

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
MCKEE, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING
ELECTRICITY
AT

JACKSON, ROCKCASTLE, LAUREL, CLAY, OWSLEY, LEE, ESTILL
BREATHITT, GARRARD, LESLIE, LINCOLN, MADISON, POWELL,
PULASKI, AND WOLFE COUNTIES IN KENTUCKY

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED: MAY 1, 1981

EFFECTIVE: MAY 21, 1981

ISSUED BY: JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

BY: Lee Roy Cole

PRESIDENT AND GENERAL MANAGER



18/97

RULES AND REGULATIONS - INDEX

A. General

1. Scope
2. Revisions
3. Consumer's responsibility for cooperative's property
4. Maintenance or continuity of service
5. Relocation of lines by request of members
6. Services performed for members

B. Service Procedures

7. Application for service
8. Membership fee
9. Right of access
10. Member's discontinuance of service
11. Connect and reconnect charges
12. Resale of power by members
13. Special charges
14. Service charge for temporary service

C. Meters

15. Meter tests
16. Failure of meter to register
17. Discontinuance of service by cooperative

D. Consumer Equipment

18. Point of delivery
19. Member's wiring
20. Inspection

E. Electric Bills

21. Billing
22. Taxes
23. Meter Reading
24. Unpaid checks from consumers
25. Billing adjusted to standard periods
26. Deposits

F. Classification of Members

27. Purpose of Classification
28. Classes of service
(Schedules)
29. Underground extension
30. Service to mobile homes
31. Budget Billing
32. Policy on underground service and differential cost



Date of Issue: May 1, 1981 Effective Date: May 21, 1981

Issued By: Lee Roy Cole President and General Manager

C8/97

RULES AND REGULATIONS

A. General

1. SCOPE

This schedule of rules and regulations is a part of all contracts for electric service received from Jackson County Rural Electric Cooperative Corporation, hereinafter referred to as the Cooperative and applies to all service received whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates or rules and regulations as are on file at the Cooperative's office. All rules and regulations shall be in effect after adoption by the Board of Directors and approved by the Public Service Commission.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time by the Board of Directors. Such changes, upon approval by the Public Service Commission, shall have the same force as the present rules and regulations. The members shall be informed of any changes as soon as possible, through the Cooperative's monthly news letter.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

4. MAINTENANCE OR CONTINUITY OF SERVICE

The Cooperative shall make all reasonable efforts to prevent interruptions of service and when such interruptions occur shall endeavor to re-establish service with the shortest possible delay, but if such supply shall fall or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.



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President and General Manager

08/91

RULES AND REGULATIONS

5. RELOCATION OF LINES BY REQUEST OF MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel is prohibited from making repairs or performing services to the member's equipment or property except in cases of emergency or to protect the public or members' person or property. When such emergency services are performed, the member shall be charged for the actual cost of labor and material for such service.

B. SERVICE PROCEDURES

7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's form, "Application for Membership and for Electric Service", before service is supplied by the Cooperative and provide the Cooperative with necessary easements for right-of-way permits.

8. MEMBERSHIP FEE

The membership fee in the Corporation shall be \$25.00 (Twenty-five dollars). One membership must be held in connection with each separate or non-contiguous property for which service is taken and for each different class of service desired; provide, however, that commercial and residential service may be obtained upon one membership if the commercial activity is carried on in the residence of the owner. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership. Service covered by each membership shall be metered and billed separately.

9. RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meter, testing, repairing, removing or exchanging any and all equipment belonging to the Cooperative.



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8/97

RULES AND REGULATIONS

10. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days' notice in person or in writing providing such notice does not violate contractual obligations.

11. CONNECT AND RECONNECT CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service provided the connection is made during regular working hours. The Cooperative will make a service charge of Twenty Dollars (\$20.00) for re-connecting the service of any member whose service has been connected one or more times within the preceding twelve months. The service charge shall be Forty Dollars (\$40.00) if made after regular working hours. Any service charge will be due and payable at the time of connection or upon notice of said charge.

12. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

13. SPECIAL CHARGES

The Cooperative will make a charge of Twenty Dollars (\$20.00) for each trip made during regular working hours or Forty Dollars (\$40.00) for each trip made after or before regular working hours for the following reasons:

1. To read the meter when the member has failed to read the meter for three (3) consecutive billing periods. When a customer requests that a meter be re-read, and the second reading shows the original reading was correct.
2. To reconnect a service that has been terminated for non-payment of bills or violation of the Utility's Rules or Commission Regulations. Consumer qualifying for service reconnection under Section 15 of this regulation shall be exempt from reconnect charges.
3. To collect a delinquent bill or to collect a returned check.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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Issued By: Douglas L. Seany

President and General Manager
PURSUANT TO 807 KAR 5:011.
SECTION 9(1)

BY: Sharon Keller
PUBLIC SERVICE COMMISSION MANAGER

C/97

RULES AND REGULATIONS

13. SPECIAL SERVICES (CON'T)

- 4. For any service trip requested by a member to restore electric service when it is determined that the service interruption was caused by a defect in the members wiring or equipment and is not the fault of the Cooperative.
- 5. For termination or field collection charge. The charge may also be made if the Cooperative Representative agrees to delay termination based on the consumer's agreement to pay the delinquent bill by a specific date.
- 6. For resetting a meter that has been removed at the customer's request.

14. SERVICE CHARGE FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all cost of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a payment will be required to cover estimated consumption of electricity. Both fees will be paid in advance and the amount paid for electricity will be adjusted to actual usage either by a refund or additional billing to such temporary consumer. This rule applies to carnivals, fairs, buildings or structure under construction which will not be permanently served or any other service of a strictly temporary nature.

C. METERS

15. METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of meters at the request of the member, provided the member does not request such test more frequently than once in twelve (12) months and upon payment of a test fee of Twenty-Five Dollars (\$25.00) paid in advance. When the test made at the members request show that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of requested test. When the test shows the meter to be in excess of 2% fast an adjustment shall be made to the member's bill in accordance with the Public Service Commission's Rules and Regulations. The cost of testing the meter found to be more than 2% fast will be borne by the Cooperative and the Twenty-Five Dollars (\$25.00) test fee paid by the member will be refunded.

16. FAILURE OF METER TO REGISTER

In the event a customers meter fails to register adjustments will be made in accordance with 807 KAR 5:006, Section 10(2).

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BY: [Signature]
President and General Manager
PUBLIC SERVICE COMMISSION MANAGER

CSK

RULES AND REGULATIONS

17. DISCONTINUANCE OF SERVICE BY COOPERATIVE

- A. The Cooperative may/shall refuse or discontinue to serve a member, after proper notice under the following conditions:
1. For non-compliance with its rules and regulations or state, county, and municipal rules and regulations.
 2. When a dangerous condition is found to exist on the member's premises.
 3. When a member refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of Cooperative property.
 4. For non-payment of any indebtedness due the Cooperative, (See section 21).
 5. For failure to comply with the provisions of the wiring codes. (See section 20).
 6. For fraudulent or illegal use of service. When the Cooperative has discovered evidence that by fraudulent or illegal means a member has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer shall be discontinued without notice. The Cooperative will not restore service until the customer has complied with all rules of the Cooperative and regulations of the Public Service Commission and the Cooperative has been reimbursed for the estimated amount of the service rendered including the initial disconnection and the cost to the Cooperative incurred by reason of the fraudulent use.

D. CONSUMER EQUIPMENT

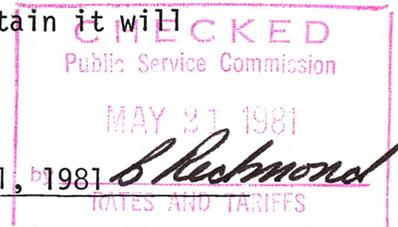
18. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises namely the meter. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the consumer's load requirements.

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CRG

RULES AND REGULATIONS

19. MEMBER'S WIRING

All electrical wiring on the member's premises shall conform to all applicable codes and rules and regulations; namely

1. The National Electrical Code.
2. Any state, county or municipal code where and when applicable.
3. The Uniform Wiring Code and the Jackson County RECC supplement to same, so long as it is as strict or more strict in its requirements than the National Electrical Code.

20. INSPECTION

All wiring in a building must have both a Rough and Final inspection for compliance with all applicable electric codes by a certified inspector before service will be connected. All mobile home meter installations will be inspected by a certified inspector before service will be connected. The fee for inspection shall be as follows:

1. Rough Inspection \$25.00 per trip
2. Final Inspection \$25.00 per trip
3. Mobile Home Entrance \$25.00 per trip
4. Re-inspection \$25.00 per trip
5. Commercial installation of 600 AMP's or larger will be charged a fee equal to the actual cost of the inspection.

When a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused and the customer or applicant will be notified immediately of reasons for the discontinuance or refusal and the corrective action to be taken by the applicant or customer before service can be restored. (C)

The Rules and Regulations of the National Electrical Code of the National Board of Fire Underwriters will be followed in correcting dangerous conditions. (C)

E. ELECTRIC BILLS

21. BILLING

Members will receive statement for electric service monthly on a date to be determined by the Board of Directors for service rendered for a thirty-day period ending the same day of the preceding month.

CHECKED
 Public Service Commission
 OCT 12 1981
 by S. Heckmond
 RATES AND TARIFFS

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President and General Manager

CS/AN

RULES AND REGULATIONS

21. BILLING (CON'T)

All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within (10) ten days from date of bill. Failure to receive electrical statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may at any time thereafter on a ten (10) days' notice to the member discontinue service provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. Should it become necessary for the Cooperative's representative to call at the Consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of Twenty Dollars (\$20.00) will be made to the members account for the extra service rendered due and payable at time such delinquent account is collected. If service is disconnected for non-payment, an additional charge of Twenty Dollars (\$20.00) will be made for reconnecting service due and payable at the time of such reconnection.

22. TAXES

The Cooperative shall add to the bills of all applicable members the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts.

23. METER READING

Each member receiving service will be required to supply the Cooperative with the reading of each meter on the form as furnished by the Cooperative on the date as designated by the Cooperative. If any member shall fail to read his or her meter and mail same to the Cooperative Office for three (3) consecutive months, such meter shall be read by a representative of the Cooperative and the member shall pay a service charge of Twenty Dollars (\$20.00) to cover cost of trip by such representative. In the event that an error in meter reading should be made or member fails to send in meter reading card the member shall pay for that month either the minimum bill for the service which he receives, or if he should be a large user, he shall pay an amount approximately equal to his average bill. Then the following month his bill shall be computed on the regular schedule for two months and the amount paid shall be credited.

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RECEIVED
Public Service Commission
MAY 21 1981
B. Bestmond
RATES AND TARIFFS

08/97

RULES AND REGULATIONS

24. UNPAID CHECKS FROM CONSUMERS

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return and a charge of Five Dollars (5.00) will be added to the member's account. Returned checks will be considered same as delinquent account, and if payment in full is not received for check within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill which such returned check was intended to pay, as prescribed under that section of Rule 21 dealing with unpaid accounts. Any trip made by the serviceman in the collection of a returned check will be charged for at the rate of Twenty Dollars (\$20.00) per trip.

25. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bills.

26. DEPOSITS

In accordance with the Public Service Commission 807 KAR 50:015, Section 7 - Deposits, Jackson County Rural Electric Cooperative has adopted the following policy:

1. A deposit or suitable guarantee approximately equal to two times (2/12) the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The same uniform method will be used for all classes of service in determining the amount of the deposit. Upon termination of service, deposits may be applied against unpaid bills of the member/consumer, and, if any balance remains after such application is made, said balance to be refunded to the member. Deposits will not be required from consumers qualifying for service reconnection under 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
2. If a deposit is retained for eighteen (18) months the consumer will be notified in writing by mailer, application for service, or on the consumer's bill of his right to recalculation of deposit. If the recalculation differs by more than Ten (\$10.00) for residential, or by more than ten percent (10%) for non-residential consumers calculated on actual usage, a refund of over calculation shall be made or a collection made of underpayment.

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AUG 6 1992

PURSUANT TO 807 KAR 50:11.

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BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

C8/97

RULES AND REGULATIONS

26. DEPOSITS (CON'T)

3. Deposits may be waived upon consumer's showing of satisfactory credit and payment history. If the consumer has not maintained a satisfactory payment record or a substantial change in usage has occurred additional deposit may be required in accordance with 807 KAR 5:006 General Rule.
4. A receipt of deposit shall be issued showing the name of the consumer, location of service, date, and amount of deposit. The receipt of deposit shall contain the Notice of Recalculation.
5. Except as provided in 807 KAR 5:006, Section 15, customer service may be refused or discontinued pursuant to section 14 of 807 KAR 5:006 if payment of requested deposit is not made.
6. Interest will be paid on all sums held at the rate of six percent (6%) annually. The interest will be applied as a credit to the consumer's bill on an annual basis. If the deposit is refunded or credited to the consumer's bill prior to the deposit anniversary date, interest will be paid or credited to the consumer on a pro-rated basis.

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Issued By: Douglas J. Jeany

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
President and General Manager

BY: Sharon Deller
PUBLIC SERVICE COMMISSION MANAGER

CDJ

RULES AND REGULATIONS

F. CLASSIFICATION OF MEMBERS

27. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination, all members having similar characteristics in their use of service. Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result in serious injustice to either the particular member or to all other members.

28. CLASSES OF SERVICE

Members of the Cooperative are served under the following classification and applicable rate schedules:

- a. Schedule 10 Residential, farm and non-farm.
- b. Schedule 20 Commercial, small power and three-phase farm service.
- c. Schedule 30 Large power service less than 50 KW.
- d. Schedule 33 Water pumping service.
- e. Schedule 40 Large Power, more than 50KW but less than 275 KW.
- f. Schedule 43 Large Power rate over 275 KW.
- g. Schedule 44 Large Power Rate - 1,000 KW and over.
- h. Schedule 45 Large Power Rate - 1,000 KW and over.
- i. Schedule 46 Large Power Rate - 1,000 KW and over.
- j. Schedule 50 & 60 Schools, Churches and Community Halls.
- k. Schedule 52 All electric schools (A.E.S.).
- l. Schedule SL Outdoor lighting service - Security Lights.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 23 1989

PURSUANT TO 2007 KAR 5:011,
SECTION 9 (1)
BY: *George L. Cole*
PUBLIC SERVICE COMMISSION MANAGER

For information as to the availability rates, charges, types of service, terms, etc., of the above mentioned services, see applicable rate schedule a copy of which is attached hereto and made a part hereof.

29. UNDERGROUND EXTENSION

The Company will install underground distribution lines to a residential subdivision under the following conditions:

Date of Issue: March 3, 1989 Effective Date: March 23, 1989

Issued By: *Lee Roy Cole* President and General Manager

CSM

RULES AND REGULATIONS

29. UNDERGROUND EXTENSION (CON'T)

1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to 807 KAR 50:065, Section 20 for definitions of terms).
2. Developer or owner of subdivision shall be required to advance to the company a non-refundable payment in an amount equal to an "estimated average cost differential", if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent over-head distribution systems within the utility service areas. If the applicant is required to deposit the entire estimated cost of the extension, the amount in excess of the normal charge for underground extensions shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission 807 KAR 50:065, Section 20.
3. The Company will construct underground distribution facilities in the subdivision adequate to render single phase 120/240 volt service.
4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be born by the applicant.
5. Developer or successor in title shall grant a right-of-way satisfactory to the Company for the installation, operation and maintenance of its underground facilities.
6. If developer provides and installs the secondary service lines to the residence from service pedestal located on easement, the Company shall give the applicant credit in computing the entire estimated cost of the extension for fifty dollars (\$50.00) or the equivalent cost of an overhead serviceline to the applicants meter base, whichever is greater and only the difference after giving such credit will be required as a deposit. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence.

CHECKED
 Public Service Commission
 MAY 21 1981
 by B. Richmond
 RATES AND TARIFFS

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CS/9

RULES AND REGULATIONS

29. UNDERGROUND EXTENSION (CON'T)

Trench is to be left open until inspection had been made. If the Company provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.

7. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Company is made in an amount equal to the difference between the Company's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.
8. The requirements as to wiring specifications of the utility and those of any regulatory body having jurisdiction must be followed. The Utility's Rates, Rules and Regulations for furnishing electric service apply in the case of underground service and overhead service alike.
9. A copy of the current cost differential will be kept on file in the Cooperatives Office at all times.

30. SERVICE TO MOBILE HOMES

The Cooperative will furnish service to house trailers or mobile homes under the following conditions:

A. The applicant will pay to the Corporation a membership fee, an inspection fee, a customer advance for construction if required, and a deposit in consideration of which the Cooperative will build an electric line to service the mobile home. Following is the policy regarding customer advance for construction.

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
2. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a customer advance for construction of fifty dollars (\$50.00) in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.

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Public Service Commission
MAY 21 1981
by S. Richmond
AND TARIFFS

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President and General Manager

CS/AN

RULES AND REGULATIONS

30. SERVICE TO MOBILE HOMES (CON'T)

- 3. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet the extension policies set forth in 807 KAR 50:065 Section 11 apply.
 - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
 - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - (c) No refunds shall be made to any customer who did not make the advance originally.
- B. The fees and advances paid will not give the Applicant any right, title or interest in any of the equipment.
- C. The membership fee and deposit will be handled in accordance with the other membership fees and deposits and the applications for same are separate from this application.
- D. The inspection fee cannot be refunded under any circumstances.
- E. The member shall have mounted on the Cooperative's pole nearest to the trailer a meter base and a water-proof service switch of sufficient size to serve the load for the trailer. The wiring on the pole must be of workmanlike manner and all lines leading from the pole must be controlled by some kind of fused disconnect. The member shall furnish the wire which runs from the meter pole to the point of use. The installation shall be grounded and the Cooperative wiring inspector shall inspect the installation before the service is connected.

CHECKED
 Public Service Commission
 MAY 21 1981
 by B. Richmond
 RATES AND TARIFFS

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Issued By: Lee Roy Cole President and General Manager

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RULES AND REGULATIONS

31. BUDGET BILLING

The Cooperative will offer to the members a Budget Billing Plan under the following conditions.

- A. The member will make an Application with the Cooperative.
- B. The member will make a Contract with the Cooperative.
 - 1. The Contract will contain the following terms.
 - A. The enrollment month will be May of the current year.
 - B. Should it become evident that the amount set up is substantially over or under the actual usage for a twelve-month period, the budget payment may be adjusted only by the Cooperative. The member shall be notified in the event that this happens.
 - C. Any consumer being billed under this Contract agrees to all rules, regulations and policies as all other consumers receiving service from Jackson County RECC with the exception of the budget payment being acceptable.
 - D. In addition to making the budget payment monthly, the consumer agrees to render a meter reading by the due date of if the account is estimated for three consecutive months, Coop personnel will read the meter which will result in an additional service charge which will become a part of the bill.
 - E. This Agreement may be cancelled by either party giving a 30 day notice or will automatically cancel upon failure of the member to make the scheduled monthly payment, or by disconnection of service. Upon termination of the contract, the final billing will be adjusted to actual usage.
 - F. The adjustment period will be the May billing. At this time the total actual bills for usage under the months of this contract will be compared to the total monthly budget amount paid by the consumer and the difference between actual usage and actual budget payments will either be credited to the May bill in the event of an over-payment or added to the bill in the case of an under-payment.
 - 2. The budget amount will be based on the previous years usage where possible. In the event there is no history of KWH usage the Member Service Department will estimate the KWH usage.

CHECKED
 MAY 21 1981
 by *B. Bestwood*
 RATES AND TARIFFS

Date of Issue: May 1, 1981 Effective Date: May 21, 1981

Issued By: *Lee Roy Cole* President and General Manager

CS/97

RULES AND REGULATIONS

32. POLICY ON UNDERGROUND SERVICE AND DIFFERENTIAL COST

1. The Applicant shall pay the Cooperative a non-refundable fee equal to the Estimated Average Cost Differential between underground and overhead lines.
2. The Applicant shall furnish and install the necessary conduit as required by the Cooperative to meet its standards for wiring.
3. The Applicant does the necessary trenching and backfilling (to the specifications of the Cooperative).
4. The Cooperative will furnish, own, install, and maintain the service lateral to the meter base providing the Applicant installs in the building adequate electric service entrance capacity to the satisfaction of the Cooperative to assure that the underground service conductors will be adequate to handle present and future load requirements of the building; and in this instance the utility will determine the size and type of the service lateral conductors, and appurtenances to be used in any installation.
5. The Estimated Average Cost Differential per foot of line for services up to 400 AMP is \$0.50 per foot. The cost for services over 400 AMP will be computed at the actual Differential Cost.
6. Underground Primary will be computed at the actual Differential Cost.
7. In any case where the Applicant prefers to install his own underground service from the meter to the point of use, special arrangements may be made on individual basis.
8. The requirements as to wiring specifications of the Utility and those of any regulatory body having jurisdiction must be followed. The Utility's Rates, Rules and Regulations for Furnishing Electric Service apply to the same for underground service and overhead service alike.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 31 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Steve Bell
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: July 9, 1991 Effective Date: July 31, 1991

Issued By: Lee Roy Cole President and General Manager

08/91

Jackson County R.E.C.C.
 McKee, Kentucky 40447

For Entire Service Area
 P.S.C. No. 3
 3rd Revised Sheet No. 17
 Cancelling P.S.C. No. 3
 2nd Revised Sheet No. 17

RULES AND REGULATIONS

SERVICE

UNDERGROUND WIRE	MONTH	AMOUNT	FEET	AVERAGE PER FOOT
	APRIL	\$3,345.75	567	\$5.90
	MAY	\$4,012.91	567	\$7.08
	JUNE	\$464.34	73	\$6.36
	JULY	\$2,175.80	354	\$6.15
	AUGUST	\$2,468.54	334	\$7.39
	SEPTEMBER	\$3,570.32	608	\$5.87
	OCTOBER	\$6,824.38	1254	\$5.44
	NOVEMBER	\$4,551.14	727	\$6.26
	DECEMBER	\$6,209.69	963	\$6.45
TOTAL		\$33,622.87	5447	\$6.17

OVERHEAD WIRE

	APRIL	\$57,152.31	11604	\$4.93
	MAY	\$53,644.31	8986	\$5.97
	JUNE	\$64,954.72	10678	\$6.08
	JULY	\$62,586.92	12382	\$5.05
	AUGUST	\$55,586.44	8628	\$6.44
	SEPTEMBER	\$53,022.10	8319	\$6.37
	OCTOBER	\$68,268.81	11813	\$5.78
	NOVEMBER	\$58,603.94	10468	\$5.60
	DECEMBER	\$58,897.48	8482	\$6.94
		\$532,717.03	91360	\$5.83

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUL 31 1991

PURSUANT TO 807 KAR 5:011.
 SECTION 9 (1)

BY: Chap. Helle
 PUBLIC SERVICE COMMISSION MANAGER

SERVICE UNDERGROUND DIFFERENTIAL - \$.50 PER FOOT

Date of Issue: July 9, 1991

Effective Date: July 31, 1991

Issued By: Lee Ray Cole

President and General Manager

08/91

Jackson County R.E.C.C.
 McKee, Kentucky 40447

For Entire Service Area
 P.S.C. No. 3
 2nd Revised Sheet No. 18
 Cancelling P.S.C. No. 3
 1st Revised Sheet No. 18

RULES AND REGULATIONS

PRIMARY

UNDERGROUND WIRE	MONTH	AMOUNT	FEET	AVERAGE PER FOOT
	July 1990	\$21,460.94	3966	\$5.41
	August	\$5,859.33	489	\$11.98
	October	\$1,100.92	145	\$7.59
		<u>\$28,421.19</u>	<u>4600</u>	<u>\$6.18</u>

OVERHEAD WIRE

APRIL	\$15,594.07	2533	\$6.16	
MAY	\$35,188.43	8156	\$4.31	
JUNE	\$31,175.91	4389	\$7.10	
JULY	\$19,808.79	7582	\$2.61	
AUGUST	\$31,611.16	3123	\$10.12	
SEPTEMBER	\$7,339.63	1798	\$4.08	
OCTOBER	\$1,977.11	685	\$2.89	
NOVEMBER	\$3,764.48	1234	\$3.05	
DECEMBER	\$12,130.93	4436	\$2.73	
		<u>\$158,590.51</u>	<u>33936</u>	<u>\$4.67</u>

PRIMARY UNDERGROUND DIFFERENTIAL - \$1.65

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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JUL 31 1991

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Shirley Deller
 PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: July 9, 1991

Effective Date: July 31, 1991

Issued By: Lee Roy Cole

President and General Manager

C8/97

RULES AND REGULATIONS

33. POLICY ON RIGHT-OF-WAY CLEARING BY MEMBERS

1. The Cooperative currently uses contractors to clear right-of-way. The Cooperative will allow any member to clear right-of way on the member's property and will reimburse the member for this work as long as the member can meet all the requirements that the contractor is subject to, with regards to equipment, expertise, insurance, etc., and the cost is no more than what the contractor charges.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 18 1989

PURSUANT TO 807 KAR 5:011,
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BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: Sept. 18, 1989

Effective Date: September 18, 1989

Issued By: Lee Ray Cole

President and General Manager

C8/97

RULES AND REGULATIONS

34. MONITORING USAGE

1. The Cooperative shall monitor customers' usage at least annually by means of a High or Low usage check.
2. The procedure shall be designed to bring to attention unusual deviations in a customer's usage by at least fifty percent (50%) High or Low.
3. If a customer's usage is unduly high and the deviation is not otherwise explained, the Utility shall test the customer's meter to determine whether the meter shows an average error greater than two percent (2%) fast or slow.
4. If the Cooperative's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the Cooperative shall notify the consumer in writing either during or immediately after the investigation of the reasons for the investigation and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Cooperative shall notify the consumer by the most expedient means available.
5. If a meter is tested and it is found necessary to make a refund or back bill a consumer, the consumer shall be notified. The notification shall give the date, meter number, location, address, test location, test results, date tested, whether it was periodic, requested or compliant, and the amount charged or credited to the consumer's account. The notice shall state that the consumer is entitled to a cash refund of any amount overbilled if the Cooperative is notified within seven (7) days of the date of this notice.
6. Consumer accounts shall be considered to be current while a dispute is pending as long as a consumer continues to make payments for the disputed period in accordance with historic usage and stays current on subsequent bills.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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AUG 6 1992

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SECTION 9 (1)

Date of Issue: June 12, 1992 Effective Date:

BY: John I. [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued By: Douglas P. [Signature] President and General Manager

08/92

**JACKSON COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

**P.O. BOX 307
MCKEE, KENTUCKY 40447**

**EMERGENCY ENERGY
CURTAILMENT
PLAN AND PROCEDURES
CASE NO. 353**

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

March 15, 1996

MAR 15 1996

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

**BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION**

CS/KM

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

PLAN AND PROCEDURES

EMERGENCY ENERGY CURTAILMENT PLAN

Purpose - To provide a plan and procedure for curtailing electric energy consumption on the Jackson County RECC Electrical System in the event of a severe energy shortage.

The intention of this program is to achieve maximum energy curtailment with minimum hindrance. Therefore, the following priority levels have been established.

1. Essential Life, Health and Safety Uses - Appendix A
2. Residential Use
3. Commercial and Industrial Use
4. Nonessential Uses - Appendix B
5. Interruptible Loads
6. Direct Load Control

Procedures - In the event the cooperative receives notice of a severe energy shortage from the power supplier(s), the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by the order of the regulatory authorities having jurisdiction.

Jackson County RECC will initiate the following actions as listed by priority.

1. Coordinate and monitor all Direct Load Control actions initiated by the power supplier(s)
2. Coordinate and monitor all interruptions of Interruptible Loads initiated by the power supplier(s)
3. Initiate the cooperative's Emergency Voltage Reduction Procedure upon notification from the power supplier(s). Appendix C
4. Initiate media appeal for Voluntary Load Reduction Procedure upon notification from the power supplier(s). Appendix D
5. Initiate the Mandatory Load Reduction Plan upon notification from the power supplier(s). Appendix E

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 353 DATED January 18, 1996 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
Date of Issue March 15, 1996 Date Effective March 15, 1996

Issued by Donna L. Leary President and General Manager

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CS/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE
PLAN AND PROCEDURES

APPENDIX "A"

Essential Life, Health and Safety Use's

Essential Life, Health and Safety Uses encumber such loads that require special consideration to ensure the Health and Safety of all. The following identifies those types of uses as outlined in the Jackson County RECC "Priority List for Outages," revised 2-15-96, such that the Commission may subsequently identify.

- a. "Institutions such as Hospitals", Medical Clinics and Nursing Homes that provide medical care to patients.
- b. "Life Support/Monitoring Equipment" which is limited to equipment required by an individual to sustain life or health.
- c. "Police Stations and Detention Institutions" which shall be limited to essential uses required for police activities and detention of prisoner's.
- d. "Fire Stations and EMS Facilities" which will be limited to facilities housing life saving equipment and machinery.
- e. "Communication Services," which shall be limited to essential uses required for telephone, televisions, radio, early warning signal facilities and emergency service communication facilities.
- f. "Water and Sewer Services," which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- g. "Transportation and Defense-related services," which shall be limited to essential uses required for the operation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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COMMISSION OF KENTUCKY IN CASE NO. 353 DATED January 18, 1996 ~~APR 15 1996~~
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Issued by Douglas P. Leary President and General Manager

PURSUANT TO 807 KAR 5:01 1,
SECTION 9 (1)
BY Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CS/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

PLAN AND PROCEDURES

- h. "Other Energy Sources," which shall be limited to essential uses required for the production and distribution of natural or manufactured gas, coal, oil, or gasoline - for fuel.
- I. "Perishable Food or Medicine," which shall be limited to customers whose load is comprised primarily of refrigeration for the preservation of perishable food or medicine.

The above uses are organized and specifically identified by substation, feeder, and consumer on the "Priority List for Outages" and will be updated on an annual basis. Although these types of uses cover most common, Essential Life, Health and Safety Uses, the cooperative's management will ensure that special consideration is given to any establishment whose use deems essential to the preservation of Life, Health or Safety, when implementing the manual load-curtailment procedure. In addition, all such consumers who in our opinion, have critical equipment, but fail to qualify under the above provisions, will be strongly encouraged to install emergency generation equipment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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Date of Issue March 15, 1996 Date Effective March 15, 1996

Issued by Douglas P. Seay President and General Manager

CS/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

PLAN AND PROCEDURES

APPENDIX "B"

Nonessential Uses

The following and similar types of electrical energy uses which the Commission may subsequently identify shall be considered nonessential for all consumers:

- a. Outdoor flood and advertising lighting, with the exception of lighting requires to protect against Loss of Life and property.
- b. General lighting levels greater than required for minimum functional levels.
- c. General residential non-essential water heating and appliance use.
- d. Energy use above that required to maintain a temperature of not less than 76 degrees during operation of cooling equipment and a temperature of not more than 68 degrees during operation of heating equipment.
- e. Energy use not required for essential operation or safety within a facility.
- f. Energy use greater than that which the minimum is required for lighting, heating, or cooling of commercial or industrial facilities during non-business hours.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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Issued by Debra P. Jeany President and General Manager

CS/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

PLAN AND PROCEDURES

APPENDIX C

Emergency Voltage Reduction Procedure

Objective:

To reduce selected voltage regulator set points so that system demand may be reduced during an electrical energy shortage without disrupting the continuity of service to consumers.

Criteria:

This procedure is implemented when requested by the power supplier(s) System Operator.

Procedure:

Upon notification from the power supplier(s) System Operator, Jackson County RECC dispatch personnel will immediately dispatch personnel to reduce regulator set points as outlined on the following sheet. All new set points will remain as set until the power supplier(s) System Operator warrants the condition final. After which, all voltage regulator settings are to be returned to initial set points.

Voltage Regulator set points shall be reviewed annually updated as required. All set points are

to be derived from system peak projections and arranged such that maximum load curtailment be achieved without violating minimum voltage requirements as prescribed by the Kentucky Public Service Commission.

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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Issued by Douglas P. Jeany President and General Manager

C8/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

PLAN AND PROCEDURES

EMERGENCY VOLTAGE REDUCTION GUIDELINES

<u>SUBSTATION</u>	<u>FEEDER</u>	<u>REGULATOR SECTION</u>	<u>MIN VOLTAGE SETTING</u>	<u>%VOLTAGE REDUCTION</u>	<u>KWH REDUCED</u>
MARETBURG	SUB	3180	121	3.97%	290
MARETBURG	1	5033	122	3.17%	40
MAPLESVILLE	SUB	3190	123	2.38%	150
MAPLESVILLE	1	5064	124	1.59%	30
MAPLESVILLE	2	5063	122	3.17%	30
GREENBRIAR	SUB	3200	122	3.17%	200
GREENBRIAR	2	5055	125	0.79%	20
CAMPGROUND	SUB	3080	125	0.79%	80
CAMPGROUND	1	5031	124	1.59%	80
CAMPGROUND	2	5074	124	1.59%	30
CAMPGROUND	4	5030	122	3.17%	190
BOONEVILLE	SUB	3160	124	1.59%	120
BOONEVILLE	1	5036	121	3.97%	60
BOONEVILLE	1	5037	124	1.59%	10
BOONEVILLE	3	5039	123	2.38%	40
MCKEE	1	5007	122	3.17%	50
MCKEE	2	5006	123	2.38%	60
MCKEE	3	5005	119	5.56%	70
THREE LINKS	1	5002	122	3.17%	70
GOOSE ROCK	4	5058	122	3.17%	60
MILLERS CREEK	SUB	3120	124	1.59%	20
MILLERS CREEK	1	5003	122	3.17%	40
MILLERS CREEK	2	5035	125	0.79%	10
MILLERS CREEK	3	5004	122	3.17%	20

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 353 DATED January 18, 1996
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FOR THE PUBLIC SERVICE COMMISSION

CSM

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE
PLAN AND PROCEDURES

EBERLE	1	5024	125	0.79%	20
EBERLE	2	5025	125	0.79%	30
WEST LONDON 1	SUB	3140	125	0.79%	70
WEST LONDON	4	5072	123	2.38%	70
WEST LONDON	4	5073	122	3.17%	50
KEAVY	SUB	3150	125	0.79%	90
KEAVY	1	5070	124	1.59%	70
KEAVY	2	5068	123	2.38%	80
ONEIDA	4	5054	124	1.59%	10
TYNER	SUB	3010	125	0.79%	50
TYNER	2	5077	124	1.59%	30
TYNER	4	5029	123	2.38%	50
BRODHEAD	1	5049	123	2.38%	80
BRODHEAD	2	5047	123	2.38%	40
EAST BERNSTADT	1	5067	121	3.97%	70
EAST BERNSTADT	3	5066	124	1.59%	130
EAST BERNSTADT	4	5065	123	2.38%	50
SOUTH FORK	4	5017	121	3.97%	40
BEATTYVILLE	SUB	3060	124	1.59%	110
BEATTYVILLE	1	5042	122	3.17%	30
BEATTYVILLE	2	5022	122	3.17%	80
RICE STATION	SUB	3070	125	0.79%	80
RICE STATION	1	5013	123	2.38%	110
RICE STATION	1	5015	125	0.79%	20

3,230

TOTAL SYSTEM
LOAD REDUCTION
KW:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE

MAR 15 1996

COMMISSION OF KENTUCKY IN CASE NO. 353 DATED January 18, 1996

Date of Issue March 15, 1996 Date Effective March 15, 1996

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SECTION 9 (1)

Issued by Douglas T. Leary

President and General Manager

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

08/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

PLAN AND PROCEDURES

APPENDIX D

Voluntary Load Reduction Procedure

Objective:

To reduce demand on the cooperative system during an electrical energy shortage by appealing to consumers through media to curtail all non-essential energy use.

Criteria:

This procedure is to be implemented when requested by the power supplier(s) Marketing and Communications Division personnel.

Procedure:

Local radio stations are to be informed of the electrical energy shortage and asked to make the public service announcement recommended by the power supplier(s) personnel as follows :

"Attention all Jackson County RECC Members

Jackson County RECC is experiencing a critical shortage of electricity to its members and is requesting that all non-essential electrical appliances and lighting be turned off and thermostats be lowered/raised immediately until (shortage period has ceased).

The Cooperative is encountering record high usage of electricity during this period of extreme low/high temperatures and to help us keep from having a power blackout in your area, we need your help NOW until (shortage period has ceased). Please turn off all electricity you do not have to have on.

Thank you for your cooperation."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Notify the following industrial or large commercial consumers to request them to curtail their energy use as well:

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Date of Issue March 15, 1996 Date Effective March 15, 1996

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FOR THE PUBLIC SERVICE COMMISSION

Issued by Douglas P. Jones President and General Manager

C8/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

PLAN AND PROCEDURES

<u>Company</u>	<u>Contact Person</u>	<u>Phone Number</u>
Mid South Electric	Elmer Green	(606) 364-5142
Renfro Valley	Jane Thorpe	(606) 256-2638
Mt. Vernon Plastics	Greg Pedigo	(606) 256-5164
Walmart Distribution	Jimmy McAdams	(606) 877-4040
Begley Lumber Co.	Jimmy Begley	(606) 877-1228
Manchester Federal Correctional Institute	Gary McCowan	(606) 598-1900
Clay County Bd. of Education	Superintendent	(606) 598-3737

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5.011,
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BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

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Issued by Douglas L. Jones President and General Manager

C8/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

PLAN AND PROCEDURES

APPENDIX E

Mandatory Load Curtailment Procedure

Objective:

To reduce demand on the cooperative system during an electrical energy shortage by, as a last alternative, interrupting firm consumer load in 5% intervals up to a total of 20% of the system load.

Criteria:

Only upon declaring a statewide State of Emergency Order from the Governor of Kentucky, power supplier(s) system operator can request the cooperative to enact this procedure.

Procedure:

Immediately upon notification from the Power Supplier's System Operator to enact Mandatory Load Reduction, the cooperative will dispatch personnel to the locations as outlined on the following sheets. Based upon the amount of load shed requested the necessary reduction or interruption of service will be achieved. The following list will enable operations personnel to reduce system load by 5% intervals. Each interval has three, two hour cycles enabling 20% curtailment in 6 hour cycles.

PUBLIC SERVICE COMMISSION
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FOR THE PUBLIC SERVICE COMMISSION

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JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

PLAN AND PROCEDURES

Mandatory Load Reduction Priority

	<u>Substation</u>	<u>Feeder Number</u>	<u>OCR#</u>	<u>Anticipated MW Load Reduction</u>
5%				
Cycle 1				
	Eberle	1	730	2.2
	Eberle	2	204	4.1
	Eberle	3	554	2.5
	Maretburg	1	540	<u>1.7</u>
	Total Load Reduced			10.5
Cycle 2				
	Maplesville	1	668	2.2
	Maplesville	2	667	2.8
	Maplesville	3	874,493,945	1.1
	Maretburg	2	744	<u>5</u>
	Total Load Reduced			11.1
Cycle 3				
	East Bernstadt	1	313	4.3
	Booneville	2	370	2.1
	Booneville	1	352	<u>3.5</u>
	Total Load Reduced			9.9

PUBLIC SERVICE COMMISSION
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BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Issued by Douglas P. Lang President and General Manager

CSA

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

PLAN AND PROCEDURES

10%

Cycle 1

Brodhead	2	592	2.2
Brodhead	1	314	4.8
Oneida	2	542	.3
Oneida	5	548	.4
Oneida	1	539	.8
Oneida	3	543	<u>.9</u>
Total Load Reduced			9.4

Cycle 2

Brodhead	3	318	4.8
Greenbriar	4	790	.6
Greenbriar	1	711	1
Fall Rock	2	65	1.6
West London	5	535	<u>.6</u>
Total Load Reduced			8.6

Cycle 3

Greenbriar	2	710	5.2
Fall Rock	3	66	<u>5</u>
Total Load Reduced			10.2

15%

Cycle 1

Keavy	3	555	2.4
Keavy	2	334	3.6
Keavy	1	326	<u>3.2</u>
Total Load Reduced			9.2

PUBLIC SERVICE COMMISSION
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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CSA

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

PLAN AND PROCEDURES

Cycle 2			
Beattyville	1	167	1.8
Beattyville	2	562	2.8
Beattyville	3	325	2.7
Beattyville	4	57	<u>1.9</u>
Total Load Reduced			9.2
Cycle 3			
Mckee	1	586	1.6
Mckee	3	585	.7
Mckee	4	456	3.8
Tyner	2	83	1.8
Tyner	3	137	<u>1.8</u>
Total Load Reduced			9.7
20%			
Cycle 1			
East Bernstadt	3	321	5
East Bernstadt	4	322	<u>5</u>
Total Load Reduced			10
Cycle 2			
Three Links	1	344	3
Three Links	2	929,282,488	.7
Three Links	3	276	2.9
West London	4	615	<u>4</u>
Total Load Reduced			10
Cycle 3			
South Fork	1	1049,177,133	.5
South Fork	2	916,913,633	1
South Fork	3	116	1.2
South Fork	4	570	1.1
West London	3	616	<u>7.3</u>
Total Load Reduced			11.1

PUBLIC SERVICE COMMISSION
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Issued by *Douglas C. Jones* President and General Manager By: *Jordan C. Neel*
FOR THE PUBLIC SERVICE COMMISSION

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Permit No. 1
McKee, KY
40447-0307

**FORWARDING & ADDRESS
CORRECTION REQUESTED**

Map Location Number					
Previous Reading	Present Reading	KWH Multiplier	KWH Used	\$ Amount	¢ C R
READ METER NOW					
BC	CL	THIS STATEMENT IS FOR CONSUMPTION THROUGH		Mo. Day Yr.	\$ Net Bill ¢ C R
Rate		Bill is Delinquent after this date →		Mo. Day Yr.	
Coop. Meter No.		Fuel Cost Per KWH		Account Number	

Map Location Number			DATE METER READ		
Usage To Mo. Day Yr.	Previous Meter Reading	ENT. R. METER	ADIN	HERI	
Account Number		Coop. Meter No.	CLC	\$ Net Bill	¢ C R

RETURN THIS PORTION
Wintercare Fund \$ _____

Keep For
Your Records



P. O. Box 307
McKee, KY
40447-0307

Telephone: 606-287-7161
or Toll free: 1-800-262-7480

Office hours: 7:30 a.m. - 4:30 p.m.
Monday - Friday Closed Saturday

- Consistent reading and marking your meter the same day each month will result in correct billing.
- A late payment may not be reflected on this bill.
- Failure to receive bill does not avoid payment.
- Outside depository available for after hours payments.

CODES	
R	Regular Bill
M	Minimum Bill
E	Estimated Bill
F	Final Bill
P	Prorated Bill
B	Budget Billing
L	Line Retention Minimum
K	KVA Minimum
N	New Account
C	Changed Meter
"C" in CR Column denotes a credit or a credit balance.	

PLEASE BE SURE THAT YOU . . .

- Read your meter. If meter reading is estimated three (3) consecutive times, a service charge will be made to read the meter.
- Detach and return this portion of the statement with your payment.
- Check your fuses and circuit breakers if service is interrupted. If all your service is off, check with your neighbor. Report promptly if you think the trouble is on Jackson County lines. When reporting trouble or anything unusual, be sure to give your map location number as shown on the front of your bill.

PUBLIC SERVICE COMMISSION
THANK YOU FOR YOUR COOPERATION
KENTUCKY
EFFECTIVE

AUG 6 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Hallee*
PUBLIC SERVICE COMMISSION MANAGER

CS/97

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
27th (Revised) Sheet No. 13

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3
26th (Revised) Sheet No. 13

SCHEDULE 10
RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the consumers of the Cooperative located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$6.64
All kWh	\$0.05557 per kWh (R)

Minimum Charges

The minimum monthly charge under the above rate shall be \$6.64 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the power load and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: March 5, 1996 Date Effective: March 1, 1996

Issued By: Douglas P. Jany President and General Manager

MAR 01 1996
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CS/97

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
3rd (Revised) Sheet No. 13A
SCHEDULE 10 (Continued)
Cancelling P.S.C. No. 3
2nd (Revised Sheet No. 13A)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *Charles A. Seay*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.
Date of Issue: October 25, 1993 Date Effective: October 7, 1993
Issued By: *Douglas A. Seay* President and General Manager.

08/9

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
3rd (Revised) Sheet No. 13B

SCHEDULE 11
RESIDENTIAL, FARM AND NON-FARM SERVICE - OFF PEAK
RETAIL MARKETING RATE

Cancelling P.S.C. No. 3
2nd (Revised) Sheet No. 13B

Availability

Available to the consumers of the Cooperative eligible for the Schedule 10, Residential, Farm and Non-Farm Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 10, Residential, Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rates

All kWh Per Month \$0.03334 per kWh (R)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: March 5, 1996 Date Effective: March 1, 1996
Issued By: *Douglas P. Seay* President and General Manager.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Neel*
FOR THE PUBLIC SERVICE COMMISSION

CSM

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 12

RESIDENTIAL SERVICE TARIFF
(Time of Day Service)

Availability

Available to the consumers of the Jackson County Rural Electric Cooperative Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating, and power for motors up to and including ten horsepower. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another tariff.

Rate

Consumer Charge per Month - Includes no kWh usage	\$8.99
On-Peak Energy	\$0.08071
Off-Peak Energy	\$0.03671

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$8.99, or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: Consumer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered, and make such guarantees or deposits as may be required under the Cooperative's policies.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Terms of Payment

Payment is due within ten (10) days from the date of the bill.

DEC 20 1995

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____ PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
Date of Issue November 10, 1995 Date Effective December 20, 1995: Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION

Issued by Douglas L. Hays President and General Manager

CSA

FOR ENTIRE SERVICE AREA

P.S.C. NO. 3

ORIGINAL SHEET NO. 13.D

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%, and is based on a twelve (12) month average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

On-Peak Hours and Off-Peak Hours

On-Peak Hours

May through September

10:00 a.m. to 10:00 p.m. EST

October through April

7:00 a.m. to 12:00 noon EST

5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

May through September

10:00 p.m. to 10:00 a.m. EST

October through April

12:00 noon to 5:00 p.m. EST

10:00 p.m. to 7:00 a.m. EST

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Neal*

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue November 10, 1995

Date Effective December 20, 1995

Issued by *Douglas L. Haney* President and General Manager

08/07

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 01
SPECIAL DUAL FUEL TARIFF

Applicable

This tariff is applicable to all consumers with dual fuel heat pumps throughout the service territory of the Cooperative. The dual fuel energy rate is applicable during the months of October through April.

Availability

Available to the consumers of the Cooperative located on its lines for dual fuel heating application. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other electric power and energy furnished or sold will be billed using the normal rate schedule for the appropriate rate class.

Rates - Monthly

Consumer Charge	\$1.95
Energy Charge per kWh For months of October through April	\$0.04500

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The consumer agrees to remain on this tariff for a minimum period of three years.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Terms of Payment

Payment is due within ten (10) days from the date of the bill.

MAR 01 1996

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue: January 26, 1996

Date Effective: March 1, 1996

Issued By: Douglas P. Jeany

Title: President and General Manager

28/97

FOR ENTIRE SERVICE AREA
PSC NO. 3
ORIGINAL SHEET 13.F

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$1.95.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve (12) month average of such losses. The fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to Energy Emergency Control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: January 26, 1996
Issued By: Douglas P. Hays

Date Effective: March 1, 1996
Title: President and General Manager

CS/AN

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
26th (Revised) Sheet No. 14
JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3
25th (Revised) Sheet No. 14

SCHEDULE 20
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm loads for electric service including lighting, incidental appliances, cooking, refrigerators, air conditioning, heating and motors all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer charge per month - Includes No kWh Usage	\$7.78
All kWh per month	\$0.05662 per kWh (R)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$7.78 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: March 5, 1996 Date Effective: March 1, 1996
Issued By: *Douglas L. Gray* President and General Manager.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

CS/BN

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
Original Sheet No. 14A

SCHEDULE 20 (Continued)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Keller*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993

Issued By: *Douglas P. Henry* President and General Manager.

08/9

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 21

COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE
(Time of Day Service)

Availability

Available to commercial, small power, and three-phase farm loads for electric service including lighting, incidental appliances, cooking, refrigeration, air conditioning, heating, and motors all subject to the established rules and regulations of the Cooperative covering this service. Single-phase consumers having their homes on the same premises may include farm and home service on the same meter. Service under this schedule is limited to consumers whose load requirements do not exceed 50 kW. Service under this schedule is not available to seasonal consumers unless otherwise provided for. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another tariff.

Rate

Consumer Charge per Month - Includes no kWh usage	\$10.13
On-Peak Energy	\$0.08271 per kWh
Off-Peak Energy	\$0.03499 per kWh

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$10.13, or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: Consumer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered, and make such guarantees or deposits as may be required under the Cooperative's policies.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____ PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
 Date of Issue November 10, 1995 Date Effective December 20, 1995 EFFECTIVE
 Issued by [Signature] President and General Manager BY: Jordan C. Neal FOR THE PUBLIC SERVICE COMMISSION

DEC 20 1995 *CS/9*

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Terms of Payment

Payment is due within ten (10) days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%, and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

On-Peak Hours and Off-Peak Hours

On-Peak Hours

May through September	10:00 a.m. to 10:00 p.m. EST
October through April	7:00 a.m. to 12:00 noon EST 5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

May through September	10:00 p.m. to 10:00 a.m. EST
October through April	12:00 noon to 5:00 p.m. EST 10:00 p.m. to 7:00 a.m. EST

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____ PURSUANT TO 807 KAR 5:011, SECTION 9(1)
Date of Issue November 10, 1995 Date Effective December 20, 1995

Issued by Donna P. King President and General Manager

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

08/9

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
23rd (Revised) Sheet No. 16

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3
22nd (Revised) Sheet No. 16

SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Cooperative and located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule. Service under this schedule will be limited to maximum loads not exceeding 50 kW.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$15.46
Demand Charge Per Month per kW	\$4.84
<u>Energy Charge Per kWh</u>	
All kWh per month	\$.04885 per kWh (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: March 5, 1996 Date Effective: March 1, 1996
Issued By: *Douglas L. Chaney* President and General Manager.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Neel*
FOR THE PUBLIC SERVICE COMMISSION

C8/97

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
Original Sheet 16A

SCHEDULE 30 (Continued)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Delle*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993

Issued By: *Douglas P. Jean* President and General Manager.

CS/AN

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
23rd (Revised) Sheet No. 18
JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3
22nd (Revised) Sheet No. 18

SCHEDULE 33
WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Cooperative. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the consumer at all times operating pumping loads at hours other than those when the Cooperative's coincident peak occurs, except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month - Includes no kWh Usage	\$15.17
All kWh per month	\$0.04871 per kWh (R)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: March 5, 1996 Date Effective: March 1, 1996

Issued By: Douglas P. Shany President and General Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CSA

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
Original Sheet No. 18A

SCHEDULE 33 (Continued)

Terms of Payment

Customers monthly bill will be due within ten (10) days of date of bill.

Rules and Regulations

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Della*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993

Issued By: *Douglas L. Lang* President and General Manager.

CS/9

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
ORIGINAL SHEET NO. 18.A

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 34

WATER PUMPING SERVICE
(Time of Day Service)

Availability

Available for water pumping service in areas served by the Cooperative. Consumer shall have the option of service under this schedule or any other standard rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months unless there should be a material and permanent change in Consumer's use of service.

Rate

Consumer Charge per Month - Includes no kWh usage	\$17.52
On-Peak Energy	\$0.06053 per kWh
Off-Peak Energy	\$0.03756 per kWh

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly consumer charge, or \$1.20 per kVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%, and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Terms of Payment

Payment is due within ten (10) days from the date of the bill.

DEC 20 1995

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____
Date of Issue November 10, 1995 Date Effective December 20, 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Issued by *Douglas P. ...* President and General Manager

CS/9

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
ORIGINAL SHEET NO. 18.B

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Rules and Regulations

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

On-Peak Hours and Off-Peak Hours

On-Peak Hours	
May through September	10:00 a.m. to 10:00 p.m. EST
October through April	7:00 a.m. to 12:00 noon EST 5:00 p.m. to 10:00 p.m. EST
Off-Peak Hours	
May through September	10:00 p.m. to 10:00 a.m. EST
October through April	12:00 noon to 5:00 p.m. EST 10:00 p.m. to 7:00 a.m. EST

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____
Date of Issue November 10, 1995 Date Effective December 20, 1995

Issued by Danda Han President and General Manager

CS/AM

FOR ENTIRE SERVICE AREA
P.S.C. NO 3
24th (Revised) Sheet No. 20
JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3
23rd (Revised) Sheet No. 20

SCHEDULE 40
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Cooperative located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule. Service under this schedule will be for loads that average 50 kW or more over a 12 month period but does not exceed 275 kW.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$17.90
Demand Charge Per Month	\$4.84
All kWh per month	\$0.04526 per kWh (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: March 5, 1996 Date Effective: March 1, 1996
Issued By: Douglas T. Henry President and General Manager.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 6011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

CSK

SCHEDULE 40 (Continued)

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.
2. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment, or Seller's primary line voltage, the delivery point transformer structure unless otherwise specified in the contract for service. All wiring, pole line and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
3. Lighting: Both power and lighting shall be billed at the foregoing rate.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE BY: James Keller
COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993 VICE COMMISSION MANAGER
Date of Issue: October 26, 1993 Date Effective: October 7, 1993
Issued By: Douglas P. Frank President and General Manager.

08/9

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
25th (Revised) Sheet No. 22
JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3
24th (Revised) Sheet No. 22

SCHEDULE 43
LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand will exceed and/or average 275 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$31.82
Demand Charge Per Month	\$4.84 per kW
<u>Energy Charge</u>	
All kWh per month	\$0.04178 per kWh (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: March 5, 1996 Date Effective: March 1, 1996
Issued By: Douglas P. Long President and General Manager.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAF 15:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

FOR ENTIRE SERVICE AREA

P.S.C NO. 3

14th (Revised) Sheet No. 23

SCHEDULE 43 (Continued)

Cancelling P.S.C. No. 3

13 (Revised) Sheet No. 23

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount is the greatest.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

3. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The seller shall have the option of metering at secondary voltage.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993

Issued By: Douglas P. Lang President and General Manager.

OCT 7 1993
PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY: Shirley D. Latta
PUBLIC SERVICE COMMISSION MANAGER

CLG

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
9th (Revised) Sheet No. 23F
JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3
8th (Revised) Sheet No. 23F

SCHEDULE 46
LARGE POWER RATE - 500 KW AND OVER

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW and/or average 500 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$532.00
Demand Charge Per Month	\$5.36 per kW
Energy Charge	\$0.02754 per kWh

(R)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: March 5, 1996 Date Effective: March 1, 1996
Issued By: Douglas P. Seay President and General Manager.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CS/6

FOR ENTIRE SERVICE AREA

P.S.C. NO. 3

1st (Revised) Sheet No. 23G

SCHEDULE 46 (Continued)

Cancelling P.S.C. No. 3

Original Sheet No. 23G

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00 or the sum of (a), (b) and (c) below, whichever amount shall be the greatest:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993

SECTION 9 (1)

Date of Issue: October 26, 1993

Date Effective: October 7, 1993

Issued By: Douglas P. Leary President and General Manager

[Signature]
PUBLIC SERVICE COMMISSION MANAGER

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
1st (Revised) Sheet No. 23H
SCHEDULE 46 (Continued)
Cancelling P.S.C. No. 3
Original Sheet No. 23H

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. Lighting: Both power and lighting shall be billed at the foregoing rate.
3. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.
The seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shirley Belle*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993

Issued By: *Douglas P. Ham* President and General Manager.

CS/px

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
7th (Revised) Sheet No. 23I

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

Cancelling P.S.C. No. 3
6th (Revised) Sheet No. 23I

SCHEDULE 47
LARGE POWER RATE - 500 KW TO 4,999 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW but not greater than 4,999 kW.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$535.00
Demand Charge Per kW of Contract Demand	5.39
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	7.82
Energy Charge per kWh	0.02707
	(R)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: March 5, 1996 Date Effective: March 1, 1996
Issued By: *Debra L. King* President and General Manager.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

CSB

FOR ENTIRE SERVICE AREA

P.S.C. NO. 3

1st (Revised) Sheet 23J

SCHEDULE 47 (Continued)

Cancelling P.S.C. No. 3

Original Sheet No. 23J

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May thru September	10:00 a.m. to 10:00 p.m.

Power Factor Adjustments

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or the sum of (a), (b) and (c) below, whichever amount shall be the greatest:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993. OCT 7 1993

Date of Issue: October 26, 1993 Date Effective: October 7, 1993 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Issued By: Douglas P. Henry President and General Manager. BY: Sharon Deller PUBLIC SERVICE COMMISSION MANAGER

CSM

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
1st (Revised) Sheet No. 23K
SCHEDULE 47 (Continued)
Cancelling P.S.C. No. 3
Original Sheet No. 23K

Special Provisions

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

3. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The seller shall have the option of metering at secondary voltage.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (not the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Glenn Salter*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993

Issued By: *Douglas P. Shanley* President and General Manager.

08/93

FOR ENTIRE SERVICE AREA

P.S.C. NO. 3

1st (Revised) Sheet No. 23M

SCHEDULE 48 (Continued)

Cancelling P.S.C. No. 3

Original Sheet No. 23M

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May thru September	10:00 a.m. to 10:00 p.m.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or the sum of (a), (b) and (c) below, whichever amount shall be the greatest:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

OCT 7 1993

Date of Issue: October 26, 1993

Date Effective: October 7, 1993 PURSUANT TO 807 KAR 5:01

Issued By: Douglas L. Jean President and General Manager.

SECTION 9, (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C8/97

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
6th (Revised) Sheet No. 23L

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

Cancelling P.S.C. No. 3
5th (Revised) Sheet No. 23L

SCHEDULE 48

LARGE POWER RATE - 5,000 KW TO 9,999 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 5,000 kW but not greater than 9,999 kW.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$1,069.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$ 0.02172 (R)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: March 5, 1996 Date Effective: March 1, 1996

Issued By: Douglas P. Long President and General Manager.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:01 1,
SECTION 9 (1)

BY: Jonathan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CS/A

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
1st (Revised) Sheet No. 23N

SCHEDULE 48 (Continued)

Cancelling P.S.C. No. 3
Original Sheet No. 23N

Special Provisions

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

3. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shay Deller*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993

Issued By: *Douglas P. Leary* President and General Manager.

CS/9

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
6th (Revised) Sheet No. 230

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE
Cancelling P.S.C. No. 3
5th (Revised) Sheet No. 230

SCHEDULE 49
LARGE POWER RATE - 10,000 KW AND OVER

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 10,000 kW or average 10,000 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$1,069.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$ 0.02128 (R)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: March 5, 1996 Date Effective: March 1, 1996
Issued By: Donald P. Long President and General Manager.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

289

FOR ENTIRE SERVICE AREA

P.S.C. NO. 3

1st (Revised) Sheet No. 23P

SCHEDULE 49 (Continued)

Cancelling P.S.C. No. 3

Original Sheet No. 23P

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May thru September	10:00 a.m. to 10:00 p.m.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplying by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge specified in the contract, or the minimum monthly customer charge, or the sum of (a), (b) and (c) below, whichever amount shall be the greatest:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993. OCT 7 1993

Date of Issue: October 26, 1993 Date Effective: October 7, 1993
Issued By: Douglas P. Leary President and General Manager. PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: George Hallee
PUBLIC SERVICE COMMISSION MANAGER

C8/97

FOR ENTIRE SERVICE AREA

P.S.C. NO. 3

1st (Revised) Sheet No. 23Q

SCHEDULE 49 (Continued)

Cancelling P.S.C. No. 3

Original Sheet No. 23Q

Special Provisions

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

3. Primary Service: If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Salter*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 93-088 DATED October 7, 1993.

Date of Issue: October 26, 1993 Date Effective: October 7, 1993

Issued By: *Douglas P. Lang* President and General Manager.

08/93

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
26th (Revised) Sheet No. 24
JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
Cancelling P.S.C. No. 3
25th (Revised) Sheet No. 24
SCHEDULE 50 AND 60
SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$6.89
All kWh per Month	\$0.05232 per kWh (R)

Minimum Charges

The minimum monthly charge under the above rate shall be \$6.89 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

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Issued By: *Douglas P. Jean* President and General Manager.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Gordon C. Noel*
FOR THE PUBLIC SERVICE COMMISSION

CB/9

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
24th (Revised) Sheet No. 25
JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
Cancelling P.S.C. No. 3
23rd (Revised) Sheet No. 25

SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase service, present facilities permitting, and at the following nominal voltages: Single-phase, 120, 120/240, 480, 240/480 volts; Three-phase, 120/240, 120/280Y, 240/480, 277/480Y volts.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$15.95
All kWh	\$0.04816 Per kWh (R)

Minimum Charge

The minimum annual charge will be not less than \$14.40 per KVA or required transformer capacity as determined by the Cooperative.

Terms of Contract

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

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PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Neel* *CS*
FOR THE PUBLIC SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
Original Sheet No. 25A

SCHEDULE 52 (Continued)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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OCT 7 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon Helle
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
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Issued By: Douglas P. Lang President and General Manager.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
24th (Revised) Sheet No. 26
JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3
23rd (Revised) Sheet No. 26

SCHEDULE SL
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month

Security Light 7,000 - 9,500 Lumens 70 kWh \$6.05 (R)

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer or a monthly charge of \$3.50 per pole will apply if the consumer is willing to enter into a five year contract. Poles must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

Date of Issue: March 5, 1996 Date Effective: March 1, 1996

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PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

C/S

FOR ENTIRE SERVICE AREA

P.S.C. NO. 3

7th (Revised) Sheet No. 26A

SCHEDULE SL (Continued)

Cancelling P.S.C. No. 3

6th (Revised) Sheet NO. 26A

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bill for metered service.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 7 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Glenn Deller*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
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Issued By: *Douglas P. Leary* President and General Manager.

C8/93

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
9th (Revised) Sheet No. 27
JACKSON COUNTY RURAL ELECTRIC COOPERATIVE
Cancelling P.S.C. No. 3
8th (Revised) Sheet No. 27

SCHEDULE SL
STREET LIGHTING SERVICE

Availability

This rate schedule is available for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

Rate Per Light Per Month

Sodium Vapor Lamp	22,000 Lumens	87 kWh	\$11.38 Per Month
	5,800 Lumens	30 kWh	\$ 7.88 Per Month

(R)

Conditions of Service

1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay Ornamental Overhead Rate.
3. Other than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in (2) above, for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a non refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as herein before defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

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Issued By: Douglas L. Hays President and General Manager.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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MAR 31 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Keel
FOR THE PUBLIC SERVICE COMMISSION

CS/9

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
8th (Revised) Sheet No. 27A

SCHEDULE SL (Continued)

Cancelling P.S.C. No. 3
7th (Revised) Sheet No. 27A

Conditions of Service (Continued)

4. The system will be either series or multiple at the option of the Cooperative.
5. Any installation costs which are to be borne by the Consumer, in accordance with the foregoing paragraph (3), should be paid at the time of installation.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

*A break down of rates for each light is as follows:

<u>22,000 Lumens</u>	<u>5,800 Lumens</u>
\$5.26 kWh	\$1.82 kWh
3.08 Depreciation	3.67 Depreciation
2.35 Maintenance, Interest, Taxes, Other	1.92 Maintenance, Interest Taxes, Other
<u>.73 Margins</u>	<u>.48 Margins</u>
\$11.42	\$7.89

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,
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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

08/19

P.S.C. NO. 3
3rd (Revised) Sheet No. 27.3

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3
2nd (Revised) Sheet No. 27.3

SCHEDULE SL
OUTDOOR LIGHTING SERVICE - HIGH PRESSURE SODIUM

Availability

Availability to all member/consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 secondary electrical circuits.

Rate Per Light Per Month

4,000 Lumen Decorative Colonial	\$ 8.57 per lamp per month (R)
27,500 Lumen Directional Floodlight	\$ 8.61 per lamp per month (R)
50,000 Lumen Directional Floodlight	\$11.09 per lamp per month (R)
27,500 Lumen Cobra Head	\$ 8.09 per lamp per month (R)

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

4,000 Lumen Light	-	20 kWh per month
27,500 Lumen Light	-	88 kWh per month
50,000 Lumen Light	-	159 kWh per month
27,500 Lumen Light	-	88 kWh per month

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. 94-389 DATED

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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

C8/9

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE SL - (CON'T)
OUTDOOR LIGHTING SERVICE

Conditions of Service

1. Colonial Installation (Served Underground)
For installation where 120/240 volt secondary voltage is available. The Cooperative shall furnish, install, own and maintain decorative poles and fixtures for the lamp being used. The customer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, circuitry, back filling, and repaving/seeding/sodding as necessary in accordance with the Cooperative's specifications. The customer will install the conduit and conductors. Upon termination of this service, the Cooperative shall not be required to remove underground wiring or conduit.
2. Directional, Cobra Head, and Security Lighting (Served Overhead)
For installation on existing wood poles where 120/240 volt secondary voltage is available. Any additional required facilities may be provided by the Cooperative at an additional charge per month to be determined by the Cooperative.

The Cooperative shall maintain the lighting equipment including the lamp replacement, at no additional cost to the consumer, within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.

The lighting equipment, poles and related facilities shall remain the property of the Cooperative. The consumer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____ PUBLIC SERVICE COMMISSION OF KENTUCKY

Date of Issue: April 25, 1994 Date Effective: May 25, 1994

Issued By: Douglas P. Seany President and General Manager

WAT 2 5 1994
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Shawn Seiler
PUBLIC SERVICE COMMISSION MANAGER

CS/AN

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE SL - (CON'T)
OUTDOOR LIGHTING SERVICE

When additional wood poles are required by the consumer for the sole purpose of mounting an outdoor light, the consumer shall pay to the Cooperative a monthly facility charge for such service. This charge will be over and above the regular monthly charge for the light. The facilities charge under these circumstances will be \$3.50 per month per pole. All facilities furnished by the Cooperative will be standard stocked material.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year, except that in the event additional poles are required, in which case, the agreement will be for five years.

Cancellation by the consumer prior to the initial one-year term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the non-salvable material, prorated on the basis of the remaining portion of the one-year period.

Terms of Payment

The consumer's bill will be due at the same time as regular metered electric service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 25 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: James L. Lee
PUBLIC SERVICE COMMISSION MANAGER

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KENTUCKY IN CASE NO. _____ DATED _____.

Date of Issue: April 25, 1994 Date Effective: May 25, 1994

Issued By: Douglas P. Leary President and General Manager

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JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

OUTDOOR LIGHTING
CONTRACTUAL AGREEMENT AND APPLICATION

This Application Agreement made by and between Jackson County Rural Electric Cooperative Corporation and _____ at _____ is for the sole purpose of outdoor lighting provided by Jackson County RECC.

The outdoor lighting fixture will be provided and installed on an existing RECC pole, and will be billed as a monthly charge to the member at the address in paragraph one (1) of this Application Agreement. When a pole is non-existent the member may choose to pay an up-front installation cost or pay an additional monthly charge.

The RECC shall provide all maintenance for light at no additional charge except that when maintenance is required because of willful mistreatment, vandalism, or other than normal maintenance. This Application Agreement allows for authorized representatives of the RECC to enter upon the member's premises to provide necessary maintenance including the trimming of trees.

This Application Agreement is for _____ light(s) at the address listed above, lights that are located at address other than above shall have separate Application Agreement.

The monthly charge will continue for as long as the light is at the address listed above, and shall be binding to no less than 12 months. In the event that an additional pole installation cost becomes part of a monthly charge, the member shall be bound to 60 months. Should the member deem it necessary to void this Application Agreement before the one (1) or five (5) year expiration date, member shall pay in full for the remaining time up to the expiration date or have the charges billed to another active account in their name.

This Application Agreement will become effective on the date that light is installed, and the billing will be billed along with the member's regular monthly charges for kWh usage.

Member

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OF KENTUCKY
EFFECTIVE

MAY 25 1994

Date
PURSUANT TO KRS/KAR 15:011,
SECTION 9 (1)
BY: James K. Hill
PUBLIC SERVICE COMMISSION MANAGER

C8/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

RATES FOR HPS LIGHTS

A. Type of Lights to be offered:

1. 4,000 Lumens Colonial Post
2. 27,500 Lumens Direct Flood
3. 27,500 Lumens Cobra Head
4. 50,000 Lumens Direct Flood

B. Estimated Annual Cost:

1. Installed Cost

	4,000 Lumens <u>Col.Post</u>	27,500 Lumens <u>Directional</u>	27,500 Lumens <u>Cobra Head</u>	50,000 Lumens <u>Directional</u>
Cost	331.39	190.13	151.55	196.86
Labor & OH	114.58	85.86	85.86	85.86
Total Cost	<u>\$445.97</u>	<u>\$275.99</u>	<u>\$237.41</u>	<u>\$282.72</u>

2. Annual Cost

	4,000 Lumens <u>Co. Post</u>	27,500 Lumens <u>Directional</u>	27,500 Lumens <u>Cobra Head</u>	50,000 Lumens <u>Directional</u>
a. Depreciation-2.952%(1)	\$ 13.17	\$ 8.15	\$ 7.01	\$ 8.35
b. Taxes & Ins.-983%(2)	4.38	2.71	2.33	2.78
c. Interest - 5.1% (3)	22.74	14.08	12.11	14.42
d. Margin (4)	29.57	18.30	15.74	18.74
e. Distribution O & M (5)	24.96	24.96	24.96	24.96
f. Purchased Power (6)	9.41	41.09	41.09	74.81
TOTAL	<u>\$104.23</u>	<u>\$109.28</u>	<u>\$103.24</u>	<u>\$144.05</u>

C. Monthly Rates:

1. 50 Lumen Colonial Post: Annual costs of \$ 97.41/12 = \$ 8.69
2. 250 Lumen Direct Flood: Annual costs of \$105.06/12 = \$ 9.11
3. 250 Lumen Cobra Head : Annual costs of \$ 99.61/12 = \$ 8.60
4. 400 Lumen Direct Flood: Annual costs of \$139.73/12 = \$ 12.00

FOOTNOTES:

- (1) Actual depreciation rate at 12-31-92.
- (2) Property taxes of \$391,865 plus 1992 property insurance of \$164,318 divided by 1992 Net Utility Plant.
- (3) Interest rate of 5.1% is based upon the weighted cost of debt used in Rate Case No. 93-088, dated April 28.
- (4) Margins equal to interest for a TIER of 2.3
- (5) Distribution O & M - based upon the cost-of-service study filed in Case No. 93-088:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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MAY 25 1994

PURSUANT TO KRS 5:011,
SECTION 9(1),
BY: *Sharon L. Hill*
PUBLIC SERVICE COMMISSION MANAGER

CS/KR

Distribution O & M (Direct) - Schedule B, page 2	\$ 63,488
A & G (indirect)- Schedule B, page 2	38,883
Subtotal	<u>102,371</u>
Demand Related Costs (Dist)-Schedule D, page 6	67,406
Subtotal	<u>169,777</u>
Consumer Related Costs (Acct. & Serv.)-Schedule D, page 6	164,211
Total O & M	<u>333,988</u>
DIVIDED BY: #Security Lights	13,382
TOTAL O & M PER SECURITY LIGHT	<u>\$24.96</u>

(6) Purchased power cost was based upon the cost-of-service study filed in Case No. 93-088:

Demand Related Costs (Purchased Power)-Schedule D, page 6	\$ 58,563
Energy Related Costs - Schedule D, page 6	394,574
Total Cost of Purchased Power	<u>453,137</u>
DIVIDED BY: Annual kWh	11,557,659
PURCHASED POWER COST PER kWh	<u>0.03921</u>

Annual energy usage for each type of light is as follows:

	4,000 Lumens <u>Col.Post</u>	27,500 Lumens <u>Directional</u>	27,500 Lumens <u>Cobra Head</u>	50,000 Lumens <u>Directional</u>
kW w/ballast	0.06	0.262	0.262	0.477
Annual Usage	<u>4,000</u>	<u>4,000</u>	<u>4,000</u>	<u>4,000</u>
Annual kWh	240	1,048	1,048	1,908

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 25 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Shawn S. Hill
PUBLIC SERVICE COMMISSION MANAGER

CS/9

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
Original Sheet No. 28

INTERRUPTIBLE SERVICE

Standard Rider

This Interruptible Rate is a rider to Rate Schedules 43, 46, 47, 48, and 49.

Applicable

In all territory served by the Cooperative.

Availability of Service

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

<u>NOTICE MINUTES</u>	<u>ANNUAL HOURS OF INTERRUPTION</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 14 1995

PURSUANT TO 807 KAR 5011,
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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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Issued By: Douglas P. Jeany President and General Manager

c8/97

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
Original Sheet No. 28A

Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND</u> <u>BILLING - E.S.T.</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 am to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Customer Contract

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.

MAY 14 1995

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: April 14, 1995 Date Effective: May 14, 1995 BY: Douglas P. Seay President and General Manager

FOR SERVICE COMMISSION OF KENTUCKY EFFECTIVE

c8/97

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
Original Sheet No. 28B

Conditions of Service (con't)

- 7. The Fuel Adjustment Clause, as specified in the governing rate schedule is applicable.
- 8. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
- 9. A Customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the company may elect to connect its circuits to different points on the customer's system.
- 10. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the customer.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 14 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Douglas P. Frantz
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: April 14, 1995 Date Effective: May 14, 1995

Issued By: Douglas P. Frantz President and General Manager

Jackson Co. RECC

FOR ENTIRE SERVICE AREA
P.S.C. NO. 3
Original Sheet No. 28C

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

Charge for Failure to Interrupt

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 07 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. _____ DATED _____

Date of Issue: June 7, 1995 Date Effective: July 7, 1995

Issued By: Donna P. Jeany President and General Manager

C8/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CABLE TELEVISION ATTACHMENT TARIFF

APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The monthly/yearly rental charges shall be as follows:

	<u>Monthly</u>	<u>Yearly</u>
Two-party pole attachment	\$.1450	\$ 1.74
Three-party pole attachment	.1275	1.53
Two-party anchor attachment	\$.1808	\$ 2.17
Three-party anchor attachment	.1192	1.43
Grounding attachment	\$.0275	\$.33
Pedestal attachment	.1450	1.74

BILLING

Rental charges shall be billed yearly/monthly based on the number of pole attachments. The rental charges are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

Note: Discount or penalty must apply to all electric customers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Reed

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN ADMINISTRATIVE CASE NO. 251-K DATED SEPTEMBER 17, 1982.

Date of Issue: October 20, 1983 Date Effective: January 1, 1984

Issued By: Lee Roy Cole President and General Manager

C8/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: JC Steel

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN ADMINISTRATIVE CASE NO. 251-K DATED SEPTEMBER 17, 1982.

Date of Issue: October 20, 1983

Date Effective: January 1, 1984

Issued By: Lee Roy Cole

President and General Manager

CS/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. C. Neal

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
ADMINISTRATIVE CASE NO. 251-K DATED SEPTEMBER 17, 1982.

Date of Issue: October 20, 1983 Date Effective: January 1, 1984

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C8/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

EASEMENTS AND RIGHTS-OF-WAY

A. The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its

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CS/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

INSPECTIONS

A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011,
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BY: JC Neel

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN ADMINISTRATIVE CASE NO. 251-K DATED SEPTEMBER 17, 1982.

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Issued By: Lee Roy Cole

President and General Manager

C8/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates

PUBLIC SERVICE COMMISSION
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08/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existing of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Jackson County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Jackson County Rural Electric Cooperative Corporation."

CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice ~~1004~~ writing

PUBLIC SERVICE COMMISSION
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Issued By: Lee Roy Cole President and General Manager

CS/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

to that effect at least thrity (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which

PUBLIC SERVICE COMMISSION
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EFFECTIVE
JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: J.C. Neel

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Date of Issue: October 20, 1983 Date Effective: January 1, 1984

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CS/AN

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: John

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Date of Issue: October 20, 1983 Date Effective: January 1, 1984

Issued By: Lee Ray Cob President and General Manager

C8/97

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

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Date of Issue: October 20, 1983 Date Effective: January 1, 1984

Issued By: Lee Roy Cole President and General Manager

08/97

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

JACKSON COUNTY RECC

OF
MC KEE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OF 100 KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY,
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan Chel

ISSUED BY Jackson County RECC
(Name of Utility)

BY Lee Roy Cole
President and General Mgr.

C8/97

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

JACKSON COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Jackson County RECC.

RATE SCHEDULE

- 1. Capacity - \$0.00
- 2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C Neal

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Lee Roy Cole TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

08/97

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

JACKSON COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>TERMS AND CONDITIONS</u></p> <ol style="list-style-type: none"> All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for. All power from qualifying facilities will be sold to Jackson County RECC. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. Seller shall provide reasonable protection for the Jackson County RECC system and East Kentucky Power System including, but not limited to, the following: <ol style="list-style-type: none"> Synchronization Phase and Ground Faults High or Low Voltage High or Low Frequency Seller shall provide lockable disconnect switch accessible at all times by Jackson County RECC and East Kentucky Power personnel. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice. Seller's plans must be approved by Jackson County RECC and East Kentucky Power Cooperative. 	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 28 1984 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY <u>Jordan C. Keel</u></p>

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY Lee Roy Cole
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

C897

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

JACKSON COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Jackson County RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Jackson County RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Jackson County RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Jackson County RECC, East Kentucky Power Cooperative, their directors, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Jackson County RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 307 KAR 5:011,
SECTION 9(1)
BY: *Jordan Cheel*

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Lee Roy Cole* TITLE *President and General Manager*
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

08/97

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

JACKSON COUNTY RECC

OF
MC KEE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

ISSUED BY Jackson County RECC
(Name of Utility)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan Creel

BY Lee Roy Cole
President and General Manager

08/91

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

JACKSON COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

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CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

RATE SCHEDULE

1. Capacity - \$0.00
2. Energy

PURSUANT TO 307 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal

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ISSUED BY Lee Roy Cole
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

08/91

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

JACKSON COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>TERMS AND CONDITIONS</u></p> <ol style="list-style-type: none"> All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for. All power from qualifying facilities will be sold to Jackson County RECC. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. Seller shall provide reasonable protection for the Jackson County RECC system and East Kentucky Power System including, but not limited to, the following: <ol style="list-style-type: none"> Synchronization Phase and Ground Faults High or Low Voltage High or Low Frequency Seller shall provide lockable disconnect switch accessible at all times by Jackson County RECC and East Kentucky Power personnel. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice. Seller's plans must be approved by Jackson County RECC and East Kentucky Power Cooperative. 	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 28 1984 PURSUANT TO KY STATUTE SECTION 9 (1) BY: <i>Jordan C. Neal</i></p>

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Lee Roy Cole* TITLE *President and General Manager*
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

08/97

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

JACKSON COUNTY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Jackson County RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Jackson County RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Jackson County RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Jackson County RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Jackson County RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO KY PAR 5:011,
SECTION 9(1)
BY: Jordan C. Keel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Lee Roy Cole Name of Officer TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

C/8/84

Jackson County R.E.C.C.
McKee, Kentucky

For _____
P.S.C. No. 2
(Original) Sheet No. 24
(Revised) _____
Cancelling P.S.C. No. _____
(Original) Sheet No. _____
(Revised) _____

APPROVED
Application for
~~EMAY 23 1957~~ Service
Over 1,000 Feet
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION *HW*

I, _____, hereby agree to purchase all electric energy used on the premises described below from the JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION and will pay therefor monthly at rates which will be fixed by the Board of Directors of the Corporation.

I further agree to pay a bill of at least \$ _____ per month for the first _____ kilowatt hours or less in consideration of the distribution line to serve my premises being built _____ feet farther than the established maximum for a line of this type. If more than _____ kilowatt hours per month are used, the excess will be paid for at the regular rates.

It is further agreed that I will pay the minimum bill designated above, beginning the day the line to serve me is energized even though I do not have the wiring in my house completed on that date.

Date _____, 1957

Applicant: _____

Address _____

Land Description

_____ acres of land located and on

_____ side of _____

Miles N-E-S-W from _____

Date of Issued April 25, 1957

Date Effective August 25, 1953

Issued by Ruthie Farmer

McKee, Kentucky

Manager

CS/PM

Jackson County R.E.C.C.
McKee, Kentucky

Application for Membership
and for
Electric Service

The Undersigned (hereinafter called the "Applicant") hereby applies for membership in and agrees to purchase electric energy from the JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION (hereinafter called the "Corporation") upon the following terms and conditions:

1. The Applicant will pay to the Corporation the sum of \$10.00 which, if this application is accepted by the Corporation, will constitute the Applicant's membership fee

2. When electric energy becomes available, the Applicant will purchase from the Corporation all electric energy used on the premises described below and will pay therefor monthly at rates which will be fixed by the Board of Directors of the Corporation. The Applicant will pay a bill of at least \$2.25 per month regardless of the number of kilowatt hours consumed.

APPROVED
MAY 23 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

3. The Applicant will cause his premises to be wired in accordance with wiring specifications approved by the Corporation. The Applicant's house is approximately _____ feet from the now existing line of the Corporation.

4. The Applicant will comply with and be bound by the provisions of the charter and by-laws of the Corporation, and such rules and regulations as may from time to time be adopted by the Corporation.

The acceptance of this application by the Corporation shall constitute an agreement between the Applicant and the Corporation, and the contract for electric service shall continue in force for one year from the date service is made available by the Corporation and thereafter until cancelled by at least 10 days' notice by either to the other.

Notwithstanding anything, herein contained, the Applicant expressly agrees that the Corporation may, prior to the acceptance of this application, use the \$10.00 for further development of the rural electrification project. If this Corporation is unable to extend electric service to the Applicant, only that part of the \$10.00 membership which has not been used in an effort to extend service to him will be refunded.

Date _____ 19 _____

Applicant: _____

Address: _____

WITNESS:

Land Description
_____ acres of land located and on _____
side of _____, _____ miles
N-E-S-W from _____

OWNER:

Date of Issue April 25, 1957
Issued by Ruther Farmer
Manager

Date Effective April 8, 1939
_____ McKee, Kentucky

CS/AN