

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 10
RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the Customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to an including ten horsepower.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$4.85
First 650 KWH Per Month	.06316 Per KWH
All Over 650 KWH Per Month	.05377 Per KWH

Minimum Charges

The minimum monthly charge under the above rate shall be \$4.85 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
NO. 92-508 DATED APRIL 5, 1993

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993

Sued By: Douglas I. Sean

President and General Manager
PURSUANT TO ORDER NO. 92-5011
SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

610-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 10
RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the Customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to an including ten horsepower.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$4.85
First 650 KWH Per Month	.06350 Per KWH (I)
All Over 650 KWH Per Month	.05411 Per KWH (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$4.85 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission, PUBLIC SERVICE COMMISSION, OF KENTUCKY, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 90-379 DATED April 3, 1991

MAY 1 1991

Date of Issue: April 19, 1991

Date Effective: May 1, 1991

Issued By: Lee Roy Cole

PURSUANT TO 807 KAR 5:011.
President and General Manager

BY: Shirley Deller
PUBLIC SERVICE COMMISSION MANAGER

C-5-93

SCHEDULE 11

RESIDENTIAL, FARM AND NON-FARM SERVICE - OFF-PEAK RETAIL MARKETING RATE

Cancelling P.S.C. No. 3
1st(Revised)Sheet No. 13A

Availability

Available to the customers of the Jackson County Rural Electric Cooperative Corporation eligible for the Tariff Residential, Farm and Non-Farm Service. The electric power and energy furnished under Tariff Residential, Farm and Non-Farm Service - Off-Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Tariff Residential, Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rates

All kWh Per Month 0.03226 per kWh

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months	
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service.

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

Type of Service

Single-phase and three-phase where available voltage. In those cases where additional investment is required for three-phase service it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 92-508 DATED APRIL 5, 1993

Date of Issue: April 30, 1993

PURSUANT TO 807 KAR 5:011,
Date Effective: May 1, 1993 SECTION 9 (1)

Issued By: Douglas P. Sears

President

and General Chas. H. ...
PUBLIC SERVICE COMMISSION MANAGER

MAY 1 1993
EFFECTIVE

12 10-73

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR ENTIRE SERVICE AREA
P.S.C. No. 3
1st(Revised)Sheet No. 13A

SCHEDULE 11

MAY 1 1991

RESIDENTIAL, FARM AND NON-FARM SERVICE - OFF-PEAK RETAIL MARKETING RATE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Cancelling P.S.C. No. 3
Original Sheet No. 13a

BY: Glenn Sallee
PUBLIC SERVICE COMMISSION MANAGER

Availability

Available to the customers of the Jackson County Rural Electric Cooperative Corporation eligible for the Tariff Residential, Farm and Non-Farm Service. The electric power and energy furnished under Tariff Residential, Farm and Non-Farm Service - Off-Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Tariff Residential, Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rates

All kWh Per Month 0.03247 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service.

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

Type of Service

Single-phase and three-phase where available voltage. In those cases where additional investment is required for three-phase service it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 90-379 DATED APRIL 3, 1991.

Date of Issue: April 19, 1991

Date Effective: May 1, 1991

Issued By: Lee Roy Cole

Presidential and General Manager

C-5-93

SCHEDULE 11

RESIDENTIAL, FARM AND NON-FARM SERVICE - OFF-PEAK RETAIL MARKETING RATE

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filled with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

By: *George Salter*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 90-038 DATED April 3, 1990.

Date of Issue: February 12, 1990 Date Effective: April 1, 1990

Issued By: *Lee Roy Cole* President and General Manager

C 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 20
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 5.35
First 1,000 KWH Per Month	.06503 Per KWH
Next 1,000 KWH Per Month	.06342 Per KWH
All Over 2,000 KWH Per Month	.06056 Per KWH

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$ 5.35 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 92-508 DATED APRIL 5, 1993 MAY 1 1993

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993 PURSUANT TO 807 KAR 5:011.

Issued By: David P. Seay President and General Manager
PUBLIC SERVICE COMMISSION MANAGER

C 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 20
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$5.35
First 1,000 KWH Per Month	.06537 Per KWH (I)
Next 1,000 KWH Per Month	.06376 Per KWH (I)
All Over 2,000 KWH Per Month	.06090 Per KWH (I)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$5.35 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Chas. J. Keller
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 90-379 DATED April 3, 1991

Date of Issue: April 19, 1991 Date Effective: May 1, 1991

Issued By: Lee Roy Cole President and General Manager

C5-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 20 (Con't)
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056...

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY Jordan C. Neal

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 8415-K DATED June 1, 1982

Date of Issue: June 1, 1982

Date Effective: June 1, 1982

Issued By : Lee Roy Cole

President and General Manager C 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 6.40
Demand Charge Per Month \$ 4.87

Energy Charge Per kWh

First 1,000 kWh Per Month .05713 Per KWH
All Over 1,000 kWh Per Month .05391 Per KWH

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 92-508 DATED APRIL 5, 1993

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993

Issued By: Douglas P. Lewis President and General Manager MAY 1 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Shirley H. Miller
PUBLIC SERVICE COMMISSION MANAGER

C 10-13

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 6.40
Demand Charge Per Month \$ 4.87

Energy Charge Per kWh

First 1,000 kWh Per Month .05747 Per KWH (I)
All Over 1,000 kWh Per Month .05425 Per KWH (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$ 37,00, whichever amount shall be the greatest.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 90-379 DATED April 3, 1991.

MAY 1 1991

Date of Issue: April 19, 1991

Date Effective: May 1, 1991
PURSUANT TO 807 KAR 5.011.

Issued By: Lee Roy Cole

President and General Manager
BY: Chas. Bell
PUBLIC SERVICE COMMISSION MANAGER

C-5-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 30 (Con't)
LARGE POWER SERVICE LESS THAN 50 KW

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neel

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 8415-K DATED June 1, 1982

Date of Issue: June 1, 1982 Date Effective: June 1, 1982

Issued By: Lee Ray Cole President and General Manager

C-10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 33
WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those which the company's system load occurs at all time except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 10.70
First 10,000 kWh Per Month	.05686 Per KWH
Next 40,000 kWh Per Month	.05442 Per KWH
All Over 50,000 kWh Per Month	.05068 Per KWH

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$ 1.20 per KVA or installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
NO. 92-508 DATED APRIL 5, 1993

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993

By: Douglas P. Seary President and General Manager

MAY 1 1993
PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 33
WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those which the company's system load occurs at all time except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$10.70
First 10,000 kWh Per Month	.05720 Per KWH (I)
Next 40,000 kWh Per Month	.05476 Per KWH (I)
All Over 50,000 kWh Per Month	.05102 Per KWH (I)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA or installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.90-379 DATED April 3, 1991

Date of Issue: April 19, 1991

PURSUANT TO 807 KAR 5:0-11, SECTION 9 (1)
Date Effective: May 1, 1991

Issued By: Lee Ray Cole

BY: Sharon Hallee
President and General Manager

C-5-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 33 (Con't)
WATER PUMPING SERVICE

Terms of Payment

Customers monthly bill will be due within ten (10) days of date of bill.

Rules and Regulations

Service will be furnished under the company's general rules and regulations or terms and conditions.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C Noel

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 8415-K DATED June 1, 1982

Date of Issue: June 1, 1982 Date Effective: June 1, 1982

Issued By: Lee Ray Cole President and General Manager

C10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 40
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 16.20
Demand Charge Per Month 4.87 Per KW

Energy Charge

First	10,000 KWH Per Month	.05043 Per KWH
Next	40,000 KWH Per Month	.04902 Per KWH
All Over	50,000 KWH Per Month	.04701 Per KWH

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
NO. 92-508 DATED APRIL 5, 1993

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993

Issued By: Douglas P. Seay President and General Manager

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 40
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage \$16.20
Demand Charge Per Month 4.87 Per KW

Energy Charge

First 10,000 KWH Per Month .05077 Per KWH (I)
Next 40,000 KWH Per Month .04936 Per KWH (I)
All Over 50,000 KWH Per Month .04735 Per KWH (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY, IN CASE NO. 90-379 DATED April 3, 1991 MAY 1 1991

Date of Issue: April 19, 1991 Date Effective: MAY 1 1991 MBRSU/IN 910 807 KAR 5:011.

Issued By: Lee Roy Cole President and General Manager
PUBLIC SERVICE COMMISSION MANAGER

C5-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 40 (Con't)
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- Primary Service: If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.
The Seller shall have the option of metering at secondary voltage.
- Delivery Point: If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment or Seller's primary line voltage, the delivery point transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- Lighting: Both power and lighting shall be billed at the foregoing rate.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Reed

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8415-K DATED June 1, 1982.

Date of Issue: June 1, 1982 Date Effective: June 1, 1982

Issued By: Lee Roy Cole President and General Manager

e 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 43
LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage \$32.00
Demand Charge Per Month 4.87 Per KW

Energy Charge

First 150,000 KWH Per Month .04601 Per KWH
All Over 150,000 KWH Per Month .04429 Per KWH

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 92-508 DATED APRIL 5, 1993 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993

Signed By: Douglas P. Seay President and General Manager 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER C 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 43
LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 32.00
Demand Charge Per Month 4.87 Per KW

Energy Charge

First 150,000 KWH Per Month .04635 Per KWH (I)
All Over 150,000 KWH Per Month .04463 Per KWH (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 90-379 DATED April 3, 1991

MAY 1 1991

Date of Issue: April 19, 1991

Date Effective: May 1, 1991

Issued By: Lee Roy Cole

PURSUANT TO 807 KAR 5:011,
President and General Manager

BY: Clay Walker
PUBLIC SERVICE COMMISSION MANAGER

C-5-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 43 (Con't)
LARGE POWER RATE - OVER 275 KW

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. Lighting. Both power and lighting shall be billed at the foregoing rate.
3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.
The Seller shall have the option of metering at secondary voltage.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 8647 DATED May 3, 1983

Date of Issue: May 9, 1983 Date Effective: May 3, 1983

Issued By: Lee Roy Cole President and General Manager

C 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3
1st(Revised) Sheet No. 23A

SCHEDULE 44
LARGE POWER RATE - 1,000 KW AND OVER

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

MAY 1 1989

PURSUANT TO KY RAR 5.011,
SECTION 9 (1)

Rate

Customer Charge Per Month - Includes No KWH Usage
Demand Charge Per Month

BY: George A. Bell
PUBLIC SERVICE COMMISSION MANAGER
\$32.00
7.82 Per KW

Energy Charge

First	150,000 KWH Per Month	.04619 Per KWH (R)
All Over	150,000 KWH Per Month	.03828 Per KWH (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes in the below-listed hours during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Months

Hours Applicable for Demand Billing - EST

October thur April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May thur September	10:00 A.M. to 10:00 P.M.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 10455 DATED March 31, 1989.

Date of Issue: April 6, 1989 Date Effective: May 1, 1989

Issued By: Lee Roy Cole President and General Manager

210-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Original Sheet No. 23B

SCHEDULE 44 (Con't)
LARGE POWER RATE - 1,000 KW AND OVER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
NOV 25 1986
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George Logan

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$ 1.20 per KVA of installed transformer capacity, or \$ 37.00, whichever amount shall be the greatest.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. Lighting. Both power and lighting shall be billed at the foregoing rate.
 3. Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.
- The Seller shall have the option of metering at secondary voltage.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9650 DATED November 25, 1986.

Date of Issue: December 5, 1986 Date Effective: November 25, 1986

Issued By: Lee Roy Cole President and General Manager

e 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 45
LARGE POWER RATE - 1,000 KW AND OVER

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No KWH Usage \$32.00
Demand Charge Per Month 5.39 Per KW

Energy Charge

First 150,000 KWH Per Month .04619 Per KWH (R)
All Over 150,000 KWH Per Month .03828 Per KWH (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes in the below-listed hours during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Months

Hours Applicable for Demand Billing - EST

October thur April 7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.
May thur September 10:00 A.M. to 10:00 P.M.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 10455 DATED March 31, 1989.

Date of Issue: April 6, 1989 Date Effective: May 1, 1989

Issued By: Lee Roy Cole President and General Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1989
PURSUANT TO 207 KAR 5:011,
SECTION 5(1)
BY: George Kellie
PUBLIC SERVICE COMMISSION MANAGER

2-10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Original Sheet No. 23D

SCHEDULE 45 (Con't)
LARGE POWER RATE - 1,000 KW AND OVER

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract; or the minimum monthly customer charge, or \$ 1.20 per KVA of installed transformer capacity, or \$ 37.00, or the sum of (a) and (b) and (c), below, whichever amount shall be the greatest:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus
- (c) The customer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
NOV 23 1986
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: J. Geoghegan

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. Lighting. Both power and lighting shall be billed at the foregoing rate.
3. Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.
The Seller shall have the option of metering at secondary voltage.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9650 DATED November 25, 1986.

Date of Issue: December 5, 1986 Date Effective: November 25, 1986

Issued By: Lee Roy Cole President and General Manager

C 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Original Sheet No. 23E

SCHEDULE 45 (Con't)
LARGE POWER RATE - 1,000 KW AND OVER

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 25 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghegan

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 9650 DATED November 25, 1986.

Date of Issue: December 5, 1986 Date Effective: November 25, 1986

Issued By: Lee Ray Cole President and General Manager

C-10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 46
LARGE POWER RATE - 1,000 KW AND OVER

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No KWH Usage	\$535.00
Demand Charge Per Month	5.39 Per KW
Energy Charge	.03146 Per KWH

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May thur September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 92-508 DATED APRIL 5, 1993

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993

Issued By: Douglas P. Seay President and General Manager
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

210-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 46
LARGE POWER RATE - 1,000 KW AND OVER

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No KWH Usage	\$535.00
Demand Charge Per Month	5.39 Per KW
Energy Charge	.03180 Per KWH (I)

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

<u>Months</u>	<u>Hours Applicable for Demand Billing - MAY 1 1991</u>
October thru April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May thur September	10:00 A.M. to 10:00 P.M.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 90-379 DATED April 3, 1991. PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: April 19, 1991 Date Effective: May 1, 1991

Issued By: Lee Roy Cole President and General Manager

C5-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 46 (Con't)
LARGE POWER RATE - 1,000 KW AND OVER

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00 or the sum of (a) and (b) and (c) below, whichever amount shall be the greatest:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus
- (c) The customer charge

PUBLIC SERVICE COMMISSION
KENTUCKY
APR 1987
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: J. Deoghegan

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. Lighting. Both power and lighting shall be billed at the foregoing rate.
3. Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.
The Seller shall have the option of metering at secondary voltage.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9650 Dated April 3, 1987

Date of Issue: April 13, 1987 Date Effective April 3, 1987

Signed By: Lee Roy Cole President and General Manager

C10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Original Sheet No. 23H

SCHEDULE 46 (Con't)
LARGE POWER RATE - 1,000 KW AND OVER

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 03 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Seaghegan*

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 9650 DATED April 3, 1987

Date of Issue: April 13, 1987 Date Effective: April 3, 1987

Issued By: *Lee Roy Cole* President and General Manager

C 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 47

LARGE POWER RATE - 1,000 KW TO 4,999 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW to 4,999 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 535.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$.03146

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May thru September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 92-508 DATED APRIL 5, 1993.

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993

Issued By: Darwin P. Seary President and General Manager

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 47

LARGE POWER RATE - 1,000 KW TO 4,999 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW to 4,999 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 535.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$.03180 (I)

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months
October thru April

Hours Applicable for Demand Billing - EST
7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

May thru September

10:00 A.M. to 10:00 P.M.
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 90-379 DATED April 3, 1991.

PURSUANT TO 807 KAR 5:011
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: April 19, 1991 Date Effective: May 1, 1991

Issued By: [Signature] President and General Manager

C.5-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 47 - (Con't)
LARGE POWER RATE - 1,000 KW TO 4,999 KW

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or the sum of (a) and (b) and (c) below, whichever amount shall be the greatest:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. Lighting. Both power and lighting shall be billed at the foregoing rate.
- 3. Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges. The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1990

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)
BY: *George Salter*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
IN CASE NO. 90-046 DATED April 3, 1990

Date of Issue: February 23, 1990 Date Effective: April 1, 1990

Issued By: *Lee Roy Cole* President and General Manager e 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 47 (Con't)
LARGE POWER RATE - 1,000 KW TO 4,999 KW

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *George S. Lee*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
IN CASE NO. 90-046 DATED April 3, 1990

Date of Issue: February 23, 1990 Date Effective: April 1, 1990

Issued By: *Lee Ray Cole* President and General Manager

C 10-9

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 48

LARGE POWER RATE - 5,000 KW TO 9,999 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 5,000 KW to 9,999 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$1,069.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$.02667

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May thru September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 92-508 DATED APRIL 5, 1993 .

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993

Issued By: Douglas P. Seamy President and General Manager
BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 48

LARGE POWER RATE - 5,000 KW TO 9,999 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 5,000 KW to 9,999 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$1,069.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$.02701 (1)

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months
October thru April

Hours Applicable for Demand Billing - EST

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May thru September

10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
CASE NO. 90-379 DATED April 3, 1991

PURSUANT TO 807 KAR 5:011.

BY: Glenn Sallee
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: April 19, 1991 Date Effective: May 1, 1991

Issued By: Lee Ray Cole President and General Manager

05-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 48 - (Con't)
LARGE POWER RATE - 5,000 KW TO 9,999 KW

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or the sum of (a) and (b) and (c) below, whichever amount shall be the greatest:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting. Both power and lighting shall be billed at the foregoing rate.

3. Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1990

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: *George L. Lee*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
IN CASE NO. 90-046 DATED April 3, 1990.

Date of Issue: February 23, 1990 Date Effective: April 1, 1990

Issued By: *Lee Payne Cole* President and General Manager *C 10-93*

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 48 (Con't)
LARGE POWER RATE - 5,000 KW TO 9,999 KW

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Georgia S. Lee
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
IN CASE NO. 90-046 DATED April 3, 1990

Date of Issue: February 23, 1990 Date Effective: April 1, 1990

Issued By: Lee By Cole President and General Manager C 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 49
LARGE POWER RATE - 10,000 KW AND OVER

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 10,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 1,069.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$.02567

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May thru September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 92-508 DATED APRIL 5, 1993

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993 PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

Issued By: Douglas P. Seamy President and General Manager
PUBLIC SERVICE COMMISSION MANAGER

C 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 49
LARGE POWER RATE - 10,000 KW AND OVER

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 10,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 1,069.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$.02601 (I)

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May thru September	10:00 A.M. to 10:00 P.M.

MAY 1 1991

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 90-379 DATED April 3, 1991

PURSUANT TO 807 KAR 5:011,
SECTION 011
BY: George Sallee
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: April 19, 1991 Date Effective: May 1, 1991

Issued By: Lee Roy Cole President and General Manager

C5-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 49 (CON'T)
LARGE POWER RATE - 10,000 KW AND OVER

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or the sum of (a) and (b) and (c) below, whichever amount shall be the greatest:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting. Both power and lighting shall be billed at the foregoing rate.

3. Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1990

PURSUANT TO 807 KAR 5:011,

SECTION 3 (1)

BY: *George Sallee*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
IN CASE NO. 90-046 DATED April 3, 1990.

Date of Issue: February 23, 1990 Date Effective: April 1, 1990

Issued By: *Lee Taylor* President and General Manager e 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 49 (CON'T)
LARGE POWER RATE - 10,000 KW AND OVER

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1990

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: George L. Lee
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
IN CASE NO. 90-046 DATED April 3, 1990.

Date of Issue: February 23, 1990 Date Effective: April 1, 1990

Issued By: Lesley Cole President and General Manager

e 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 50 AND 60
SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 5.35
First 800 kWh Per Month	.05691 Per KWH
All Over 800 kWh Per Month	.05435 Per KWH

Minimum Charges

The minimum monthly charge under the above rate shall be \$ _____ or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 92-508 DATED APRIL 5, 1993

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993

Issued By: Douglas P. Seary President and General Manager

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 50 AND 60
SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 5.35
First 800 kWh Per Month .05725 Per KWH (I)
All Over 800 kWh Per Month .05469 Per KWH (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$ 5.35 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY 1991
CASE NO. 90-379 DATED April 3, 1991

Date of Issue: April 19, 1991 Date Effective: May 1, 1991 PURSUANT TO 807 KAR 5:011, SECTION 9(1)

Issued By: Lee Roy Cole President and General Manager
PUBLIC SERVICE COMMISSION MANAGER

C5-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase service, present facilities permitting, and at the following nominal voltages; Single-phase, 120, 120/240, 480, 240/480 volts; Three-phase, 120/240. 120/280Y, 240/480, 277/480Y volts.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 10.70
All kWh .05284 Per KWH

Minimum Charge

The minimum annual charge will be not less than \$ 14.40 per KVA or required transformer capacity as determined by the Cooperative.

Terms of Contract

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
KENTUCKY
FEBRUARY 23, 1981

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 92-508 DATED APRIL 5, 1993

MAY 1, 1993

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Issued By: Douglas P. Leary President and General Manager Anna Valle PUBLIC SERVICE COMMISSION MANAGER

C 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SCHEDULE 52
MAY 1 1991
ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable
In all territory served by Seller.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Availability
Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Character of Service
The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase service, present facilities permitting, and at the following nominal voltages; Single-phase, 120, 120/240, 480, 240/480 volts; Three-phase, 120/240. 120/280Y, 240/480, 277/480Y volts.

Rate
Customer Charge Per Month - Includes No kWh Usage \$ 10.70
All kWh .05318 Per KWH (I)

Minimum Charge
The minimum annual charge will be not less than \$ 14.40 per KVA or required transformer capacity as determined by the Cooperative.

Terms of Contract
Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Special Terms and Conditions
Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

Fuel Adjustment Clause
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program
This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 90-379 DATED April 3, 1991

Date of Issue: April 19, 1991 Date Effective: May 1, 1991
Issued By: [Signature] President and General Manager

05-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE SL
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month

Mercury Vapor Lamp 175 Watt ~~70~~ kWh \$ 5.48

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer and must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bill for metered service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
CASE NO. 92-508 DATED APRIL 5, 1993

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993

Issued By: Douglas J. Jones President and General Manager PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Gregg Salter
PUBLIC SERVICE COMMISSION MANAGER

10-92

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE SL
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month

Mercury Vapor Lamp 175 Watt 90 kWh \$5.50 (I)

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer and must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bill for metered service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY, SECTION 9 (1), PURSUANT TO 807 KAR 5:011.
CASE NO. 90-379 DATED April 3, 1991.

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: April 19, 1991 Date Effective: May 1, 1991

Issued By: [Signature] President and General Manager

C5-98

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE SL - (Con't)
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Noel

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 8415-K DATED June 1, 1982

Date of Issue: June 1, 1982 Date Effective: June 1, 1982

Issued By: Lee Ray Cole President and General Manager

C 10-9

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE SL
STREET LIGHTING SERVICE

AVAILABILITY

This rate schedule is available, for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

*Rate Per Light Per Month

Sodium Vapor Lamp	22,000 Lumens	87 kWh	\$ 11.95	Per Month
	5,800 Lumens	30 kWh	8.09	Per Month

Conditions of Service

1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay the Ornamental Overhead Rate.
3. Other Than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in 2 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a nonrefundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
4. The system will be either series or multiple at the option of the Cooperative.
5. Any installation costs which are to be borne by the Consumer, in accordance with the foregoing paragraph 3, should be paid at the time of installation.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY
NO. 90-379 DATED April 3, 1991 .

Date of Issue: April 19, 1991 Date Effective: May 1, 1991

Issued By: Lee Roy Cole President and General Manager MAY 1 1991

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY: Shirley J. Miller *C5-93*
PUBLIC SERVICE COMMISSION MANAGER

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE SL Cancelling P.S.C. NO. 3
STREET LIGHTING SERVICE 4TH (Revised) Sheet No. 27.1

AVAILABILITY

This rate schedule is available, for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

*Rate Per Light Per Month

Sodium Vapor Lamp	22,000 Lumens	87 kWh	\$ 11.92	Per Month
	5,800 Lumens	30 kWh	\$ 8.08	Per Month

Conditions of Service

1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay the Ornamental Overhead Rate.
3. Other Than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in 2 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a nonrefundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
4. The system will be either series or multiple at the option of the Cooperative.
5. Any installation costs which are to be borne by the Consumer, in accordance with the foregoing paragraph 3, should be paid at the time of installation.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 92-508 DATED APRIL 5, 1993.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993

Issued By: Douglas V. Jean President and General Manager

MAY 1 1993
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Glenn Miller
PUBLIC SERVICE COMMISSION MANAGER

C 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

SCHEDULE SL - (CON'T)
STREET LIGHTING SERVICE

Cancelling P.S.C. No. 3
4TH (Revised) Sheet No. 27.2

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

*A break down of rates for each light is as follows:

22,000 Lumens

\$ 5.72 kWh
3.08 Depreciation
2.35 Maintenance, Interest, Taxes, Other
.77 Margins
\$11.92

5,800 Lumens

\$ 1.98 kWh
3.67 Depreciation
1.92 Maintenance, Interest, Taxes, Other
.51 Margins
\$ 8.08

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 92-508 DATED APRIL 5, 1993 MAY 1 1993

Date of Issue: APRIL 30, 1993 Date Effective: MAY 1, 1993 PURSUANT TO 807 KAR 5:011.

Issued By: Douglas P. Seamy President and General Manager
BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

C 10-93

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

SCHEDULE SL - (CON'T)
STREET LIGHTING SERVICE

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

*A break down of rates for each light is as follows:

<u>22,000 Lumens</u>	<u>5,800 Lumens</u>
\$ 5.75 kWh	\$ 1.99 kWh
3.08 Depreciation	3.67 Depreciation
2.35 Maintenance, Interest, Taxes, Other	1.92 Maintenance, Interest, Taxes, Other
.77 Margins	.51 Margins
<u>\$ 11.95</u>	<u>\$ 8.09</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Chas. Latta
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 90-379 DATED April 3, 1991.

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