and General Manager

9/6/01

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
2nd (Revised) Sheet No. 40
Cancelling P.S.C. No. 4
1st (Revised) Sheet No. 40

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE SL
STREET LIGHTING SERVICE

Availability

This rate schedule is available for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

Rate Per Light Per Month

Sodium Vapor Light	22,000 Lumens	87 kWh	\$11.44 Per Month (I)
	5,800 Lumens	30 kWh	\$ 7.90 Per Month (I)

Conditions of Service

1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay Ornamental Overhead Rate.
3. Other than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in (2) above, for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a non refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as herein before defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.

MAY 01 1999

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Issued By: *Debra L. King* President and General Manager

C/O/O

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 41
Cancelling P.S.C. No. 3
8th (Revised) Sheet No. 27A

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE SL (Continued)

Conditions of Service (Continued)

4. The system will be either series or multiple at the option of the Cooperative.
5. Any installation costs which are to be borne by the Consumer, in accordance with the foregoing paragraph (3), should be paid at the time of installation.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

*A break down of rates for each light is as follows:

<u>22,000 Lumens</u>	<u>5,800 Lumens</u>
\$5.34 kWh	\$1.85 kWh
3.08 Depreciation	3.67 Depreciation
2.35 Maintenance, Interest, Taxes, Other	1.92 Maintenance, Interest Taxes, Other
<u>.73 Margins</u>	<u>.48 Margins</u>
\$11.50	\$7.92

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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AUG 22 1997

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
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Date of Issue: August 19, 1997 Date Effective: August 22, 1997

Issued By: Douglas P. Seay President and General Manager

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

9/6/97

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 45
Cancelling P.S.C. No. 3
Original Sheet No. 28

JACKSON ENERGY COOPERATIVE CORPORATION
INTERRUPTIBLE SERVICE

Standard Rider

This Interruptible Rate is a rider to Rate Schedules 43,46,47,48, and 49.

Applicable

In all territory served by the Cooperative.

Availability of Service

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

NOTICE MINUTES	<u>ANNUAL HOURS OF INTERRUPTION</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

PUBLIC SERVICE COMMISSION
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SECRETARY OF THE COMMISSION

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
Original Sheet No. 48
Cancelling P.S.C. No. 3
Original Sheet No. 28C

JACKSON ENERGY COOPERATIVE CORPORATION
INTERRUPTIBLE SERVICE - (Continued)

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

Charge for Failure to Interrupt

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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BY: Stephan D. Bell
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9/6/01

FOR ENTIRE SERVICE AREA
P.S.C. No. 4
Original Sheet No. 49
Cancelling P.S.C. No. 3
Original Sheet No. 28

JACKSON ENERGY COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The monthly/yearly rental charges shall be as follows:

	<u>Monthly</u>	<u>Yearly</u>
Two-party pole attachment	\$.1450	\$1.74
Three-party pole attachment	.1275	1.53
Two-party anchor attachment	\$.1808	\$2.17
Three-party anchor attachment	.1192	1.43
Grounding attachment	\$.0275	\$.33
Pedestal attachment	.1450	1.74

BILLING

Rental charges shall be billed yearly/monthly based on the number of pole attachments. The rental charges are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

Note: Discount or penalty must apply to all electric customers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.

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COMMISSION OF KENTUCKY IN CASE NO. DATED

Date of Issue: August 19, 1997 Date Effective: August 22, 1997

Issued By: Douglas P. Jean President and General Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

9/5/01

RULES AND REGULATIONS

10. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days' notice in person or in writing providing such notice does not violate contractual obligations.

11. CONNECT AND RECONNECT CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service provided the connection is made during regular working hours. The Cooperative will make a service charge of Twenty-Five Dollars (\$25.00) for re-connecting the service of any member whose service has been connected one or more times within the preceding twelve months. The service charge shall be Sixty Dollars (\$60.00) if made after regular working hours. Any service charge will be due and payable at the time of connection or upon notice of said charge. (I)

12. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service of any part thereof.

13. SPECIAL CHARGES

The Cooperative will make a charge of Twenty-Five Dollars (\$25.00) for each trip made during regular working hours or Sixty Dollars (\$60.00) for each trip made after or before regular working hours for the following reasons: (I)

1. To read the meter when the member has failed to read the meter for three (3) consecutive billing period. When a customer requests that a meter be re-read, and the second reading shows the original reading was correct.
2. To reconnect a service that has been terminated for non-payment of bills for violation of the Utility's Rules or Commission Regulations. Consumer qualifying for service reconnection under Section 15 of this regulation shall be exempt from reconnect charges.
3. To collect a delinquent bill or to collect a returned check.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 18 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

Date of Issue: March 10, 2000

Effective Date: February 18, 2000

Issued By: Donald C. Schaefer President and General Manager

9/5/01

RULES AND REGULATIONS

10. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days' notice in person or in writing providing such notice does not violate contractual obligations.

11. CONNECT AND RECONNECT CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service provided the connection is made during regular working hours. The Cooperative will make a service charge of Twenty Dollars (\$20.00) for re-connecting the service of any member whose service has been connected one or more times within the preceding twelve months. The service charge shall be Forty Dollars (\$40.00) if made after regular working hours. Any service charge will be due and payable at the time of connection or upon notice of said charge.

12. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service of any part thereof.

13. SPECIAL CHARGES

The Cooperative will make a charge of Twenty Dollars (\$20.00) for each trip made during regular working hours or Forty Dollars (\$40.00) for each trip made after or before regular working hours for the following reasons:

1. To read the meter when the member has failed to read the meter for three (3) consecutive billing period. When a customer requests that a meter be re-read, and the second reading shows the original reading was correct.
2. To reconnect a service that has been terminated for non-payment of bills for violation of the Utility's Rules or Commission Regulations. Consumer qualifying for service reconnection under Section 15 of this regulation shall be exempt from reconnect charges.
3. To collect a delinquent bill or to collect a returned check.

CANCELLED
APR 2000
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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Issued By: Douglas P. Henry

President and General Manager

RULES AND REGULATIONS

13. SPECIAL SERVICES (CON'T)

4. For any service trip requested by a member to restore electric service when it is determined that the service interruption was caused by a defect in the members wiring or equipment and is not the fault of the Cooperative.
5. For termination or field collection charge. The charge may also be made if the Cooperative Representative agrees to delay termination based on the consumer's agreement to pay by a specific date.
6. For resetting a meter that has been removed at the customer's request.

14. SERVICE CHARGE FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all cost of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a payment will be required to cover estimated consumption of electricity. Both fees will be paid in advance and the amount paid for electricity will be adjusted to actual usage either by a refund or additional billing to such temporary consumer. This rule applies to carnivals, fairs, buildings or structure under construction which will not be permanently served or any other service of a strictly temporary nature.

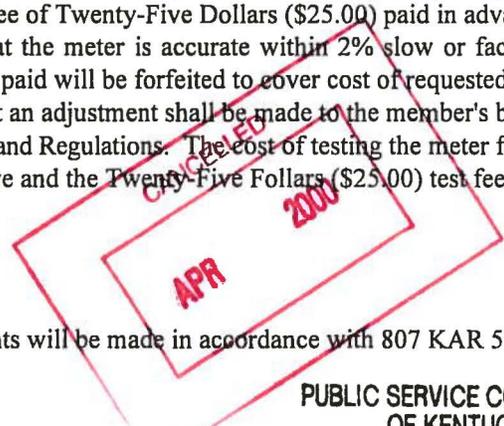
C. METERS

15. METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of meters at the request of the member, provided the member does not request such test more frequently than once in twelve (12) months and upon payment of a test fee of Twenty-Five Dollars (\$25.00) paid in advance. When the test made at the member's request show that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of requested test. When the test shows the meter to be in excess of 2% fast an adjustment shall be made to the member's bill in accordance with the Public Service Commission's Rules and Regulations. The cost of testing the meter found to be more than 2% fast will be borne by the Cooperative and the Twenty-Five Dollars (\$25.00) test fee paid by the member will be refunded.

16. FAILURE OF METER TO REGISTER

In the event a customers meter fails to register adjustments will be made in accordance with 807 KAR 5:006, Section 10 (2).



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Issued By: Douglas P. Lang

President and General Manager

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

19. MEMBER'S WIRING

All electrical wiring on the member's premises shall conform to all applicable codes and rules and regulations; namely

1. The National Electrical Code.
2. Any state, county or municipal code where and when applicable.
3. The Uniform Wiring Code and the Jackson Energy Cooperative supplement to same, so long as it is as strict or more strict in its requirements than the National Electrical Code.

20. INSPECTION

All wiring in a building must have both a Rough and Final inspection for compliance with all applicable electric codes by a certified inspector before service will be connected. All mobile home meter installations will be inspected by a certified inspector before service will be connected. The fee for inspection shall be as follows:

- | | |
|---|------------------|
| 1. Rough Inspection | \$25.00 per trip |
| 2. Final Inspection | \$25.00 per trip |
| 3. Mobile Home Entrance | \$25.00 per trip |
| 4. Re-inspection | \$25.00 per trip |
| 5. Commercial installation of 600 AMP's or larger will be charged a fee equal to the actual cost of the inspection. | |

When a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused and the customer or applicant will be notified immediately of reasons for the discontinuance or refusal and the corrective action to be taken by the applicant or customer before service can be restored.

The Rules and Regulations of the National Electrical Code of the National Board of Fire Underwriters will be followed in correcting dangerous conditions.

E. ELECTRIC BILLS

21. BILLING

Members will receive statement for electric service monthly on a date to be determined by the Board of Directors for service rendered for a thirty-day period ending the same day of the preceding month.

CANCELLED
APR 2000

PUBLIC SERVICE COMMISSION
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President and General Manager: Stephan D. Bell

SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

24. UNPAID CHECKS FROM CONSUMERS

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return and a charge of Five Dollars (\$5.00) will be added to the member's account. Returned checks will be considered same as delinquent account, and if payment in full is not received for check within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill which such returned check was intended to pay, as prescribed under that section of Rule 21 dealing with unpaid accounts. Any trip made by the serviceman in the collection of a returned check will be charged for at the rate of Twenty Dollars (\$20.00) per trip.

25. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bills.

26. DEPOSITS

In accordance with the Public Service Commission 807 KAR 50:015, Section 7 - Deposits, Jackson Energy Cooperative has adopted the following policy:

1. A deposit or suitable guarantee approximately equal to two time (2/12) the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The same uniform method will be used for all classes of service in determining the amount of the deposit. Upon termination of service, deposits may be applied against unpaid bills for the member/consumer, and, if any balance remains after such applicable is made, said balance to be refunded to the member. Deposits will not be required from consumers qualifying for service reconnection under 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
2. If a deposit is retained for eighteen (18) months the consumer will be notified in writing by mailer, application for service, or on the consumer's bill of his right to recalculation of deposit. If the recalculation differs by more than Ten (\$10.00) for residential, or by more than ten percent (10%) for non-residential consumers calculated on actual usage, a refund of over calculation shall be made or a collection made of underpayment.



AUG 22 1997

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PURSUANT TO 807 KAR 5:011,
Effective Date: August 22, 1997 SECTION 9 (1)

Issued By: Douglas P. Jean

BY: Stephan B. Bell
President and General Manager SECRETARY OF THE COMMISSION

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Cycle 2				
Beattyville	1	167		1.8
Beattyville	2	562		2.8
Beattyville	3	325		2.7
Beattyville	4	57		<u>1.9</u>
Total Load Reduced				9.2
Cycle 3				
Mckee	1	586		1.6
Mckee	3	585		.7
Mckee	4	456		3.8
Tyner	2	83		1.8
Tyner	3	137		<u>1.8</u>
Total Load Reduced				9.7
20%				
Cycle 1				
East Bernstadt	3	321		5
East Bernstadt	4	322		<u>5</u>
Total Load Reduced				10
Cycle 2				
Three Links	1	344		3
Three Links	2	929,282,488		.7
Three Links	3	276		2.9
West London	4	615		<u>4</u>
Total Load Reduced				10
Cycle 3				
South Fork	1	1049,177,133		.5
South Fork	2	916,913,633		1
South Fork	3	116		1.2
South Fork	4	570		1.1
West London	3	616		<u>7.3</u>
Total Load Reduced				11.1

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. DATED
Date of Issue August 19, 1997 Date Effective August 22, 1997 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Issued by Douglas P. Seary President and General Manager

AUG 22 1997

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
1st (Revised) Sheet No. 99
Cancelling P.S.C. No. 4
Original Sheet No. 99

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 22
COMMERCIAL, SMALL POWER & 3-PHASE FARM SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.03435 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
REPT. 1018

MAY 01 1999

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 98-576 DATED March 22, 1999.

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Issued By: Douglas L. Seay President and General Manager

9/6/01