

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 10
RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the Customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to an including ten horsepower.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$4.85
First 650 KWH Per Month	.06291 Per KWH (R)
All Over 650 KWH Per Month	.05352 Per KWH (R)

Minimum Charges

The minimum monthly charge under the above rate shall be \$4.85 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 89-316 DATED January 4, 1990.

Date of Issue: January 22, 1990

Date Effective: January 1, 1990

Issued By: Lee Ray Cole

JAN 01 1990
PURSUANT TO 807 KAR 5:011,
President and General Manager
BY: Thomas Keller
PUBLIC SERVICE COMMISSION MANAGER

C 5-91

SCHEDULE 11

RESIDENTIAL, FARM AND NON-FARM SERVICE - OFF-PEAK RETAIL MARKETING RATE

Availability

Available to the customers of the Jackson County Rural Electric Cooperative Corporation eligible for the Tariff Residential, Farm and Non-Farm Service. The electric power and energy furnished under Tariff Residential, Farm and Non-Farm Service - Off-Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Tariff Residential, Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rates

All kWh Per Month 0.03211 per kWh (N)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months	Off-Peak Hours - EST
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service.

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

Type of Service

Single-phase and three-phase where available voltage. In those cases where additional investment is required for three-phase service it will be rendered only after the following conditions are met: customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 1 1990

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
IN CASE NO. 90-038 DATED April 3, 1990.

George Seller
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: February 12, 1990 Date Effective: April 1, 1990

Issued By: *Lee Roy Cole* President and General Manager

C 5-91

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 20
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 5.35
First 1,000 KWH Per Month	.06478 Per KWH (R)
Next 1,000 KWH Per Month	.06317 Per KWH (R)
All Over 2,000 KWH Per Month	.06031 Per KWH (R)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$5.35 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

PURSUANT TO 507 KAR 5:011,
SECTION 9(1)

BY: Steve Helle
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 89-316 DATED January 4, 1990.

Date of Issue: January 22, 1990 Date Effective: January 1, 1990

Issued By: Lee Roy Cole President and General Manager

C5-91

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 6.40
Demand Charge Per Month \$ 4.87

Energy Charge Per kWh

First 1,000 kWh Per Month .05688 Per KWH (R)
All Over 1,000 kWh Per Month .05366 Per KWH (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

JAN 01 1990

PURSUANT TO ORDER OF THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY
BY: Shays Bell
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.89-316 DATED January 4, 1990

Date of Issue: January 22, 1990

Date Effective: January 1, 1990

Issued By: Lee Ray Cole

President and General Manager

C.5-91

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 33
WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those which the company's system load occurs at all time except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$10.70
First 10,000 kWh Per Month	.05661 Per KWH (R)
Next 40,000 kWh Per Month	.05417 Per KWH (R)
All Over 50,000 kWh Per Month	.05043 Per KWH (R)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA or installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

JAN 01 1990

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: Thomas Keller
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 89-316 DATED January 4, 1990.

Date of Issue: January 22, 1990 Date Effective: January 1, 1990

Signed By: Kee Roy Cole President and General Manager

C-5-91

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 40
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage \$16.20
Demand Charge Per Month 4.87 Per KW

Energy Charge

First 10,000 KWH Per Month .05018 Per KWH (R)
Next 40,000 KWH Per Month .04877 Per KWH (R)
All Over 50,000 KWH Per Month .04676 Per KWH (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

JAN 01 1990

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 89-316 DATED January 4, 1990

Date of Issue: January 22, 1990

Date Effective: January 1, 1990

ued By: Lee Ray Cole

President and General Manager

c5-91

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 43
LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 32.00
Demand Charge Per Month 4.87 Per KW

Energy Charge

First 150,000 KWH Per Month .04576 Per KWH (R)
All Over 150,000 KWH Per Month .04404 Per KWH (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

JAN 01 1990

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 89-316 DATED January 4, 1990

Date of Issue: January 22, 1990 Date Effective: January 1, 1990

Issued By: Lee Ray Cole President and General Manager

C5-91

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 46
LARGE POWER RATE - 1,000 KW AND OVER

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No KWH Usage \$535.00
Demand Charge Per Month 5.39 Per KW
Energy Charge .03121 Per KWH (R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

MAY 1 1989

PERSONAL COPY KAR 5:011,
MAY 9 1989
BY [Signature]
PUBLIC SERVICE COMMISSION MANAGER

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May thru September	10:00 A.M. to 10:00 P.M.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 10455 DATED March 31, 1989.

Date of Issue: April 6, 1989 Date Effective: May 1, 1989

Issued By: [Signature: Lee Ray Cole] President and General Manager

C 5-91

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 47
LARGE POWER RATE - 1,000 KW TO 4,999 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW to 4,999 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 535.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$.03121 (N)

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months
October thru April

May thru September

Hours Applicable for Demand Billing - EST
7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.
10:00 A.M. to 10:00 P.M.
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1990

PURSUANT TO

SECTION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 90-046 DATED April 3, 1990.

PUBLIC SERVICE COMMISSION

Date of Issue: February 23, 1990 Date Effective: April 1, 1990

Issued By: Lee Roy Cole President and General Manager

C5-91

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 48
LARGE POWER RATE - 5,000 KW TO 9,999 KW

Applicable
In all territory served by the Seller.

Availability
Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 5,000 KW to 9,999 KW for lighting and/or heating and/or power.

Conditions
An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service
The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$1,069.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$.02642 (N)

Determination of Billing Demand
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 A.M. to 5:00 P.M.
May thru September	10:00 A.M. to 6:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 1 1990
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
By: *George S. Moore*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 90-046 DATED April 3, 1990.

Date of Issue: February 23, 1990 Date Effective: April 1, 1990

Issued By: *Lee Poyle* President and General Manager

C-5-91

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 49
LARGE POWER RATE - 10,000 KW AND OVER

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 10,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 1,069.00
Demand Charge Per kW of Contract Demand	\$ 5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 7.82
Energy Charge per kWh	\$.02542 (N)

Determination of Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month exceeds the contract demand. The consumer's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May thru September	10:00 A.M. to 10:00 P.M.

APR 1 1990

PURSUANT TO 807 KAR 5:01-1,
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 90-046 DATED April 3, 1990

Sharon Sallee
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: February 23, 1990 Date Effective: April 1, 1990

Issued By: *Lee Ray Cole* President and General Manager

C5-91

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 50 AND 60
SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 5.35
First 800 kWh Per Month	.05666 Per KWH (R)
All Over 800 kWh Per Month	.05410 Per KWH (R)

Minimum Charges

The minimum monthly charge under the above rate shall be \$5.35 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

JAN 01 1990

PURSUANT TO SECTION 9.11
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 89-316 DATED January 4, 1990

Date of Issue: January 22, 1990 Date Effective: January 1, 1990

Issued By: Lee Roy Cole President and General Manager

C5-91

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable
In all territory served by Seller.

Availability
Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service
The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase service, present facilities permitting, and at the following nominal voltages; Single-phase, 120, 120/240, 480, 240/480 volts; Three-phase, 120/240. 120/280Y, 240/480, 277/480Y volts.

Rate
Customer Charge Per Month - Includes No kWh Usage \$ 10.70
All kWh .05259 Per KWH (R)

Minimum Charge
The minimum annual charge will be not less than \$14.40 per KVA or required transformer capacity as determined by the Cooperative.

Terms of Contract
Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Special Terms and Conditions
Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

Fuel Adjustment Clause
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program
This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 89-316 DATED January 4, 1990.

Date of Issue: January 22, 1990 Date Effective: January 1, 1990

Issued By: Lee P. Code President and General Manager

PUBLIC SERVICE COMMISSION OF KENTUCKY

JAN 11 1990

SECTION 5

C5-91

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE SL
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month

Mercury Vapor Lamp 175 Watt 90 kWh \$5.45 (R)

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer and must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bill for metered service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

PURSUANT TO 807.11
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 89-316 DATED January 4, 1990

Date of Issue: January 22, 1990 Date Effective: January 1, 1990

Issued By: [Signature] President and General Manager

C-5-91

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE SL
STREET LIGHTING SERVICE

Cancelling P.S.C. NO. 3
2nd (Revised) Sheet No. 27.1

AVAILABILITY

This rate schedule is available, for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

*Rate Per Light Per Month

Sodium Vapor Lamp	22,000 Lumens	87 kWh	\$11.90	Per Month
	5,800 Lumens	30 kWh	8.07	Per Month

Conditions of Service

1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay the Ornamental Overhead Rate.
3. Other Than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in 2 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a nonrefundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
4. The system will be either series or multiple at the option of the Cooperative.
5. Any installation costs which are to be borne by the Consumer, in accordance with the foregoing paragraph 3, should be paid at the time of installation.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 89-316 DATED January 4, 1990

Date of Issue: January 22, 1990

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Issued By:

Lee Roy Cole

President and General Manager

PUBLIC SERVICE COMMISSION OF KENTUCKY
JAN 01 1990
PURSUANT TO 807 KAR 5:056
BY: *Mary A. ...*
PUBLIC SERVICE COMMISSION

C 5-91

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

SCHEDULE SL - (CON'T)
STREET LIGHTING SERVICE

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

*A break down of rates for each light is as follows:

22,000 Lumens

\$ 5.70 kWh
3.08 Depreciation
2.35 Maintenance, Interest, Taxes, Other
.77 Margins
\$ 11.90

5,800 Lumens

\$ 1.97 kWh
3.67 Depreciation
1.92 Maintenance, Interest, Taxes, Other
.51 Margins
\$ 8.07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

PURSUANT TO 807 KAR 0011,
SECTION 9 (1)

BY: James Heller
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 89-316 DATED January 4, 1990.

Date of Issue: January 22, 1990 Date Effective: January 1, 1990

Issued By: Lee Ray Cole President and General Manager

C5-91

RULES AND REGULATIONS

32. POLICY ON UNDERGROUND SERVICE AND DIFFERENTIAL COST

1. The Applicant shall pay the Cooperative a non-refundable fee equal to the Estimated Average Cost Differential between underground and overhead lines.
2. The Applicant shall furnish and install the necessary conduit as required by the Cooperative to meet its standards for wiring.
3. The Applicant does the necessary trenching and backfilling (to the specifications of the Cooperative).
4. The Cooperative will furnish, own, install, and maintain the service lateral to the meter base providing the Applicant installs in the building adequate electric service entrance capacity to the satisfaction of the Cooperative to assure that the underground service conductors will be adequate to handle present and future load requirements of the building; and in this instance the utility will determine the size and type of the service lateral conductors, and appurtenances to be used in any installation.
5. The Estimated Average Cost Differential per foot of line for services up to 400 AMP is \$1.40 per foot. The cost for services over 400 AMP will be computed at the actual Differential Cost.
6. Underground Primary will be computed at the actual Differential Cost.
7. In any case where the Applicant prefers to install his own underground service from the meter to the point of use, special arrangements may be made on individual basis.
8. The requirements as to wiring specifications of the Utility and those of any regulatory body having jurisdiction must be followed. The Utility's Rates, Rules and Regulations for Furnishing Electric Service apply in the case of underground service and overhead service alike.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 13 1990

PURSUANT TO KRS 199.011

BY
PUB

Date of Issue: May 23, 1990 Effective Date: June 13, 1990

Issued By: Lee Roy Cole President and General Manager

C-7-91

Jackson County R.E.C.C.
 McKee, Kentucky 40447

For Entire Service Area
 P.S.C. No. 3
 2nd Revised Sheet No. 17
 Cancelling P.S.C. No. 3
 1st Revised Sheet No. 17

RULES AND REGULATIONS

SERVICE

UNDERGROUND WIRE	MONTH	AMOUNT	FEET	AVERAGE PER FOOT
	JANUARY 1989	\$1,258.33	265	\$4.75
	FEBRUARY	\$2,088.59	483	\$4.32
	MARCH	\$3,371.84	711	\$4.74
	APRIL	\$3,618.72	751	\$4.82
	MAY	\$3,566.29	548	\$6.51
	JUNE	\$2,992.84	627	\$4.77
	JULY	\$2,434.31	437	\$5.57
	AUGUST	\$1,619.83	297	\$5.45
	SEPTEMBER	\$4,699.80	1014	\$4.63
	OCTOBER	\$3,183.36	781	\$4.08
	NOVEMBER	\$3,379.10	823	\$4.11
	DECEMBER	\$5,984.54	997	\$6.00
TOTAL		\$38,197.55	7734	\$4.94

OVERHEAD WIRE	JANUARY 1988	\$795.53	68	\$11.70
	FEBRUARY	\$3,001.64	351	\$8.55
	MARCH	\$1,424.81	183	\$7.79
	APRIL	\$2,111.31	323	\$6.54
	MAY	\$4,395.69	788	\$5.58
	JUNE	\$1,347.57	224	\$6.02
	JULY	\$1,939.11	216	\$8.98
	AUGUST	\$6,379.54	1112	\$5.74
	SEPTEMBER	\$3,591.48	630	\$5.70
	OCTOBER	\$4,504.76	926	\$4.86
	NOVEMBER	\$2,729.86	522	\$5.23
	DECEMBER	\$6,321.99	764	\$8.27
		\$38,543.29	6107	\$6.31

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SERVICE UNDERGROUND DIFFERENTIAL - \$1.40 PER FOOT JUN 13 1990

PURSUANT TO 807 KAR 6:011,
 SECTION 9 (2)

Date of Issue: May 23, 1990

Effective Date: *George S. Hays*
 PUBLIC SERVICE COMMISSION MANAGER

Issued By: Lee Roy Cole

President and General Manager

C7-91

Jackson County R.E.C.C.
 McKee, Kentucky 40447

For Entire Service Area
 P.S.C. No. 3
 1st Revised Sheet No. 18
 Cancelling P.S.C. No. 3
 Original Sheet No. 18

RULES AND REGULATIONS

PRIMARY

UNDERGROUND WIRE	MONTH	AMOUNT	FEET	AVERAGE PER FOOT
	January 1989	\$2,144.49	521	\$4.12
	December	\$12,237.12	2753	\$4.45

	TOTAL	\$14,381.61	3274	\$4.39
=====				

OVERHEAD WIRE	MONTH	AMOUNT	FEET	AVERAGE PER FOOT
	JANUARY 1989	\$6,740.00	2001	\$3.37
	FEBRUARY	\$7,220.93	2320	\$3.11
	MARCH	\$12,367.03	4196	\$2.95
	APRIL	\$5,076.66	2023	\$2.51
	MAY	\$13,177.95	5244	\$2.51
	JUNE	\$3,351.54	821	\$4.08
	JULY	\$7,870.19	3000	\$2.62
	AUGUST	\$10,930.60	3957	\$2.76
	SEPTEMBER	\$2,508.19	1366	\$1.84
	OCTOBER	\$3,191.20	1878	\$1.70
	NOVEMBER	\$7,490.07	2859	\$2.62
	DECEMBER	\$3,275.50	722	\$4.54

	TOTAL	\$83,199.86	30387	\$2.74
=====				

PRIMARY UNDERGROUND DIFFERENTIAL - \$1.65

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 13 1990

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (X)

BY: *George S. Nee*
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President and General Manager

C7-91