

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 10
RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the Customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to an including ten horsepower.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 4.85
First 650 KWH Per Month	.06334 Per KWH (R)
All Over 650 KWH Per Month	.05395 Per KWH (R)

Minimum Charges

The minimum monthly charge under the above rate shall be \$4.85 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Terms of Payment

Payment is due within 10 days from the date of the bill.

MAY 1 1989

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PURSUANT TO 807 KAR 5:011,
SECTION 9.01
PUBLIC SERVICE COMMISSION MANAGER

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 10455 DATED March 31, 1989.

Date of Issue: April 6, 1989 Date Effective: May 1, 1989

Issued By: Lee Roy Cole President and General Manager

C 1-90



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

June 8, 1990

Mr. Mark Keene
Finance and Accounting Manager
Jackson County Rural Electric
Cooperative Corporation, Inc.
P. O. Box 307
McKee, Kentucky 40447

Dear Mr. Keene:

By my letter of May 31, 1990, you were sent a copy of the cancelled Tariff Sheets Nos. 13.1 and 13.2 for Schedule 10, Residential Service - T-O-D. Through an error on my part, Sheet 13.1 sent to you was not the most recent Sheet 13.1 approved for Jackson County. Enclosed you will find a copy of the cancelled Tariff Sheet 13.1 as most recently filed.

I am sorry for any inconvenience this might have caused. Cancellation of this tariff is now complete. No further action is required by you.

Sincerely,

Jeff Shaw
Division of Rates and Tariffs

/bt

Enclosure



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

May 31, 1990

Mr. Mark Keene
Finance and Accounting Manager
Jackson County Rural Electric
Cooperative Corporation, Inc.
P. O. Box 307
McKee, Kentucky 40447

Dear Mr. Keene:

Pursuant to our telephone conversation this date, enclosed is a copy of the cancelled Tariff Sheets Nos. 13.1 and 13.B for Schedule 10, Residential Service - T-O-D.

Your cooperation in this matter is greatly appreciated.

Sincerely,

Jeff Shaw
Division of Rates and Tariffs

/bt

Enclosures

For Entire Service Area
P.S.C. No. 3 ^{13.1}
2nd (Revised) Sheet No. 28

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
McKee, Kentucky 40447

Caricelling P.S.C. No. 3
1st (Revised) Sheet No. 28 ^{13.1}

SCHEDULE 10 - T-O-D

RESIDENTIAL, FARM AND NON-FARM SERVICE T-O-D

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

Availability of Service

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential, Farm and Non-Farm Service. Tariff Residential, Farm and Non-Farm Service TOD is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the Cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt-hours.

This tariff is available for single-phase service only.

Rates

ON-PEAK RATE:

Service Charge	\$ 4.85
Under 650 kWh/Mo.	.06421/KWH (R)
Service Charge	10.95
Over 650 kWh/Mo.	.05482/KWH (R)

OFF-PEAK RATE:

Under 650 kWh/Mo.	\$.03679/KWH (R)
Over 650 kWh/Mo.	.03116/KWH (R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The total kilowatt-hours used per month will determine the rate block for both on-peak and off-peak kilowatt-hour and service charge.

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghegan

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 9749 DATED April 28, 1987.

Date of issue: May 5, 1987 Date Effective: May 1, 1987

Issued By: Lee Roy Cole President and General Manager, McKee, KY. 40447

C 5-90

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
McKee, Kentucky 40447

1st Revised 13.2
Original Sheet No. 29

SCHEDULE 10 - T-O-D
RESIDENTIAL, FARM AND NON-FARM SERVICE T-O-D

TIME-OF-DAY PERIODS

Winter Schedule

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time for all days of the week, including Saturday, Sunday, and holidays.

Summer Schedule

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

Payment

(Payment should be listed according to your current rules and regulations.)

Fuel Adjustment Clause

(The bills should be computed in accordance with your fuel adjustment clause applicable to your residential rate.)

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY *Jordan C. Reed*
OF KENTUCKY IN CASE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION
NO. 8906 DATED November 30, 1983

Date of Issue: December 6, 1983 Date Effective: December 1, 1983

Issued By: *Lee Roy Cole* President and General Manager, McKee, KY. 40447

C. 5-90

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 20
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 5.35
First 1,000 KWH Per Month	.06521 Per KWH (R)
Next 1,000 KWH Per Month	.06360 Per KWH (R)
All Over 2,000 KWH Per Month	.06074 Per KWH (R)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$ 5.35 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: George Kellie
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 10455 DATED March 31, 1989.

Date of Issue: April 6, 1989 Date Effective: May 1, 1989

Issued By: Lee Roy Cole President and General Manager

C-1-90

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 6.40
Demand Charge Per Month	\$ 4.87 Per KW
	.05731 Per KWH (R)
	.05409 Per KWH (R)
<u>Energy Charge Per kWh</u>	
First 1,000 kWh Per Month	
All Over 1,000 kWh Per Month	

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$ 37.00, whichever amount shall be the greatest.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 10455 DATED March 31, 1989.

Date of Issue: April 6, 1989 Date Effective: May 1, 1989

Issued By: Lee Roy Cole President and General Manager

C-1-90

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 33
WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those which the company's system load occurs at all time except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 10.70
First 10,000 kWh Per Month	.05704 Per KWH (R)
Next 40,000 kWh Per Month	.05460 Per KWH (R)
All Over 50,000 kWh Per Month	.05086 PER KWH (R)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$ 1.20 per KVA or installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 10455 DATED March 31, 1989.

Lee Roy Cole
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: April 6, 1989 Date Effective: May 1, 1989

Issued By: *Lee Roy Cole* President and General Manager

C-1-90

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 40
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 16.20
Demand Charge Per Month 4.87 Per KW

Energy Charge

First 10,000 KWH Per Month .05061 Per KWH (R)
Next 40,000 KWH Per Month .04920 Per KWH (R)
All Over 50,000 KWH Per Month .04719 Per KWH (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

PUBLIC SERVICE COMMISSION

OF KENTUCKY
REGULATIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,

SECTION 9.11

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 10455 DATED March 31, 1989

BY: Lee Roy Cole
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: April 6, 1989

Date Effective: May 1, 1989

Issued By: Lee Roy Cole President and General Manager

C-1-90

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 43
LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

MAY 1 1989

PURSUANT TO 207 KAR 9.011,
SECTION 9(1)

Rate

Customer Charge Per Month - Includes No kWh Usage
Demand Charge Per Month

BY: *George L. Cole*
PUBLIC SERVICE COMMISSION MANAGER

\$32.00
4.87 Per KW

Energy Charge

First	150,000 KWH Per Month	.04619 Per KWH (R)
All Over	150,000 KWH Per Month	.04447 Per KWH (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 10455 DATED March 31, 1989.

Date of Issue: April 6, 1989 Date Effective: May 1, 1989

Issued By: *Lee Roy Cole* President and General Manager

C-1-90

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 50 AND 60
SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 5.35
First 800 kWh Per Month	.05709 Per KWH (R)
All Over 800 kWh Per Month	.05453 Per KWH (R)

Minimum Charges

The minimum monthly charge under the above rate shall be \$ 5.35 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 10455 DATED March 31, 1989

By James A. Hill
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: April 6, 1989 Date Effective: May 1, 1989

Issued By: Lee Roy Cole President and General Manager

C1-90

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase service, present facilities permitting, and at the following nominal voltages; Single-phase, 120, 120/240, 480, 240/480 volts; Three-phase, 120/240. 120/280Y, 240/480, 277/480Y volts.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 10.70
All kWh .05302 Per KWH (R)

Minimum Charge

The minimum annual charge will be not less than \$14.40 per KVA or required transformer capacity as determined by the Cooperative.

Terms of Contract

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 5(1),

BY: James A. Hill
PUBLIC SERVICE COMMISSION MANAGER

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 10455 DATED March 31, 1989.

Date of Issue: April 6, 1989 Date Effective: May 1, 1989

Issued By: Lee Roy Cole President and General Manager

C-1-90

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE SL
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month

Mercury Vapor Lamp 175 Watt 90 kWh \$ 5.49 (R)

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer and must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bill for metered service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1),

BY: Sharon A. Bell
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 10455 DATED March 31, 1989.

Date of Issue: April 6, 1989 Date Effective: May 1, 1989

Issued By: Lee Roy Cole President and General Manager

C-1-90

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE SL
STREET LIGHTING SERVICE

AVAILABILITY

This rate schedule is available, for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

*Rate Per Light Per Month

Sodium Vapor Lamp	22,000 Lumens	87 kWh	\$ 11.94	Per Month
	5,800 Lumens	30 kWh	8.08	Per Month

Conditions of Service

1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay the Ornamental Overhead Rate.
3. Other Than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in 2 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a nonrefundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
4. The system will be either series or multiple at the option of the Cooperative.
5. Any installation costs which are to be borne by the Consumer, in accordance with the foregoing paragraph 3, should be paid at the time of installation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PURSUANT TO 807 KAR 5:011,
SECTION 5(2)
BY [Signature]
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 10455 DATED March 31, 1989.

Date of Issue: April 6, 1989 Date Effective: May 1, 1989

Issued By: [Signature] President and General Manager

C-1-90

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

SCHEDULE SL - (CON'T)
STREET LIGHTING SERVICE

Cancelling P.S.C. No. 3
1st (Revised) Sheet No. 27.2

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

*A break down of rates for each light is as follows:

22,000 Lumens

\$ 5.74 kWh
3.08 Depreciation
2.35 Maintenance, Interest, Taxes, Other
.77 Margins
\$ 11.94

5,800 Lumens

\$ 1.98 kWh
3.67 Depreciation
1.92 Maintenance, Interest, Taxes, Other
.51 Margins
\$ 8.08

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 1 1989

PURSUANT TO 307 KAR 5:011,
SECTION 9(1)

BY: James Kellie
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 10455 DATED March 31, 1989

Date of Issue: April 6, 1989 Date Effective: May 1, 1989

Issued By: Lee Roy Cole President and General Manager

C-1-90

RULES AND REGULATIONS

24. UNPAID CHECKS FROM CONSUMERS

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return and a charge of Five Dollars (\$5.00) will be added to the member's account. Returned checks will be considered same as delinquent account, and if payment in full is not received for check within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill which such returned check was intended to pay, as prescribed under that section of Rule 21 dealing with unpaid accounts. Any trip made by a serviceman in the collection on a returned check will be charged for at the rate of Twenty Dollars (\$20.00) per trip.

25. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bill.

26. DEPOSITS

In accordance with the Public Service Commission 807 KAR 50:015 Section 7 - Deposits, Jackson County Rural Electric Cooperative has adopted the following policy:

1. A deposit or suitable guarantee approximately equal to two times the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. Upon termination of service, deposit may be applied against unpaid bills of the member, and, if any balance remains after such application is made, said balance to be refunded to the member.
2. Interest will be paid on such deposit at the rate of 6% per annum by a credit in December of each year to the members account the amount due for interest. Upon termination of service any accumulated interest will be applied against unpaid bills of the member, and, if any balance remains after such application is made, said balance will be paid to the member.
3. The Cooperative will issue to every member from whom a deposit is received a Certificate of Deposit, showing the name of the customer, location of initial premises occupied, date and amount of the deposit.

CHECKED
 Public Service Commission
 MAY 21 1981
 by *B. Redmond*
 RULES AND TARIFFS

Date of Issue: May 1, 1981 Effective Date : May 21, 1981

Issued By: *Lee Roy Cole* President and General Manager

C 3-90

RULES AND REGULATIONS

32. POLICY ON UNDERGROUND SERVICE AND DIFFERENTIAL COST

1. The Applicant shall pay the Cooperative a non-refundable fee equal to the Estimated Average Cost Differential between underground and overhead lines.
2. The Applicant shall furnish and install the necessary conduit as required by the Cooperative to meet its standards for wiring.
3. The Applicant does the necessary trenching and backfilling (to the specifications of the Cooperative). The Cooperative shall credit the Applicant's cost in an amount equal to the Utility's cost of trenching and backfilling.
4. The Cooperative will furnish, own, install, and maintain the service lateral to the meter base providing the Applicant installs in the building adequate electric service entrance capacity to the satisfaction of the Cooperative to assure that the underground service conductors will be adequate to handle present and future load requirements of the building; and in this instance the utility will determine the size and type of the service lateral conductors, and appurtenances to be used in any installation.
5. The Estimated Average Cost Differential per foot of line for services up to 400 AMP is \$1.40 per foot. The cost for services over 400 AMP will be computed at the actual Differential Cost.
6. Underground Primary will be computed at the actual Differential Cost.
7. In any case where the Applicant prefers to install his own underground service from the meter to the point of use, special arrangements may be made on individual basis.
8. The requirements as to wiring specifications of the Utility and those of any regulatory body having jurisdiction must be followed. The Utility's Rates, Rules and Regulations for Furnishing Electric Service apply in the case of underground service and overhead service alike.

PUBLIC SERVICE
OF KENTUCKY
EFF

JUN 13 1990

PURSUANT TO
SECTION

BY: *Geo*
PUBLIC SERVICE COMMISSION

Date of Issue: May 23, 1990

Effective Date: June 13, 1990

Issued By: *Lee Roy Cole*

President and General Manager

C-7-90

RULES AND REGULATIONS

32. POLICY ON UNDERGROUND SERVICE AND DIFFERENTIAL COST

1. The Applicant shall pay the Cooperative a non-refundable fee equal to the Estimated Average Cost Differential between underground and overhead lines.
2. The Applicant shall furnish and install the necessary conduit as required by the Cooperative to meet its standards for wiring.
3. The Applicant does the necessary trenching and backfilling (to the specifications of the Cooperative). The Cooperative shall credit the Applicant's cost in an amount equal to the Utility's cost of trenching and backfilling.
4. The Cooperative will furnish, own, install, and maintain the service lateral to the meter base providing the Applicant installs in the building adequate electric service entrance capacity to the satisfaction of the Cooperative to assure that the underground service conductors will be adequate to handle present and future load requirements of the building; and in this instance the utility will determine the size and type of the service lateral conductors, and appurtenances to be used in any installation.
5. The Estimated Average Cost Differential per foot of line for services up to 400 AMP is \$1.55 per foot. The cost for services over 400 AMP will be computed at the actual Differential Cost.
6. Underground Primary will be computed at the actual Differential Cost.
7. In any case where the Applicant prefers to install his own underground service from the meter to the point of use, special arrangements may be made on individual basis.
8. The requirements as to wiring specifications of the Utility and those of any regulatory body having jurisdiction must be followed. The Utility's Rates, Rules and Regulations for Furnishing Electric Service apply in the case of underground service and overhead service alike.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 5 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: James L. Miller
PUBLIC SERVICE COMMISSION MANAGER
April 5, 1989

Date of Issue: March 15, 1989

Effective Date: April 5, 1989

Issued By: Lee Roy Cole

President and General Manager

C-6-90

Jackson County R.E.C.C.
 McKee, Kentucky 40447

For Entire Service Area
 P.S.C. No. 3
 1st Revised Sheet No. 17
 Cancelling P.S.C. No. 3
 Original Sheet No. 17

RULES AND REGULATIONS

SERVICE

<u>UNDERGROUND WIRE</u>	<u>MONTH</u>	<u>AMOUNT</u>	<u>FEET</u>	<u>AVERAGE PER FOOT</u>
	JANUARY 1988	\$4,369.59	676	\$6.46
	FEBRUARY	\$2,488.14	362	\$6.87
	MARCH	\$1,528.45	227	\$6.73
	APRIL	\$1,389.84	187	\$7.43
	MAY	\$5,220.66	809	\$6.45
	JUNE	\$2,626.23	483	\$5.44
	JULY	\$6,401.41	1053	\$6.08
	AUGUST	\$4,040.69	854	\$4.73
	SEPTEMBER	\$7,158.12	1349	\$5.31
	OCTOBER	\$1,093.41	177	\$6.18
	NOVEMBER	\$3,303.74	559	\$5.91
	DECEMBER	\$7,046.84	1007	\$7.00
	TOTAL	\$46,667.12	7743	\$6.03

<u>OVERHEAD WIRE</u>	<u>MONTH</u>	<u>AMOUNT</u>	<u>FEET</u>	<u>AVERAGE PER FOOT</u>
	JANUARY 1988	\$2,633.24	533	\$4.94
	FEBRUARY	\$2,044.58	603	\$3.39
	MARCH	\$5,316.03	1113	\$4.78
	APRIL	\$1,759.69	419	\$4.20
	MAY	\$1,839.26	474	\$3.88
	JUNE	\$3,607.87	792	\$4.56
	JULY	\$3,083.29	714	\$4.32
	AUGUST	\$4,117.00	680	\$6.05
	SEPTEMBER	\$3,846.72	1026	\$3.75
	OCTOBER	\$3,085.42	608	\$5.07
	NOVEMBER	\$3,969.41	766	\$5.18
	DECEMBER	\$3,355.64	851	\$3.94
	TOTAL	\$38,658.15	8579	\$4.51

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

APR 5 1989

**PURSUANT TO 1987 KAR 5:011,
 SECTION 9 (1), SERVICE UNDERGROUND DIFFERENTIAL - \$1.55 PER FOOT**

**BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER**

Date of Issue: March 15, 1989

Effective Date: April 5, 1989

Issued By: *[Signature]*

President and General Manager

C6-90

Jackson County R.E.C.C.
McKee, Kentucky 40447

For Entire Service Area
P.S.C. No. 3
Original Sheet No. 18

RULES AND REGULATIONS

PRIMARY

<u>UNDERGROUND WIRE</u>	<u>MONTH</u>	<u>AMOUNT</u>	<u>FEET</u>	<u>AVERAGE PER FOOT</u>
	APRIL 1988	\$647.58	200	\$3.24
	MAY	\$1,591.14	295	\$5.39
	JULY	\$1,916.57	590	\$3.25
	TOTAL	\$4,155.29	1085	\$3.83

<u>OVERHEAD WIRE</u>	<u>MONTH</u>	<u>AMOUNT</u>	<u>FEET</u>	<u>AVERAGE PER FOOT</u>
	JANUARY 1988	\$1,024.43	234	\$4.38
	FEBRUARY	\$6,653.88	2151	\$3.09
	MARCH	\$4,229.65	1055	\$4.01
	APRIL	\$5,340.84	2127	\$2.51
	MAY	\$4,578.96	1260	\$3.63
	JUNE	\$1,022.96	398	\$2.57
	JULY	\$2,144.76	830	\$2.58
	AUGUST	\$5,009.35	2214	\$2.26
	SEPTEMBER	\$2,401.18	508	\$4.73
	OCTOBER	\$0.00	0	\$0.00
	NOVEMBER	\$6,905.47	1040	\$6.64
	DECEMBER	\$1,976.98	492	\$4.02
	TOTAL	\$41,288.47	12309	\$3.35

PRIMARY UNDERGROUND DIFFERENTIAL - \$.50

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE

APR 5 1989

**PURSUANT TO 207 KAR 5:011,
SECTION 9(1)**

**BY: George Hillie
PUBLIC SERVICE COMMISSION MANAGER**

Date of Issue: March 15, 1989

Effective Date: April 5, 1989

Issued By: Lee Roy Cole

President and General Manager

C6-90