

RULES AND REGULATIONS

F. CLASSIFICATION OF MEMBERS

27. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination, all members having similar characteristics in their use of service. Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result in serious injustice to either the particular member or to all other members.

28. CLASSES OF SERVICE

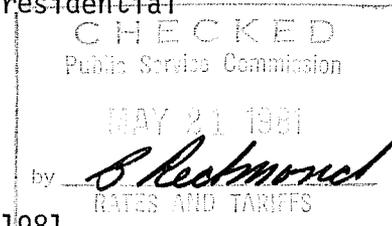
Members of the Cooperative are served under the following classification and applicable rate schedules:

- a. Schedule 10 Residential, farm and non-farm.
- b. Schedule 20 Commercial, small power and three-phase farm service.
- c. Schedule 30 Large power service less than 50 KW
- d. Schedule 33 Water pumping service.
- e. Schedule 40 Large Power, more than 50 KW but less than 275 KW
- f. Schedule 43 Large Power rate over 275 KW.
- g. Schedule 50 & 60 Schools, Churches and Community Halls.
- h. Schedule 52 All electric schools (A.E.S.)
- i. Schedule SL Outdoor lighting service - Security Lights

For information as to the availability rates, charges, types of service, terms, etc., of the above mentioned services, see applicable rate schedule a copy of which is attached hereto and made a part hereof.

29. UNDERGROUND EXTENSION

The Company will install underground distribution lines to a residential subdivision under the following conditions:



Date of Issue: May 1, 1981 Effective Date: May 21, 1981

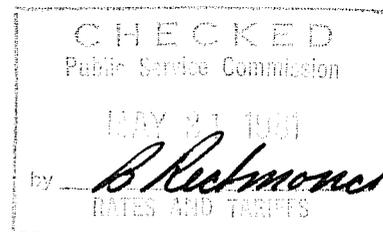
Issued By: Lee Roy Cole President and General Manager

C-3-89

RULES AND REGULATIONS

32. POLICY ON UNDERGROUND SERVICE & DIFFERENTIAL COST

1. The Applicant shall pay the Cooperative a non-refundable fee equal to the Estimated Average Cost Differential between underground and overhead lines.
2. The Applicant shall furnish and install the necessary conduit as required by the Cooperative to meet its standards for wiring.
3. The Applicant does the necessary trenching and backfilling (to the specifications of the Cooperative). The Cooperative shall credit the Applicant's cost in an amount equal to the Utility's cost of trenching and backfilling.
4. The Cooperative will furnish, own, install, and maintain the service lateral to the meter base providing the Applicant installs in the building adequate electric service entrance capacity to the satisfaction of the Cooperative to assure that the underground service conductors will be adequate to handle present and future load requirements of the building; and in this instance the utility will determine the size and type of the service lateral conductors, and appurtenances to be used in any installation.
5. The Estimated Average Cost Differential per foot of line for services up to 400 AMP is \$2.15 per foot. The cost for services over 400 AMP will be computed at the actual Differential Cost.
6. Underground Primary will be computed at the actual Differential Cost.
7. In any case where the Applicant prefers to install his own underground service from the meter to the point of use, special arrangements may be made on individual basis.
8. The requirements as to wiring specifications of the Utility and those of any regulatory body having jurisdiction must be followed. The Utility's Rates, Rules and Regulations for Furnishing Electric Service apply in the case of underground service and overhead service alike.



Date of Issue: May 1, 1981 Effective Date: May 21, 1981

Issued By: Lee Roy Cole President and General Manager

C 3-89

RULES AND REGULATIONS

Service

<u>UNDERGROUND WIRE</u>	<u>Month</u>	<u>Amount</u>	<u>Feet</u>	<u>Average Per Foot</u>
	April 1987	\$ 2,878.47	540	\$5.33
	June	3,649.58	644	5.67
	July	4,994.03	841	5.94
	August	4,662.43	608	7.67
	September	4,765.05	900	5.29
	October	2,867.08	410	6.99
	Total	\$23,816.64	3943	\$6.04
<u>OVERHEAD WIRE</u>	May 1987	\$ 1,429.51	426	\$3.36
	June	2,143.29	464	4.62
	July	1,499.67	480	3.12
	August	2,316.03	486	4.77
	September	2,016.28	452	4.46
	October	2,553.34	419	6.09
	Total	\$11,958.12	2727	\$4.39

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAR 1 1988 Service Underground Differential - \$1.65 Per Foot

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1),  
 BY: James Keller  
 PUBLIC SERVICE COMMISSION MANAGER

Primary

<u>UNDERGROUND WIRE</u>	<u>Month</u>	<u>Amount</u>	<u>Feet</u>	<u>Average Per Foot</u>
	May 1987	\$ 1,253.08	225	\$5.56
	July	3,607.01	1,197	3.01
	September	23,969.97	8,741	2.74
	Total	\$28,830.06	10,163	\$2.84
<u>OVERHEAD WIRE</u>	May 1987	\$ 5,601.34	2,462	\$2.28
	August	1,169.92	423	2.76
	Total	\$ 6,771.26	2,885	\$2.35

Primary Underground Differential - \$.50 Per Foot

Date of Issue: March 1, 1988

Effective Date: March 1, 1988

Issued By: Lee Roy Cole

President and General Manager

C-3-89

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 10  
RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the Customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to an including ten horsepower.

Rate

Customer Charge Per Month - Includes No kWh Usage	\$ 4.85
First 650 KWH Per Month	.06421 Per KWH (R)
All Over 650 KWH Per Month	.05482 Per KWH (R)

Minimum Charges

The minimum monthly charge under the above rate shall be \$ 4.85 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only if the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

MAY 01 1987

Terms of Payment

Payment is due within 10 days from the date of the bill.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: *J. Hoagman*

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9749 DATED April 28, 1987.

Date of Issue: May 5, 1987 Date Effective: May 1, 1987

Issued By: *Lee Roy Cole* President and General Manager

C4-89

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 20  
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month - Includes No kWh Usage		\$ 5.35
First	1,000 KWH Per Month	.06608 Per KWH (R)
Next	1,000 KWH Per Month	.06447 Per KWH (R)
All Over	2,000 KWH Per Month	.06161 Per KWH (R)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$ 5.35 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deogheer

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9749 DATED April 28, 1987.

Date of Issue: May 5, 1987 Date Effective: May 1, 1987

Issued By: [Signature] President and General Manager

*CH-89*

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 30  
LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 6.40  
Demand Charge Per Month \$ 4.87 Per KW

Energy Charge Per kWh

First 1,000 kWh Per Month .05818 (R)  
All Over 1,000 kWh Per Month .05496 (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$ 1.20 per KVA of installed transformer capacity, or \$ 37.00, whichever amount shall be the greatest.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Geoghegan

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9749 DATED April 28, 1987.

Date of Issue: May 5, 1987 Date Effective: May 1, 1987

Issued By: LeRoy Cole President and General Manager

CH-89

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 33  
WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those which the company's system load occurs at all time except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month - Includes No kWh Usage		\$ 10.70
First 10,000 kWh Per Month		.05791 Per KWH (R)
Next 40,000 kWh Per Month		.05547 Per KWH (R)
All Over 50,000 kWh Per Month		.05173 Per KWH (R)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$ 1.20 per KVA or installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 15:056. EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Blaghegan

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9749 DATED April 28, 1987.

Date of Issue: May 5, 1987 Date Effective: May 1, 1987

Issued By: Lee Roy Cole President and General Manager

C 4-89

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 40  
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 16.20  
Demand Charge Per Month 4.87 Per KW!!

Energy Charge

First 10,000 KWH Per Month .05148 Per KWH (R)  
Next 40,000 KWH Per Month .05007 Per KWH (R)  
All Over 50,000 KWH Per Month .04806 Per KWH (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$ 1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deogregan  
MAY 01 1987

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9749 DATED April 28, 1987.

Date of Issue: May 5, 1987 Date Effective: May 1, 1987

Issued By: Lee Ray Cole President and General Manager

C 4-89

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 43  
LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 32.00  
Demand Charge Per Month 4.87 Per KW

Energy Charge

First 150,000 KWH Per Month .04706 Per KWH (R)  
All Over 150,000 KWH Per Month .04534 Per KWH (R)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 90% and divided by the per cent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deoghegan

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9749 DATED April 28, 1987.

Date of Issue: May 5, 1987 Date Effective: May 1, 1987

Issued By: Lee Roy Cole President and General Manager

C4-89

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3  
Original Sheet No. 23A

SCHEDULE 44  
LARGE POWER RATE - 1,000 KW AND OVER

Applicable  
In all territory served by the Seller.

Availability  
Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW for lighting and/or heating and/or power.

Conditions  
An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service  
The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No KWH Usage	\$32.00
Demand Charge Per Month	7.82 Per KW
<u>Energy Charge</u>	
First 150,000 KWH Per Month	.04706 Per KWH (R)
All Over 150,000 KWH Per Month	.03915 Per KWH (R)

Determination of Billing Demand  
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes in the below-listed hours during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thur April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May thur September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 1987  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: G. Deogregan

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9749 DATED April 28, 1987.

Date of Issue: May 5, 1987 Date Effective: May 1, 1987

Issued By: Lee R. Kofke President and General Manager

C-4-89

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3  
Original Sheet No. 23C

SCHEDULE 45  
LARGE POWER RATE - 1,000 KW AND OVER

Applicable  
In all territory served by the Seller.

Availability  
Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW for lighting and/or heating and/or power.

Conditions  
An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service  
The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate  
Customer Charge Per Month - Includes No KWH Usage \$ 32.00  
Demand Charge Per Month 5.39 Per KW

Energy Charge  
First 150,000 KWH Per Month .04706 Per KWH (R)  
All Over 150,000 KWH Per Month .03915 Per KWH (R)

Determination of Billing Demand  
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes in the below-listed hours during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Months  
October thur April  
May thur September

Hours Applicable for Demand Billing - EST  
7:00 A.M. to 12:00 Noon  
5:00 P.M. to 10:00 P.M.  
10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 1987  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
BY: J. Hooper

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9749 DATED April 28, 1987.

Date of Issue: May 5, 1987 Date Effective: May 1, 1987

Issued By: Lee Kay Cole President and General Manager

C 4-87

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 3  
Original Sheet No. 23F

SCHEDULE 46  
LARGE POWER RATE - 1,000 KW AND OVER

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 1,000 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rat.

Customer Charge Per Month - Includes No KWH Usage	\$535.00
Demand Charge Per Month	5.39 Per KW
Energy Charge	.03208 Per KWH (R)

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>
October thru April
May thur September

<u>Hours Applicable for Demand Billing - EST</u>	MAY 01 1987
7:00 A.M. to 12:00 Noon	PURSUANT TO 807 KAR 5:011,
5:00 P.M. to 10:00 P.M.	SECTION 9 (1)
10:00 A.M. to 10:00 P.M. BY:	<i>J. Geoghegan</i>

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9749 DATED April 28, 1987.

Date of Issue: May 5, 1987 Date Effective: May 1, 1987

Issued By: *Lee Kay Cole* President and General Manager

C 4-87

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 50 AND 60  
SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 5.35  
First 800 kWh Per Month .05796 Per KWH (R)  
All Over 800 kWh Per Month .05540 Per KWH (R)

Minimum Charges

The minimum monthly charge under the above rate shall be \$ or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (2)

BY: *J. Deoghegan*

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9749 DATED April 28, 1987.

Date of Issue: May 5, 1987 Date Effective: May 1, 1987

Issued By: *Lesley Cole* President and General Manager

C 4-89

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 52  
ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase service, present facilities permitting, and at the following nominal voltages; Single-phase, 120, 120/240, 480, 240/480 volts; Three-phase, 120/240, 120/280Y, 240/480, 277/480Y volts.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 10.70  
All kWh .05389 (R)

Min. Am Charge

The minimum annual charge will be not less than \$ 14.40 per KVA or required transformer capacity as determined by the Cooperative.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

Terms of Contract

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *J. Geoghegan*

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9749 DATED April 28, 1987.

Date of Issue: May 5, 1987

Date Effective: May 1, 1987

Issued By: *Lee Roy Cole*

President and General Manager *C H 89*

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE SL  
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month

Mercury Vapor Lamp                      175 Watt                      90 kWh                      \$ 5.57 (R)

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer and must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bill for metered service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deoghegan

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN  
CASE NO. 9749 DATED April 28, 1987

Date of Issue: May 5, 1987 Date Effective: May 1, 1987

Issued By: Lee Roy Cole President and General Manager

C 4-89

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE SL  
STREET LIGHTING SERVICE

Cancelling P.S.C. NO. 3  
Original Sheet No. 27.1

AVAILABILITY

This rate schedule is available, for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

\*Rate Per Light Per Month

Sodium Vapor Lamp	22,000 Lumens	87 kWh	\$ 12.02 Per Month
	5,800 Lumens	30 kWh	8.11 Per Month

Conditions of Service

1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay the Ornamental Overhead Rate.
3. Other Than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in 2 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a nonrefundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
4. The system will be either series or multiple at the option of the Cooperative.
5. Any installation costs which are to be borne by the Consumer, in accordance with the foregoing paragraph 3, should be paid at the time of installation.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 1987  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: *J. Deoghegan*

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 9749 DATED April 28, 1987.

Date of Issue: May 5, 1987 Date Effective: May 1, 1987

Issued By: *Lee Roy Cole* President and General Manager

C 4-89

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE

SCHEDULE SL - (CON'T)  
STREET LIGHTING SERVICE

Cancelling P.S.C. No. 3  
Original Sheet No. 27.2

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

\*A break down of rates for each light is as follows:

22,000 Lumens

\$ 5.82 kWh (R)  
3.08 Depreciation  
2.35 Maintenance, Interest, Taxes, Other  
.77 Margins  
\$ 12.02

5,800 Lumens

\$ 2.01 kWh (R)  
3.67 Depreciation  
1.92 Maintenance, Interest, Taxes, Other  
.51 Margins  
\$ 8.11

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deoghegn

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE  
NO. 9749 DATED April 28, 1987.

Date of Issue: May 5, 1987 Date Effective: May 1, 1987

Issued By: Lee Ray Cole President and General Manager

C H-89