

SCHEDULE 47
LARGE POWER RATE - 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW and over.

Conditions

A contract shall be executed for service under this schedule.

Rate

| | <u>Step 1</u> | <u>Step 2</u> | <u>Step 3</u> | |
|---|-------------------|-------------------|-------------------|---|
| Customer Charge Per Month | \$1286.73 | \$1493.60 | \$1700.47 | I |
| Demand Charge Per of Contract Demand | \$6.84 per kW | \$6.84 per kW | \$6.84 per kW | T |
| Demand Charge Per kW for Billing Demand in Excess | \$9.50 per kW | \$9.50 per kW | \$9.50 per kW | T |
| All kWh Per Month | \$0.05206 per kWh | \$0.05206 per kWh | \$0.05206 per kWh | T |

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u> | <u>Hours Applicable for Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m. |

CANCELLED
FEB 01 2016
 KENTUCKY PUBLIC SERVICE COMMISSION

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

DATE OF ISSUE March 13, 2014

DATE EFFECTIVE March 1, 2014

ISSUED BY Carol Wugert
 President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2013-00219 Dated February 27, 2014.

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| KENTUCKY PUBLIC SERVICE COMMISSION |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR |
| TARIFF BRANCH <i>Brent Kirtley</i> |
| EFFECTIVE 3/1/2014 PURSUANT TO 807 KAR 5.011 SECTION 9 (1) |

Jackson Energy Cooperative Corporation

SCHEDULE 47
LARGE POWER RATE - 500 KW AND OVER

Minimum Monthly Charge

The minimum monthly charge will be the sum of (a), (b) and (c) below:

- (d) The product of the billing demand multiplied by the demand charge, plus
- (e) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, plus
- (f) The customer charge

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

CANCELLED
FEB 01 2016
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY Carol Wight
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2007-00333 Dated June 5, 2008.

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| KENTUCKY PUBLIC SERVICE COMMISSION |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR |
| TARIFF BRANCH <i>Brent Kirtley</i> |
| EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 9
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47
LARGE POWER RATE – 500 KW AND OVER

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$

Minimum Monthly Charge

The minimum monthly charge will be the sum of (d), (e) and (f) below:

- (d) The product of the contract demand multiplied by the demand charge, plus
- (e) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, plus
- (f) The customer charge

Special Provisions

Primary Service: If service is furnished at available primary voltage, a discount of 5% shall apply to the demand and energy charges.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.



ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008. 6/6/2008
Date of Issue: June 6, 2008 Date Effective: June 6, 2008 PURSUANT TO 807 KAR 5:011
Issued By: Donald H. Schaefer President & CEO. SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
By Stephanie Rumber
Executive Director