

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

MCKEE, KENTUCKY

*180
CG 81*

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

AT

JACKSON, ROCKCASTLE, LAUREL, CLAY, OWSLEY, LEE, ESTILL
BREATHITT, GARRARD, LESLIE, LINCOLN, MADISON, POWELL,
PULASKI, AND WOLFE COUNTIES IN KENTUCKY

FILED WITH ENERGY REGULATORY COMMISSION OF KENTUCKY

ISSUED: JANUARY 1, 1980

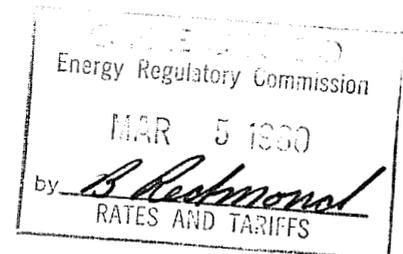
EFFECTIVE: JANUARY 1, 1980

ISSUED BY: JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

BY:

Lee Roy Cole

PRESIDENT AND GENERAL MANAGER



RULES AND REGULATIONS - INDEX

A. General

1. Scope
2. Revisions
3. Consumer's responsibility for cooperative's property
4. Maintenance or continuity of service
5. Relocation of lines by request of members
6. Services performed for members

B. Service Procedures

7. Application for service
8. Membership fee
9. Right of access
10. Member's discontinuance of service
11. Connect and reconnect charges
12. Resale of power by members
13. Special charges
14. Service charge for temporary service

C 6-81

C. Meters

15. Meter tests
16. Failure of meter to register
17. Discontinuance of service by cooperative

D. Consumer Equipment

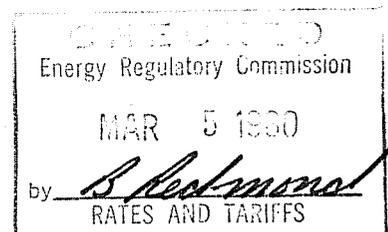
18. Point of delivery
19. Member's wiring
20. Inspection

E. Electric Bills

21. Billing
22. Taxes
23. Meter Reading
24. Unpaid checks from consumers
25. Billing adjusted to standard periods
26. Deposits

F. Classification of Members

27. Purpose of Classification
28. Classes of service
(Schedules)
29. Underground extension
30. Service to mobile homes
31. Budget Billing
32. Policy on underground service and differential cost



Date of Issue: January 1, 1980 Effective Date: January 1, 1980

Issued By: Lee Roy Cole President and General Manager

RULES AND REGULATIONS

A. General

1. SCOPE

This schedule of rules and regulations is a part of all contracts for electric service received from Jackson County Rural Electric Cooperative Corporation, hereinafter referred to as the Cooperative and applies to all service received whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates or rules and regulations as are on file at the Cooperative's office. All rules and regulations shall be in effect after adoption by the Board of Directors and approved by the Energy Regulatory Commission.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time by the Board of Directors. Such changes, upon approval by the Energy Regulatory Commission, shall have the same force as the present rules and regulations. The members shall be informed of any changes as soon as possible, through the Cooperative's monthly news letter.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

4. MAINTENANCE OR CONTINUITY OF SERVICE

The Cooperative shall make all reasonable efforts to prevent interruptions of service and when such interruptions occur shall endeavor to reestablish service with the shortest possible delay, but if such supply shall fall or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

RECEIVED
Energy Regulatory Commission
MAR 5 1980
by *S. Redmond*
RATES AND TARIFFS

Date of Issue: January 1, 1980 Effective Date: January 1, 1980

Issued By: *Lee Roy Cole* President and General Manager

RULES AND REGULATIONS

5. RELOCATION OF LINES BY REQUEST OF MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel is prohibited from making repairs or performing services to the members' equipment or property except in cases of emergency or to protect the public or members' person or property. When such emergency services are performed, the member shall be charged for the actual cost of labor and material for such service.

B. SERVICE PROCEDURES

7. APPLICATION FOR SERVICE

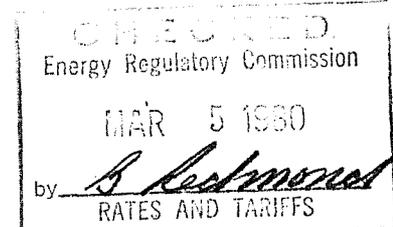
Each prospective member desiring electric service will be required to sign the Cooperative's form, "Application for Membership and for Electric Service", before service is supplied by the Cooperative and provide the Cooperative with necessary easements for right-of-way permits.

8. MEMBERSHIP FEE

The membership fee in the Corporation shall be \$25.00 (Twenty-five dollars). One membership must be held in connection with each separate or non-contiguous property for which service is taken and for each different class of service desired; provided, however, that commercial and residential service may be obtained upon one membership if the commercial activity is carried on in the residence of the owner. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership. Service covered by each membership shall be metered and billed separately.

9. RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meter, testing, repairing, removing or exchanging any and all equipment belonging to the Cooperative.



Date of Issue: January 1, 1980 Effective Date: January 1, 1980

Issued By: Lee Roy Cole President and General Manager

RULES AND REGULATIONS

10. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days' notice in person or in writing providing such notice does not violate contractual obligations.

11. CONNECT AND RECONNECT CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service provided the connection is made during regular working hours.

The Cooperative may make a service charge of Twenty Dollars (\$20.00) for re-connecting the service of any member whose service has been connected one or more times within the preceding twelve months. The service charge shall be Forty Dollars (\$40.00) if made after regular working hours. (I)

Any service charge will be due and payable at the time of connection or upon notice of said charge. (I)

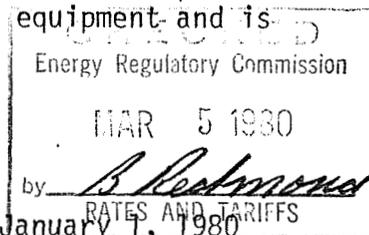
12. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

13. SPECIAL CHARGES

The Cooperative will make a charge of Twenty Dollars (\$20.00) for each trip made during regular working hours or Forty Dollars (\$40.00) for each trip made after or before regular working hours for the following reasons: (I)

1. To read the meter when the member has failed to read the meter for three (3) consecutive billing periods.
2. To collect a delinquent bill or to collect a returned check.
3. To reconnect a service that has been disconnected for non-payment of amounts owed to the Cooperative or for violations of these rules and regulations.
4. For any service trip requested by a member to restore electric service when it is determined that the service interruption was caused by a defect in the members wiring or equipment and is not the fault of the Cooperative.



Date of Issue: January 1, 1980

Effective Date: January 1, 1980

Issued By: Leo Roy Cole

President and General Manager

RULES AND REGULATIONS

14. SERVICE CHARGE FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all cost of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a payment will be required to cover estimated consumption of electricity. Both fees will be paid in advance and the amount paid for electricity will be adjusted to actual usage either by a refund or additional billing to such temporary consumer. This rule applies to carnivals, fairs, buildings or structures under construction which will not be permanently served or any other service of a strictly temporary nature.

C. METERS

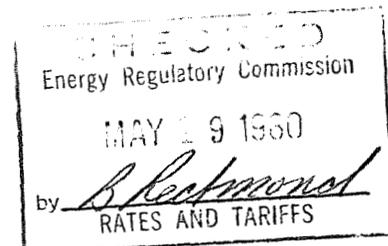
15. METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Energy Regulatory Commission. The Cooperative will make additional tests of meters at the request of the member, provided the member does not request such test more frequently than once in twelve (12) months and upon payment of a test fee of Twenty-Five Dollars (\$25.00) paid in advance. When the test made at the members request shows that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of requested test. When the test shows the meter to be in excess of 2% fast an adjustment shall be made to the member's bill in accordance with the Energy Regulatory Commission's Rules and Regulations. The cost of testing the meter found to be more than 2% fast will be borne by the Cooperative and the Twenty-Five Dollars (\$25.00) test fee paid by the member will be refunded.

(c)
(c)

16. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the three (3) months period immediately preceding the failure.



Date of Issue: April 21, 1980

Effective Date: April 21, 1980

Issued By: Lee Roy Cole

President and General Manager

RULES AND REGULATIONS

17. DISCONTINUANCE OF SERVICE BY COOPERATIVE

- A. The Cooperative may/shall refuse or discontinue to serve a member, after proper notice under the following conditions: (T)
 - 1. For non-compliance with its rules and regulations or state, county, and municipal rules and regulations. (T)
 - 2. When a dangerous condition is found to exist on the member's premises.
 - 3. When a member refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of Cooperative property.
 - 4. For non-payment of any indebtedness due the Cooperative, (See section 21).
 - 5. For failure to comply with the provisions of the wiring codes. (See section 20.)
 - 6. For fraudulent or illegal use of service. When the Cooperative has discovered evidence that by fraudulent or illegal means a member has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer shall be discontinued without notice. The Cooperative will not restore service until the customer has complied with all rules of the Cooperative and regulations of the Energy Regulatory Commission and the Cooperative has been reimbursed for the estimated amount of the service rendered including the initial disconnection and the cost to the Cooperative incurred by reason of the fraudulent use. (T)

068

D.. CONSUMER EQUIPMENT

18. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises namely the meter. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the consumer's load requirements.

RECEIVED
Energy Regulatory Commission
MAR 5 1980
by B. Richmond
RATES AND TARIFFS

Date of Issue: January 1, 1980

Effective Date: January 1, 1980

Issued By: Lee Roy Cole

President and General Manager

RULES AND REGULATIONS

19. MEMBER'S WIRING

All electrical wiring on the member's premises shall conform to all applicable codes and rules and regulations; namely

1. The National Electrical Code.
2. Any state, county or municipal code where and when applicable.
3. The Uniform Wiring Code and the Jackson County RECC supplement to same, so long as it is as strict or more strict in its requirements than the National Electrical Code.

20. INSPECTION

All wiring in a building must have both a Rough and Final inspection for compliance with all applicable electric codes by a certified inspector before service will be connected. All mobile home entrances of more than 60 AMP will be inspected by a certified inspector before service will be connected. The fee for inspection shall be as follows:

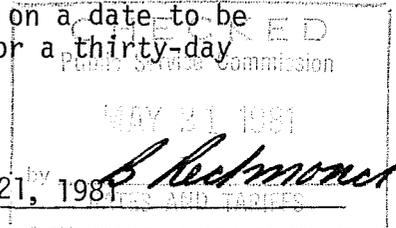
- | | |
|--|------------------|
| 1. Rough Inspection | \$25.00 per trip |
| 2. Final Inspection | \$25.00 per trip |
| 3. Mobile Home Entrance | \$25.00 per trip |
| 4. Re-inspection | \$25.00 per trip |
| 5. Commercial installations of 600 AMP's or larger will be charged a fee equal to the actual cost of the inspection. | |

When any of the employees of the Cooperative have noticed or observed that the wiring in any building, to which electric energy is served by the Cooperative, is in a condition so as to be dangerous to persons or property, such employee shall immediately notify the Manager of the Cooperative of such dangerous condition exists, he may at once have the service to the building where such condition exists discontinued and service shall not be restored to said premises until said building has been rewired and inspected and the certificate of the inspector certifies that the wiring in said building complies with all the rules and regulations of the National Electric Code of the National Board of Fire Underwriters. Unless said certificate is furnished, no service of electric energy shall be supplied to the said building or to the premises.

E. ELECTRIC BILLS

21. BILLING

Members will receive statement for electric service monthly on a date to be determined by the Board of Directors for service rendered for a thirty-day period ending the same day of the preceding month.



Date of Issue: May 1, 1981

Effective Date: May 21, 1981

Issued By: Lee Roy Cole President and General Manager

C 10-81

RULES AND REGULATIONS

19. MEMBER'S WIRING

All electrical wiring on the member's premises shall conform to all applicable codes and rules and regulations; namely

1. The National Electrical Code.
2. Any state, county or municipal code where and when applicable.
3. The Uniform Wiring Code and the Jackson County RECC supplement to same, so long as it is as strict or more strict in its requirements than the National Electrical Code.

C6-81

20. INSPECTION

All wiring in a building must have both a Rough and Final inspection for compliance with all applicable electric codes by a certified inspector before service will be connected. All mobile home entrances of more than 60 AMP will be inspected by a certified inspector before service will be connected. The fee for inspection shall be as follows: (C)
(N)

- | | | |
|--|------------------|--------|
| 1. Rough Inspection | \$25.00 per trip | (N)(I) |
| 2. Final Inspection | \$25.00 per trip | (I) |
| 3. Mobile Home Entrance | \$25.00 per trip | (I) |
| 4. Reinspection | \$25.00 per trip | (I) |
| 5. Commercial installations of 600 AMP's or larger will be charged a fee equal to the actual cost of the inspection. | | (N) |

When any of the employees of the Cooperative have noticed or observed that the wiring in any building, to which electric energy is served by the Cooperative, is in a condition so as to be dangerous to persons or property, such employee shall immediately notify the Manager of the Cooperative of such dangerous condition exists, he may at once have the service to the building where such condition exists discontinued and service shall not be restored to said premises until said building has been rewired and inspected and the certificate of the inspector certifies that the wiring in said building complies with all the rules and regulations of the National Electric Code of the National Board of Fire Underwriters. Unless said certificate is furnished, no service of electric energy shall be supplied to the said building or to the premises.

E. ELECTRIC BILLS

21. BILLING

Members will receive statement for electric service monthly on a date to be determined by the Board of Directors for service rendered for a thirty-day period ending the same day of the preceding month.

Energy Regulatory Commission

MAR 5 1980

B Redmond

JAN 1 1980

RATES AND TARIFFS

Date of Issue: January 1, 1980

Effective Date: January 1, 1980

Issued By: *Lee Roy Cole*

President and General Manager

RULES AND REGULATIONS

21. BILLING (CON'T)

06-81

All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within (10) days from date of bill. Failure to receive electrical statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may at any time thereafter on a ten (10) days' notice to the member discontinue service provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. Should it become necessary for the Cooperative's representative to call at the Consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of Twenty Dollars (\$20.00) will be made to the members account for the extra service rendered due and payable at time such delinquent account is collected. If service is disconnected for non-payment, an additional charge of Twenty Dollars (\$20.00) will be made for reconnecting service due and payable at the time of such reconnection.

(c)

22. TAXES

The Cooperative shall add to the bills of all applicable members the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts.

23. METER READING

Each member receiving service will be required to supply the Cooperative with the reading of each meter on the form as furnished by the Cooperative on the date as designated by the Cooperative. If any member shall fail to read his or her meter and mail same to the Cooperative Office for three (3) consecutive months, such meter shall be read by a representative of the Cooperative and the member shall pay a service charge of Twenty Dollars (\$20.00) to cover cost of trip by such representative. In the event that an error in meter reading should be made or member fails to send in meter reading card the member shall pay for that month either the minimum bill for the service which he receives, or if he should be a large user, he shall pay an amount approximately equal to his average bill. Then the following month his bill shall be computed on the regular schedule prorated for two months and the amount paid shall be credited.

schedule-prorated
Energy Regulatory Commission
MAY 19 1980
RATES AND TARIFFS

Date of Issue: April 21, 1980

Effective Date: April 21, 1980

Issued By:

Lee Roy Cole

President and General Manager

RULES AND REGULATIONS

24. UNPAID CHECKS FROM CONSUMERS

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return and a charge of Five Dollars (\$5.00) will be added to the member's account. Returned checks will be considered same as a delinquent account, and if payment in full is not received for check within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill which such returned check was intended to pay, as prescribed under that section of Rule 21 dealing with unpaid accounts. Any trip made by a serviceman in the collection on a returned check will be charged for at the rate of Twenty Dollars (\$20.00) per trip.

(c)

25. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bill.

26. DEPOSITS

In accordance with the Energy Regulatory Commission 807 KAR 50:015 Section 7 - Deposits, Jackson County Rural Electric Cooperative has adopted the following policy:

1. A deposit or suitable guarantee approximately equal to two times the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. Upon termination of service, deposit may be applied against unpaid bills of the member, and, if any balance remains after such application is made, said balance to be refunded to the member.
2. Interest will be paid on such deposit at the rate of 6% per annum by a credit in December of each year to the members account the amount due for interest. Upon termination of service any accumulated interest will be applied against unpaid bills of the member, and, if any balance remains after such application is made, said balance will be paid to the member.
3. The Cooperative will issue to every member from whom a deposit is received a Certificate of Deposit, showing the name of the customer, location of initial premises occupied, date and amount of the deposit.

THE K R E C
Energy Regulatory Commission
MAY 19 1980
Richard
RATES AND TARIFFS

Date of Issue: April 21, 1980

Effective Date: April 21, 1980

Issued By: Lee Roy Cole

President and General Manager

RULES AND REGULATIONS

F. CLASSIFICATION OF MEMBERS

CG-81

27. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination, all members having similar characteristics in their use of service. Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result in serious injustice to either the particular member or to all other members.

28. CLASSES OF SERVICE

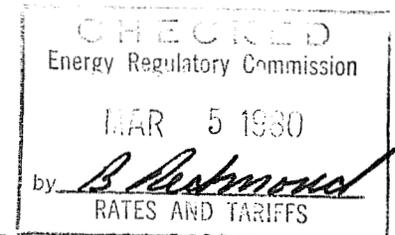
Members of the Cooperative are served under the following classification and applicable rate schedules:

- a. Schedule 10 Residential, farm and non-farm.
- b. Schedule 20 Commercial, small power and three-phase farm service.
- c. Schedule 30 Large power service less than 50 KW.
- d. Schedule 33 Water pumping service.
- e. Schedule 40 Large power, more than 50 KW but less than 275 KW.
- f. Schedule 43 Large power rate over 275 KW.
- g. Schedule 50 & 60 Schools, Churches and Community Halls.
- h. Schedule 52 All electric schools (A.E.S.)
- i. Schedule SL Outdoor lighting service - Security Lights

For information as to the availability rates, charges, types of service, terms, etc., of the above mentioned services, see applicable rate schedule a copy of which is attached hereto and made a part hereof.

29. UNDERGROUND EXTENSION

The Company will install underground distribution lines to a residential subdivision under the following conditions:



Date of Issue: January 1, 1980

Effective Date: January 1, 1980

Issued By: Lee Roy Cole

President and General Manager

RULES AND REGULATIONS

0681

29. UNDERGROUND EXTENSION (CON'T)

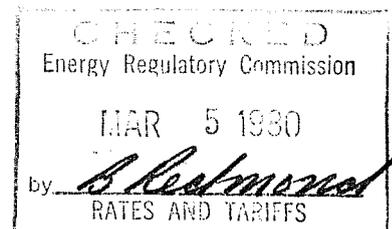
1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to 807 KAR 50:065, Section 20 for definitions of terms). (T)
2. Developer or owner of subdivision shall be required to advance to the company a non-refundable payment in an amount equal to an "estimated average cost differential", if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent over-head distribution systems within the utility service areas. If the applicant is required to deposit the entire estimated cost of the extension, the amount in excess of the normal charge for underground extensions shall be refunded to the applicant over a ten (10) year period as provided in Energy Regulatory Commission 807 KAR 50:065, Section 20. (T)
3. The Company will construct underground distribution facilities in the subdivision adequate to render single phase 120/240 volt service.
4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be born by the applicant.
5. Developer or successor in title shall grant a right-of-way satisfactory to the Company for the installation, operation and maintenance of its underground facilities.
6. If developer provides and installs the secondary service lines to the residence from service pedestal located on easement, the Company shall give the applicant credit in computing the entire estimated cost of the extension for fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicants meter base, whichever is greater and only the difference after giving such credit will be required as a deposit. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence.

Date of Issue: January 1, 1980

Effective Date: January 1, 1980

Issued By: Lee Roy Cole

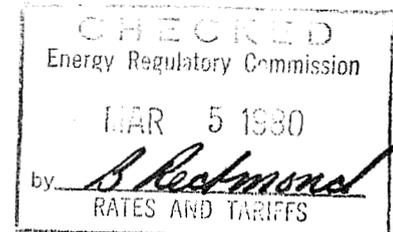
President and General Manager



RULES AND REGULATIONS

30. SERVICE TO MOBILE HOMES (CON'T)

3. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet the extension policies set forth in 807 KAR 50:065 Section 11 apply. (T)
- (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
- (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
- (c) No refunds shall be made to any customer who did not make the advance originally.
- B. The fees and advances paid will not give the Applicant any right, title or interest in any of the equipment.
- C. The membership fee and deposit will be handled in accordance with the other membership fees and deposits and the applications for same are separate from this application.
- D. The inspection fee cannot be refunded under any circumstances.
- E. The member shall have mounted on the Cooperative's pole nearest to the trailer a meter base and a water-proof service switch of sufficient size to serve the load for the trailer. The wiring on the pole must be of a workmanlike manner and all lines leading from the pole must be controlled by some kind of fused disconnect. The member shall furnish the wire which runs from the meter pole to the point of use. The installation shall be grounded and the Cooperative wiring inspector shall inspect the installation before the service is connected.



Date of Issue: January 1, 1980

Effective Date: January 1, 1980

Issued By: Lee Roy Cole

President and General Manager

RULES AND REGULATIONS

31. BUDGET BILLING

The Cooperative will offer to the members a Budget Billing Plan under the following conditions.

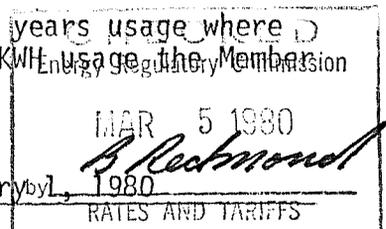
- 06-81
- A. The member will make an Application with the Cooperative.
- B. The member will make a Contract with the Cooperative.
1. The Contract will contain the following terms.
- A. The enrollment month will be May of the current year.
- B. Should it become evident that the amount set up is substantially over or under the actual usage for a twelve-month period, the budget payment may be adjusted only by the Cooperative. The member shall be notified in the event that this happens.
- C. Any consumer being billed under this Contract agrees to all rules, regulations and policies as all other consumers receiving service from Jackson County RECC with the exception of the budget payment being acceptable.
- D. In addition to making the budget payment monthly, the consumer agrees to render a meter reading by the due date or if the account is estimated for three consecutive months, Coop personnel will read the meter which will result in an additional service charge which will become a part of the bill.
- E. This Agreement may be cancelled by either party giving a 30 day notice or will automatically cancel upon failure of the member to make the scheduled monthly payment, or by disconnection of service. Upon termination of the contract, the final billing will be adjusted to actual usage.
- F. The adjustment period will be the May billing. At this time the total actual bills for usage under the months of this contract will be compared to the total monthly budget amount paid by the consumer and the difference between actual usage and actual budget payments will either be credited to the May bill in the event of an overpayment or added to the bill in the case of an underpayment.
2. The budget amount will be based on the previous years usage where possible. In the event there is no history of KWH usage the Member Service Department will estimate the KWH usage.

Date of Issue: January 1, 1980

Effective Date: January 1, 1980

Issued By: Lee Roy Cole

President and General Manager



RULES AND REGULATIONS

C6-8

32. POLICY ON UNDERGROUND SERVICE & DIFFERENTIAL COST

1. The Applicant shall pay the Cooperative a non-refundable fee equal to the Estimated Average Cost Differential between underground and overhead lines.
2. The Applicant shall furnish and install the necessary conduit as required by the Cooperative to meet its standards for wiring.
3. The Applicant does the necessary trenching and backfilling (to the specifications of the Cooperative.) The Cooperative shall credit the Applicant's cost in an amount equal to the Utility's cost for trenching and backfilling.
4. The Cooperative will furnish, own, install, and maintain the service lateral to the meter base providing the Applicant installs in the building adequate electric service entrance capacity to the satisfaction of the Cooperative to assure that the underground service conductors will be adequate to handle present and future load requirements of the building; and in this instance the utility will determine the size and type of the service lateral conductors, and appurtenances to be used in any installation.
5. The Estimated Average Cost Differential per foot of line for services up to 400 AMP is \$2.15 per foot. The cost for services over 400 AMP will be computed at the actual Differential Cost. (I)
6. Underground Primary will be computed at the actual Differential Cost.
7. In any case where the Applicant prefers to install his own underground service from the meter to the point of use, special arrangements may be made on individual basis.
8. The requirements as to wiring specifications of the Utility and those of any regulatory body having jurisdiction must be followed. The Utility's Rates, Rules and Regulations for Furnishing Electric Service apply in the case of underground service and overhead service alike.

CHECKED
Public Service Commission
MAY 21 1981
by *B. Redmond*
RATES AND TARIFFS

Date of Issue: April 1, 1981

Effective Date: April 1, 1981

Issued By: *Lee Roy Cole*

President and General Manager

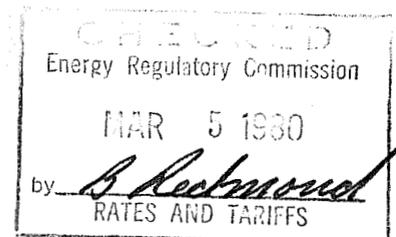
RULES AND REGULATIONS

32. POLICY ON UNDERGROUND SERVICE & DIFFERENTIAL COST

C67

(T)

1. The Applicant shall pay the Cooperative a non-refundable fee equal to the Estimated Average Cost Differential between underground and overhead lines.
2. The Applicant shall furnish and install the necessary conduit as required by the Cooperative to meet its standards for wiring.
3. The Applicant does the necessary trenching and backfilling (to the specifications of the Cooperative.) The Cooperative shall credit the Applicant's cost in an amount equal to the Utility's cost for trenching and backfilling.
4. The Cooperative will furnish, own, install, and maintain the service lateral to the meter base providing the Applicant installs in the building adequate electric service entrance capacity to the satisfaction of the Cooperative to assure that the underground service conductors will be adequate to handle present and future load requirements of the building; and in this instance the utility will determine the size and type of the service lateral conductors, and appurtenances to be used in any installation.
5. The Estimated Average Cost Differential per foot of line for services up to 400 AMP is \$2.00 per foot. The cost for services over 400 AMP will be computed at the actual Differential Cost.
6. Underground Primary will be computed at the actual Differential Cost.
7. In any case where the Applicant prefers to install his own underground service from the meter to the point of use, special arrangements may be made on individual basis.
8. The requirements as to wiring specifications of the Utility and those of any regulatory body having jurisdiction must be followed. The Utility's Rates, Rules and Regulations for Furnishing Electric Service apply in the case of underground service and overhead service alike.



Date of Issue: December 1, 1979

Effective Date: December 1, 1979

Issued By: Lee Ray Cole

President and General Manager

06-81

UNDERGROUND WIRE

1980	<u>FEET</u>	<u>AMOUNT</u>	<u>AVERAGE PER FOOT</u>
January	529	\$ 1,845.90	\$ 3.49
February	510	1,799.77	3.53
June	120	514.87	4.29
October	795	4,053.30	5.10
November	512	1,601.11	3.13
December	116	360.56	3.11
Total	<u>2,582</u>	<u>\$10,175.51</u>	<u>\$ 3.94</u>

3.94 - 1.82 = 2.12

OVERHEAD WIRE

1980			
July	43,585	\$ 82,153.24	\$ 1.88
August	54,314	101,589.96	1.87
September	43,502	77,550.04	1.78
October	57,328	101,436.57	1.77
November	35,616	63,798.66	1.79
December	44,278	80,156.16	1.81
Total	<u>278,623</u>	<u>\$ 506,684.63</u>	<u>\$ 1.82</u>

Proposed Underground Differential - \$2.15

CHECKED
 Public Service Commission
 MAY 21 1981
 by *Bledmond*
 RATES AND TARIFFS

Date of Issue: April 1, 1981 Effective Date: April 1, 1981

Issued By: *Lee Roy Cole* President and General Manager

RULES AND REGULATIONS

OVERHEAD WIRE:

<u>1979</u>	<u>Feet</u>	<u>Cash</u>	
April	63,011	\$ 88,981.32	
May	51,180	81,424.24	
June	72,749	96,071.23	
July	45,654	70,703.59	
August	60,931	90,272.50	
Total	295,525	\$ 427,542.88	= Ave. \$1.45 per foot

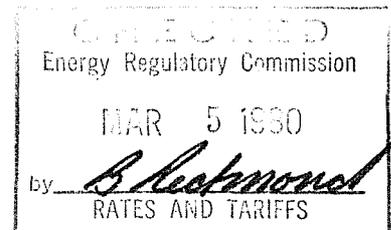
UNDERGROUND WIRE:

1979 below 200 AMP 718' @ \$2,470.66 = \$3.44 per foot.

1979 over 200 AMP to 400 AMP 2,226' @ \$7,685.52 = \$3.45 per foot

Underground = \$ 3.45
Minus Overhead = 1.45
Cost Differential = \$ 2.00

681



Date of Issue: December 1, 1979

Effective Date: December 1, 1979

Issued By: Lee Roy Cole

President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
P.S.C. No. 3
Sheet No. 13

13th (Revised)

Replacing
12th (Revised)

P.S.C. No. 3
Sheet No. 13

SCHEDULE 10
RESIDENTIAL, FARM AND NON-FARM SERVICE

26-88

Availability

Available to the Customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower.

Rate

Customer Charge Per Month - Includes No KWH Usage	\$ 4.52
First 650 KWH Per Month	.05156 per KWH (I)
All Over 650 KWH Per Month	.04276 per KWH (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$4.52 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

(C)

CHECKED
Public Service Commission
APR 6 1981
by <u>S. Richmond</u>
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8073 DATED March 13, 1981

Date of Issue: March 13, 1981 Date Effective: April 1, 1981

Issued By Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 13

12th (Revised)

Cancelling
11th (Revised)

E.R.C. No. 3
Sheet No. 13

SCHEDULE 10
RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the Customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower.

CG-81

Rate

Customer Charge Per Month - Includes No KWH Usage \$ 4.52
First 650 KWH Per Month .05039 per KWH (I)
All Over 650 KWH Per Month .04159 per KWH (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$4.52 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

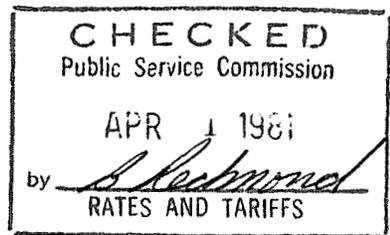
Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.



ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN CASE NO. 8001 DATED February 26, 1981.

Date of Issue: February 26, 1981 Date Effective: March 1, 1981

Issued By *Lee Roy Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area

E.R.C. No. 3
Sheet No. 13

11th (Revised)

Cancelling
10th (Revised)

E.R.C. No. 3
Sheet No. 13

SCHEDULE 10
RESIDENTIAL, FARM AND NON-FARM SERVICE

C6-9

Availability

Available to the Customers of the Jackson County Rural Electric Cooperative (C) Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower.

Rate

Customer Charge Per Month - Includes No KWH Usage \$ 4.52
First 650 KWH Per Month .0425 per KWH (C)(I)
All Over 650 KWH Per Month .0337 per KWH (C)(I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$4.52 or the amount (I) provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

CHECKED
Energy Regulatory Commission
OCT 18 1980
by *A. [Signature]*
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN CASE NO. 7734 DATED SEPTEMBER 1, 1980.

Date of Issue September 1, 1980 Date Effective: September 1, 1980

Issued By *Lee Roy Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area

P.S.C. No. 3
Sheet No. 14

12th (Revised)

Cancelling
11th (Revised)

P.S.C. No. 3
Sheet No. 14

SCHEDULE 20
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

C 6-81

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month - Includes No KWH Usage	\$ 5.00
First 1,000 KWH Per Month	.05296 per KWH (I)
Next 1,000 KWH Per Month	.05146 per KWH (I)
All over 2,000 KWH Per Month	.04876 per KWH (I)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$5.00 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and Three-phase where available, at available voltage.

Conditions of Service

Single-phase power service is limited to motors not in excess of ten horse-power.

Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

<p style="text-align: center;">CHECKED Public Service Commission</p> <p style="text-align: center;">APR 6 1981</p> <p>by <u><i>S. Richmond</i></u> RATES AND TARIFFS</p>
--

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8073 DATED March 13, 1981

Date of Issue: March 13, 1981

Date Effective: April 1, 1981

Issued By: *Lee Roy Cole*

President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 14

11th (Revised)

Cancelling
10th (Revised)

E.R.C. No. 3
Sheet No. 14

SCHEDULE 20
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

06-91

Availability

Available to commercial, small power and three-phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating, and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month - Includes No KWH Usage	\$ 5.00
First 1,000 KWH Per Month	.05179 per KWH (I)
Next 1,000 KWH Per Month	.05029 per KWH (I)
All Over 2,000 KWH Per Month	.04759 per KWH (I)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$5.00 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and Three-phase where available, at available voltage.

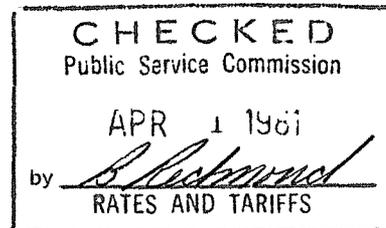
Conditions of Service

Single-phase power service is limited to motors not in excess of ten horsepower.

Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.



ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 8001 DATED February 26, 1981.

Date of Issue: February 26, 1981

Date Effective: March 1, 1981

Issued By: *Lee Roy Cole*

President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 14

10th (Revised)

Cancelling
9th (Revised)

E.R.C. No. 3
Sheet No. 14

SCHEDULE 20
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating, and motors, all subject to the established rules and regulations of the Corporation covering this service, Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month - Includes No KWH Usage	\$ 5.00	(N)
First 1,000 KWH Per Month	.0439 per KWH	(C)(I)
Next 1,000 KWH Per Month	.0424 per KWH	(C)(I)
All Over 2,000 KWH Per Month	.0397 per KWH	(C)(I)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$5.00 or the amount provided in the contract for service, whichever shall be higher. (I)

Type of Service

Single-phase and Three-phase where available, at available voltage.

Conditions of Service

Single-phase power service is limited to motors not in excess of ten horsepower.

Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Energy Regulatory Commission
OCT 13 1980
by B. Beckman
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN CASE NO. 7734 DATED SEPTEMBER 1, 1980.

Date of Issue: September 1, 1980 Date Effective: September 1, 1980

Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
P.S. C. No. 3
Sheet No. 15

5th (Revised)

Cancelling
4th (Revised)

P.S.C. No. 3
Sheet No. 15

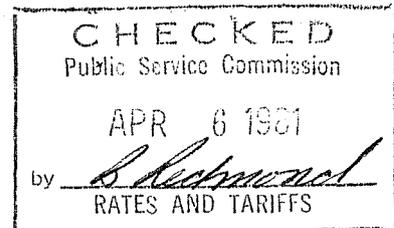
SCHEDULE 20 (Con'T)
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

(C)

C 6-91



ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8073 DATED MARCH 13, 1981.

Date of Issue: March 13, 1981

Date Effective: April 1, 1981

Issued By: *Lee Roy Cole*

President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 15

4th (Revised)

Cancelling
3rd (Revised)

E.R.C. No. 3
Sheet No. 15

SCHEDULE 20 (CON'T)
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

C6-81

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

CHECKED
Public Service Commission
APR 1 1981
by *S. Redmond*
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 8001 DATED February 26, 1981

Date of Issue: February 26, 1981 Date Effective: March 1, 1981

Issued By: *Lee Roy Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 15

3rd (Revised)

Cancelling
2nd (Revised)

E.R.C. No. 3
Sheet No. 15

SCHEDULE 20 (CON'T)
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

268

Energy Regulatory Commission
OCT 13 1980
by B. Redmond
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 7734 DATED SEPTEMBER 1, 1980.

Date of Issue: September 1, 1980 Date Effective: September 1, 1980

Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
P.S.C. No. 3
Sheet No. 16

9th (Revised)

Cancelling
8th (Revised)

P.S.C. No. 3
Sheet No. 16

SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No KWH Usage \$ 6.00
Demand Charge Per Month \$ 3.45 Per KW

Energy Charge Per KWH

First 1,000 KWH Per Month .04906 Per KWH (I)
All Over 1,000 KWH Per Month .04606 Per KWH (I)

Determination of Billing Demand

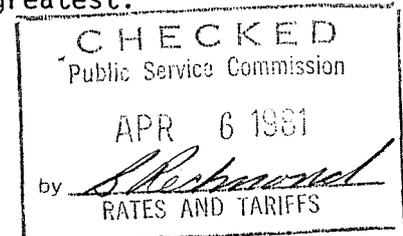
The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest.



ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8073 DATED MARCH 13, 1981

Date of Issue: March 13, 1981 Date Effective: April 1, 1981

Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 16

8th (Revised)

Cancelling
7th (Revised)

E.R.C. No. 3
Sheet No. 16

SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

ec-81

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No KWH Usage \$ 6.00
Demand Charge Per Month \$ 3.45 Per KW

Energy Charge per KWH

First 1,000 KWH Per Month .04789 per KWH (I)
All over 1,000 KWH Per Month .04489 per KWH (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest.

CHECKED
Public Service Commission
APR 1 1981
by *A. Beckman*
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN CASE NO. 8001 DATED February 26, 1981.

Date of Issue: February 26, 1981 Date Effective: March 1, 1981

Issued By: *Lee Roy Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 16

7th (Revised)

Cancelling
6th (Revised)

E.R.C. No. 3
Sheet No. 16

SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No KWH Usage \$ 6.00 (N)
Demand Charge Per Month \$ 3.45 per KW (I)
(6-8)
Energy Charge per KWH
First 1,000 KWH Per Month .0400 per KWH (I)(C)
All Over 1,000 KWH Per Month .0370 per KWH (I)(C)

Determination of Billing Demand

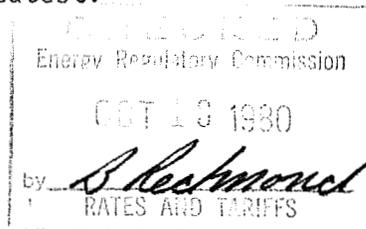
The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the (I)(C) contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest.



ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 7734 DATED SEPTEMBER 1, 1980.

Date of Issue: September 1, 1980 Date Effective: September 1, 1980

Issued By: *Lee Roy Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area

P.S.C. No. 3
Sheet No. 17

5th (Revised)

Cancelled
4th (Revised)

P.S.C. No. 3
Sheet No. 17

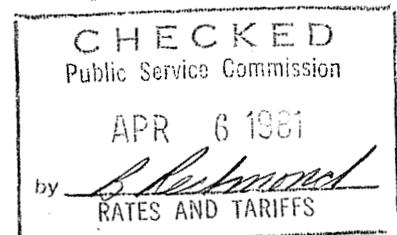
SCHEDULE 30 (CON'T)
LARGE POWER SERVICE LESS THAN 50 KW

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

(C)

06-81



ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8073 DATED March 13, 1981.

Date of Issue: March 13, 1981

Date Effective: April 1, 1981

Issued By: *Lee Roy Cole*

President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 17

4th (Revised)

Cancelling
3rd (Revised)

E.R.C. No. 3
Sheet No. 17

SCHEDULE 30 (CON'T)
LARGE POWER SERVICE LESS THAN 50 KW

06-81

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

CHECKED
Public Service Commission
APR 1 1981
by B. Richmond
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 8001 DATED February 26, 1981.

Date of Issue: February 26, 1981 Date Effective: March 1, 1981

Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 17

3rd (Revised)

Cancelling
2nd (Revised)

E.R.C. No. 3
Sheet No. 17

SCHEDULE 30 (CON'T)
LARGE POWER SERVICE LESS THAN 50 KW

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

C. G. S.

C. G. S.
Energy Regulatory Commission
OCT 13 1980
by *B. Beckman*
RATES AND TERMS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 7734 DATED SEPTEMBER 1, 1980.

Date of Issue: September 1, 1980 Date Effective : September 1, 1980

Issued By: *Lee Roy Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
P.S.C. No. 3
Sheet No. 18

9th (Revised)

Cancelling
8th (Revised)

P.S.C. No. 3
Sheet No. 18

SCHEDULE 33
WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customers use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those which the company's system load occurs at all time except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month - Includes No KWH Usage	\$10.00
First 10,000 KWH Per Month	.04596 per KWH (I)
Next 40,000 KWH Per Month	.04366 per KWH (I)
All Over 50,000 KWH Per Month	.04006 per KWH (I)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

(C)

CC-81

<p>CHECKED Public Service Commission</p> <p>APR 6 1981</p> <p>by <u><i>B. Belmont</i></u> RATES AND TARIFFS</p>
--

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8073 DATED March 13, 1981

Date of Issue: March 13, 1981 Date Effective: March 1, 1981

Issued By: *Lee Roy Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 18

8th (Revised)

Cancelling
7th (Revised)

E.R.C. No. 3
Sheet No. 18

SCHEDULE 33
WATER PUMPING SERVICE

CL 81

Availability

Available for water pumping service in areas served by the Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customers use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those which the company's system load occurs at all time except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month - Includes No KWH Usage	\$10.00
First 10,000 KWH Per Month	.04479 per KWH (I)
Next 40,000 KWH Per Month	.04249 per KWH (I)
All Over 50,000 KWH Per Month	.03889 per KWH (I)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

<p style="text-align: center;">CHECKED Public Service Commission</p> <p style="text-align: center;">APR 1 1981</p> <p style="text-align: center;">by <i>B. Beckman</i> RATES AND TARIFFS</p>

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN CASE NO. 8001 DATED FEBRUARY 26, 1981.

Date of Issue: February 26, 1981 Date Effective: March 1, 1981

Issued By: *Lee Roy Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 18

7th (Revised)

Cancelling
6th (Revised)

E.R.C. No. 3
Sheet No. 18

SCHEDULE 33
WATER PUMPING SERVICE

CG 8/1

Availability

Available for water pumping service in areas served by the Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customers use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those which the company's system load occurs at all time except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month - Includes No KWH Usage	\$ 10.00	(N)
First 10,000 KWH Per Month	.0369 per KWH	(I)
Next 40,000 KWH Per Month	.0346 per KWH	(I)
All Over 50,000 KWH Per Month	.0310 per KWH	(I)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, (I) or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

APPROVED
Energy Regulatory Commission
OCT 13 1980
by *B. Beckmond*
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 7734 DATED SEPTEMBER 1, 1980.

Date of Issue September 1, 1980 Date Effective: September 1, 1980

Issued By: *Lee Roy Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
P.S.C. No. 3
Sheet No. 19

5th (Revised)

Cancelling
4th (Revised)

P.S.C. No. 3
Sheet No. 19

SCHEDULE 33 (CON'T)
WATER PUMPING SERVICE

Terms of Payment

Customers monthly bill will be due within ten (10) days of date of bill.

Rules and Regulations

Service will be furnished under the company's general rules and regulations or terms and conditions.

C6-81

CHECKED
Public Service Commission
APR 6 1981
by B. Bestman
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8073 DATED March 13, 1981

Date of Issue: March 13, 1981 Date Effective: April 1, 1981

Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 19

4th (Revised)

Cancelling
3rd (Revised)

E.R.C. No. 3
Sheet No. 19

SCHEDULE 33 (CON'T)
WATER PUMPING SERVICE

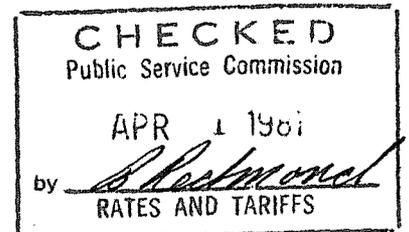
0691

Terms of Payment

Customers monthly bill will be due within ten (10) days of date of bill.

Rules and Regulations

Service will be furnished under the company's general rules and regulations or terms and conditions.



ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 8001 DATED FEBRUARY 26, 1981.

Date of Issue: February 26, 1981 Date Effective: March 1, 1981

Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area

E.R.C. No. 3
Sheet No. 19

3rd (Revised)

Cancelling
2nd (Revised)

E.R.C. No. 3
Sheet No. 19

SCHEDULE 33 (CON'T)
WATER PUMPING SERVICE

Terms of Payment

Customers monthly bill will be due within ten (10) days of date of bill.

Rules and Regulations

Service will be furnished under the company's general rules and regulations or terms and conditions.

C 6-81

RECEIVED
Energy Regulatory Commission
OCT 19 1980
by *A. Beckmon*
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 7734 DATED SEPTEMBER 1, 1980.

Date of Issue: September 1, 1980 Date Effective: September 1, 1980

Issued By: *Lee Ray Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
P.S.C. No. 3
Sheet No. 20

10th (Revised)

Cancelling
9th (Revised)

P.S.C. No. 3
Sheet No. 20

SCHEDULE 40
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No KWH Usage \$15.00
Demand Charge Per Month \$ 3.45 per KW

Energy Charge

First 10,000 KWH Per Month .04356 per KWH (I)
Next 40,000 KWH Per Month .04226 per KWH (I)
All Over 50,000 KWH Per Month .04036 per KWH (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest.

16-81

CHECKED
Public Service Commission
APR 6 1981
by *S. Richmond*
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8073 DATED MARCH 13, 1981.

Date of Issue: March 13, 1981 Date Effective: April 1, 1981

Issued By: *Lee Roy Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 20

9th (Revised)

Cancelling
8th (Revised)

E.R.C. No. 3
Sheet No. 20

SCHEDULE 40
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

cc-81

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No KWH Usage \$15.00
Demand Charge Per Month \$ 3.45 per KW

Energy Charge

First 10,000 KWH Per Month .04239 per KWH (I)
Next 40,000 KWH Per Month .04109 per KWH (I)
All Over 50,000 KWH Per Month .03919 per KWH (I)

Determination of Billing Demand

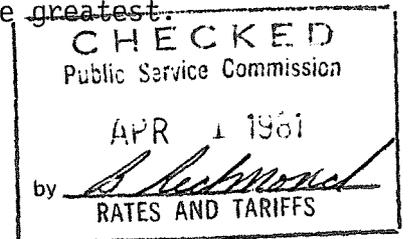
The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest.



ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN CASE NO. 8001 DATED FEBRUARY 26, 1981.

Date of Issue: February 26, 1981

Date Effective: March 1, 1981

Issued By: Lee Roy Cole

President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 20

8th (Revised)

Canceling
7th (Revised)

E.R.C. No. 3
Sheet No. 20

SCHEDULE 40
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the Consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No KWH Usage \$15.00 (N)
Demand Charge Per Month \$ 3.45 Per KW (I)

Energy Charge

First 10,000 KWH Per Month .0345 per KWH (I)
Next 40,000 KWH Per Month .0332 per KWH (I)
All Over 50,000 KWH Per Month .0313 per KWH (I)

Determination of Billing Demand

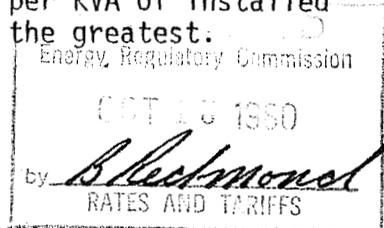
The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the (I)((contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest.



ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN CASE NO. 7734 DATED SEPTEMBER 1, 1980.

Date of Issue: September 1, 1980 Date Effective: September 1, 1980

Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
P.S.C. No. 3
Sheet No. 21

8th (Revised)

Cancelling
7th (Revised)

P.S.C. No. 3
Sheet No. 21

SCHEDULE 40 (CON'T)
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E. (C)

Special Provisions

1. Primary Service: If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

2. Delivery Point: If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment or Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

3. Lighting: Both power and lighting shall be billed at the foregoing rate.

C6-81

CHECKED
Public Service Commission
APR 6 1981
by B. Richmond
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8073 DATED MARCH 13, 1981.

Date of Issue: March 13, 1981

Date Effective: April 1, 1981

Issued By: Lee Roy Cole

President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 21

7th(Revised)

Cancelling
6th (Revised)

E.R.C. No. 3
Sheet No. 21

SCHEDULE 40 (CON'T)
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

Special Provisions

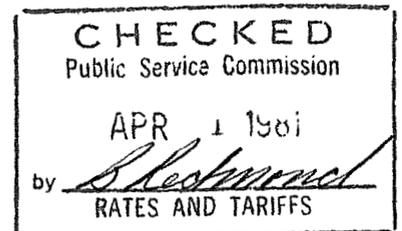
1. Primary Service: If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

2. Delivery Point: If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment or Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

3. Lighting: Both power and lighting shall be billed at the foregoing rate.



ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 8001 DATED FEBRUARY 26, 1981.

Date of Issue: February 26, 1981

Date Effective: March 1, 1981

Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 21

6th (Revised)

Cancelling
5th (Revised)

E.R.C. No. 3
Sheet No. 21

SCHEDULE 40 (CON'T)
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

Special Provisions

1. Primary Service: If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

2. Delivery Point: If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment or Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

3. Lighting: Both power and lighting shall be billed at the foregoing rate.

CLG

Energy Regulatory Commission
OCT 13 1980
by B. Richmond
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 7734 DATED SEPTEMBER 1, 1980.

Date of Issue: September 1, 1980

Date Effective: September 1, 1980

Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
P.S.C. No. 3
Sheet No. 22
P.S.C. No. 3
Sheet No. 22

11th (Revised)

Cancelling
10th (Revised)

SCHEDULE 43
LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No KWH Usage \$30.00
Demand Charge Per Month \$ 3.45 Per KW

Energy Charge

First 150,000 KWH Per Month .03866 per KWH (I)
All Over 150,000 KWH Per Month .03706 per KWH (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

06-81

CHECKED
Public Service Commission
APR 6 1981
by *B. Ashwood*
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8073 DATED March 13, 1981

Date of Issue: March 13, 1981 Date Effective: April 1, 1981

Issued By: *Lee Roy Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 22
E.R.C. No. 3
Sheet No. 22

10th (Revised)
Cancelling
9th (Revised)

SCHEDULE 43
LARGE POWER RATE - OVER 275 KW

CB-8

Applicable
In all territory served by the Seller.

Availability
Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions
An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service
The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate
Customer Charge Per Month - Includes No KWH Usage \$30.00
Demand Charge Per Month \$ 3.45 Per KW

Energy Charge
First 150,000 KWH Per Month .03749 per KWH (I)
All Over 150,000 KWH Per Month .03589 per KWH (I)

Determination of Billing Demand
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Power Factor Adjustment
The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

CHECKED
Public Service Commission
APR 1 1981
by *S. Redmond*
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN CASE NO. 8001 DATED FEBRUARY 26, 1981.

Date of Issue: February 26, 1981 Date Effective: March 1, 1981

Issued By: *Lee Roy Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area

E.R.C. No. 3
Sheet No. 22

9th (Revised)

Cancelling
8th (Revised)

E.R.C. No. 3
Sheet No. 22

SCHEDULE 43
LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No KWH Usage \$30.00 (N)
Demand Charge Per Month \$ 3.45 per KW (I)

Energy Charge

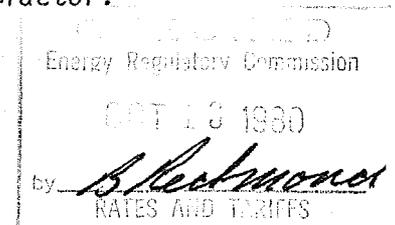
First 150,000 KWH Per Month .0296 per KWH (I)(C)
All Over 150,000 KWH Per Month .0280 per KWH (I)(C)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.



ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 7734 DATED SEPTEMBER 1, 1980.

Date of Issue: September 1, 1980 Date Effective: September 1, 1980

Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
P.S.C. No. 3
Sheet No. 23

11th (Revised)

Cancelling
10th (Revised)

P.S.C. No. 3
Sheet No. 23

SCHEDULE 43 (CON'T)
LARGE POWER RATE - OVER 275 KW

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E. (C)

Special Provisions

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. Lighting. Both power and lighting shall be billed at the foregoing rate.
3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.
The Seller shall have the option of metering at secondary voltage.

CG-81

CHECKED
Public Service Commission
APR 6 1981
by <u>B. Redmond</u>
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8073 DATED March 13, 1981

Date of Issue: March 13, 1981 Date Effective: April 1, 1981

Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 23

10th (Revised)

Cancelling
9th (Revised)

E.R.C. No. 3
Sheet No. 23

SCHEDULE 43 (CON'T)
LARGE POWER RATE - OVER 275 KW

C6-81

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

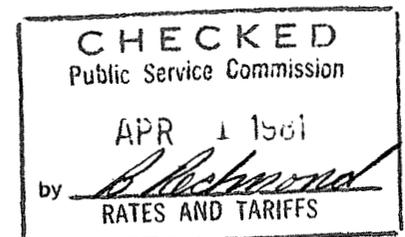
Special Provisions

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting. Both power and lighting shall be billed at the foregoing rate.

3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.



ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 8001 DATED FEBRUARY 26, 1981.

Date of Issue: February 26, 1981

Date Effective: March 1, 1981

Issued By: *Leo Roy Cole*

President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 23

E.R.C. No. 3
Sheet No. 23

9th (Revised)

Cancelling
8th (Revised)

SCHEDULE 43 (CON'T)
LARGE POWER RATE - OVER 275 KW

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the (I)(C) contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

Special Provisions

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. Lighting. Both power and lighting shall be billed at the foregoing rate.
 3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.
- The Seller shall have the option of metering at secondary voltage.

C 6-81

CHECKED
Energy Regulatory Commission
OCT 18 1980
by *R. Beckman*
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 7734 DATED SEPTEMBER 1, 1980.

Date of Issue: September 1, 1980 Date Effective: September 1, 1980

Issued By: *Lee Ray Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
P.S.C. No. 3
Sheet No. 24

12th (Revised)

Cancelling
11th (Revised)

P.S.C. No. 3
Sheet No. 24

SCHEDULE 50 AND 60
SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No KWH Usage	\$ 5.00
First 800 KWH Per Month	.04636 per KWH (I)
All Over 800 KWH Per Month	.04396 per KWH (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$5.00 or the amount provided in the contract for service, whichever shall be higher.

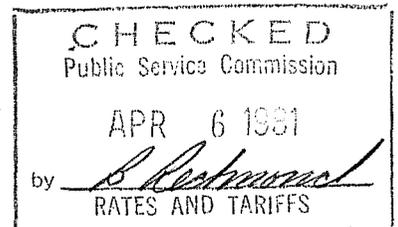
Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E. (C)

06-81



ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8073 DATED MARCH 13, 1981.

Date of Issue: March 13, 1981 Date Effective: April 1, 1981

Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

11th (Revised)

Cancelling
10th (Revised)

For Entire Service Area
E.R.C. No. 3
Sheet No. 24

E.R.C. No. 3
Sheet No. 24

SCHEDULE 50 AND 60
SCHOOLS, CHURCHES AND COMMUNITY HALLS

CL 50

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No KWH Usage	\$ 5.00
First 800 KWH Per Month	.04519 per KWH (I)
All Over 800 KWH Per Month	.04279 per KWH (I)

Minimum Charges

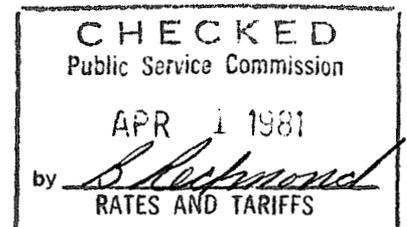
The minimum monthly charge under the above rate shall be \$5.00 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.



ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN CASE NO. 8001 DATED FEBRUARY 26, 1981.

Date of Issue: February 26, 1981 Date Effective: March 1, 1981

Issued By: *Lee Roy Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 24

10th (Revised)

Canceling
9th (Revised)

E.R.C. No. 3
Sheet No. 24

SCHEDULE 50 AND 60
SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No KWH Usage	\$ 5.00	(N)
First 800 KWH Per Month	.0373 per KWH	(I)(C)
All Over 800 KWH Per Month	.0349 per KWH	(I)(C)

Minimum Charges

The minimum monthly charge under the above rate shall be \$5.00 or the amount provided in the contract for service, whichever shall be higher. (I)

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

C 6-8

Energy Regulatory Commission
OCT 13 1980
by B. Belmont
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN CASE NO. 7734 DATED SEPTEMBER 1, 1980.

Date of Issue: September 1, 1980 Date Effective: September 1, 1980

Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area

P.S.C. No. 3

Sheet No. 25

10th (Revised)

Cancelling
9th (Revised)

P.S.C. No. 3

Sheet No. 25

SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase or three-phase service, present facilities permitting, and at the following nominal voltages; Single-phase, 120, 120/240, 480, 240/480 volts; three-phase, 120/240, 120/280Y, 240/480, 277/480Y volts.

Rate

Customer Charge Per Month - Includes No KWH Usage
All KWH

\$10.00

.04246 per KWH (I)

Minimum Charge

The minimum annual charge will be not less than \$12.00 per KVA of required transformer capacity as determined by the Cooperative.

Terms of Contract

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

CHIEF CLERK
Public Service Commission
APR 6 1981
by B. Bestwood
RATES AND TARIFFS
COMMISSION OF KENTUCKY IN

(C)

C6-81

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8073 DATED MARCH 13, 1981.

Date of Issue: March 13, 1981

Date Effective: April 1, 1981

Issued By: Lee Roy Cole

President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 25

9th (Revised)

Cancelling
8th (Revised)

E.R.C. No. 3
Sheet No. 25

SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

CE 81

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase or three-phase service, present facilities permitting, and at the following nominal voltages; Single-phase, 120, 120/240, 480, 240/480 volts; three-phase, 120/240, 120/280Y, 240/480, 277/480Y volts.

Rate

Customer Charge Per Month - Includes No KWH Usage \$10.00
All KWH .04129 per KWH (I)

Minimum Charge

The minimum annual charge will be not less than \$12.00 per KVA of required transformer capacity as determined by the Cooperative.

Terms of Contract

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

CHECKED
Public Service Commission
APR 1 1981
by *B. Beckman*
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN CASE NO. 8001 DATED FEBRUARY 26, 1981.

Date of Issue: February 26, 1981 Date Effective: March 1, 1981

Issued By: *Lee Roy Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 25

8th (Revised)

Cancelling
7th (Revised)

E.R.C. No. 3
Sheet No. 25

SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable
In all territory served by Seller.

Availability
Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service
The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase or three-phase service, present facilities permitting, and at the following nominal voltages; Single-phase, 120, 120/240 480, 240/480 volts; three-phase, 120/240, 120/280Y, 240/480, 277/480Y volts.

Rate
Customer Charge Per Month - Includes No KWH Usage \$10.00 (N)
All KWH .0334 per KWH (I)

C6-81

Minimum Charge
The minimum annual charge will be not less than \$12.00 per KVA of required transformer capacity as determined by the Cooperative. (I)

Terms of Contract
Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Special Terms and Conditions
Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

Fuel Adjustment Clause
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

Energy Regulatory Commission
OCT 10 1980
by B. Beckmon
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN CASE NO. 7734 DATED SEPTEMBER 1, 1980.

Date of Issue: September 1, 1980 Date Effective: September 1, 1980
Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
P.S.C. No. 3
Sheet No. 26

10th (Revised)

Cancelling
9th (Revised)

P.S.C. No. 3
Sheet No. 26

SCHEDULE SL
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month

Mercury Vapor Lamp 175 Watt 90 KWH \$ 4.84 per Month (I)

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer and must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bill for metered service.

CG-81

CHECKED Public Service Commission APR 6 1981 by <u>B. Richmond</u> RATES AND TARIFFS
--

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8073 DATED MARCH 13, 1981.

Date of Issue: March 13, 1981 Date Effective: April 1, 1981

Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 26

9th (Revised)

Cancelling
8th (Revised)

E.R.C. No. 3
Sheet No. 26

SCHEDULE SL
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

1681

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month

Mercury Vapor Lamp 175 Watt 90 KWH \$4.73 per Month

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer and must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

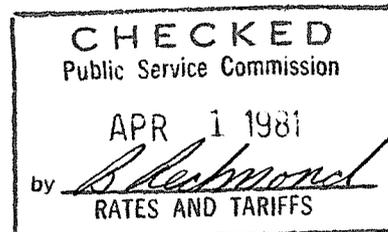
The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bill for metered service.



ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN CASE NO. 8001 DATED FEBRUARY 26, 1981.

Date of Issue: February 26, 1981

Date Effective: March 1, 1981

Issued By: Lee Ray Cole

President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 26

8th (Revised)

Cancelling
7th (Revised)

E.R.C. No. 3
Sheet No. 26

SCHEDULE SL
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month

Mercury Vapor Lamp 175 Watt 90 KWH \$ 4.73 per Month (I)

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer and must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

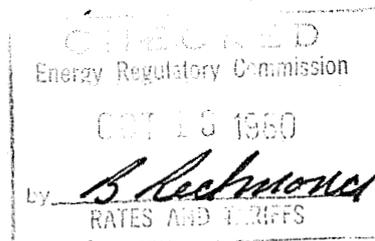
The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bill for metered service.

C681



ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN CASE NO. 7734 DATED SEPTEMBER 1, 1980.

Date of Issue: September 1, 1980

Date Effective: September 1, 1980

Issued By: Lee Roy Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
P.S.C. No. 3
Sheet No. 27

P.S.C. No. 3
Sheet No. 27

5th (Revised)

Cancelling
4th (Revised)

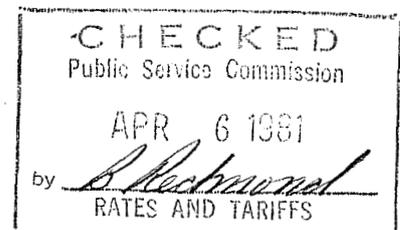
SCHEDULE SL - (CON'T)
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

(C)

CG-81



ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8073 DATED MARCH 13, 1981.

Date of Issue: March 13, 1981 Date Effective: April 1, 1981

Issued By: Lee Ray Cole President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 27

4th (revised)

Cancelling
3rd (Revised)

E.R.C. No. 3
Sheet No. 27

SCHEDULE SL - (CON'T)
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

C.6 9/1

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

CHECKED
Public Service Commission
APR 1 1981
by *S. Richmond*
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 8001 DATED FEBRUARY 26, 1981.

Date of Issue: February 26, 1981 Date Effective: March 1, 1981

Issued By: *Lee Roy Cole* President and General Manager

Jackson County RECC
McKee, Kentucky 40447

For Entire Service Area
E.R.C. No. 3
Sheet No. 27

3rd (Revised)

Cancelling
2nd (Revised)

E.R.C. No. 3
Sheet No. 27

SCHEDULE SL - (CON'T)
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

C6-81

Energy Regulatory Commission
OCT 18 1980
by Blackmond
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE ENERGY REGULATORY COMMISSION OF KENTUCKY IN
CASE NO. 7734 DATED SEPTEMBER 1, 1980.

Date of Issue: September 1, 1980

Date Effective: September 1, 1980

Issued By: Lee Ray Cole

President and General Manager