Grayson RECC

P.S.C. No. 4

Cancels P.S.C. No. 3

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

OF

109 BAGBY PARK, GRAYSON, Ky. 41143

Rates, Rules and Regulations for Furnishing

ELECTRICAL SERVICE

AT

Carter, Elliott, Greenup, Lawrence, Lewis and Rowan Counties, Ky.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
JAN 17 1986
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: J. Scott Regan

Filed with PUBLIC SERVICE COMMISSION

ISSUED January 27, 19 86 EFFECTIVE January 17, 19 86

ISSUED BY Grayson R.E.C.C.
(Name of Utility)

BY Harold G. Haight

GENERAL MANAGER

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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OCT 28 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY: _____
PUBLIC SERVICE COMMISSION

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PUBLIC SERVICE COMMISSION

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OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: _____
PUBLIC SERVICE COMMISSION

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 1 CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE	RATE PER UNIT	
AVAILABILITY-DOMESTIC Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.		
TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.		
RATE PER MONTH Customer Charge Energy Charge Per KWH	 $22.42 0.12434	 I I
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
MINIMUM CHARGE The minimum monthly charge under the above rate shall be equal to the customer charge where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of $.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.		

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 1 (con't) CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE	RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 17 1986

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: J. Scoggan

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the Consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc. will be $1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE Service on and after January 17, 1986

ISSUED BY Harold L. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9352 dated January 17, 1986.

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 1.20
CANCELING PSC NO.: 3
1st Revised SHEET NO. 1.10

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 1 (con't) CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE	RATE PER UNIT

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1981

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: J. Geoghegan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE March 31, 1981

ISSUED BY Harold L. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. Adm. Case No. 240 dated March 31, 1981.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 2 CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.	RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge	$31.65 I
Energy Charge per KWH	.12434 I

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be equal to the customer charge where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of $.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 2 (con't) CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER 50 KVA OR LESS, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.	RATE PER UNIT

POWER FACTOR ADJUSTMENT--COMMERCIAL AND SMALL POWER

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the customer,s maximum demand is lower than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, increased by 1% for each 1% by which the average power factor is less than 90% lagging.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 14 1988
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: [signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE _____ DATE EFFECTIVE Service on and after January 17, 1986

ISSUED BY Harold A. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9352 dated January 17, 1986.

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 2.20

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 2 (con't) CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER 50 KVA OR LESS, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.	RATE PER UNIT

SERVICE PROVISIONS (con't)

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the Consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc. will be $1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 1 4 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: [signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE _____ EFFECTIVE DATE August 7, 1984

ISSUED BY [signature] GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 240 dated March 31, 1981.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 3 CLASSIFICATION OF SERVICE

	RATE PER UNIT
RESERVED FOR FUTURE USE	(D)

DATE OF ISSUE: September 20, 2018
Month / Date / Year

DATE EFFECTIVE: March 28, 2019
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2018-00272 DATED: 03/28/2019

KENTUCKY
PUBLIC SERVICE COMMISSION
Gwen R. Pinson
Executive Director
Gwen R. Pinson
EFFECTIVE
3/28/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 4 CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE 50-999 KVA	RATE PER UNIT

AVAILABILITY

Available to members located on or near the Cooperative's facilities for Commercial service. Members shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge	$71.20
Demand Charge per KW	9.01
Energy Charge per KWH	.07386

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 4 (con't) CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE 50-999 KVA	RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale Power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge as specified in the contract for service
2. The customer charge. (T)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumer's requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than $9.00 per kVA of installed transformer capacity, of $714.72, whichever is greater.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Motors having a rated capacity in excess of five horsepower (5 H.P.), must be three-phase unless written permission has been obtained from the cooperative.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and registrations of the two demand meters shall be added

DATE OF ISSUE: September 20. 2018
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after March 28,2019
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2018-00272 DATED: 03/28/2019

KENTUCKY
PUBLIC SERVICE COMMISSION
Gwen R. Pinson
Executive Director
Gwen R. Pinson
EFFECTIVE
3/28/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 4 (con't) CLASSIFICATION OF SERVICE

LARGE POWER SERVICE--SINGLE AND THREE PHASE-50--999 KVA(T)	RATE PER UNIT

SERVICE PROVISIONS (con't)

to obtain the total kilowatt demand for billing purposes.

3. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

4. Delivery Voltage. The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the Cooperative's primary voltage of the transmission or distribution line serving the consumer, the kWh, as metered, will be multiplied by .975.

5. Equipment Supplied By Consumer. When the consumer furnishes and maintains the complete substation equipment, including any and all transformers and/or switches and/or other apparatus necessary for the consumer to take his entire service at the voltage of the Cooperative's primary transmission or distribution line from which said consumer is to receive service, the following credits in addition to that set forth in the next preceding paragraph will be applied to each monthly bill, (net):

Delivery Voltage	Credit per kW of Monthly Billing Demand
7,200 - 12,500	$.15
Over 12,500	.25

PUBLIC SERVICE COMMISSION OF KENTUCKY

MAY 1 1989

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [signature]
PUBLIC SERVICE COMMISSION MANAGER

Service on and after

DATE OF ISSUE April 14, 1989 EFFECTIVE DATE May 14, 1989

ISSUED BY [signature] GEN. MGR., 109 BAGBY PK., GRAYSON, KY

FOR: ENTIRE AREA SERVED
PSC NO.: 4
1st Revised SHEET NO. 4.30
CANCELING PSC NO.: 4
Original SHEET NO. 4.30

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 4 (con't) CLASSIFICATION OF SERVICE

LARGE POWER SERVICE--SINGLE AND THREE-PHASE-50--999 KVA(T)	RATE PER UNIT

USE OF ENERGY BY CONSUMER

The consumer shall install only electrical equipment that is suitable with the character of the service supplied by the Cooperative. The consumer shall install at his own expense motor starting, control and protective equipment, as required, to start, operate and protect al electrical equipment of the consumer so as to prevent unprovided for voltage fluctations or disturbances in the Cooperative's transmission and distribution systems. The Cooperative shall be the sole judge as to the suitability of electrical equipment to be connected to its lines and also as to whether the operation of such electrical equipment will be detrimental to its general service.

All electrical equipment used by the consumer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started, or motors arranged for automatic control, must be of a type to give maximum current flow, and must be of a type, and equipped with controlling devices, approved by the Cooperative. The consumer shall have the Cooperative's written approval of the starting control and protective equipment used in starting and operating of any motor with a horsepower rating of 100 or more. In case of violation of this requirement, service may be discontinued by the Cooperative until such time a the consumer's use of the electrical energy furnished hereunder shall conform to these regulations. Such suspensions of service by the Cooperative shall not operate as a cancellation of this agreement, or contract under which the consumer has contracted with the Cooperative for electrical service. the consumer shall notify the Cooperative of any increase or decrease in his connected load.

TERMS OF CONTRACT

Contracts under this tariff will be made for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, until either party shall give at least sixty (60) days notice to the other of its intention to discontinue at the end of the yearly period. The Cooperative shall have the right to make contracts for periods of longer than one (1) year.

PUBLIC SERVICE COMMISSION OF KENTUCKY
MAY 1 1989
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: [signature]
PUBLIC SERVICE COMMISSION MANAGER

Service on and after
DATE OF ISSUE April 14, 1989 EFFECTIVE DATE May 14, 1989

ISSUED BY [signature] GEN. MGR., 109 BAGBY PK., GRAYSON, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 4 (con't) CLASSIFICATION OF SERVICE

LARGE POWER SERVICE--SINGLE AND THREE PHASE-50--999 KVA(T)	RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
MAY 1 1989
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: [signature]
PUBLIC SERVICE COMMISSION MANAGER

Service on and after
DATE OF ISSUE April 14, 1989 EFFECTIVE DATE May 14, 1989
ISSUED BY [signature] GEN. MGR., 109 BAGBY PK., GRAYSON, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 5 CLASSIFICATION OF SERVICE

	RATE PER UNIT
Reserved for Future Use	(D)

DATE OF ISSUE: September 20, 2018
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after March 28, 2019
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2018-00272 DATED: 03/28/2019

KENTUCKY
PUBLIC SERVICE COMMISSION
Gwen R. Pinson
Executive Director
Gwen R. Pinson
EFFECTIVE
3/28/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 6 CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS	RATE PER UNIT

AVAILABILITY

Available to members for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

LIGHTING		
7,000	Lumens	$13.96 I
10,000	Lumens	$16.60 I
	Flood Lighting	$23.41 I
LED LIGHTING		
3,600	LED Yard Light	$13.96 I
19,176	LED Flood Light	$28.20 I
STREET LIGHTING		
7,000	Lumens	$13.96 I

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 6.10
CANCELING PSC NO.: 3
Original SHEET NO. 6.10

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 6 (con't) CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE--SECURITY LIGHTS	RATE PER UNIT

CONDITIONS OF SERVICE (con't)

5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one (1) year.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 31 1981
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: J. Geoghegan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE March 31, 1981

ISSUED BY Harold L. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 240 dated March 31, 1981.

FOR: ENTIRE AREA SERVED
PSC NO.: 4
1ST REVISED SHEET NO. 6.20
CANCELING PSC NO.: 4
Original SHEET NO. 6.20

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE CLASSIFICATION OF SERVICE

BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS

AVERAGE HOURS USE PER YEAR: 5,154

Type Light	Wattage	Approx. Lumens	Yearly kWh Usage	Average Monthly kWh Usage	RATE PER UNIT
Sodium Vapor	100	7,900	515	43	(T)
	250	27,000	1,289	107	
	400	45,000	2,062	172	
Mercury Vapor	100	3,450	515	43	
	175	7,400	902	75	
	250	10,500	1,289	107	
	400	19,100	2,062	172	
Incandescent	100	1,480	515	43	
	150	2,350	773	65	
	200	3,250	1,031	86	
	300	5,200	1,546	129	
	500	8,750	2,577	215	(T) (D)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 02 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: [signature]
PUBLIC SERVICE COMMISSION MANAGER

(D)

DATE OF ISSUE June 12, 1986 EFFECTIVE DATE July 2, 1987

ISSUED BY [signature] GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. dated .

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 7 CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)	RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase: 120, 120/240, 480, 240/480 volts; Three Phase: 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE PER MONTH

Customer Charge	$39.55 I
Demand Charge per KW	6.96 I
Energy Charge per KWH	.08997 I

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than $9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 7 (con't) CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)	RATE PER UNIT

SPECIAL TERMS AND CONDITIONS

The consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1981

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: [signature]

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE March 31, 1981

ISSUED BY [signature] GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by autnority of P.S.C. in Adm. Case No. 240 dated March 31, 1981.

Grayson Rural Electric Cooperative Corporation
For all territory served

SCHEDULE PA – POLE ATTACHMENTS

ARTICLE I – OVERVIEW

APPLICABLE

To all territory served.

AVAILABLE

To cable television system operators, telecommunications carriers, broadband internet providers, and governmental units that proceed in compliance with this Schedule. No attachment(s) shall be made to Cooperative's Poles unless and until Cooperative has approved such attachment(s) following receipt of an appropriate application and an acknowledgement of the applicability of this Schedule. Parties with joint use agreements with the Cooperative are excluded from this Schedule. Nothing in this Schedule is intended to expand the right to attach to Cooperative's Poles beyond those rights otherwise conveyed by law. Cooperative reserves the right, on a non-discriminatory basis, to deny access to and exclude from use any of its Poles where there is insufficient capacity or for reasons of safety, reliability, or generally applicable engineering purposes.

REGULATION

This Schedule includes the Cooperative's rates, terms, and conditions governing attachments to Cooperative's Poles. It is intended to be (and should be interpreted) consistent with the requirements of 807 KAR 5:015 (the "**Pole Attachment Regulation**") and KRS Chapter 278. Capitalized terms not defined herein shall have the meaning prescribed in the Pole Attachment Regulation.

WEBSITE

Additional information regarding the Cooperative's Pole Attachment services may be found at www.graysonrecc.com including: (i) a Pole Attachment Form applicants must submit with each Application; (~~i~~ii) the identity and contact information for contractors approved to conduct surveys and self-help Make-ready; (~~ii~~iii) construction standards for Attachments; and (iii~~v~~) contact information for primary and alternate Cooperative personnel responsible for invoicing, payment, Make-ready work, and escalation of disputes related to Pole Attachments.

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Executive Director
EFFECTIVE
7/2/2026
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Grayson Rural Electric Cooperative Corporation
For all territory served

APPENDICES

This Schedule includes the following appendices:

APPENDIX A – *Application/Request to Attach*
APPENDIX B – *Specifications for Attachments*
APPENDIX C – *Bill of Sale (template)*
APPENDIX D – *Performance Bond*
APPENDIX E – *Fees and Charges*

ARTICLE II – EXPLANATION OF TERMS

For the purpose of this Schedule, the following terms shall have the following meanings:

A. **Actual Inventory** is a complete count of all Attachments on Poles to which the Licensee is attached.

B. **Approved Contractor** is a contractor identified on Cooperative's website at _www.graysonrecc.com as appropriately qualified and approved by the Cooperative to provide self-help surveys or Make-ready services.

C. **Attached Pole** is a pole for which shared use is established or continued pursuant to the terms of this tariff.

D. **Attachment** is any Licensee cable, wire, strand, circuit, service drop, permitted over-lashing, appurtenance, equipment, pedestal or apparatus of any type attached to the Cooperative's Pole.

E. **Communication Space** is the lower usable portion on Poles typically reserved for low-voltage communications equipment and designated for the installation of Licensee facilities, the top of which is separated from the Supply Space by the Communication Worker Safety Zone.

F. **Communication Worker Safety Zone** is the space on a Pole below the supply space, above the Communication Space. The amount of space of the Communication Worker Safety Zone is defined by the NESC.

G. **Complex Make-ready** means any Make-ready that is not Simple Make-ready, such as the replacement of a Pole; splicing of any Attachment or relocation of existing Wireless Facilities, even within the Communications Space; and any Transfers or work relating to the attachment of Wireless Facilities.

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H. **Cost in Place** is the cost of a bare Pole, labor to install the Pole and associated overheads, including engineering.

I. **High Volume Orders** are requests which seek to attach to no more than three percent (3%) of Cooperative's Poles in Kentucky or to no more than 3,000 Poles, whichever is less, and are not Lesser Volume Orders. Cooperative may treat multiple requests from a single applicant as one request if the requests are submitted within **thirty (30) days of one another.**

J. **Licensee** means a cable television system operator, telecommunications carrier, broadband internet provider, or governmental unit seeking to attach or having attached new or upgraded facilities to a Pole.

K. **Lesser Volume Orders** are requests which seek to attach to no more than zero and seventy-five hundredths percent (0.75%) of Cooperative's poles in Kentucky or to no more than 500 Poles, whichever is less. Cooperative may treat multiple requests from a single applicant as one request if the requests are submitted within **thirty (30) days of one another.**

L. **Make-ready** is all work necessary or appropriate to make space for or otherwise accommodate new or changed Attachments, including, if necessary or appropriate, Rearrangements, removal and replacement of the pole, Transfers and other work incident thereto.

M. **Make-ready Costs** are all costs necessary for Cooperative to prepare its Poles for Licensee's Attachments, including the costs of materials, labor, engineering, applicable overhead charges and administrative costs. Included among Make-ready Costs are the costs of installing or changing out Poles, cost of installation and/or removal of guys, anchors, stub poles, materials and equipment, temporary construction and all other construction in accordance with applicable requirements. Make-ready Costs shall include costs needed to correct preexisting violations of applicable standards caused by Licensee; however, Make-ready Costs shall not include costs to bring poles, attachments, or third-party or utility equipment into compliance with current published safety, reliability, and pole-owner construction standards if the poles, attachments, or third-party or utility equipment were out of compliance because of work performed by a party other than the Licensee prior to the new attachment.

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N. **Outside Party** is any person or entity other than Cooperative or Licensee that is also attached to Cooperative's Poles consistent with law and this Schedule.

O. **Overlashing** means to place an additional wire or cable communications facility onto an existing Attachment or messenger already secure to the pole in order to accommodate additional wire or cable communications facility capacity. An Overlash does not include a mid-span installation.

P. **Permit** means authorization from Cooperative to the Licensee to attach an Attachment pursuant to this Schedule.

Q. **Pole** means any pole owned or controlled by Cooperative, excluding any pole that is used primarily to support outdoor lighting or transmission-level voltages (greater than or equal to 69 kV).

R. **Pole Attachment Form** is the form an applicant is required to submit to Cooperative with each application that (i) designates appropriate applicant personnel responsible for overseeing all Attachments with the Cooperative; and (ii) identifies appropriate applicant personnel associated with each application who shall be responsible for coordinating with the Cooperative and ensuring that Attachment-related issues are addressed in a timely manner. A copy of the Cooperative's Pole Attachment Form may be found at www.graysonrecc.com

S. **Rearrange** or **Rearrangement** is the moving of Attachments from one position to another on a Pole.

T. **Service Drop** means a wire or line used to connect services to a single customer, building or location by means of any attachment to a Pole. A Service Drop shall run directly from a Pole to a specific customer, without the use of any other poles.

U. **Simple Make-ready** is Make-ready in which existing Attachments in the Communications Space of a Pole could be rearranged without any reasonable expectation of a service outage or facility damage and does not require splicing of any existing attachment or relocation of an existing Wireless Facility. Simple Make-ready does not include replacement of a Pole.

V. **Space** is the linear portion of a pole parallel to its axis reserved for the exclusive use of one of the parties (subject only to the exceptions provided for in this Schedule).

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W. **Special Contract** is a pole attachment agreement negotiated in good faith by Cooperative and applicant when applicant's request to attach exceeds the lesser of three thousand (3000) Poles or three percent (3%) of Cooperative's Poles in Kentucky. (This provision shall be inapplicable in the event that the Cooperative owns or controls fewer than five hundred (500) Poles in Kentucky.) At a minimum, the Special Contract shall include:

1. An agreement for a prepaid account from applicant to cover the cost of the request;
2. Direction from applicant regarding Make-ready work that Cooperative can complete without further direction from applicant, including:
   i. The maximum cost per Pole;
   ii. The total cost for Make-ready work for each project or line of each project;
3. Applicant's prioritization of projects if the applicant has submitted multiple requests for attachment;
4. Contact information, including phone numbers and email addresses, for all necessary Cooperative and applicant personnel;
5. The cadence, location, and necessary personnel for each project; and
6. The timing of surveys and Make-ready.

X. **Standard Pole** is a pole which is tall enough to provide Supply Space, a Communication Worker Safety Zone and Communication Space, as herein defined, for Cooperative and all Attachments and strong enough to meet the requirements of the specifications mentioned in ARTICLE III for the Cooperative facilities and Attachments ordinarily placed by the parties in their respective spaces.

Y. **Supply Space** is the following described space:

1. For Cooperative, the uppermost six and a half (6 ½) feet measured from top of pole on thirty-five (35)-foot poles and the uppermost nine (9) feet measured from top of pole on forty (40)-foot poles. For all additional size poles, the Supply Space shall be specified by Cooperative upon request.
2. For Licensee, a Communication Space of One (1) foot on both thirty-five (35)-foot and forty (40)-foot poles below the Communication Worker Safety Zone. The Supply Space shall provide at all times the minimum

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clearance required by the specifications mentioned in ARTICLE III and at a sufficient height above ground to provide the proper vertical clearance above ground or track rails for the lowest horizontally run line wires or cables attached in such space. Licensee will make its initial Attachments at the lowest possible point within the Communication Space that provides such ground clearance and provides one foot of separation from the nearest attachment.

3. In the event Cooperative installs a pole larger than the Standard Pole solely in anticipation of its future requirements or additions, the Supply Space for Cooperative, as defined above, for that pole shall be increased to include the additional above ground space provided by Cooperative. For avoidance of doubt, in any case Licensee shall be responsible for attaching at a height to provide the minimum ground clearance required by the specifications mentioned in ARTICLE III.

Z. **Transfer** is the removal of Attachments from one Pole and the placement of them or substantially identical Attachments upon another Pole.

AA. **Wireless Facilities** are telecommunications or data transmission devices in which electromagnetic waves (rather than some form of wire or fiber) carry the signal over part or all of the communication path. Wireless Facilities include but are not limited to, antennas, distributed antenna systems, wireless transmitters, wireless gateways, mini-cells, wireless loops, wireless networks or devices transmitting in millimeter wavelength spectrum.

ARTICLE III – ATTACHMENTS TO POLES

A. At its own expense, Licensee shall erect, install, and maintain its Attachments in safe condition and good repair in accordance with all applicable administrative and technical requirements and specifications, as described herein. Licensee's use of the Poles shall at all times be in conformity with all applicable: (1) accepted published modern methods; (2) requirements and specifications of the National Electrical Safety Code and subsequent revisions thereof ("**NESC**"), the National Electrical Code ("**NEC**"), the Occupational Safety and Health Act ("**OSHA**") and Rural Utilities Service ("**RUS**"); (3) lawful requirements of public authorities; and (4) the non-discriminatory, reasonable requirements of Cooperative, including those set forth in APPENDIX B (as each may be amended from time to time). The

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requirements of the NESC, NEC, OSHA, and RUS are minimum requirements and reasonable, additional requirements may be required, as determined by Cooperative in its discretion. To the extent any requirements or specifications may conflict, the most stringent of them shall apply.

B. Cooperative reserves the right to amend APPENDIX B from time to time, in response to changing conditions in the local market, technological advances, business requirements, policy initiatives, or changes in federal, state, or local law. Any amendment to the APPENDIX B ("**Amendment**") shall apply prospectively only, except to the extent required by federal, state, or local law. Existing, permitted Attachments that become non-compliant based upon an Amendment shall be grandfathered and exempted from the requirements of the Amendment unless otherwise specified or required by law, and only until such time as the Attachment is modified, moved, upgraded, repaired, replaced, or overlashed, at which point Licensee shall bring the Attachment into full compliance with the specifications of APPENDIX B then in effect.

C. Each Licensee shall place, Transfer and Rearrange its own Attachments, and shall place guys and anchors to maintain all loads caused by its Attachments. Any guying or anchoring required to accommodate the Attachments of the Licensee shall be provided by and at the full expense of the Licensee and to the reasonable satisfaction of Cooperative. Anchors and guys shall be in place and in effect prior to the installation of Attachments. Each applicant/Licensee shall, with due diligence, attempt at all times to execute work promptly and in such manner as not to interfere with the service of Cooperative or an Outside Party.

D. Licensee shall exercise precautions to avoid damage to facilities of Cooperative and Outside Parties, and Licensee assumes responsibility for any and all loss or damage caused by Licensee's actions or failures to act, including those of its employees, agents, contractors, and subcontractors. Licensee shall make an immediate report to Cooperative upon Licensee's discovery of any loss or damage to facilities and, in addition to such other obligations as Licensee may have, hereby agrees to reimburse Cooperative for the reasonable costs and expenses incurred by Cooperative in addressing damage caused by Licensee.

E. To further the goals of communication and cooperation with Licensee and Outside Parties, the Cooperative may conduct information meetings annually or more frequently as appropriate either online or in person. Licensee will make every effort to attend and participate.

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Grayson Rural Electric Cooperative Corporation
For all territory served

ARTICLE IV – ESTABLISHING ATTACHMENTS TO POLES

A. APPLICATION. Before any person or entity shall make use of any Pole, such person or entity shall comply with the requirements set forth herein, including the submission in writing of the complete information required under APPENDIX A in the method and form reasonably required by Cooperative along with a signed **Pole Attachment Form** (the "**Application**"), and receive written authorization from Cooperative authorizing the specific use requested. Failure to request and receive Cooperative's authorization as described herein will result in Unauthorized Attachments (as defined herein), which are subject to additional costs and other recourse available to Cooperative.

1. No application or payment is required for a Service Drop originating from a Pole and utilizing Communication Space already approved for use by a Licensee. Service Drops shall conform to Appendix B. The placement of one or more non-guyed Service Drops shall not create additional Communication Space.

Issue Date: July 29, 2026
Effective Date: July 2 , 2026

Issued by: Bradley Cherry
Name/Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentuck
in Case No. 2025-00392 dated July 2, 2026.

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
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2. A party, without following the procedures outlined herein, may utilize vertical unused space below its specifically-authorized space for terminals, risers or other reasonable vertical Attachments if the existing use of the Pole is authorized, such use does not interfere with any Outside Party's operations, and such use complies with the terms of this Schedule.
3. If a person or entity expects to submit an Application (or series of Applications) seeking to attach to more than zero and seventy-five hundredths percent (0.75%) of Cooperative's Poles in Kentucky (or to more than 500 Poles, whichever is less), then as soon as reasonably practicable (and in no event less than ninety (90) days before submission of such Application(s)), the person or entity shall provide written notification to Cooperative describing the details of the expected Application, including location and number of Poles to be impacted, relevant timelines, and similar information.
4. For attachments involving only Simple Make-ready, an applicant may elect to proceed with the one-touch Make-ready ("**OTMR**") process described in Section C, below. An applicant shall elect the OTMR process in writing in its Application and shall identify the Simple Make-ready that it will perform. It is the responsibility of the applicant to ensure it or its contractor accurately determines if the relevant Make-ready is Simple Make-ready or Complex Make-ready. Applications not electing the OTMR process shall proceed and be processed pursuant to Section B, below.

B. PROCEDURE

1. Review for Completeness.
   i. Cooperative will review each Application for completeness before reviewing it on its merits. Cooperative shall complete its review for completeness within ten (10) business days after receipt of an Application for five hundred (500) or fewer Poles. Cooperative shall have an additional one (1) business day to complete its review for completeness for each additional 500-Pole increment in an Application. An Application is considered complete only if it includes a **Pole Attachment** Form and provides Cooperative the information necessary under this Schedule and Appendix A (or under a Special Contract, if applicable) to make an informed decision on the application and is accompanied by the prepayment

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of estimated survey costs consistent with Appendix E. Cooperative may treat multiple requests from a single applicant as one request if the requests are submitted within **thirty (30) days of one another.**

ii. An Application will be considered complete unless, within the time prescribed above after Cooperative's receipt of same, Cooperative notifies the applicant that the Application is incomplete and specifies all reason(s) for so finding including citations to this Tariff and the Pole Attachment Regulation.

iii. If an applicant submits an Application for review while a previous Application submitted by the same applicant is still under review, the applicant may prioritize the order in which Cooperative reviews the Applications for completeness. Prioritizing a new Application resets the respective review time period of the applicant's deprioritized Applications under review by Cooperative.

iv. If an applicant resubmits an Application that was previously found incomplete, the Application need only address the Cooperative's reasons for finding the original Application incomplete and shall be deemed complete within ten (10) business days after its resubmission, unless Cooperative specifies which reasons were not addressed and how the resubmitted Application did not sufficiently address the reasons. The applicant may follow the resubmission procedure as many times as it chooses as long as in each case it makes a bona fide attempt to correct the reasons identified by Cooperative, and in each case the deadline set forth in Article IV section B.1.(i) above shall apply to Cooperative's review.

2. Surveys.

i. An applicant may submit a survey with an Application for five hundred (500) or fewer Poles, which Cooperative shall accept if the applicant used an Approved Contractor for surveys listed on Cooperative's website and the survey was conducted no more than thirty (30) days before submission of the Application. Cooperative shall conduct surveys for all Applications exceeding five hundred (500) Poles.

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ii. Following its receipt of a complete Application, Cooperative will conduct a survey of the relevant Poles to determine if the proposed attachment(s) may be made and to identify any Make-ready to be completed to allow for the proposed attachment(s), unless the applicant submitted a survey with the Application under subpart (i) above that meets all the requirements of this Tariff and the Pole Attachment Regulation.

iii. Except as otherwise provided herein, the following timeframes apply:

a. With respect to Lesser Volume Orders, Cooperative will complete the survey and review on the merits and either grant or deny the applicant access within forty-five (45) days of receipt of a complete Application.

b. With respect to High Volume Orders, Cooperative will complete the survey and review on the merits and either grant or deny the applicant access within up to one hundred twenty (120) days of receipt of a complete Application to be calculated as follows: Cooperative shall have an additional fifteen (15) days to complete the survey and review on the merits and grant or deny access for each 500-Pole increment over the first five hundred (500) Poles in an Application up to the lesser of three thousand (3000) Poles or three percent (3%) of the Cooperative's Poles in Kentucky.

c. The parties shall negotiate in good faith a Special Contract for all requests for attachment which exceed the lesser of 3,000 Poles or three percent (3%) of Cooperative's poles in Kentucky, unless Cooperative owns or controls fewer than five hundred (500) Poles in Kentucky.

iv. Each applicant shall be responsible for the costs of surveys made to review its Application, even if the Application is ultimately denied or the applicant decides not to go forward with the attachments.

v. Applicant and relevant Outside Parties may be present for any field inspection conducted as part of a Cooperative's survey. Cooperative will use commercially reasonable efforts to provide

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these parties with advance notice of not less than five (5) business days of any field inspection and provide the date, time, and location of the inspection, and name of the contractor, if any, performing the inspection.

3. Make-Ready Estimates
   i. Within fourteen (14) days of providing a response granting access to an applicant following a survey, Cooperative will provide the applicant a detailed, written estimate (on a pole-by-pole basis if requested and reasonably calculable) describing the charges to perform all necessary Make-ready ("**Make-ready Estimate**"). Cooperative will provide documentation that is sufficient to determine the basis of its estimated charges, including any projected material, labor, and other related costs that form the basis of the estimate.
   ii. Cooperative's Make-ready Estimates shall be valid for fourteen (14) days after presentation. Thereafter, all Make-ready Estimates shall be automatically withdrawn and an applicant must request a new estimate.
   iii. Upon acceptance of the Make-Ready Estimate by applicant, Cooperative shall invoice applicant for the Make-Ready Estimate. Invoices for Make-ready Estimates shall clearly identify the Application or project for which payment is requested.
   iv. Invoices for Make-Ready Estimates shall be payable in accordance with the payment terms in Appendix E of the Tariff. Payment for Make-ready Estimates shall clearly identify the Application or project for which payment is made.
4. Make-ready
   i. Within seven (7) days (or sooner, if practical) of Cooperative's receipt of payment for survey costs owed to-date and the Make-ready Estimate, Cooperative will attempt to notify all known entities with existing attachments that could be affected by the Make-ready.
      a. For Make-ready in the Communications Space, the notice will be written and:
         i. State where and what Make-ready will be performed;

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ii. State a date for completion of Make-ready (which date will be no more than forty-five (45) days after the notification is sent in the case of Lesser Volume Orders, or up to **one hundred twenty (120)** days after the notification is sent in the case of High Volume Orders);
iii. State that any entity with an existing attachment may modify the attachment. Modification shall be consistent with the specified Make-ready before the date established for completion;
iv. State that, if Make-ready is not completed by the completion date established by Cooperative, the applicant may complete the Make-ready; and
v. State the name, telephone number, and email address of a person to contact for more information about the Make-ready procedure.

b. For Make-ready above the Communications Space, the notice will be written and:
i. State where and what Make-ready will be performed;
ii. State a date for completion of Make-ready (which date will be no more than ninety (90) days after the notification is sent in the case of Lesser Volume Orders, and no more than one-hundred sixty-five **(165)** days after the notification is sent in the case of High Volume Orders);
iii. State that any entity with an existing attachment may modify the attachment. Modification shall be consistent with the specified Make-ready before the date established for completion;
iv. State that Cooperative may assert its right to up to fifteen (15) additional days to complete Make-ready, consistent with the Pole Attachment Regulation;

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v. State that if Make-ready is not completed by the completion date established by Cooperative, the applicant may complete the Make-ready; and

vi. State the name, telephone number, and email address of a person to contact for more information about the Make-ready procedure.

ii. Cooperative will provide the applicant a copy of the notice(s) and the existing attachers' contact information and address where the Cooperative sent the notices. The applicant shall be responsible for coordinating with existing attachers to encourage completion of Make-ready by the dates established by Cooperative.

iii. Cooperative will complete its own Make-ready consistent with the dates established in the relevant notice(s).

5. Final Invoice

Within a reasonable period, not to exceed one-hundred twenty (120) days after Cooperative completes its Make-ready, Cooperative shall provide:

i. A detailed, itemized final invoice of the actual survey charges incurred if the final survey costs for an Application differ from **the amount previously paid;** and

ii. A detailed, itemized final invoice, on a pole-by-pole basis if requested and reasonably calculable, of the actual Make-ready Costs to accommodate Attachments if the final Make-ready Costs differ from the estimate provided and previously paid by the applicant.

iii. Final invoices shall clearly identify the Application or project for which payment is requested.

iv. Payment for final invoices shall clearly identify the Application or project for which payment is made.

b. Upon receipt of payment for the final invoice, Cooperative shall grant to the applicant authorization (a Permit) to use the relevant Poles and to make Attachments in accordance with the terms of this Schedule. The Licensee shall have 180 days from the date Cooperative has issued a Permit to

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complete attachment of Licensee's Attachment. If the Attachment has not been completed within the 180-day period, the Permit shall automatically terminate without further notice to Licensee as to any Pole or Poles covered by the Permit to which Licensee has not attached its Attachment. In the event that the Permit to attach is terminated as set forth herein, Licensee shall not be reimbursed any fees or charges associated with any surveys or Make-ready.

c. Licensee shall notify Cooperative within fifteen (15) business days following completion of all Attachments within an Application in accordance with the notice provision in the Tariff.. The notice shall provide Cooperative at least ninety (90) days from receipt in which to inspect the Attachment. Cooperative shall have fourteen (14) days after completion of its inspection to notify the Licensee of any damage or code violations caused by the Attachment. If Cooperative discovers damage or code violations caused by the Attachment, then Cooperative will inform Licensee and provide adequate documentation of the damage or code violations. Cooperative may either complete any necessary remedial work and bill Licensee for the reasonable costs related to fixing the damage or code violations or require Licensee to fix the damage or code violations at its expense within fourteen (14) days following notice from Cooperative. Licensee shall also be responsible for reasonable engineering, survey and inspection costs incurred by Cooperative in connection with this activity. Nothing herein shall limit or impact Licensee's obligations with respect to maintenance of Attachments beyond their initial attachment, nor shall it limit or impact Cooperative's rights and remedies with respect to enforcement of Licensee's obligations beyond initial attachment.

6. Deviations from Make-Ready Timeline

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i. Cooperative may deviate from the time limits specified in this Schedule before offering an estimate of charges if the applicant failed to satisfy a condition in this Schedule.

ii. Cooperative may deviate from the time limits established in this Schedule during performance of Make-ready for good and sufficient cause that renders it infeasible for Cooperative to complete make-ready within the time limits established. If Cooperative deviates it will immediately notify, in writing, the applicant and affected Outside Parties and shall identify the affected Poles and include a detailed explanation of the reason for the deviation and a new completion date. Cooperative shall deviate from the time limits established for a period no longer than necessary to complete and shall resume Make-ready without discrimination once it returns to routine operations.

iii. Cooperative or an Outside Party may deviate from the time limits established in this section during performance of complex Make-ready for reasons of safety or service interruption that renders it infeasible to complete complex Make-ready within the time limits established in this section. The applicant and other affected existing attachers shall be notified in writing of any such deviation, which notice shall identify the affected Poles, include a detailed explanation of the basis for the deviation, and include a new completion date, which new completion date shall not extend beyond sixty (60) days from the completion date provided in the case of Lesser Volume Orders or one-hundred and five (105) days in the case of High Volume Orders. No deviation will extend for a period for longer than necessary to complete Make-ready on the affected Poles.

7. Self-Help Remedy

i. As soon as reasonably practicable Cooperative shall provide written notice to applicant if Cooperative determines it will be unable to meet survey or other make-ready deadlines established in this Schedule. Such notice shall entitle applicant immediately to proceed with self-help remedies under this Article IV B. 7.

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ii. Should Cooperative or an Outside Party decline or fail to complete its prescribed steps within the time limits established in this Schedule, then an applicant may elect to hire an Approved Contractor to complete the step as specified in this subsection.

iii. Cooperative and any Outside Party to be present for any work conducted as part of the self-help remedy.

iv. An applicant shall use commercially reasonable efforts to provide Cooperative and Outside Parties with advance notice of not less than five (5) business days of a field inspection, or seven (7) days of impending Make-ready, as part of any self-help remedy it may conduct. The notice shall include the date and time of the work, a description of the work involved, and the name of the Approved Contractor being used by the applicant.

v. Any self-help remedy shall be performed in compliance with the terms of this Tariff, the Pole Attachment Regulation, and the Cooperative's construction standards listed on its website at www.graysonrecc.com

vi. Self-help shall not be available for pole replacements. Only Cooperative or its designee may conduct pole replacements.

C. PROCEDURE (OTMR)

1. Review for Completeness.

i. Cooperative will review each Application for completeness before reviewing it on its merits. An Application is considered complete only if it provides Cooperative the information necessary under this Schedule and Appendix A to make an informed decision on the application. Cooperative may treat multiple requests from a single applicant as one request if the requests are submitted within thirty (30) days of one another.

ii. An Application will be considered complete unless, within ten (10) business days after Cooperative's receipt of same, Cooperative notifies the applicant that the Application is incomplete and specifies all reason(s) for so finding.

2. Surveys.

i. An applicant shall be responsible for all surveys required as part of the OTMR process. An applicant shall use Cooperative or an

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Approved Contractor to conduct any survey pursuant to the OTMR process.

ii. An applicant shall allow Cooperative and any affected Outside Party to be present for any field inspection conducted as part of its survey.

iii. An applicant shall use commercially reasonable efforts to provide Cooperative and affected Outside Parties with advance notice of not less than five (5) business days of a field inspection as part of any survey and shall provide the date, time, and location of the inspection, and name of the contractor performing the inspection.

3. Application Review on Merits

i. Cooperative will review a complete Application requesting OTMR and respond either granting or denying same within fifteen (15) days of receipt in the case of Lesser Volume Orders, within thirty (30) days of receipt in the case of High Volume Orders, or within a time negotiated in good faith for requests exceeding High Volume Orders.

a. During the applicable timeframe for review following Cooperative's receipt of a complete Application, Cooperative or an Outside Party may object to the designation by the applicant that certain Make-ready is Simple Make-ready, as opposed to Complex Make-ready. Any objection shall be specific and in writing, include all relevant evidence and information supporting the objection, be made in good faith, and explain how the evidence and information relate to determination that the Make-ready is not simple; if such an objection is made, the Make-ready shall be deemed to be Complex Make-ready, and the applicant may not proceed with the affected proposed OTMR process.

ii. If Cooperative denies an Application on its merits, then Cooperative's decision shall be specific, shall include all relevant evidence and information supporting its decision, and shall explain how the evidence and information relate to a denial of access.

4. Make-ready.

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i. If an Application is approved by Cooperative and if the applicant has provided to Cooperative and relevant Outside Parties at least fifteen (15) days prior written notice of the necessary or appropriate Make-ready, the applicant may proceed with Make-ready. An applicant shall use Cooperative or an Approved Contractor to perform the Make-ready.

ii. The prior written notice shall include the date and time of the Make-ready, a description of the work involved, and the name of the contractor or party being used, and provide Cooperative and Outside Parties a reasonable opportunity to be present for any Make-ready.

iii. An applicant/Licensee shall immediately notify Cooperative and any affected Outside Party if Make-ready damages the equipment of Cooperative or an Outside Party or causes an outage that is reasonably likely to interrupt the service of Cooperative or an Outside Party.

iv. If an applicant/Licensee or Cooperative determines that Make-ready classified as Simple Make-ready is in fact Complex Make-ready, then all Make-ready on the impacted Poles shall be halted and the determining party shall provide immediate notice to the other party of its determination and the impacted Poles. All remaining Make-ready on the impacted Poles shall then be governed by section B, above, and Cooperative shall provide the notices and estimates required as soon as reasonably practicable.

5. Post Make-ready Timeline

i. Licensee shall notify Cooperative and affected Outside Parties within fifteen (15) days after completion of Make-ready pursuant to the OTMR process.

ii. Licensee shall notify Cooperative within fifteen (15) days of completion of an Attachment to a particular Pole. The notice shall provide Cooperative at least ninety (90) days from receipt in which to inspect the Attachment. Cooperative shall have fourteen (14) days after completion of its inspection to notify Licensee of any damage or code violations caused by the Attachment. If Cooperative discovers damage or code violations caused by the Attachment, then Cooperative will inform Licensee and provide

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adequate documentation of the damage or code violations. Cooperative may either complete any necessary remedial work and bill Licensee for the reasonable costs related to fixing the damage or code violations or require Licensee to fix the damage or code violations at its expense within fourteen (14) days following notice from Cooperative. Licensee shall also be responsible for reasonable engineering, survey and inspection costs incurred by Cooperative in connection with this activity. Nothing herein shall limit or impact Licensee's obligations with respect to maintenance of Attachments beyond their initial attachment, nor shall it limit or impact Cooperative's rights and remedies with respect to enforcement of those obligations beyond initial attachment.

D. OVERLASHING.

1. Any person or entity seeking to overlash existing facilities attached to Cooperative's Poles shall provide advance written notice to the Cooperative describing the proposed activity along with submission of the complete information required under APPENDIX A, excluding a pole-loading analysis certified by a professional engineer licensed in Kentucky, in the method and form reasonably required by Cooperative. The notice shall be provided to Cooperative not less than thirty (30) days prior to the proposed activity. Failure to provide advance notice as described herein will result in Unauthorized Attachments (as defined herein), which are subject to additional costs and other recourse available to Cooperative.
2. Following receipt of the notice described in the preceding subsection, Cooperative may determine the proposed overlashing will create a capacity, safety, reliability, or engineering issue; in such an event, Cooperative will provide specific documentation of the issue to the party seeking to overlash within the 30-day advance notice period. In such event, the party seeking to overlash must address any identified issues before proceeding, either by modifying its proposal or explaining why, in the party's view, a modification is unnecessary.
3. Any party that engages in overlashing is responsible for its own costs, equipment and personnel, and it shall ensure that it complies with applicable safety, reliability, and engineering practices. If damage to Cooperative property or other existing attachments results from overlashing, or if overlashing work causes safety or engineering standard violations, then the

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overlashing party shall be fully responsible at its expense for any necessary repairs.

4. An overlashing party shall notify Cooperative within fifteen (15) days of completion of the overlash on a particular pole. The notice shall provide Cooperative at least ninety (90) days from receipt in which to inspect the overlash. Cooperative shall have fourteen (14) days after completion of its inspection to notify the overlashing party of any damage or code violations caused by the overlash. If Cooperative discovers damage or code violations caused by the overlash on equipment belonging to Cooperative, then Cooperative will inform the overlashing party and provide adequate documentation of the damage or code violations. Cooperative may either complete any necessary remedial work and bill the overlashing party for the reasonable costs related to fixing the damage or code violations or require the overlashing party to fix the damage or code violations at its expense within fourteen (14) days following notice from Cooperative. Overlashing parties shall also be responsible for reasonable engineering, survey and inspection costs incurred by Cooperative in connection with overlashing activity. Nothing herein shall limit or impact Licensee's obligations with respect to maintenance of overlashed facilities beyond their initial attachment, nor shall it limit or impact Cooperative's rights and remedies with respect to enforcement of those obligations beyond initial attachment.

ARTICLE V – RIGHT OF WAY FOR LICENSEE'S ATTACHMENTS

Cooperative does not warrant or assure to Licensee any right-of-way privileges or easements on, over or across streets, alleys and public thoroughfares, and private or publicly owned property, and Cooperative has no obligation to secure any right-of-way, easement, license, franchise, or permit required for the installation or maintenance of Licensee's Attachments. If the Licensee shall at any time be prevented from placing or maintaining its Attachments on Cooperative's Poles, no liability on account thereof shall attach to Cooperative. If requested by Cooperative, Licensee shall submit satisfactory evidence of its rights to place its attachments upon a property. Licensee shall indemnify, defend, and hold harmless Cooperative from any and all claims, damages, or other losses arising out of Licensee's failure to obtain a necessary right-of-way, easement, license, franchise, or permit. If at any time after Licensee has attached its Attachment to Cooperative's Poles, Cooperative is informed or has reason to believe that such Attachment is not authorized by any governmental authority or private property owner, then Licensee shall

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remove its Attachment from any of Cooperative's Poles immediately after receiving notice from Cooperative of such circumstance and the Permit covering such Poles shall automatically terminate, provided, however, if Licensee is in the process of disputing such lack of authority, and has received permission to remain on the Pole pending the outcome of the dispute, Licensee may maintain its Attachment if it provides proof of the permission and indemnifies Cooperative with respect to any losses incurred related to the Attachment.

Right-of-way clearing necessary for the operation of the Cooperative's distribution system shall be performed by Cooperative as it determines in the exercise of its sole judgment and discretion. Any right-of-way clearing necessary or requested for the installation or maintenance of Licensee's Attachment(s) will be the financial and operational responsibility solely of the Licensee, and Licensee must obtain Cooperative's permission prior to conducting any such clearing activity near Cooperative's Poles or other facilities. In the event that right-of-way work is required due to a fallen tree or similar situation whereby the condition of Licensee's cable and/or facilities are creating undue strain on the facilities of Cooperative or an Outside Party, Licensee agrees to remedy the situation as soon as possible at its own expense. If Licensee is not willing or able to remedy the situation within a timeframe suitable to Cooperative, as determined in its sole discretion, Cooperative may perform the necessary clearing and invoice the Licensee for the costs and expenses associated therewith.

ARTICLE VI – MAINTENANCE OF POLES AND ATTACHMENTS; CONTRACTORS

A. Licensee shall, at all times and at its sole expense, make and maintain all of its Attachments in accordance with the specifications mentioned in ARTICLE III and shall keep them in safe condition and in thorough repair. Any guying or anchoring required to accommodate the Attachments of the Licensee shall be provided by and at the full expense of the Licensee and to the reasonable satisfaction of Cooperative.

B. Licensee shall require all of its employees, agents, contractors, and subcontractors that install, transfer, remove, relocate, maintain or otherwise work on or near the Attachments to be appropriately qualified and trained to work on and in the vicinity of an electric distribution system, including but not limited to the Poles.

C. CONTRACTORS (COMPLEX). Cooperative shall make available and keep up-to-date a list of contractors Cooperative has authorized to perform self-help surveys and Complex Make-ready. In accordance with the Pole Attachment Regulation, Licensee must use Cooperative or a contractor from Cooperative's list to perform self-help work that is Complex or above the Communications Space.

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A Licensee may request (and Cooperative may not unreasonably deny) the addition to the list of any contractor that meets the following minimum qualifications:

i. The contractor has agreed to follow published safety and operational guidelines of Cooperative;
ii. The contractor has acknowledged that it knows how to read and follow licensed-engineered pole designs for Make-ready;
iii. The contractor has agreed to follow all local, state, and federal laws and regulations including the rules regarding Qualified and Competent Persons under the requirements of the Occupational and Safety Health Administration (OSHA) rules;
iv. The contractor has agreed to meet or exceed any uniformly applied and reasonable safety and reliability thresholds established by Cooperative, as made available; and
v. The contractor is adequately insured or has established an adequate performance bond for the Make-ready the contractor will perform, including work the contractor will perform on facilities owned by Outside Parties.

D. CONTRACTORS (SIMPLE). Cooperative may keep up-to-date a list of contractors the utility authorizes to perform surveys and Simple Make-ready. If Cooperative provides this list, then Licensee shall choose Cooperative or a contractor from the list to perform the relevant work. A Licensee may request the addition to the list of any contractor that meets the minimum qualifications in the preceding section.

i. If Cooperative does not provide a list of Approved Contractors for surveys or Simple Make-ready or no Approved Contractor is available within a reasonable time period, then the Licensee may choose its own qualified contractor. The applicant's chosen contractor shall meet the minimum requirements delineated in the above section C, as certified by the applicant consistent with the Pole Attachment Regulation.
    1. Cooperative may disqualify any contractor chosen by an applicant that is not on the Cooperative's list, but a disqualification shall be based on reasonable safety or reliability concerns related to the contractor's failure to meet any of the minimum qualifications established above or to meet Cooperative's publicly available and commercially reasonable safety or reliability standards.

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Cooperative will provide notice of its objection to the contractor consistent with the Pole Attachment Regulation.

E. Licensee shall require its agents, contractors and subcontractors to comply with the specifications required under this Schedule and the obligations of this Schedule (including but not limited to the insurance and indemnification obligations under this Schedule) as if each such agent, contractor and subcontractor were the Licensee for purposes of this Schedule. Licensee shall ensure that Cooperative is an intended third party beneficiary of such requirements with enforceable rights against each such agent, contractor and subcontractor and that such rights are enforceable against each such agent, contractor and subcontractor in the same manner and to the same extent as Cooperative has such rights against Licensee under this Schedule. Licensee shall indemnify Cooperative for all liabilities, claims, demands and costs (including, without limitation, any legal fees and/or costs) arising from its failure to comply with the requirements of this provision.

ARTICLE VII – INVENTORY (AUDIT) AND INSPECTIONS

A. ACTUAL INVENTORY. The Cooperative reserves the right to conduct an Actual Inventory of Attachments (sometimes referred to as a Pole Attachment Audit or Pole Audit) no more frequently than once every five (5) years; provided, however, the inventory may be done on a rolling basis on subsets of Poles, such that each subset is inventoried no more than once every five (5) years. Licensee and all Outside Parties shall cooperate and participate in the Actual Inventory. Licensee and all Outside Parties shall reimburse Cooperative for their respective pro-rata shares of the total cost of the Actual Inventory, based on the number of each attaching entity's total attachments on Poles, as determined by the Actual Inventory. For the purpose of such Actual Inventory, any pole used by the Licensee for the purpose of attaching wires or cables thereto shall be considered a Pole. Each Outside Party shall pay a prorated share of the cost of performing the Actual Inventory, based on the number of poles to which each Licensee has Attachments on Cooperative's poles.

B. RESERVED.

C. LICENSEE-SPECIFIC INSPECTION. If the Cooperative has reasonable suspicion of a significant number of violations with respect to a particular Licensee, Cooperative may perform an inspection specific to Licensee's

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Attachments. In the event such inspection finds a discrepancy rate higher than five percent (5%) (calculated as the number of Unauthorized or Non-Compliant Licensee Attachments ÷ total number of Licensee Attachments), Licensee shall reimburse Cooperative for all costs and expenses associated with the inspection. At least three (3) months prior to any such safety inspection, Cooperative shall provide notice of the safety inspection to the Licensee, which shall describe the scope of the inspection and provide Licensee with notice of the anticipated date of the inspection.

D. CORRECTIONS. If any of Licensee's Attachments fail to conform with the technical requirements and specifications of this Schedule, Licensee shall, upon notice by Cooperative, correct such nonconformance within thirty (30) days of notification of such nonconformance, provided however, that Cooperative may specify a shorter timeframe, with which Licensee shall comply, if in the exercise of Cooperative's sole judgment and discretion, safety considerations require Licensee to take corrective action within such shorter period. Further, in the event the parties agree, such agreement not to be unreasonably withheld, that such nonconformance is of a nature that it cannot be reasonably corrected within thirty (30) days, the parties shall mutually agree on an additional time period in which Licensee shall complete the required corrections. Should Licensee fail to timely take all steps necessary to comply with this requirement, or if safety considerations so require, Cooperative may elect to do such work itself, and Licensee shall reimburse Cooperative for all actual costs and expenses incurred in connection therewith. Cooperative shall not be liable for any loss or damage to Licensee's facilities which may result to any facilities or property, except to the extent of Cooperative's gross negligence or misconduct. Failure by Cooperative to inspect Licensee's conformance to the technical requirements and specifications listed in ARTICLE III or to take action on its own to bring such Attachments into compliance shall not cause Cooperative to be liable for any loss or injury resulting from such failure of conformance and shall not relieve Licensee of its obligations of indemnification hereunder. In all circumstances, all of the parties on a Pole shall work together to maximize safety while minimizing the cost of correcting any such deficiencies, but the Licensee shall be responsible for the full cost of any necessary or appropriate corrective measures associated with violations caused by Licensee, including removal and replacement of a Pole and all Transfers or other work incident thereto. Licensee shall ensure that its employees, agents, or contractors, which Licensee causes to work on or around

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Poles, will be notified of pending, unresolved issues requiring corrective actions, prior to activities on such poles, and Licensee shall not allow unqualified or improperly equipped personnel to work on poles. If causation cannot be established, the cost to correct the violation will be split equally among all parties on the Pole.

E. PENALTIES. Cooperative may impose a penalty in the amount of one hundred dollars ($100) for any violation caused by Licensee that is not corrected in accordance with the timelines listed in ARTICLE VII SECTION D – CORRECTIONS, and an additional one hundred dollars ($100) every ninetieth (90th) day thereafter until Licensee addresses the violation(s) to Cooperative's reasonable satisfaction. The foregoing notwithstanding, in no event may Cooperative impose a penalty unless the Licensee fails to correct a violation within thirty (30) days of notification of nonconformance from Cooperative.

F. SAFETY VIOLATIONS. For avoidance of doubt, Licensee shall be required to correct any safety violations as provided herein whether or not such are observed or noticed.

ARTICLE VIII – DIVISION OF COSTS

A. DIVISION OF COSTS FOR POLES

i. Licensee shall pay all of the necessary Make-ready cost of attaching to a new pole, including any costs associated with replacing or Transferring Licensee's Attachments or any Outside Parties Attachments, except when the pole has been red-tagged for replacement by the Cooperative consistent with the Pole Attachment Regulation.

ii. Where an existing pole is replaced for maintenance purposes, the Cooperative shall erect a pole adequate for the existing Attachments and additional Attachments for which Applications have been delivered, unless such Application is denied in accordance herewith, and the Cooperative will pay all the costs of installing the replacement pole. The Licensee will pay to replace its existing Attachments. The replaced pole shall be removed and retained by the Cooperative.

iii. Any payments for poles made by the Licensee under any provisions of this Article shall not entitle the Licensee to the ownership of any part of the poles or the Cooperative's real property rights, easements, or rights-of-way for which Licensee has contributed in whole or in part.

iv. Each party shall place, maintain, rearrange, Transfer and remove its own Attachments at its own expense except as otherwise expressly provided herein.

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v. In the event Cooperative installs a pole larger than is initially required for Electric Utility's and Licensee's use in anticipation of Cooperative's future requirements or additions, the additional space provided by Electric Utility shall be reserved for Cooperative's sole use. Licensee may request documentation to validate the need for future space.

vi. If one party installs Attachments that encroach or needs to install Attachments that would encroach upon the other party's use of its own Space (sometimes known as "building down"), the party installing or needing to install such Attachments must pay the Make-ready costs necessary to permit the other party to use its own Space.

vii. Except as otherwise provided, Cooperative shall not be obligated to pay Make-Ready costs for any initial or additional Licensee Attachment for which an APPENDIX A is not required.

B. DIVISION OF COSTS FOR VIOLATIONS

i. If any Attachment is found to be in violation of the terms of this Schedule, Licensee shall be responsible for the full cost of any necessary or appropriate corrective measures, including removal and replacement of the pole(s) and all Transfers or other work incident thereto.

ii. If any of Licensee's Attachments fail to conform with the technical requirements and specifications of this Agreement, Licensee shall, upon notice by Cooperative, correct such nonconformance within thirty (30) days of notification of such nonconformance, provided however, that Cooperative may specify a shorter timeframe, with which Licensee shall comply, if in the exercise of Cooperative's sole judgment and discretion, safety considerations require Licensee to take corrective action within such shorter period. Further, in the event the parties agree, such agreement not to be unreasonably withheld, that such nonconformance is of a nature that it cannot be reasonably corrected within thirty (30) days, the parties shall mutually agree on an additional time period in which Licensee shall complete the required corrections.

iii. Should Licensee fail to timely take all steps necessary to comply with this requirement, or if safety considerations so require, Cooperative may elect to do such work itself, and Licensee shall reimburse Cooperative for all actual costs and expenses incurred in connection therewith. Cooperative shall not be liable for any loss or damage to Licensee's facilities which may result, except to the extent of Cooperative's gross negligence or misconduct on any third-party's facilities or property.

iv. Failure by Cooperative to inspect Licensee's conformance to the technical requirements and specifications listed in ARTICLE III or to take action on its own to bring such

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Attachments into compliance shall not cause Cooperative to be liable for any loss or injury resulting from such failure of conformance and shall not relieve Licensee of its obligations of indemnification hereunder. Licensee will not be responsible for the costs associated with violations caused by Cooperative or Outside Parties.

v. In all circumstances, all of the parties on the pole will work together to maximize safety while minimizing the cost of correcting any such deficiencies, but the Licensee shall be responsible for the full cost of any necessary or appropriate corrective measures associated with violations caused by Licensee, including removal and replacement of the pole and all Transfers or other work incident thereto. Licensee shall ensure that its employees, agents, or contractors, which Licensee causes to work on or around Joint Poles, will be notified of pending, unresolved issues requiring corrective actions, prior to activities on such poles, and Licensee shall not allow unqualified or improperly equipped personnel to work on poles. If causation cannot be established, the cost to correct the violation will be split equally among all parties on the pole.

vi. If one or more Outside Party Licensee(s) caused the violation, then such Outside Party Licensee(s) will pay the corrective costs incurred by all who have Attachments on the pole, including for the Licensee, Cooperative and any other Licensees; and Cooperative will make reasonable effort to cause the Outside Party to make such payment.

vii. If one party installs Attachments that encroach or needs to install Attachments that would encroach upon the other party's use of its own Space (sometimes known as "building down"), the party installing or needing to install such Attachments must pay the Make-ready costs necessary to permit the other party to use its own Space.

viii. Cooperative shall not be obligated to pay Make-Ready costs for any initial or additional Licensee Attachment for which an APPENDIX A is not required.

ARTICLE IX – UNAUTHORIZED ATTACHMENTS

A. If any Attachment is made without complying with this Schedule and is identified by the Cooperative or self-reported by the Licensee ("**Unauthorized Attachment**"), then, without prejudice to its other rights or remedies under this Schedule or at law, Cooperative shall require Licensee to submit a notification (via the designated electronic means, if any) within fifteen (15) business days to verify or deny the Unauthorized Attachment. Within sixty (60) days of the Licensee's verification, the Licensee shall submit an Appendix A, along with supporting engineering design data for each Unauthorized Attachment. If, upon review of Appendix A:

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i. an Unauthorized Attachment exists *with no* violations, then the Licensee shall pay to the Cooperative a one-time fee of five (5) times the current annual rental fee found in Appendix E and the Licensee will be granted a Permit for the attachment.

ii. an Unauthorized Attachments exist *with* violations, then the Licensee shall correct all violations within 90 days or by a mutually agreed upon time. All Make-Ready Costs being borne by the Licensee. Once all corrections are made, the Licensee shall pay to the Cooperative a one-time fee of five (5) times the current annual rental fee found in Appendix E and the Licensee will be granted a Permit for the attachment

B. If Licensee has failed to provide Appendix A, as appropriate, or has not removed such Unauthorized Attachments within the 90-day timeframe, then Cooperative may remove such Attachments at the Licensee's expense and with no liability to the Cooperative, in which event the Licensee shall reimburse Cooperative upon demand for the cost incurred in making such removal and shall indemnify and hold the Cooperative harmless from and against all loss, liability, or expense (including but not limited to claims of third parties) resulting from the removal of such Unauthorized Attachment, except in cases of gross negligence or intentional misconduct. Nothing herein shall relieve Licensee of its obligation to maintain Attachments at all times in conformity with Cooperative's Specifications.

ARTICLE X – ABANDONMENT OF POLES, TRANSFER OF ATTACHMENTS

A. If Cooperative desires at any time to abandon any Pole or to direct Licensee to Transfer one or more attachments for any reason, Cooperative will, except as otherwise provided, give the Licensee notice to that effect at least sixty (60) days prior to the date on which the Transfer shall be completed. If, at the expiration of said time period, Licensee has not removed its Attachments or pursued a deviation from the relevant time period consistent with the Pole Attachment Regulation, Cooperative may:

a. Transfer the attachment(s) at Licensee's expense (in which case Cooperative expressly disclaims and shall have no responsibility or liability related thereto, except in the case of Cooperative's gross negligence or willful misconduct); and/or

b. Transfer the relevant Pole such that it becomes the property of the Licensee, as is, and the Licensee shall save, defend and hold harmless Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and not arising out of anything theretofore occurring because of or arising out of the

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presence or condition of such Pole or of any Attachments thereon; and shall pay Cooperative the then depreciated value in place of the Pole to Cooperative. Cooperative may further evidence transfer of title to the pole by completing APPENDIX C – BILL OF SALE. Credit shall be allowed for any payments which the Licensee may have made under the provisions of ARTICLE VII, when the Pole was originally set, provided the Licensee furnishes proof of such payment. However, if Cooperative is putting its facilities underground, the Pole will not be sold to the Licensee, and the Licensee shall comply with the undergrounding of the facilities or remove its facilities.

B. If, for safety or reliability purposes, it is necessary for Cooperative to Transfer, Rearrange, remove, manipulate, or otherwise impact a Licensee's attachment on an expedited basis, Cooperative may not provide Licensee with notice of its actions but may recover from Licensee the costs reasonably incurred by the Cooperative in performing such work.

C. Licensee shall comply with reasonable and nondiscriminatory requirements that prohibit installation of structures on or above ground in an area designated solely for underground or buried cable and utility facilities.

ARTICLE XI – ADJUSTMENT PAYMENTS

A. For a year in which there is no Actual Inventory, the number of Poles used in calculating the adjustment payments provided for herein shall be based on the applications and any identified unauthorized attachments.

B. For a year for which there is an Actual Inventory, the following adjustment shall be made:

1. The difference between the number of Poles found by the Actual Inventory for the year in question and the number of Poles currently being billed, whenever conducted, shall be prorated evenly based on the assumption that such Poles were added evenly over the years between the Actual Inventories in order to calculate, on the basis of such proration, a prorated number of poles for each year between the year of the previous Actual Inventory and the year of the present Actual Inventory.
2. If the adjustment payment so calculated pursuant to this section is greater than the payment that was actually made for that billing period, the difference shall constitute an additional amount owed by the Licensee to Cooperative; if less, the difference shall constitute an amount owed by Cooperative or a credit to the Licensee.

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ARTICLE XII – RIGHTS OF OTHER PARTIES, LICENSEE

A. If Cooperative, prior to affording a Licensee any rights pursuant to this Schedule, conferred upon Outside Parties, by contract or otherwise, rights or privileges to attach to any of its Poles covered by this Schedule, nothing herein contained shall be construed as affecting said rights or privileges with respect to attachments of such Outside Parties. Cooperative shall have the right to continue and extend such rights and privileges to such Outside Parties and to others, as the Attachment privileges herein granted are non-exclusive.

B. No use, however extended, of Cooperative's Poles and other facilities shall create or vest in Licensee any ownership or property rights in said Poles and other facilities except as specifically set forth herein. Cooperative may maintain its Poles and facilities as it sees fit in light of its own service requirements, and Licensee's rights in Cooperative's facilities shall be and remain a mere Permit for as long as authorized under the terms and conditions of this Schedule.

ARTICLE XIII - WAIVER OF TERMS OR CONDITIONS

The failure or decision of Cooperative to enforce or insist upon compliance with any of the terms or conditions of this Schedule shall not constitute a general waiver or relinquishment of any such terms or conditions, but the same shall be and remain at all times in full force and effect.

ARTICLE XIV - PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property and services, but any tax, fee, or charge levied on Cooperative's poles solely because of their use by the Licensee shall be paid by the Licensee.

ARTICLE XV – DESIGNATED CONTACT PERSON(S), NOTICES

A. Licensee shall establish and maintain a designated contact person(s) ("**Designated Contact Person(s)**") for ordinary maintenance requests, relocation requests, and notices from Cooperative who shall be reasonably available during normal business hours. Licensee shall also establish and maintain a Designated Contact Person(s) for emergency maintenance and relocation requests who shall be reasonably available 24 hours per day, 7 days a week. Licensee shall provide Cooperative with written contact information for each Designated Contact Person and ensure such written contact information remains current by providing Cooperative appropriate written notice of any change. Each Designated Contact

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Person shall be capable of providing (or acquiring) substantive, timely responses to Cooperative's inquiries or issues.

B. Unless otherwise specifically provided herein, all notices, requests, consents, demands, designations, approvals or statements required to be made under this Schedule shall be in writing and shall be delivered via personal delivery, generally recognized overnight delivery service, certified U.S. mail return receipt requested, facsimile, electronic mail, or designated electronic platform. Notices to Licensee shall be sent to its Designated Contact Person(s) for notices.

C. Licensee agrees to join, utilize or acquire any notification or similar system or platform identified and utilized by Cooperative to facilitate communication and the delivery of required notices and efforts related to this Schedule, including but not limited to, any notices relating to new Attachments, Transfers, relocation, abandonment or maintenance work. Notices sent through Cooperative's system or platform shall be satisfactory notice under this Schedule.

ARTICLE XVI - REMEDIES

A. Licensee may at any time terminate any right to attach an Attachment to any Pole by removing its Attachment from such pole and notifying Cooperative of such removal. Such notice shall fully identify, by pole number and location, the Pole(s) from which such Attachments are being removed; absent such notice, Licensee shall continue to be responsible for rental payments. The Permit covering such Pole shall terminate upon receipt of such notice by Cooperative. No refund of any pole rental rate or other charge will be due on account of such removal. Cooperative may, in addition to seeking any other remedy available to it, suspend Licensee's rights under this Schedule (including access to Cooperative's poles) or terminate the Contract or any Permit issued under this Schedule if Licensee fails to comply with any of the provisions of this Schedule and fails within 30 days (or such longer, mutually-agreeable period if a 30 day cure period is not reasonably possible) after written notice from Cooperative to correct such noncompliance. In the event a governmental entity at any time requires Cooperative to remove one or more of its Poles, any Permit issued to Licensee for such Pole(s) shall automatically terminate, in which event Cooperative shall refund to Licensee any unearned rental payments made pursuant to this Schedule. Except as otherwise provided in this Schedule, the Licensee shall have 60 days within which to remove its Attachments from Cooperative's Pole(s) upon termination of a Permit issued under this Schedule. If the Licensee fails to remove its Attachments from

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Cooperative's Pole(s), Cooperative shall have the right (but not the obligation) to remove the Licensee's Attachments, without notice or liability of any kind to the Licensee, in which event the Licensee shall reimburse Cooperative upon demand for the cost Cooperative incurred in making such removal. Attachments of Licensee which remain after the 60-day period following termination may also be assessed pole rental rates at the rates applicable to Unauthorized Attachments, until such time as such Attachments are removed and notice given thereof. The Licensee shall indemnify and hold Cooperative harmless from and against all loss, liability, or expense resulting such removal, including but not limited to claims of third parties.

ARTICLE XVII - REPRESENTATIONS AND WARRANTIES

A. In order to obtain service under this Schedule, Licensee shall: (i) be a legal entity duly organized, validly existing and in good standing under the laws of the jurisdiction in which it was formed; (ii) enjoy full authority to enter into and perform its obligations pursuant to this Schedule, recognizing it is a party bound by this Schedule, which is fully enforceable in accordance with its terms; and (iii) confirm its execution and delivery of its obligations under this Schedule will not conflict with or violate or constitute a breach or default under its formation documents and will not violate any law, rule or regulation applicable to it.

B. Licensee shall comply with all federal, state, and local rules and ordinances. Licensee shall comply with all technical requirements and specifications applicable to Licensee's affixation of Attachments to Cooperative's Poles as authorized herein. Licensee shall comply with the Cooperative's practices and rules including requirements for installing, transferring, relocating, removing or maintaining Attachments. Licensee shall take all steps necessary to protect persons and property against injury or damage that may result from the presence, installation, use, maintenance or operation of Licensee's Attachments, and Licensee shall take all steps necessary to avoid any interference with Cooperative's safe and efficient operation of its electric distribution system, including but not limited to its poles, and the rights of Outside Parties.

C. THERE ARE NO WARRANTIES UNDER THIS SCHEDULE EXCEPT TO THE EXTENT EXPRESSLY AND UNAMBIGUOUSLY SET FORTH HEREIN. THE PARTIES SPECIFICALLY DISCLAIM AND EXCLUDE ALL IMPLIED WARRANTIES, INCLUDING THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A

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PARTICULAR PURPOSE. COOPERATIVE SPECIFICALLY DISCLAIMS ANY WARRANTY OR REPRESENTATION REGARDING THE CONDITION AND SAFETY OF COOPERATIVE'S POLES AND RELATED PROPERTY AND FACILITIES.

ARTICLE XVIII – INDEMNIFICATIONS AND LIMITATIONS ON LIABILITY

A. Licensee agrees to indemnify, defend and hold harmless Cooperative, its affiliates, directors, officers, member-owners, representatives and employees (collectively "**Indemnified Persons**") from and against any and all claims, liabilities, losses, damages, costs, discovery requests, demands, judgments, actions, causes of action, disbursements and expenses in connection therewith (including, without limitation, the reimbursement of all such costs, fees, expenses and disbursements, including reasonable attorneys' fees, as and when incurred, of investigating, preparing for, responding to or defending against any action, suit, proceeding, investigation, subpoena or other inquiry (whether or not Cooperative is a party to the proceedings or litigation at issue) in connection with actual or threatened actions) ("**Losses**") relating to or arising out of Licensee's activities under this Schedule, its presence on or near Cooperative's property, or any action or inaction by Licensee, its employees, agents, contractors, subcontractors, or representatives related to the construction, installation, operation, maintenance, presence, replacement, upgrade, use, replacement, abandonment or removal of any attachment. Licensee's liability for Losses shall include, but not be limited to, claims alleging damage to or loss of property; injury to or death of persons (including payments made under any workers' compensation law or under any plan for employees' disability and death benefits); power or communications outage, interruption or degradation; environmental damage; and violations of law, regulations, orders, or other applicable rules or requirements; provided, however that Licensee will not be liable under this indemnity to the extent any of the foregoing Losses are determined, in a final judgment by a court of competent jurisdiction, not subject to further appeal, to have resulted from the sole gross negligence or willful misconduct of any Indemnified Person.

B. The obligations of this Article shall survive the conclusion of the parties' relationship under this Schedule, shall be enforced to the fullest extent permitted by applicable law and the obligations of this Article shall be construed liberally in favor of indemnification of Cooperative.

C. The indemnification obligations of Licensee under this Article and under other provisions of this Schedule are cumulative and not exclusive. Cooperative's request for

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indemnification under one or more Articles shall not preclude or in any way waive or limit its ability to seek indemnification under other provisions of this Schedule.

D. Cooperative shall not be liable to Licensee for any property damage, injury or death to persons (including payments made under any Worker's Compensation Law or under any plan for employee disability and death benefits), interruption to service of Licensee, or for interference (however caused) with the operation of the cables, wires, appliances and facilities of Licensee, arising in any manner out of the use of Cooperative's poles and other facilities hereunder, including any effects undesirable to Licensee which the presence, breakdown, operation, maintenance, alterations of, or additions to, the lines and other facilities of Cooperative or Outside Parties may have upon the Attachments or the service or equipment of Licensee, except to the extent attributable to the gross negligence or willful misconduct on the part of Cooperative or its agents.

E. Licensee expressly assumes responsibility for determining the condition of all poles and equipment to be accessed or otherwise worked on or near by its employees, agents, contractors, subcontractors or invitees, and to the fullest extent permitted by law, assumes all risks (except for risks arising from Cooperative's gross negligence or misconduct) related to the construction, operation and maintenance of Licensee's Attachments on or about Cooperative's poles.

F. NOTWITHSTANDING ANYTHING TO THE CONTRARY SET FORTH ELSEWHERE IN THIS SCHEDULE, IN NO EVENT WILL COOPERATIVE OR ANY OF ITS REPRESENTATIVES OR RELATED PARTIES BE LIABLE TO LICENSEE OR ANY OF ITS REPRESENTATIVES OR RELATED PARTIES FOR ANY INDIRECT, SPECIAL, INCIDENTAL, CONSEQUENTIAL OR PUNITIVE DAMAGES, INCLUDING WITHOUT LIMITATION, LOSS OF REVENUE, LOSS OF SERVICES, LOSS OF CUSTOMERS OR CLIENTS, LOSS OF GOODWILL OR LOSS OF PROFITS RELATING TO OR ARISING IN ANY MANNER FROM OR IN CONNECTION WITH THIS SCHEDULE OR THE PERFORMANCE OR NONPERFORMANCE OF OBLIGATIONS HEREUNDER, REGARDLESS OF WHETHER SUCH DAMAGES WERE FORESEEABLE OR EXPECTED AND REGARDLESS OF THE THEORY UNDER WHICH THE DAMAGES ARE CLAIMED (WHETHER EQUITABLE, LEGAL, IN CONTRACT, TORT, OR OTHERWISE).

ARTICLE XIX – CONSTRUCTION

The headings in this Schedule are for purposes of reference only and shall not be construed to limit or enlarge the substantive terms hereof.

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ARTICLE XX – ASSIGNMENT OF RIGHTS

Licensee shall not assign or otherwise dispose of any of its rights or interests hereunder, or the Attachments or rights-of-way covered by this Schedule, to any firm, corporation or individual, without the written consent of the Cooperative, which consent shall not be unreasonably withheld.

ARTICLE XXI – INSURANCE

A. Policies Required. At all times, Licensee shall keep in force and effect all insurance policies as described below. Licensee shall ensure Cooperative is informed, no less than thirty (30) days in advance, of the cancellation or termination of any policy hereunder. Licensee shall name Cooperative as an additional insured on all such policies, except workers compensation.

1. Workers Compensation and Employers' Liability Insurance. Statutory workers' compensation benefits and employers' liability insurance with a limit of liability no less than that required by Kentucky law at the time of the application of this provision for each accident. This policy shall be endorsed to include a waiver of subrogation in favor of Cooperative. Licensee shall require subcontractors and others not protected under its insurance to obtain and maintain such insurance.

2. Commercial General Liability Insurance. Policy will be written to provide coverage for, but not limited to, the following: premises and operations, products and completed operations, personal injury, blanket contractual coverage, broad form property damage, independent contractor's coverage with limits of liability not less than $5,000,000 general aggregate, $2,000,000 products/completed operations aggregate, $2,000,000 personal injury, $2,000,000 each occurrence.

3. Automobile Liability Insurance. Business automobile policy covering all owned, hired and non-owned private passenger autos and commercial vehicles. Limits of liability not less than $1,000,000 each occurrence, $1,000,000 aggregate.

4. Umbrella Liability Insurance. Coverage is to be in excess of the sum of the employers' liability, commercial general liability, and automobile liability insurance required above. Limits of liability not less than $5,000,000 each occurrence, $5,000,000 aggregate.

5. Property Insurance. Licensee will be responsible for maintaining property insurance on its own facilities, buildings, and other improvements, including all equipment, fixtures, and structures, fencing, or support systems that may be placed on, within, or around facilities to protect fully against hazards of fire, vandalism and malicious mischief, and such other perils as are covered by policies of insurance commonly referred to and known as extended coverage insurance or self-insure for such exposures.

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6. Performance Bond. Prior to making any Attachments under this Schedule, Licensee shall provide to Cooperative a performance bond in an amount corresponding with the requirements of Appendix D. The bond shall be executed with a proper surety through a company licensed and qualified to operate in the State of Kentucky and listed with the U.S. Department of the Treasury as published in the Federal Register. In addition, the bond shall not be for an amount greater than the surety's approved limit as referenced in the current Federal Register and shall be accompanied by a certified power-of-attorney document, all still subject to the final approval of Cooperative. The purpose of the bond is to ensure Licensee's performance of all of its obligations under this Schedule and for the payment by the Licensee of any damages, claims, liens, taxes, liquidated damages, penalties, or fees due to Cooperative which arise by reason of the construction, installation, operation, maintenance, transfer, relocation, or removal of Licensee's Attachments or Communications Facilities on or about Cooperative's Poles. This shall include claims for damages to Cooperative Facilities caused by Licensee, or its contractors and agents. Cooperative shall have the right to draw funds from the bond to recover damages to Cooperative Facilities caused by Licensee, its contractors, or agents. Provision shall be made to permit Cooperative to draw against the bond. Licensee shall not use such bond for other purposes and shall not assign, pledge or otherwise use the bond as security for any other purpose.

B. Qualification; Priority; Contractors' Coverage. The insurer must be authorized to do business under the laws of the state of Kentucky and have an "A" or better rating in Best's Guide. Such insurance will be primary. All contractors and all of their subcontractors who perform work on behalf of Licensee shall carry in full force and effect, workers' compensation and employers' liability, comprehensive general liability, and automobile liability insurance coverages of the type that Licensee is required to obtain under this Article with the same limits.

C. Certificate of Insurance; Other Requirements. Prior to the execution of a Contract under this Schedule and prior to each insurance policy expiration date during the term of this Schedule, the Licensee will furnish Cooperative with a certificate of insurance ("Certificate") and, upon request, certified copies of the required insurance policies. The Certificate shall reference this Schedule and workers' compensation and property insurance waivers of subrogation required by this Schedule. Cooperative shall be given thirty (30) calendar days advance notice of cancellation or nonrenewal of insurance during the term of this Schedule. Cooperative, its board members, officers, officials, employees and representatives (collectively, "Additional Insureds") shall be named as Additional Insureds under all of the policies, except workers' compensation, which shall be so stated on the Certificate. All policies, other than workers' compensation, shall be written on an occurrence and not on a claims-made basis. All policies may be written with deductibles, not to exceed $100,000, or such greater amount as expressly allowed in writing by Cooperative. Licensee shall defend, indemnify and hold harmless Cooperative and Additional

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Insureds from and against payment of any deductible and payment of any premium on any policy required under this Article. Licensee shall obtain Certificates from its agents, contractors, and their subcontractors and provide a copy of such Certificates to Cooperative upon request.

D. Limits. The limits of liability set out in this Article may be increased or decreased by mutual consent of the parties, which consent will not be unreasonably withheld by either party, in the event of any factors or occurrences, including substantial increases in the level of jury verdicts or judgments or the passage of state, federal, or other governmental compensation plans, or laws that would materially increase or decrease Cooperative's or Licensee's exposure to risk.

E. Prohibited Exclusions. No policies of insurance required to be obtained by Licensee or its contractors or subcontractors shall contain provisions that: (1) exclude coverage of liability assumed by this Schedule with Cooperative except as to infringement of patents or copyrights or for libel and slander in program material, (2) exclude coverage of liability arising from excavating, collapse, or underground work, (3) exclude coverage for injuries to Cooperative's employees or agents, or (4) exclude coverage of liability for injuries or damages caused by Licensee's contractors or the contractors' employees, or agents. This list of prohibited provisions shall not be interpreted as exclusive.

F. Deductible/Self-insurance Retention Amounts. Licensee may meet all or a portion of the insurance requirements of this Article by self-insurance. To the extent the Licensee self-insures, the Licensee is not required to name additional insureds as required by this Article. The Licensee must provide to the Cooperative such evidence as required by the Cooperative demonstrating, to the Cooperative's satisfaction, the Licensee's financial ability to meet the requirements of this Article requiring insurance coverage by self-insurance. In the event the Licensee fails to meet the Licensee's insurance requirements to Cooperative's satisfaction, Licensee shall provide the insurance coverage and the additional insured endorsements in accordance with this Article.

G. Additional Insurance. Cooperative shall have the right at any time to require public liability insurance and property damage liability insurance in greater amounts than those required in this Article. In any such event, the additional premium or premiums payable solely as the result of such additional insurance coverage shall be payable by Cooperative within thirty (30) days of the Licensee providing proof of such additional premium to Cooperative and requesting payment therefor.

ARTICLE XXII – FORCE MAJEURE

Except as may be expressly provided otherwise, neither Cooperative nor Licensee shall be liable to the other for any failure of performance hereunder due to causes beyond its reasonable and actual control, including but not limited to: (a) acts of God, fire, explosion, vandalism, storm, or

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other similar occurrences; (b) national or state emergencies, insurrections, epidemics, pandemics, riots, acts of terrorism, or wars; or (c) strikes, lockouts, work stoppage, or other labor difficulties. To the extent practicable, the parties shall be prompt in restoring normal conditions, establishing new schedules and resuming operations as soon as any force majeure event causing a failure or delay has ceased. Each party shall promptly notify the other party of any delay in performance under this section and its impact on performance required under this Schedule.

ARTICLE XXIII - SEVERABILITY

The provisions (or parts thereof) of this Schedule shall be severable. In the event that any provision (or part thereof) of this Schedule is determined to be illegal, invalid, or otherwise unenforceable, then such illegality, invalidity or unenforceability shall not affect or impair the remainder of this Schedule.

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Grayson Rural Electric Cooperative Corporation
For all territory served

APPENDIX A – APPLICATION / REQUEST TO ATTACH

Licensee Job # _____(to be completed by Licensee)
Cooperative Work Order # _____(to be completed by Cooperative)

SECTION 1 - REQUEST FOR APPROVAL TO PLACE ATTACHMENTS ON A POLE (to be completed by Licensee)

Company		Poles with Attachments (specify quantity)	Added	
Project			Removed	
Request Date			Overlashed	
Name			Modified	
Title		Estimated Construction Dates	Start	
Phone			Completion	
Email		Fees Submitted:	Application	
Signature:			Other	
One Touch Make-Ready? (Yes or No)			*If yes, please attach section 3 (OTMR addendum)*	
Make Ready Anticipated? (Yes or No)				

Location of Attachment Request (Street Address and Coordinates (Lat, Long)):

_____

Checklist of Attached Documents (Containing Licensee Job #):

☐ Appendix A- OTMR Addendum selected contrctors (if applicable)
☐ Detailed construction plans, drawings, and maps consistent with Appendix B
☐ Spreadsheet, containing the following:
- ☐ Poles that we wish to use (number, Lat, Long)
- ☐ Point of attachment (proposed height) on each pole
- ☐ Number and type of attachments to be placed on each pole (including anchor type and distance from
- ☐ Relocations or replacements of poles
- ☐ Rearrangements of fixtures and equipment necessary
- ☐ Additonal poles required

The included information represents our proposed facilities. Any changes will be submitted to Cooperative for approval prior to construction. The Licensee will obtain all authorizations, permits, and approvals from all Municipal, State, and Federal authorities for the Licensee's proposed service and all easements, licenses, rights-of-way and permits necessary for the proposed use of these poles.

SECTION 2 - APPROVAL/DENIAL OF REQUEST (to be completed by Cooperative)

Response Date			Utility Make Ready Construction Required?	
Name			Total Estimated Cost to Licensee (Detailed invoice to be provided)	
Title				
Phone			Permit #	
Email				
Request Response	Approve		If denied, reason for denial:	
	Deny			
Signature:				

Owner hereby grants License to Licensee to make Attachments as described above, subject to the terms and conditions of the Tariff.

Issue Date: July 29, 2026
Effective Date: July 2, 2026

Issued by: Bradley Cherry
Name/Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentuck
in Case No. 2025-00392 dated July 2, 2026.

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Grayson Rural Electric Cooperative Corporation
For all territory served

APPENDIX A - REQUEST TO ATTACH/MODIFY ATTACHMENTS TO POLES

Licensee Job # _____ (to be completed by Licensee)
Cooperative Work Order # _____ (to be completed by Cooperative)

SECTION 1 - REQUEST FOR APPROVAL TO PLACE ATTACHMENTS ON A POLE (to be completed by Licensee)

Company		Poles with Attachments (specify quantity)	Added	
Project			Removed	
Request Date			Overlashed	
Name			Modified	
Title		Estimated Construction Dates	Start	
Phone			Completion	
Email		Fees Submitted:	Application	
Signature:			Other	
One Touch Make-Ready? (Yes or No)			*If yes, please attach section 3 (OTMR addendum)*	
Make Ready Anticipated? (Yes or No)				

Location of Attachment Request (Street Address and Coordinates (Lat, Long)):

Checklist of Attached Documents (Containing Licensee Job #):

- ☐ Appendix A- OTMR Addendum selected contractors (if applicable)
- ☐ Permit Submittal Pole Attachment Form
- ☐ Detailed construction plans, drawings, and maps consistent with Appendix B
- ☐ Spreadsheet, containing the following:
  - ☐ Poles that we wish to use (number, Lat, Long)
  - ☐ Point of attachment (proposed height) on each pole
  - ☐ Number and type of attachments to be placed on each pole (including anchor type and distance from poles)
  - ☐ Relocations or replacements of poles
  - ☐ Rearrangements of fixtures and equipment necessary
  - ☐ Additonal poles required

The included information represents our proposed facilities. Any changes will be submitted to Cooperative for approval prior to construction. The Licensee will obtain all authorizations, permits, and approvals from all Municipal, State, and Federal authorities for the Licensee's proposed service and all easements, licenses, rights-of-way and permits necessary for the proposed use of these poles.

SECTION 2 - APPROVAL/DENIAL OF REQUEST (to be completed by Cooperative)

Response Date			Utility Make Ready Construction Required?	
Name			Total Estimated Cost to Licensee (Detailed invoice to be provided)	
Title				
Phone			Permit #	
Email				
Request Response	Approve		If denied, reason for denial:	
	Deny			
Signature:				

Owner hereby grants License to Licensee to make Attachments as described above, subject to the terms and conditions of the Tariff.

Issue Date: July 29, 2026
Effective Date: July 2, 2026

Issued by: Bradley Cherry
Name/Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2025-00392 dated July 2, 2026.

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
7/2/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Grayson Rural Electric Cooperative Corporation
For all territory served

APPENDIX B – SPECIFICATIONS FOR ATTACHMENTS

Licensee, when making Attachments to Cooperative Poles, will adhere to the following engineering and construction practices.

A. All Attachments shall be made in accordance with ARTICLE III and Cooperative's construction standards posted on its website at www.graysonrecc.com.

B. Clearances

1. Attachment and Cable Clearances: Licensee's Attachments on Cooperative Poles, including metal attachment clamps and bolts, metal cross-arm supports, bolts and other equipment, must be attached so as to maintain the minimum separation specified in the most updated version National Electrical Safety Code ("NESC").

2. Service Drop Clearance: From the pole to the home/building the parallel minimum separation between Cooperative's service drops and Licensee's service drops shall conform to the NESC.

3. Other Drop Clearances: All other drop clearances at the mid-span must conform to the NESC.

a. Sag and Mid-Span Clearances: Licensee will be particularly careful to leave proper sag in its lines and cables and shall observe the established sag of power line conductors and other cables so that minimum clearances are: (a) achieved at poles located on both ends of the span; and (b) retained throughout the span. At mid-span, the minimum separation must be maintained between all telecommunication cables that meet NESC rules (includes common phone, CATV, and fiber optic cables lashed to an effectively grounded messenger strand or self-supporting cables).

4. Vertical Risers: All risers, including those providing 120/240 volt powers for Licensee's equipment enclosure, shall be placed on the quarter faces of the pole and must be installed in conduit with weatherhead (if possible). A two- (2) inch clearance in any direction from cable, bolts, clamps, metal supports, and other equipment shall be maintained.

5. Climbing Space: A clear climbing space must be maintained at all times on the face of the pole. All Attachments must be placed so as to allow and maintain a clear and proper climbing space on the face of Cooperative pole. Licensee's cable/wire Attachments shall be placed on the same side of the pole as those of other Attaching Entities. In general, all other Attachments and risers should be placed on pole quarter faces.

6. Pedestals and Enclosures: Every effort should be made to install pedestals, vaults and/or enclosures at a minimum of four (4) feet from poles or other Cooperative facilities, or the distance specified by Cooperative, whichever is greater.

Issue Date: July 29, 2026
Effective Date: July 2, 2026

Issued by: Bradley Cherry
Name/Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentuck
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KENTUCKY
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Executive Director
EFFECTIVE
7/2/2026
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C. Anchors and Guys

1. Licensee shall be responsible for procuring and installing all anchors and guy wires to support the additional stress placed on Cooperative's poles by Licensee's Attachments. Anchors must be guyed adequately.
2. Anchors and guy wires must be installed on each Cooperative pole where an angle or a dead-end occurs. Licensee shall make guy attachments to poles at or below its cable attachment. Per RUS requirements, no proposed anchor can be within five (5) feet of an existing anchor.
3. Licensee may not attach guy wires to the anchors of Cooperative or third-party user without the anchor Cooperative's specific prior written consent.
4. No Attachment may be installed on a Cooperative pole until all required guys and anchors are installed. No Attachment may be modified, added to, or relocated in such a way as will materially increase the stress or loading on Cooperative poles until all required guys and anchors are installed.
5. Licensee's down guys, if needed, shall be bonded, to the vertical ground wires of Cooperative's pole, in accordance with applicable NESC rules. If there is no vertical ground present at the pole, Licensee shall notify Cooperative and a ground will be added to pole at Cooperative's expense for Licensee to bond to.

D. Certification of Licensee's Design

1. Licensee's Attachment Permit application must be signed and sealed by a professional engineer, registered in the State of Kentucky, certifying that Licensee's aerial cable design fully complies with the NESC and Cooperative's Construction Standards and any other applicable federal, state or local codes and/or requirements, or Licensee will pay Cooperative for actual costs for necessary engineering and post-construction inspection and to ensure Licensee's design fully complies with the NESC and Electric Utility's Construction Standards and any other applicable federal, state or local codes and/or requirements.
2. **If Licensee submits a survey under Article IV B. 2. i., t**his certification shall include the confirmation that the design is in accordance with pole strength requirements of the NESC, taking into account the effects of Cooperative's facilities and other Attaching Entities' facilities that exist on the poles without regard to the condition of the existing facilities.

E. Miscellaneous Requirements

1. Attachments: All Attachments will be made on the street side of the pole unless otherwise approved by Cooperative.

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Grayson Rural Electric Cooperative Corporation
For all territory served

2. Cable Bonding: Licensee's conductive messenger cables shall be bonded at every pole with a vertical ground. If no ground exists on a pole to be bonded, Licensee shall notify Cooperative and a ground will be added to pole at Cooperative's expense for Licensee to bond to.
3. Customer Premises: Licensee's service drop into customer premises shall be protected as required by the most current edition of the NEC.
4. Communication Cables: All communications cables/wires not owned by Cooperative shall be attached within the communications space that is located below the Communication Worker Safety Zone.
5. Riser Installations: All Licensee's riser installations shall be in Cooperative-approved conduit materials. Ground wires may be attached directly to pole.
6. Tagging: On every pole to which the Licensee is attached, Licensee's facilities shall be identified with a band-type communications cable tag or other identification acceptable to Cooperative within twelve (12) inches of the pole. The communications tag shall be consistent with communication industry standards and shall include at least the following: Licensee name and emergency contact number. Licensee shall be responsible for periodically inspecting its Attachments to ensure that they are tagged with permanent identification markers. Should Cooperative encounter any Attachments without required permanent identification markers, Cooperative shall notify Licensee of such Attachments and Licensee shall install permanent identification markers within thirty (30) days. In the event Attachments are not tagged in accordance herewith, Cooperative reserves the right to charge all Licensee for all costs and expenses incurred by Cooperative to identify the untagged Attachments.
7. Mid-Span Taps: All mid-span communication taps, other than service drops, are subject to the same installation and maintenance requirements as an Attachment under this Tariff. Additionally, any newly proposed mid-span taps must receive prior approval under Article IV of this Tariff.

Issue Date: July 29, 2026
Effective Date: July 2, 2026

Issued by: Bradley Cherry
Name/Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentuck
in Case No. 2025-00392 dated July 2, 2026.

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Justin McNeil
Executive Director
EFFECTIVE
7/2/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

APPENDIX C – BILL OF SALE (template)

BILL OF SALE

Agreement made this day of _____, 20 , by and between, a company/corporation with a principal office in, _____, hereinafter called Buyer, and_____, a company/corporation, with a principal office in_____, authorized to do and doing business in, _____, hereinafter called Seller.

For and in consideration of the sum of $_____ to it in hand paid and other valuable considerations, payable to Seller in immediately available funds, the receipt of all of which is hereby acknowledged, Seller by these presents does hereby bargain, sell, demise, release and forever quitclaim to Buyer, its successors and assigns, all of the rights, title, interest and claim the Seller now has or may have had in the following "Pole(s)" located in,_____County, _____, (State): _____.

Quantity	Description	Location (address, lat/long, etc.)

Additional locations on attached

This sale is subject to the following terms and conditions:

1. Buyer is purchasing the equipment described above in reliance upon its personal inspection and in an "as is" and "where is" condition, with all faults.

2. Seller makes no warranties, express or implied, of any kind or nature except that (a) Buyer will acquire by the terms of this bill of sale good title to the equipment (b) Seller has the right to sell the equipment. Without limiting the generality of the foregoing, SELLER MAKES NO WARRANTIES WITH RESPECT TO THE QUALITY, CONTENT, CONDITION, MERCHANTABILITY, OR FITNESS FOR A PARTICULAR PURPOSE OF THE TELECOMMUNICATIONS FACILITIES.

3. BUYER UNDERSTANDS THAT THE SELLER'S FACILITIES MAY CONTAIN PRESERVATIVES OR OTHER HAZARDOUS MATERIALS. BUYER REPRESENTS AND WARRANTS THAT IT WILL HANDLE AND TREAT SUCH FACILITIES, INCLUDING BUT NOT LIMITED TO, THE FACILITIES CONTAINING LEAD, IN COMPLIANCE WITH

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PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
7/2/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ALL ENVIRONMENTAL LAWS, INCLUDING, BUT NOT LIMITED TO, PROCURING ALL REQUIRED PERMITS AND CERTIFICATES.

4. As used herein, "Environmental Laws" shall mean all Federal, State or local laws, regulations or ordinances having to do with the protection of health, welfare, the environment or workers, including, without limitation, the Clean Air Act, the Clean Water Act, the Resource Conservation and Recovery Act, the Comprehensive Environmental Response, Compensation and Liability Act, the Toxic Substances Control Act, the Emergency Planning and Community Right-To-Know Act, the Hazardous Materials Transportation Act, the Occupational Safety and Health Act, and any similar state or local laws, regulations or ordinances.

5. On the effective date hereof, Buyer releases Seller of all liability for, and Buyer assumes all liability for, and will defend, indemnify and hold harmless Seller from and against all losses, damages, expenses (including attorneys' fees and costs), claims, suits and liabilities, whether based in contract or tort (including strict liability), the extent arising out of, resulting from or in connection with (a) Buyer's negligent or intentional acts or omissions, or those of persons furnished by it, (b) the failure of Buyer or its agents to fully comply with the terms and conditions of this Agreement, including those concerning compliance with Environmental Laws or (c) assertions under Worker's Compensation or similar laws made by persons furnished by Buyer. Seller shall promptly notify Buyer of any written claim, loss or demand for which Buyer is responsible under this Clause.

6. If, for any reason, Buyer removes, modifies or disposes of the Telecommunication Facilities, then it will do so safely and in accordance with all Environmental Laws and standards, and will do no damage to other property or Telecommunication Facilities owned by Seller or third parties.

BUYER EXPRESSLY ASSUMES ALL LIABILITIES THAT MAY ARISE FROM THE HANDLING, PROCESSING, REMOVAL OR OTHER USE OF THE TELECOMMUNICATION FACILITIES, INCLUDING THOSE ARISING UNDER THE ENVIRONMENTAL LAWS.

7. This Agreement does not transfer any rights, licenses or other interests in any easement, right of way, license or other property right or interest associated with the Telecommunications Facilities and Seller expressly retains all such rights, licenses and interests.

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Executive Director
EFFECTIVE
7/2/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Grayson Rural Electric Cooperative Corporation
For all territory served

APPENDIX D – PERFORMANCE BONDS

A performance bond in the amount of $10,000 or $50 per Attachment, whichever is greater, is required for all intended attachers operating or seeking to operate facilities which deliver service to the public.

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Executive Director
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7/2/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Grayson Rural Electric Cooperative Corporation
For all territory served

APPENDIX E – FEES AND CHARGES

Licensee shall pay to Cooperative the fees and charges and shall comply with the terms and conditions specified in the Schedule. Unless otherwise expressly provided, Licensee shall pay any invoice it receives from Cooperative pursuant to this Schedule within thirty (30) calendar days after Licensee is presented with the invoice. Any balance that remains unpaid after its due date shall bear interest at the rate of one and a half percent (1.5%) per month until paid, or if one and a half percent (1.5%) exceeds the maximum rate allowed by law, then at the maximum rate allowed by law.

The estimated cost of a survey conducted by Cooperative under this Schedule, on a per-pole basis, is $33.65. Actual survey costs may differ from this estimate and will be the responsibility of the Licensee, consistent with the terms of this Schedule.

Cooperative will invoice Licensee in arrears with respect to amounts owed annually for each of Licensee's Attachments, at the following rates for each full or partial year:

Two-party pole attachment	$6.54
Two-party anchor attachment	$4.37
Two-party grounding attachment	$0.29
Three-party pole attachment	$5.23
Three-party anchor attachment	$2.88
Three-party grounding attachment	$0.18

Issue Date: July 29, 2026
Effective Date: July 2, 2026

Issued by: Bradley Cherry
Name/Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2025-00392 dated July 2, 2026.

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
7/2/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 10 CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)	RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	$22.51 I
On-Peak Energy per kWh	.22434 I
Off-Peak Energy per kWh	.07924 I

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or $0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 10 CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD) | RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be $1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved bye the Commission in its order of March 31, 1981.

DATE OF ISSUE: July 31, 2013
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013
Month / Date / Year

ISSUED BY: Carol Hall Bradley
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2012-00426 DATED: July 31, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
7/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 11 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)	RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	$29.01 I
On-peak Energy per kWh	.21868 I
Off-peak Energy per kWh	.07337 I

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or $0.75 per KVA or installed capacity, whichever is greater.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 11 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)	RATE PER UNIT

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: July 31, 2013
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2012-00426 DATED: July 31, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
7/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 11 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)	RATE PER UNIT

SERVICE PROVISIONS (cont.)

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be $1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved bye the Commission in its order of March 31, 1981.

DATE OF ISSUE: July 31, 2013
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2012-00426 DATED: July 31, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Bent Kirtley
EFFECTIVE
7/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 15 CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE	RATE PER UNIT

Availability

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	$21.18 I
Energy Charge per kWh	.07975 I
Demand Charge per kW	4.89 I

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or $0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 15 CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE | RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be $1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved bye the Commission in its order of March 31, 1981.

DATE OF ISSUE: July 31, 2013
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2012-00426 DATED: July 31, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
7/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 16 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE	RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	$ 31.65 I
Energy Charge per kWh	$ .07784 I
Demand Charge per kW	$ 6.96 I

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or $0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 16 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE	RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be $1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved bye the Commission in its order of March 31, 1981.

DATE OF ISSUE: July 31, 2013
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013
Month / Date / Year

ISSUED BY: Carol Hall Spiller
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2012-00426 DATED: July 31, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
7/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

GRAYSON RURAL ELECTRIC COOPERATIVE CORP.

OF

GRAYSON, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING ELECTRIC POWER AND ENERGY AT VARIOUS LOCATIONS THROUGHOUT KENTUCKY FROM QUALIFIED COGENERATION AND SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED March 30, 2012

EFFECTIVE June 1, 2012

ISSUED BY GRAYSON RURAL ELECTRIC

BY Carol Hall Fraley

Carol Hall Fraley
President and Chief Executive Officer

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Burnt Kirtley
EFFECTIVE
6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Cogeneration and Small Power Production
Power Purchase Rate Schedule
Grid Connected Qualifying Facility Sized Over 100 kW

Availability

Available only to qualified cogeneration ("CoGen") or small power production ("SPP") Qualifying Facilities ("QF") with a design capacity of over 100 kW which have executed a contract with EKPC and the Owner-Member Cooperative ("Cooperative") in whose service territory it is physically located for the purchase of electric power by EKPC. To qualify, such QFs must be directly interconnected to the distribution system of the Cooperative or to the transmission system of EKPC and inject 100% of its available energy. Such QFs do not supply any energy production directly to a retail member. Additionally, such QFs may supply capacity to EKPC only after being studied by PJM Interconnection, L.L.C. ("PJM") in its interconnection process and executing the final agreement necessary for PJM Interconnection, L.L.C. to authorize the capacity injection from the resource. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is not obligated to purchase electric energy and/or capacity from CoGen QFs with a net capacity of over twenty (20) MW or SPP QFs with a net capacity over five (5) MW. Net capacity is the highest output possible from the QF including hybrid QFs that co-locate a generation resource with an energy storage system at the same point of interconnection.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity (optional) – The QF's owner ("Seller") may elect to sell capacity and receive capacity payments. The capacity rate will be applied to the QF's capacity accreditation, which will be calculated based on the applicable technology-specific Effective Load Carry Capability ("ELCC") published by PJM for each Base Residual Auction ("BRA") Delivery Year, to determine the appropriate payment for each delivery year. A Delivery Year is June 1 to May 31 the following year. The capacity accreditation will be updated and applied to the capacity rate on June 1 each year. Capacity payments will reflect the annual adjustments to both the capacity rate and resource's capacity accreditation and are expressed in $/kW year.

2-year contract - SPP	2026/27	2027/28					T
	$8.12	$8.31					I
2-year contract - CoGen	2026/27	2027/28					T
	$32.46	$33.25					I
5-year contract - SPP	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32	T
	$8.12	$8.31	$8.51	$8.72	$8.93	$7.92	I
5-year contract - CoGen	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32	T
	$32.46	$33.25	$34.05	$34.87	$35.72	$31.67	I

2. Energy – Seller will be credited monthly for the electric energy produced by the QF at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of $0.00014 per kWh to cover EKPC's market participation costs. R

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
6/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: March 31, 2026

DATE EFFECTIVE: Service rendered on and after June 1, 2026

ISSUED BY: Bradley Cherry
Bradley Cherry
President and Chief Executive Officer

Grid Connected Qualifying Facility Sized Over 100 kW (continued)

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is not obligated to purchase electric energy and/or capacity from a CoGen QFs with a net capacity over twenty (20) MW nor from SPP QFs with a net capacity over five (5) MW.

2. All energy and capacity, if elected, from a QF will be sold only to EKPC. EKPC will offer the energy and any supplied capacity into the PJM wholesale power market.

3. A QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

4. A QF electing to receive capacity payments is subject to a non-performance penalty should the QF not provide energy during the periods in which PJM has declared a Performance Assessment Interval ("PAI") affecting the EKPC zone in the PJM region. Seller may be eligible to receive a payment for any performance that exceeds the performance PJM expects from the unit and PJM has collected non-performance penalties that may be distributed to the resources PJM has deemed as having over performed during periods in which PJM has declared a PAI affecting the EKPC Zone in the PJM region. The non-performance penalty shall be consistent with the current PJM Open Access Transmission Tariff ("OATT") penalty calculation as described in PJM OATT, Attachment DD, Section 10A.

5. A QF electing to receive capacity payments shall provide reasonable credit assurance for EKPC and Cooperative. This includes, but is not limited to, collateral provided by the Seller and held by EKPC to mitigate potential default by the QF of paying any assessed non-performance penalty.

6. A QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

7. A QF shall pay EKPC and Cooperative for all one-time or ongoing costs incurred as a result of interconnecting with the QF, including but not limited to system impact studies, operation, maintenance, administration, metering, and billing. Should the QF elect to supply capacity, the QF also will be responsible to PJM for all costs associated with PJM's interconnection process as defined in the PJM OATT Section IV.

8. A QF shall obtain insurance in the following minimum amounts for each occurrence:
   a. Public Liability for Bodily Injury - $1,000,000.00
   b. Property Damage - $500,000.00

9. The initial contract term of QF agreement made pursuant to this tariff shall be for a minimum of two years and a maximum of five years.

10. QFs must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

11. Updated rates will be filed with the Public Service Commission of Kentucky ("Commission") by March 31 of each year.

12. A QF shall submit an Application for Interconnection found at www.ekpc.coop/cogeneration-applicants, sign the agreement and receive approval from EKPC, Cooperative, and the Commission prior to connecting to the power grid. Additional Terms and Conditions may apply.

DATE OF ISSUE: March 31, 2026

DATE EFFECTIVE: Service rendered on and after June 1, 2026

ISSUED BY: Bradley Cherry
Bradley Cherry
President and Chief Executive Officer

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director

EFFECTIVE
6/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RESERVED FOR FUTURE USE

KENTUCKY
PUBLIC SERVICE COMMISSION
~~Justin McNeil~~
Executive Director
EFFECTIVE
6/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: March 31, 2026

DATE EFFECTIVE: Service rendered on and after June 1, 2026

ISSUED BY: Bradley Cherry
Bradley Cherry
President and Chief Executive Officer

Cogeneration and Small Power Production
Power Purchase Rate Schedule
Grid Connected Qualifying Facility Sized Less Than 100 kW

Availability

Available only to qualified cogeneration ("CoGen") or small power production ("SPP") Qualifying Facilities ("QF") with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's Owner-Member Cooperatives ("Cooperative") in whose service territory it is physically located for the purchase of electric power by EKPC. To qualify, such QFs must be directly interconnected to the distribution system of the Cooperative or to the transmission system of EKPC and inject 100% of its available energy. Such QFs do not supply any energy production directly to a retail member. Additionally, such QFs may supply capacity to EKPC only after being studied by PJM Interconnection, L.L.C. ("PJM") in its interconnection process and executing the final agreement necessary for PJM to authorize the capacity injection from the resource. The capacity limit of 100kW is the highest output possible from the QF, including hybrid QFs that co-locate a generation resource with an energy storage system at the same point of interconnection.

Rates

1. Capacity (optional) – The QF's owner ("Seller") may elect to sell capacity and receive capacity payments. The capacity rate will be applied to the QF's capacity accreditation, which will be calculated based on the applicable technology-specific Effective Load Carry Capability ("ELCC") published by PJM for each Base Residual Auction ("BRA") Delivery Year, to determine the appropriate payment for each delivery year. A Delivery Year is June 1 to May 31 the following year. The capacity accreditation will be updated and applied to the capacity rate on June 1 each year. Capacity payments will reflect the annual adjustments to both the capacity rate and resource's capacity accreditation and are expressed in $/kW year.

2-year contract - SPP	2026/27	2027/28				
	$8.12	$8.31				
2-year contract - CoGen	2026/27	2027/28				
	$32.46	$33.25				
5-year contract - SPP	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32
	$8.12	$8.31	$8.51	$8.72	$8.93	$7.92
5-year contract - CoGen	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32
	$32.46	$33.25	$34.05	$34.87	$35.72	$31.67

T I T I T I T I

2. Energy – Seller will be credited monthly for the electric energy produced by the QF at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of $0.00014 per kWh to cover EKPC's market participation costs.

R

Terms and Conditions

1. All energy and capacity, if elected, from a QF will be sold only to EKPC. EKPC will offer the energy and any supplied capacity into the PJM wholesale power market.

DATE OF ISSUE: March 31, 2026

DATE EFFECTIVE: Service rendered on and after June 1, 2026

ISSUED BY: Bradley Cherry
Bradley Cherry
President and Chief Executive Officer

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
6/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Grid Connected Qualifying Facility Sized Less Than 100 kW (continued)

2. A QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

3. A QF shall provide reasonable protection for EKPC's and Cooperative's system.

4. A QF electing to receive capacity payments is subject to a non-performance penalty should the QF not provide energy during the periods in which PJM has declared a Performance Assessment Interval ("PAI") affecting the EKPC zone in the PJM region. Seller may be eligible to receive a payment for any performance that exceeds the performance PJM expects from the unit and PJM has collected non-performance penalties that may be distributed to the resources PJM has deemed as having over performed during periods in which PJM has declared a PAI affecting the EKPC Zone in the PJM region. The non-performance penalty shall be consistent with the current PJM Open Access Transmission Tariff ("OATT") penalty calculation as described in PJM OATT, Attachment DD, Section 10A.

5. A QF electing to receive capacity payments shall provide reasonable credit assurance for EKPC and Cooperative. This includes, but is not limited to, collateral provided by the Seller and held by EKPC to mitigate potential default by the QF of paying any assessed non-performance penalty.

6. A QF shall pay EKPC and Cooperative for all one-time and ongoing costs incurred as a result of interconnecting with the QF, including but not limited to, system impacts studies, operation, maintenance, metering, administration, and billing. Should the QF elect to supply capacity, the QF also will be responsible to PJM for all costs associated with PJM's interconnection process as defined in the PJM OATT Section IV.

7. A QF shall obtain insurance in the following minimum amounts for each occurrence:
   a. Public Liability for Bodily Injury - $1,000,000.00
   b. Property Damage - $500,000.00

8. The initial contract term of QF agreement made pursuant to this tariff shall be for a minimum of two years and a maximum of five years.

9. QFs must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky ("Commission") by March 31 of each year.

11. A QF shall submit an Application for Interconnection found at www.ekpc.coop/cogeneration-applicants, sign the agreement and receive approval from EKPC, Cooperative, and the Commission prior to connecting to the power grid. Additional Terms and Conditions may apply.

DATE OF ISSUE: March 31, 2026

DATE EFFECTIVE: Service rendered on and after June 1, 2026

ISSUED BY: Bradley Cherry
Bradley Cherry
President and Chief Executive Officer

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
6/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RESERVED FOR FUTURE USE

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
6/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Cogeneration and Small Power Production Power Purchase Rate Schedule Co-Located Qualifying Facility Sized Over 100 kW

Availability

Available only to qualified cogeneration ("Cogen") or small power production ("SPP") Qualifying Facilities ("QF") that are co-located with a retail member such that it is connected behind the retail member's meter and supplies energy directly to the retail member, offsetting the retail member's grid-supplied energy consumption, and injecting any energy that exceeds the retail member's load. A retail member is the member of one of EKPC's Owner-Member Cooperatives. As such, the QF is deemed to be providing "as available" energy to the electric grid and must have executed a contract with EKPC and the EKPC Owner-Member Cooperative ("Cooperative") in whose service territory it is located for the purchase of energy by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is not obligated to purchase electric energy and/or capacity from CoGen QFs with a net capacity over twenty (20) MW nor SPP QF with a net capacity over five (5) MW. Net capacity is the highest possible MW output from the QF including hybrid QFs that co-locate a generation resource with an energy storage system.

Rates

1. Capacity – The QF is providing EKPC only the energy that exceeds the retail member's consumption, or "as available" energy. The QF does not supply capacity, and, thus, is not eligible to receive a capacity payment.

2. Energy – The retail member will be credited monthly for the "as available" energy produced by the QF and delivered to the Cooperative's distribution system at the value of the real-time locational marginal price for energy set by PJM Interconnection, L.L.C. ("PJM") at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of $0.00014 per kWh to cover EKPC's market participation costs. R

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is not obligated to purchase electric energy and/or capacity from CoGen QFs with a net capacity over twenty (20) MW nor from SPP QFs with a net capacity over five (5) MW.

2. A QFs "as available" energy will be sold only to EKPC. Payment for "as available" energy will be provided to the retail member via check or a bill credit.

3. A QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE: March 31, 2026

DATE EFFECTIVE: Service rendered on and after June 1, 2026

ISSUED BY: Bradley Cherry
Bradley Cherry
President and Chief Executive Officer

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
6/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Co-Located Qualifying Facility Sized Over 100 kW (continued)

4. A QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices, including, IEEE 1547 standard.

5. A QF shall pay EKPC and Cooperative for all one-time and ongoing costs incurred as a result of interconnecting with the QF, including but not limited to, system impacts studies, operation, maintenance, administration, special metering, and billing.

6. A QF shall obtain insurance in the following minimum amounts for each occurrence:
   a. Public Liability for Bodily Injury - $1,000,000.00.
   b. Property Damage - $500,000.00

7. The Initial contract term shall be for a minimum of two years and a maximum of five years.

8. QFs co-located with a retail member's load proposing to supply "as available" energy shall not be entitled to a capacity payment.

9. QFs must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky ("Commission") by March 31 of each year.

11. Retail member shall submit an Application for Interconnection found at www.ekpc.coop/cogeneration-applicants, sign the agreement and receive approval from EKPC, Cooperative, and the Commission prior to connecting to the power grid. Additional Terms and Conditions may apply.

12. A QF shall not supply electric energy to a retail member unless it is owned and operated by the retail member.

13. For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed QF, shall not exceed 15% of the line section's most recent annual one-hour peak load. A line section is the smallest part of the primary distribution system the QF could remain connected to after operation of any sectionalizing devices.

14. If the QF is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed QF, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.

15. If the proposed QF is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.

DATE OF ISSUE: March 31, 2026

DATE EFFECTIVE: Service rendered on and after June 1, 2026

ISSUED BY: Bradley Cherry
Bradley Cherry
President and Chief Executive Officer

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
6/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Cogeneration and Small Power Production
Power Purchase Rate Schedule
Co-located Qualifying Facility Sized Less Than 100kW

Availability

Available only to qualified cogeneration ("CoGen") or small power production ("SPP") Qualifying Facilities ("QF") that are co-located with the retail member such that it is connected behind the retail member's meter and supplies energy directly to the retail member, offsetting the retail member's grid-supplied energy consumption, and injecting any energy that exceeds the retail member's load. A retail member is the member of one of EKPC's Owner-Member Cooperatives. As such, the QF is deemed to be providing "as available" energy to the electric grid and must have executed a contract with EKPC and the EKPC Owner-Member Cooperative ("Cooperative") in whose service territory it is located for the purchase of energy by EKPC. Net capacity is the highest possible MW output from the QF including hybrid QFs that co-locate a generation resource with an energy storage system.

Rates

1. Capacity – The QF is providing EKPC only the energy that exceeds the retail member's consumption, or "as available" energy. The QF does not supply capacity, and, thus, is not eligible to receive a capacity payment.

2. Energy – The retail member will be credited monthly for the "as available" energy produced by the QF and delivered to the Cooperative's distribution system at the value of the real-time locational marginal price for energy set by PJM Interconnection, L.L.C. ("PJM") at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of $0.00014 per kWh to cover EKPC's market participation costs. R

Terms and Conditions

1. A QFs "as available" energy will be sold only to EKPC. Payment for "as available" energy will be provided to the retail member via check or a bill credit.

2. QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

3. A QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices, including, IEEE 1547 standard.

4. A QF shall pay EKPC and Cooperative for all costs incurred as a result of interconnecting with the QF, including but not limited to, operation, maintenance, administration, special metering, and billing.

DATE OF ISSUE: March 31, 2026

DATE EFFECTIVE: Service rendered on and after June 1, 2026

ISSUED BY: Bradley Cherry
Bradley Cherry
President and Chief Executive Officer

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
6/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Co-located Qualifying Facility Sized Less Than 100kW (continued)

5. For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed QF, shall not exceed 15% of the line section's most recent annual one-hour peak load. A line section is the smallest part of the primary distribution system the QF could remain connected to after operation of any sectionalizing devices.

6. If the QF is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed QF, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.

7. If the proposed QF is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.

8. Cooperative will install, at the utility's expense, a bi-directional meter capable of communicating with the metering system of the utility. Any additional meter communication equipment, special meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the retail member's expense.

9. QFs co-located with a retail member's load proposing to supply "as available" energy shall not be entitled to a capacity payment.

10. QFs must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

11. Updated rates will be filed with the Public Service Commission of Kentucky ("Commission") by March 31 of each year.

12. Retail member shall submit an Application for Interconnection found at www.ekpc.coop/cogeneration-applicants and receive approval from EKPC and Cooperative prior to connecting to the power grid. EKPC and Cooperative may deny approval of the Application for Interconnection if either of them determines the QF cannot be safely connected to the Cooperative's power grid, or if the system fails the Terms & Condition set forth in this tariff or the Application for Interconnection. Additional Terms and Conditions may apply.

13. A QF shall not supply electric energy to a retail member unless it is owned and operated by the retail member.

DATE OF ISSUE: March 31, 2026

DATE EFFECTIVE: Service rendered on and after June 1, 2026

ISSUED BY: Bradley Cherry
Bradley Cherry
President and Chief Executive Officer

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
6/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Member-Supplied Renewable Energy

Application for Interconnection

100kW or Less from Co-located Qualifying Facility

If you have questions regarding this Application or its status, email questions to Member-Supplied-Renewable-Energy@ekpc.coop

Member Name: _____ Account Number:_____

Member Address: _____

Member Phone No.: _____ Member E-Mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address: _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facility, also known as Qualifying Facility ("QF"):

_____

_____

Energy Source: ☐ Solar ☐ Wind ☐ Hydro ☐ Biogas ☐ Biomass

Type of Generator: ☐ Inverter-Based ☐ Synchronous ☐ Induction

Is invertor certified to UL 1741: ☐ No ☐ Yes

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: ☐ No ☐ Yes If Yes, Battery Power Rating: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

Justin McNeil
Executive Director

EFFECTIVE
6/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of EKPC Owner-Member Cooperative's ("Cooperative") meter, energy source, Cooperative accessible disconnect switch and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

TERMS AND CONDITIONS:

1) Cooperative shall provide the Member bi-directional metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests or the QF requires any additional meter or special meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.

2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by EKPC's Owner-member technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the QF in parallel with Cooperative's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the QF. Upon reasonable request from Cooperative, the Member shall demonstrate QF compliance.

3) The QF shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) EKPC's Owner-member's rules, regulations, and Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission ("Commission"); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the QF by a local authority having jurisdiction over the installation.

4) Any changes or additions to Cooperative's system required to accommodate the QF shall be considered excess facilities. Member shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction. The Member shall operate the QF in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the QF is being operated in parallel with Cooperative's electric system, the Member shall operate the QF in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other members or to any electric system interconnected with Cooperative's electric system. The Member shall agree that the interconnection and operation of the QF is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
6/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

5) The Member shall be responsible for protecting, at Member's sole cost and expense, the QF from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Cooperative shall be responsible for repair of damage caused to the QF resulting solely from the negligence or willful misconduct on the part of Cooperative.

6) After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Application and approval process. Following the initial testing and inspection of the QF and upon reasonable advance notice to the Member, Cooperative shall have access at reasonable times to the QF to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the QF comply with the requirements of this tariff.

7) Eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch, which shall be capable of fully disconnecting the Member's QF from Cooperative's electric service under the full rated conditions of the Member's QF. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the QF is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative may waive the requirement for an EDS for a QF at its sole discretion, and on a case-by-case basis, upon review of the QF operating parameters and if permitted under Cooperative's safety and operating protocols.

8) Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the QF or require the Member to discontinue operation of the QF if Cooperative believes that: (a) continued interconnection and parallel operation of the QF with Cooperative's electric system may create or contribute to a system emergency on either Cooperative's or the Member's electric system; (b) the QF is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Cooperative's electric system; or (c) the QF interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Member to isolate only the QF, Cooperative may isolate the Member's entire facility.

9) The Member shall agree that, without the prior written permission from Cooperative, no changes shall be made to the QF as initially approved. Increases in QF capacity will require a new "Application for Interconnection" which will be evaluated on the same basis as any other new application. Repair and replacement of existing QF components with like components that meet UL 1741 certification requirements and not resulting in increases in QF capacity is allowed without approval.

10) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless EKPC and Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorney's fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's QF or any related equipment or any facilities owned by EKPC or Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of EKPC or Cooperative or its employees, agents, representatives, or contractors.

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
6/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

The Cooperative and EKPC shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes or labor troubles, or by action of the elements or by a delay in securing right-of-way easement(s), or other permits needed, or for any other cause beyond the reasonable control of the Cooperative and/or EKPC, neither the Cooperative nor EKPC shall not be liable to the Member.

11) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for the generating facilities as set forth in the applicable tariff schedule. The Member shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering or anytime thereafter.

12) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, EKPC or Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the QF equipment, controls, and protective relays and equipment.

    A Member's QF is transferable to other persons or service locations only after notification to Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved QF is being transferred to another person, member, or location, Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Cooperative will notify the Member in writing and list what must be done to place the facility in compliance

13) The Member shall retain any and all Renewable Energy Certificates (“REC”s) that may be generated by their QF.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by all parties (Member, EKPC, Cooperative) and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Cooperative at least sixty (60) days' written notice; (b) EKPC or Cooperative may terminate upon failure by the Member to continue ongoing operation of the QF; (c) any party may terminate by giving the other parties at least thirty (30) days prior written notice that another party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Cooperative so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) EKPC or Cooperative may terminate by giving the Member at least thirty (30) days’ notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and the Cogeneration and Small Power Producer, 100kW or less from Co-Located Qualifying Facility Tariff.

Member Signature_____ Date_____ Title_____

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director
EFFECTIVE
6/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EKPC AND COOPERATIVE APPROVAL AND AGREEMENT EXECUTION SECTION

When signed below by EKPC and the EKPC Owner-Member Cooperative ("Cooperative") representatives, Application for Interconnection is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test: ☐ Required ☐ Waived

If inspection and witness test is required, the Member shall notify the Cooperative within 3 business days of completion of the QF installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the QF installation or as otherwise agreed to by the Cooperative and the Member. Unless indicated below, the Member may not operate the QF until such inspection and witness test is successfully completed. Additionally, the Member may not operate the QF until all other terms and conditions in the Application have been met.

Call Cooperative to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: ☐ Allowed ☐ Not Allowed

If inspection and witness test is waived, operation of the QF may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

☐ None ☐ As specified here: _____

_____

_____

EKPC:

Approved by: _____ Date: _____

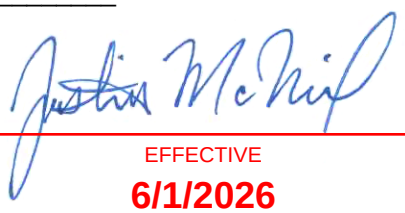
Printed Name: _____ Title:_____

Cooperative:

Approved by: _____ Date: _____

Printed Name: _____ Title:_____

KENTUCKY
PUBLIC SERVICE COMMISSION
Justin McNeil
Executive Director



EFFECTIVE
6/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 12 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA	RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	$621.80	I
Demand Charge per KW of Billing Demand	11.53	I
Energy Charge per KWH	.06187	I

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand shall be the highest average rate at which energy is used during the fifteen minute interval coincident with Grayson's wholesale power supplier's billing demand during the current month for the below listed hours:

Months	Hours Applicable For Demand Billing - Est
October through April	7:00a.m.to 12:00 Noon; 5:00p.m. to 10:00 p.m.
May through September	10:00a.m.to 10:00 p.m.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 12(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-LLF 500 TO 4,999 KVA (con't) **(T)** | RATE PER UNIT

POWER FACTOR ADJUSTMENT

the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. when the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of the customer charge plus the product of the billing demand multiplied by the demand charge per KW.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky energy regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan O Bue
SECRETARY OF THE COMMISSION

Service on and after

DATE OF ISSUE June 25, 2001 EFFECTIVE DATE August 1, 2001

ISSUED BY x [signature] Pres. & CEO,

By the authority of P.S.C. in Case No. 2001-127, dated 8/2/01 .

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE12 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 5,000 TO 9,999 KVA	RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	$1,242.48	I
Demand Charge per KW of Billing Demand	11.53	I
Energy Charge per KWH	.05927	I

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 a.m. to 12:00 Noon
	5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 12(b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-LLF 5,000 TO 9,999 KVA (con't)	RATE PER UNIT
	(N)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of the customer charge plus the product of the billing demand multiplied by the demand charge per kW.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 10 1989
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
PUBLIC SERVICE COMMISSION MANAGER

(N)

Service on and after
DATE OF ISSUE April 10, 1989 EFFECTIVE DATE May 10, 1989

ISSUED BY Mike O'Keefe GEN. MGR., 109 BAGBY PK., GRAYSON, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 12 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 10,000 KVA AND UNDER	RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	$1,242.48	I
Demand Charge per KW of Billing Demand	11.53	I
Energy Charge per KWH	.05819	I

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 12(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-LLF Over 10,000 KVA (con't)	RATE PER UNIT
	(N)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of the customer charge plus the product of the billing demand multiplied by the demand charge per kW.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 10 1989
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: [signature]
PUBLIC SERVICE COMMISSION MANAGER

(N)

DATE OF ISSUE April 10, 1989 EFFECTIVE DATE Service on and after May 10, 1989

ISSUED BY [signature] GEN. MGR., 109 BAGBY PK., GRAYSON, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 13 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 1,000 TO 4,999 KVA	RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	$621.80 I
Demand Charge per KW of Billing Demand	7.94 I
Energy charge per KWH	.06187 I

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The retail consumer's highest demand during the current month or preceding eleven months, coincident with Grayson's wholesale power supplier's billing demand for the below listed hours (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00a.m. to 12:00 Noon
	5:00p.m. to 10:00 p.m.
May through September	10:00a.m. to10:00 p.m.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 13(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-HLF 500 TO 4,999 KVA (con't) **(T)** | RATE PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the summ of (A), (B), and (C) below:

(A) The product of the billing demand multiplied by the demand charge, plus
(B) The product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus
(C) The customer charge

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31,1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan O Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE June 25, 2001 EFFECTIVE DATE August 1, 2001
ISSUED BY _____ Pres. & CEO., 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 2001-127 dated 8/2/01 .

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 5,000 TO 9,999 KVA	RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	$1,242.48	I
Demand Charge per KW of Billing Demand	11.53	I
Energy Charge per KWH	.05927	I

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 a.m. to 12:00 Noon
	5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 13(b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-HLF 5,000 TO 9,999 KVA (con't) | RATE PER UNIT

(N)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (A), (B) and (C) below:

(A) The product of the billing demand multiplied by the demand charge, plus

(B) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus

(C) The customer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 10 1989
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: [signature]
PUBLIC SERVICE COMMISSION MANAGER

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981. (N)

Service on and after

DATE OF ISSUE April 10, 1989 EFFECTIVE DATE May 10, 1989

ISSUED BY [signature] GEN. MGR., 109 BAGBY PK., GRAYSON, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 13 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER	RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	$1,242.48 I
Demand Charge per KW of Billing Demand	11.53 I
Energy Charge per KWH	.05819 I

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 a.m. to 12:00 Noon
	5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 13(c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-HLF 10,000 KVA and Over (con't)	RATE PER UNIT
	(N)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (A), (B) and (C) below:

(A) The product of the billing demand multiplied by the demand charge, plus

(B) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus

(C) The customer charge

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 10 1989 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: [signature] PUBLIC SERVICE COMMISSION MANAGER

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981. (N)

Service on and after

DATE OF ISSUE April 10, 1989 EFFECTIVE DATE May 10, 1989

ISSUED BY [signature] GEN. MGR., 109 BAGBY PK., GRAYSON, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 14 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 1,000 TO 4,999 KVA	RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than ~~1,000~~ 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	
Demand Charge per KW of Contract Demand	$621.87 I
Demand Charge per KW for Billing Demand	7.94 I
In Excess of Contract Demand	
Energy Charge per KWH	11.53 I
	.06186 I

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 14(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-MLF 500 TO 4,999 KVA (con't) **(T)** | RATE PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

(A) The product of the contract demand multiplied by the demand charge, plus
(B) The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
(C) The customer charge

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan O Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 25, 2001 EFFECTIVE DATE: August 1, 2001
Issued by: Carol Bell Ruth Pres. & CEO
Issued by authority PSC in Case No. 2001-127 dated 8/2/01.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 14 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA	RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	$1,248.17 I
Demand Charge per KW of Contract Demand	7.94 I
Demand Charge per KW for Billing Demand In Excess of Contract Demand	11.53 I
Energy Charge per KWH	.05927 I

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 a.m. to 12:00 Noon
	5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 14(b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-MLF 5,000 TO 9,999 KVA (con't)	RATE PER UNIT
	(N)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (A), (B) and (C) below:

(A) The product of the contract demand multiplied by the demand charge, plus

(B) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.

(C) The customer charge

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981. (N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [signature]
PUBLIC SERVICE COMMISSION MANAGER

Service on and after
DATE OF ISSUE November 1, 1990 EFFECTIVE DATE December 1, 1990

ISSUED BY [signature] GEN. MGR., 109 BAGBY PK., GRAYSON, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 14 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 10,000 KVA AND OVER	RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	$1,248.17 I
Demand Charge per KW of Contract Demand	7.94 I
Demand Charge per KW for Billing Demand In Excess of Contract Demand	11.53 I
Energy Charge per KWH	.05819 I

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 a.m. to 12:00 Noon
	5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 14(c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-MLF 10,000 KVA and Over (con't)	RATE PER UNIT
	(N)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (A), (B) and (C) below:

(A) The product of the contract demand multiplied by the demand charge, plus

(B) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.

(C) The customer charge

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981. (N)

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
DEC 1 1990
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: [signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 1, 1990 EFFECTIVE DATE Service on and after December 1, 1990

ISSUED BY [signature] GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Section D
Interruptible Service

Standard Rider

This Interruptible Rate is a rider to Rate Schedules 4 and 12, 13, 14 (a), (b), and (c).

Applicable

In all territory served by Grayson Rural Electric.

Availability of Service

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption refer to the 12-month period ending May 31. (D)

Monthly Rate

A monthly demand credit per kW is based on the following matrix:

	Annual Hours of Interruption		
Notice Minutes	200	300	400
30	$6.20	$6.90	$7.60

(I)

Determination of Measured Load - Billing Demand

The monthly billing demand shall be determined as defined in the applicable retail rate schedule. The firm demand shall be the member's minimum level of demand needed to continue operations during an interruption. The firm demand shall not be subject to interruption and shall be specified in the contract. (T)

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified by the contract. (T)

DATE OF ISSUE May 6, 2026
Month / Date / Year
DATE EFFECTIVE Service rendered on and after May 1, 2026
Month / Date / Year
ISSUED BY Bradley Cherry
(Signature of Officer)
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

Section D (con't.)

Conditions of Service for Customer Contract

1. The Member will, upon notification by the Cooperative, reduce the load being supplied by the Cooperative to the firm demand level specified by the contract. (T)

2. The Cooperative will endeavor to provide the Member as much advance notice as possible of the interruption of service. However, the Member shall interrupt service within the notice period as contracted. (T)

3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract. (T)

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

5. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service. (T)

6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months' previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions. (T)

(D)

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

A. The customer, demand and energy charges of the bill shall be calculated consistent with the provisions of the applicable retail rate schedule.
B. The interruptible demand credit shall be determined by multiplying the interruptible demand for the billing month by the monthly demand credit per kW and applied to the bill calculation
C. All other applicable bill riders, including the Fuel Adjustment Clause and environmental Surcharge, shall be applied to the bill calculation consistent with the provisions of those riders.

(T)

DATE OF ISSUE May 6, 2026
Month / Date / Year
DATE EFFECTIVE Service rendered on and after May 1, 2026
Month / Date / Year
ISSUED BY Bradley Cherry
(Signature of Officer)
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section D (con't.)

Number and Duration of Interruptions

A. There shall be no more than two (2) interruptions during any 24-hour calendar day. No interruption shall last more than twelve hours.

B. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

(D)

Charge for Failure to Interrupt

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted demand is equal to actual demand during the requested interruption minus firm demand.

(T)

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For: Entire Area Served
PSC NO._____
Original Sheet No.: 16.00

Grayson Rural Electric Cooperative Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan O Bu
SECRETARY OF THE COMMISSION

Voluntary Interruptible Service – Schedule F

STANDARD RIDER

This Voluntary Interruptible Service is a rider to Rate Schedule(s) 4 and 12,13,14 (a),(b), & (c).

APPLICABLE

In all service territory served by the Cooperative.

No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.

AVAILABILITY OF SERVICE

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.

CONDITIONS OF SERVICE

1. Any request for interruption under this Rider shall be made by the Cooperative.
2. Each interruption will be strictly voluntary.
3. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
4. The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
5. It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Cooperative shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer's point of contact to receive such a request.
6. The Cooperative will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
7. The Cooperative reserves the right to require verification of a Customer's ability to interrupt its load.

Date of Issue: June 25,2001 Date Effective: August 1, 2001

Issued by _____ Title: President & CEO
Issued by an Order of the Public Service Commission of Kentucky in Case No.2001-127 dated 8/2/01

Grayson Rural Electric Cooperative Corporation

8. The Customer is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or force majeure.

INTERRUPTIBLE CUSTOMER DATA REPORT

The Customer shall furnish to the Cooperative an Interruptible Customer Data Report. Such a report shall include such information as:

1. The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
2. The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
3. The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
4. The minimum price at which each Customer is willing to interrupt.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 01 2001
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan Bell
SECRETARY OF THE COMMISSION

DEMAND AND ENERGY INTERRUPTION

The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load. The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation.

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

TERMS OF INTERRUPTION

For each interruption request, the Cooperative shall identify the Customer to be interrupted. The Cooperative shall inform the Customer of an interruption request in accordance with the agreed-upon method of notification. The Terms of Interruption shall include the following:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan Bell
SECRETARY OF THE COMMISSION

Grayson Rural Electric Cooperative Corporation

1. The time at which each interruption shall begin is to be established by the Cooperative. At least one (1) hour of advance notice of each request for interruption shall be provided by the Cooperative.

2. The duration in clock hours of the interruption request is to be established by the Cooperative.

3. The price and the potential savings. This savings will be determined by the Cooperative on a case by case basis and will be based on a percentage of the market price of power at the time of the interruption.

4. The Customer shall specify:

a. The maximum demand in kW that will be interrupted.

b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

INTERRUPTION CREDITS

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

FAILURE TO INTERRUPT

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the Customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

TERM

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan O Bell
SECRETARY OF THE COMMISSION

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 17 CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE	RATE PER UNIT

Availability
Available for water pumping service in areas served by the Cooperative.

Conditions
Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

Rate

Customer Charge Per Month – Includes No kWh Usage	$47.47 I
On Peak Energy – per kWh per Month	.15790 I
Off Peak Energy – per kWh per Month	.08421 I

On - Peak Hours and Off-Peak Hours

On Peak Hours

May through September	10:00 a.m. to 10:00 p.m. EST
October through April	7:00 a.m. to 12:00 noon EST
	5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September	10:00 p.m. to 10:00 a.m. EST
October through April	12:00 noon to 5:00 p.m. EST
	10:00 p.m. to 7:00 a.m. EST

Minimum Monthly Charge
The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or $.75 per **KVA** of installed transformer capacity, whichever may be greater.

Fuel Cost Adjustment Charge
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 17 (a) CLASSIFICATION OF SERVICE

	RATE PER UNIT

Terms of Payment
The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Rules and Regulations
Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

Energy Emergency Control Program
This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE: July 31, 2013
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013
Month / Date / Year

ISSUED BY: Carol Hall Bradley
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2012-00426 DATED: July 31, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
7/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Terms of Payment
The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Rules and Regulations
Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

Energy Emergency Control Program
This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OCT 25 2002
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE ~~May 23, 2003~~ October 25, 2002
ISSUED BY Carol Hall Wilson TITLE President + CEO

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00306 dated October 25, 2002

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 18 CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE	RATE PER UNIT

AVAILABILITY

Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge		$29.01 I
Energy Charge	per kWh	.15910 I

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or $0.75 per KVA of installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 18 CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE	RATE PER UNIT

Terms of Payment
The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Rules and Regulations
Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

Energy Emergency Control Program
This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE: July 31, 2013
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013
Month / Date / Year

ISSUED BY: Carol Hall Fraley
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2012-00426 DATED: July 31, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
7/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 19 CLASSIFICATION OF SERVICE

TEMPORARY SERVICE RATE	RATE PER UNIT
AVAILABILITY-DOMESTIC Available to members of the Cooperative for all temporary service purposes subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE PER MONTH	
Customer Charge	$58.02 I
Energy Charge Per KWH	.11973 I
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
MINIMUM CHARGE The minimum monthly charge under the above rate shall be equal to the customer charge where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of $.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.	

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 19 CLASSIFICATION OF SERVICE

TEMPORARY SERVICE RATE	RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be $1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved bye the Commission in its order of March 31, 1981.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
Service on and after
EFFECTIVE
11/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: December 13, 2010 EFFECTIVE DATE: November 30, 2010

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 20 CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE		RATE PER UNIT
Customer Charge		$22.42 I
First 300 kWh	per kWh	.09475 I
Next 200 kWh	per kWh	.11585 I
All Over 500 kWh	per kWh	.21497 I

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or $0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: May 6, 2026
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after May 1, 2026
Month / Date / Year

ISSUED BY: Bradley Cherry
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: 04/27/2026

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 20 CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE | RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be $1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved bye the Commission in its order of March 31, 1981.

DATE OF ISSUE: July 31, 2013
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013
Month / Date / Year

ISSUED BY: Carol Hall Spurlock
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2012-00426 DATED: July 31, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
7/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 21 CLASSIFICATION OF SERVICE

PREPAY METERING PROGRAM	RATE PER UNIT

STANDARD RIDER

This Prepay Electric Service is a rider to Rate Schedule 1 Domestic Farm & Home Service and Rate Schedule 18, General Service.

AVAILABILITY OF SERVICE

All Rate Schedule 1 (Domestic-Farm & Home Service) and Rate Schedule 18 (General Service) accounts, excluding accounts on levelized budget billing, auto draft, net metering, accounts with ancillary services, three phase accounts, and accounts larger than a 200 amp service, within the territory served by the cooperative.

TYPE OF SERVICE

Prepay Electric Service

RATES:
In addition of the Customer Charge and kWh charge for Rate Schedule 1 (Domestic Farm& Home Service) and Rate Schedule 18 (General Service), there will be:

Monthly Program Fee	$10.00

TERMS AND CONDITIONS
Prepay Electric Service is a voluntary program. Members who qualify for this program as defined above in "AVAILABILITY OF SERVICE" may choose to voluntarily enroll their electric account(s) in this program. All members who participate in the Prepay Electric Service are subject to the following:

1. An agreement for Prepay Electric Service must be signed by the member (for joint memberships, only one member is required to sign the agreement) for each account enrolling in the Prepay Electric Service. The term of the agreement is for one year.

DATE OF ISSUE: July 31, 2013
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2012-00426 DATED: July 31, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
7/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 21 CLASSIFICATION OF SERVICE

PREPAY METERING PROGRAM (CONT.)	RATE PER UNIT

TERMS AND CONDITIONS (CONT.)

2. To participate in the voluntary prepay program, members must confirm that he/she can receive communications from the cooperative, either by telephone or electronically, to participate in the voluntary prepay program.
3. At the time an account becomes a prepay account, the required initial payment for electricity is $100. Members may apply funds to their prepay account(s) as they choose and as many times per month as they choose.
4. Members may apply funds to their prepay account(s) by all methods as post pay and as listed on Grayson Rural Electric's website, www.graysonrecc.com under Prepay Electric.
5. If a member elects to enroll an account in prepay and has a deposit on the account, the deposit will be applied to the account before the account changes to prepay. Any credit remaining on the account will be applied to the prepay account. However, if the member has another account(s) which has neither a satisfactory credit history nor a sufficient deposit, the remaining credit will be transferred as a deposit to the unsecured account(s). This deposit will only be refunded by applying it to the member's account(s) as described.
6. If a member elects to enroll an account in prepay, the total amount of any existing payment arrangements/contracts will be applied to the account so the full unpaid balance will be reflected on the prepay account.
7. Once enrolled in the prepay service, no additional payment arrangements will be made.
8. If a member's post pay account has a balance greater than $500 at the time the account becomes a prepay account, the excess amount must be paid. The member will be subject to a prepayment plan whereas future payments will be split 30/70 until the unpaid debt is retired. Under this provision, the member will be applying 30% of any funds paid on the prepay account to the unpaid debt. The remaining 70% of the funds will be applied to daily usage on the account.
9. A new member, who previously received service from Grayson RECC and discontinued service without paying his/her final bill, (i.e. an uncollectible account) will be required to make a substantial payment in accordance with our normal billing practices prior to establishing prepay service.

DATE OF ISSUE: July 31, 2013
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013
Month / Date / Year

ISSUED BY: Carol Hall Fraley
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2012-00426 DATED: July 31, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
7/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 21 CLASSIFICATION OF SERVICE

PREPAY METERING PROGRAM (CONT.)	RATE PER UNIT

TERMS AND CONDITIONS (CONT.)

11. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will be estimated for that day. In addition a month end billing will be done for any unbilled miscellaneous charges such as green power. Charges such as program fee, customer charge, kWh, fuel adjustment, environmental surcharge, applicable taxes, franchise fees and security lights will be prorated daily.
12. Prepay accounts will not be subject to deposits, late fees, disconnect fees, and reconnect fees.
13. For a member who requests their account to be changed from prepay to post pay, a deposit will be required as listed in Grayson Rural Electric's rules and regulations. These rules and regulations can be found on the PSC's website, www.psc.ky.gov, under tariffs, Grayson RECC.
14. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in Grayson's Rules and Regulations, Original sheet 155, item 45. In addition if an outstanding balance is transferred from another account, the amount of the transfer will be debited to the prepay account. The member will have to apply funds to the account to cover the transfer to keep the account from disconnecting due to a negative balance.
15. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applies funds to the prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being disconnected and/or reconnected.
16. A monthly paper bill will be mailed to members who receive prepay service.
17. Due to the prepay status of an account, a delinquent notice will not be mailed on prepay accounts as the account should never be in arrears. Grayson RECC requests a deviation from 807 KAR 5:006, Section 14 for this Prepay Metering Program rider only.

DATE OF ISSUE: July 31, 2013
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013
Month / Date / Year

ISSUED BY: _____
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2012-00426 DATED: July 31, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Bent Kirtley
EFFECTIVE
7/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 21 CLASSIFICATION OF SERVICE

PREPAY METERING PROGRAM (CONT.)	RATE PER UNIT

TERMS AND CONDITIONS (CONT.)

18. All voluntary prepay accounts will not be eligible for Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006, Sections 13, 14, and 15. If a member on a prepay account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the member will be required to transfer to a post pay account.
19. A prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the prepay account is adequately funded. If the member cannot ensure proper funding, Grayson RECC recommends the member not utilize the prepay service.
20. A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation.
21. Members who voluntarily choose the prepay service are subject to all rules and regulations outlined in the Cooperative's tariffs and bylaws unless specifically noted above.

DATE OF ISSUE: July 31, 2013
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013
Month / Date / Year

ISSUED BY: Carol Hall Spicer
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2012-00426 DATED: July 31, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
7/31/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Kentucky Energy Retrofit Rider

AVAILABILITY

The KY Energy Retrofit Rider (Rider) is a voluntary tariff available to customers for the purpose of improving resource efficiency and reducing energy consumption and net customer bills. The Rider is only available to qualifying customers taking service under Rate Schedules 1 (residential) and 2 (commercial/small industrial).

Definitions:

Agent – party acting on behalf of the company as defined under Kentucky law.

Company – Utility company implementing the tariff.

Contractor – The individual or company installing a Retrofit.

Customer – The purchaser of utility services at a property that includes a Retrofit or who is applying for a Retrofit. May be an owner or a tenant.

Owner/Landlord – The owner of the property where the retrofit is being installed. May also be the Customer of the utility, or just the landlord.

Retrofit – the energy efficiency improvement being funded as part of utility service, including efficiency improvements to new construction.

Retrofit Project Charge – The monthly payment from the Customer to the Company covering the Retrofit service/amortization.

Terms and Conditions – Any and all regulations, guidelines, and agreements under which the Company provides service to the Customer.

RETROFIT INVESTMENT AND REPAYMENT TERMS

1. No up-front investment is required by Customers. The initial cost of approved efficiency measures will be paid by the Company or its Agent.
2. The Retrofit repayment obligation shall be assigned to the premises and will survive changes in ownership and/or tenancy.
3. Retrofit program costs shall be recovered through a monthly line item Retrofit Project Charge on the utility bill.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Bent Kirtley
EFFECTIVE
8/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 26, 2013

Date Effective: August 26, 2013

Issued By: _____

Title: President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky

Case No.: 2012-00484 Dated: August 26, 2013

4. The Retrofit Project Charge shall be part of the Company's charges for basic utility service. Failure to make payment may result in disconnection in accordance with the Company's approved Terms and Conditions.
5. The Retrofit Project Charge must be less than ninety (90) percent of the estimated average savings associated with the investment.
6. Company or its Agent will be responsible for estimating resource savings and developing a Conservation Plan upon which the Retrofit Project Charge will be based.
7. Although the Company and its Agent(s) expect that all Customers will receive lower monthly utility bills, there is no guarantee of savings.
8. If a Retrofit measure is reported to be faulty, the Company or its Agent will assess (verify the failure), suspend Retrofit Project Charges to the degree that savings are compromised, initiate and verify repairs, assign cost to responsible party and reinstitute Retrofit Project Charges.
9. When an account is closed, the outstanding balance of the Retrofit obligation remains with the meter/facility until the account is reopened, combined with another account/service or its meter/facility is transferred to a new Customer, at which time Retrofit repayments will resume as part of service to that meter/facility until paid in full.

CONSERVATION PLAN

The Conservation Plan will be developed by the Company or its Agent and specify measures recommended by the Company to the prospective Retrofit Customer. The Conservation Plan includes:

- Plan Scope – The Conservation Plan will include a detailed description of each retrofit option proposed. The estimated and maximum amounts of financing the Company/its Agent would pay/invest towards each retrofit would be identified. If energy savings are not completely justified on a cost basis, the Conservation Plan will include the amount Customer would pay or invest to 'buy down' the remaining project balance to what can be amortized by energy savings/on-bill repayment. There will also be a financial summary of the cumulative projected on-bill repayments including: amount of cumulative program fees repaid; amount of cumulative interest repaid; amount of cumulative principle repaid; and total amount to be repaid over the life of the investment.

- Estimated Resource Savings – The modeled change(s) in cost of resources consumed at the premises attributable to the efficiency measure(s) recommended. The Company or its Agent will be solely responsible for savings estimates and will use generally accepted modeling software and techniques.

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Retrofit Project Charge – The charge to be included on Customer's utility bill based on the cost of the proposed measure(s) and the resulting savings. The Company will be solely responsible for calculating the Retrofit Project Charge utilizing its standard economic model of discounted cash flows. To the extent available, Company will incorporate grants and low-interest funds into calculation of Retrofit Project Charge for the benefit of Customers who meet qualifying guidelines of such funding sources. In calculating the Project Charge, the Company may add five (5) percent of the capitalized cost of proposed projects as bid by contractors or vendors to offset Retrofit program costs. The annual interest rate used to calculate the Retrofit Project Charge shall be no more than the cost of the capital used by the capital provider to finance the project. (T)

- Audit Fee- A Customer or Landlord may be charged a $200 Audit Fee for complete Conservation Plans. The charge will be waived for program participants or when the Conservation Plan yields less than $1,000 in improvements that can be paid for by the Company through the program. The charge will be assessed no sooner than (90) days after the Conservation Plan has been provided to the Customer.

- Number of payments- The number of periods for which Retrofit Project Charge will apply at the premises. In no case shall the duration of the Retrofit Project Charge exceed seventy-five (75) percent of the estimated life of the measure or fifteen (15) years, whichever is less.

- In the event that multiple measures are being completed as part of a Conservation Plan, the Project Charge will not appear on the Customer's bill until all measures have been completed.

A Customer's and Landlord's signature on the Retrofit Agreement shall indicate acceptance of the Conservation Plan.

"BUY DOWN" ALTERNATIVE

A Customer or Landlord may elect to "buy down" the cost of implementing an efficiency measure so that the Retrofit Project Charge will be less than the average estimated monthly savings. In this way, measures that might not otherwise yield sufficient economic savings to pay for themselves may still be approved. Prior to Company approval of a Conservation Plan that includes one or more uneconomic measures, the Customer or Landlord or a third party must agree to pay the amount required to buy down said measure(s) such that the Retrofit charge is no greater than ninety (90) percent of the estimated savings.

Date of Issue: August 26, 2013
Date Effective: August 26, 2013
Issued By:
Title: President and Chief Executive Officer
Issued by authority of an order of the Public Service Commission of Kentucky
Case No.: 2012-00484 Dated: August 26, 2013

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NEW STRUCTURES

A Customer or Owner may utilize this Rider to install high efficiency equipment or measures in new structures. The tariff may cover only the incremental cost between the lowest allowable or "standard" efficiency equipment or measure required in the structure and the higher efficiency equipment or measures chosen by the Contractor, Customer or Owner. Under any circumstances, the Retrofit Project Charge to appear on the participant's bill must be less than the average estimated cost of resources saved by purchase of the higher efficiency equipment or measures.

RESPONSIBILITIES

Responsibilities, understandings and authorizations of the Customer, Company, landlord (if applicable) and Contractor shall be evidenced by this Rider and written agreements, notifications and disclosures/consents, the forms of which are incorporated into this Rider by reference.

The Company/its Agent(s) will

1. market and administer the program,
2. prequalify eligible locations, (T)
3. perform energy audits to produce Conservation Plans,
4. certify and maintain a list of Contractors, and arrange for a certified Contractor to install retrofit measures
5. act as Customer's representative in verifying suitability of proposed retrofits, estimated savings, satisfactory installation of retrofit measures, and evaluating ongoing performance or need for repair of measures
6. file UCC disclosures with County Clerk for each location
7. disclose pre-existing retrofit investment benefits and costs to new Customers,

The Company will not be liable for any decisions or actions taken by its Agent, including but not limited to selection of measures, savings estimates, decisions on repairs or extending payment terms to collect missed payments and repair costs, or injury or damage to homes related to installation or use of retrofit measures.

The Company will not be liable for any failure by the previous occupant, building owner or landlord to disclose a Customer's payment obligation.

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Company will not be liable for Contractor's work. Any verification by the Company or its Agent and request that the Company initiate Retrofit charges in no way limits the installing Contractor's and product manufacturer's liability as per contractual agreement with the Company/its Agent and under State law.

The written agreements include:

- KY Retrofit Purchase Agreement – Establishes permission and terms for program participation, clarifies charges involved in the program, roles and responsibilities of each party, and notification requirements. Customer responsibilities include signing agreement to participate, providing access to the Company, its Agent and retrofit Contractor(s) for audit, retrofit, inspection and repairs, payment of retrofit charges included in utility bills, becoming informed about routine operation of retrofits, informing the Company if an installed retrofit measure fails or malfunctions, being responsible for all costs associated with Customer damage or neglect and accepting cost for out-of-warrantee repairs. Owner responsibilities include agreeing to have retrofit installed, maintaining retrofits, written notification to prospective tenants or purchasers of the property so new occupants sign that they are informed of the energy investment burden on the meter, and fulfillment of Customer responsibilities any time metered location is in the Owner's name. Residential locations will have repayment terms of up to 15 years, while commercial property locations will have a maximum repayment term of 10 years and require loan security on investments greater than $20,000. (T) ↓

- Master Contractor Agreement – Establishes that the contractor agrees to do the work as specified in the Conservation Plan. If the contractor needs to deviate from the Conservation Plan, the contractor will secure written authorization from the Company in advance. The Contractor is responsible for all aspects of his/her work, energy savings if provided, and all permits, insurance coverage, warrantees, bonding and representation. The contractor will not charge more than the final approved estimate for the work performed. The Agreement states that the Company is not responsible for the contractor's work, but the Company does act as an intermediary in attempting to resolve any disputes.

TRANSITION IN ROLES

Unless otherwise specifically set forth in a standard Retrofit purchase agreement made part of this Rider, responsibility for outstanding Retrofit obligations falls on the successor party when the roles of the Customer, Owner or tenant change, provided the required disclosure is made and consent to assume the obligation is obtained. For example: If a tenant purchases an apartment complex, that individual assumes the obligations of Owner if disclosure is made and consent is obtained.

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Date of Issue: August 26, 2013

Date Effective: August 26, 2013

Issued By: Carol Hall Spurlock

Title: President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky

Case No.: 2012-00484 Dated: August 26, 2013

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FAILURE TO MAKE REPAYMENT

The Customer or Landlord is obligated to pay for overall utility service which includes both the electric service provided and the repayment of the energy efficient investment as presented on the monthly bill. In the event no payment is made and the total monthly bill become past due, then delinquency will be handled in accordance with the Company's approved Terms and Conditions.

OTHER

1. This Rider applies to Retrofit measures permanently installed as fixtures at the premises. Portable efficiency products such as commercial lighting may be included where preapproved and documented by the Company/its Agent. The Company will solely determine which measures or products may be included in the Retrofit Program. (T)

2. Measures will be owned by the capital provider for tax or carbon credit purposes until Retrofits have been fully paid off, however if tax credits can only be applied for by Customer, than Customer shall retain eligibility.

3. The Company or its Agent will determine the eligibility of a Customer based upon the Customer's bill payment history with the Company, projected energy savings and program capacity. At its sole discretion, the Company may determine a property is not eligible for the program and does not qualifies for this Rider if:

   a. The structure has an expected life shorter than the payback period, or

   b. The structure does not meet applicable public safety or health codes.

4. At its sole discretion, the Company will determine the maximum Retrofit program investment in any year.

5. The initial term of the Retrofit Purchase Agreement may be extended by the Company or its Agent to recover its costs for out-of-warrantee repairs or missed payments.

6. If a location is dormant for more than one year, or the underlying facility has been destroyed, any outstanding retrofit balance net of insurance reimbursement may be charged as loss in accordance with the Company's approved Terms and Conditions. (T)

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Energy Efficiency Measure Purchase Agreement

Customer Name: _____ Agreement Date: _____, 20_____

Customer Mailing Address: _____

Service Address: _____

Customer Phone - day: _____ evening: _____ mobile: _____

Account #: _____ Meter/Location ID: _____ Occupancy: _____ Owner _____ Renter

Property Owner's Name: _____ Co-Owner Name: _____

Owner's Phone: _____ Co-Owner Phone: _____

Owner Mailing Address: _____

Co-Owner Address: _____

1. ENERGY EFFICIENCY MEASURE(S) PURCHASED, NOT-TO-EXCEED COST & ESTIMATED SAVINGS

Energy Efficiency Measure(s)*	Projected Cost	Not to Exceed Monthly Payment**	Est # Payments	Current value of projected savings (yr)
Energy Efficiency Measure Product(s) Total				

* Detailed description of products(s) and specifications for installation included in the attached Conservation Plan.
** Total Monthly payment amount(s) include a portion of Energy Efficiency Measure program costs.

2. INFORMATION ACCURACY

Customer and owner have made every effort to provide Company/its Agent with accurate information about the structure and its use to enable the Company to assess the energy efficiency of Customer's premises and equipment. Customer and owner acknowledge that the accuracy of the savings estimates above depend on the accuracy of information provided to the Company. Customer's Initials _____ Owner's Initials _____

3. PURPOSE OF THIS AGREEMENT

This Agreement permits the Energy Efficiency Measure(s) noted above to be installed on behalf of the Customer, in the Owners' building at the above property address with the above Location ID and requires Owner to disclose any payment requirement to future tenants and to any purchaser of these premises as described in section 6.2 below. The agreement also describes the responsibilities, understandings and authorizations of Customers and Owners in

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implementing, maintaining, disclosing and paying for the above mentioned Energy Efficiency Measures.

4. CUSTOMER RESPONSIBILITIES AND UNDERSTANDING

4.1 Customer will provide access to premises to the Company/its agent, Contractor and their respective employees or subcontractors to install, inspect and/or repair Energy Efficiency Measures.

4.2 Customer shall make consecutive monthly payments specified above to the Company as part of the utility bill until all payments have been made or Customer no longer has an account with the Company. For portable Energy Efficiency Measures, all remaining payments will be due with the final bill.

4.3 Maintain the installed Energy Efficiency Measure measure(s) in place for at least as long as there are payments due under this Agreement unless otherwise agreed to by Company/its Agent. Customers will be responsible for all required maintenance and out of warrantee repairs.

4.4 Customer shall notify the Company if any of the above Energy Efficiency Measures stop working. The Company/its Agent will verify Energy Efficiency Measure failure, assess repair need/cause and authorize the repair. The Company/its agent may suspend Customer's Project Charges while repairs are being made, to the degree that energy savings are compromised. Contractors and warrantees will cover costs of repairs due to defects in workmanship or equipment per contract and warrantees. Customers will cover costs for customer damage, out of warrantee repairs and any remaining repair costs. The Company/its Agent may increase the number of remaining Energy Efficiency Measure payments to recover repair costs not reimbursed, including administration.

Alternatively, Customer may repair Energy Efficiency Measures at Customer's expense and, if applicable, will be entitled to any reimbursement from existing warranties.

The Company/its Agent may repair a measure that is not working and seek compensation from Customer or owner as appropriate or recover any costs that were not reimbursed after warranty payments are applied by increasing the number of Energy Efficiency Measure payments at this location. The Company/its Agent may likewise be reimbursed for maintenance costs required to keep systems operating as described above.

4.5 Capital Provider will own the installed Energy Efficiency Measures during the duration of payments by occupant, Customer will not apply for or claim tax or other credits which will be claimed by and belong to the Capital Provider.

4.6 In some cases,(where the portable equipment replaced belonged to the meter holder) Customers may relocate portable Energy Efficiency Measures to another meter/account location also served by Company upon obtaining Company prior agreement in writing and transferring all outstanding balances for the relocated Energy Efficiency Measures to their new account .

4.7 Customer will make a good faith effort to participate in KY Energy Retrofit Rider program follow-up surveys for the purpose of evaluating the effectiveness of the Energy Efficiency Measures and to provide information requested by the Public Service Commission and state Energy Office.

4.8 The Customer understands that an Independent Contractor-Customer relationship has been created by virtue of the Contractor Master Agreement between Company/its Agent and Contractor. Contractor is not an employee or agent of Company/its Agent. Company/its Agent will not be liable for personal injury, property damage or illegal activity caused by Contractor or Contractor's agents or employees. Company is not a guarantor of products and this Agreement does not limit Customer's rights regarding manufacturers, vendors and contractors.

4.9 Customer understands that this Agreement does not constitute a loan nor create any Kentucky law pertaining to consumer credit or mortgage financing. Early repayment of Energy Efficiency measure obligations shall not result in any prepayment discounts nor refunds.

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5. CUSTOMER AUTHORIZES COMPANY/ITS AGENT TO:

5.1 Assign the KY Energy Retrofit Rider Tariff to this location which shall remain in full force until the final Project Charge has been paid in full.

5.2 Be its representative to coordinate and facilitate the installation of the Energy Efficiency Measures listed above and related work including arranging for repair or replacement if any of the Energy Efficiency Measures fail prior to the Customer making the final payment.

5.3 Enter into the Contractor Installation Agreement with the Contractor on Customer's behalf for the purpose of installing Energy Efficiency Measures and related work.

5.4 Enter into change orders with Contractor on behalf of the Customer so long as the change orders do not increase the Customer's monthly payment amount under the terms of this Agreement. Customer understands that any change order that increases Customer's monthly payment amount under this Agreement must be agreed to in writing by Customer, the Owner, the Company/its Agent and the Contractor.

6. OWNER RESPONSIBILITIES AND UNDERSTANDING

6.1 Owner agrees to assume all the above mentioned Customer Responsibilities, Understandings and Authorizations, including Energy Efficiency Measure repayment whenever utility service to the above reference service location is in the Owners' name.

6.2 Owner shall make all remaining KY Energy Retrofit Rider payments upon closing their utility account or upon sale of the property or disclose the monthly payment obligation to the next customer. Owners renting out the above premises shall disclose monthly payment obligation to all subsequent tenants until the obligation has been repaid. Failure to disclose will constitute permission by the Owner for the next customer to break a lease or purchase agreement for the premises within thirty (30) business days of applying for utility service. A signed copy of the New Customer Disclosure form will constitute proof of disclosure.

6.3 Owner will maintain installed Energy Efficiency Measures in place for at least as long as there are payments due under this Agreement and responsible for any required maintenance and for costs incurred from failure to properly maintain the Energy Efficiency Measure measure(s) .

6.4 Owner will be responsible for cost associated with owner damage.

6.5 Owner will obtain and maintain property insurance for casualty losses on the premises sufficient to ensure replacement of any measure installed under this program, or repayment of any outstanding Energy Efficiency Measure obligation if building/measures are not restored. Customer and owner agree to use any insurance claims payments to pay for replacement or repair of damaged measures with comparable products approved by Company/its Agent or to pay off any balance owed to the Company for Energy Efficiency Measure products installed in the premises.

6.6 Owner understands that this Agreement does not constitute a loan nor create any obligations under Kentucky law pertaining to consumer credit or mortgage financing. Early repayment of Energy Efficiency Measure obligations shall not result in any prepayment discounts nor refunds.

6.7 Owner warrantees that (s)he is the sole owner or represents all owners of these premises and is authorized to sign below. If this is not the case, signee agrees to assume all responsibility for costs associated with the installation of Energy Efficiency Measures including but not limited to their installation, removal and program costs.

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7. OWNER AUTHORIZES COMPANY/ITS AGENT TO:

7.1 Arrange for installation of the Energy Efficiency Measures listed above and detailed in the Conservation Plan.

7.2. Assign the KY Energy Retrofit Rider Tariff to this premise. Owner understands repayment obligations will continue until such time Company has been fully reimbursed for costs itemized above. Owner has no repayment obligations at any time utility service is in the name of his/her current tenant or future tenants with this exception: Owner will assume the payment obligation any time a Energy Efficiency Measure measure is removed by Owner.

7.3 Owner may indicate a preferred Contractor among those qualified by the Company/its agent to install Energy Efficiency Measures. Owner authorizes the Company/its Agent to arrange for a qualified Contractor to install Energy Efficiency Measures. Owner understands that when an independent contractor installs Energy Efficiency Measures, an independent relationship has been created by virtue of the Contractor Master Agreement between Company/its Agent and Contractor. Contractor is not an employee or agent of the Company. Company/its Agent will not be liable for personal injury or property damage caused by Owner, Contractor or Contractor's agents or employees. Company is not a guarantor of products, materials, or work performed by contractor. This Agreement does not limit or increase Owner's rights regarding manufacturers, vendors and contractors.

7.4 Manage change orders consistent with the Conservation Plan. Any change that deviates from the approved Conservation Plan must be agreed to in writing by Customer, Owner, Company/its Agent, and the Contractor.

7.5 Issue payment for Energy Efficiency Measure products, materials and/or work when an independent contractor or vendor is used. (Labor or installation charges will not be reimbursed for self-installed measures). Payment made by Company does not guarantee the work performed by the Contractor. The Contractor is solely responsible for the installation of the Energy Efficiency Measure measure(s).

7.6 Obtain insurance (e.g., fire) or authorize its agent to obtain insurance at its cost on the premises sufficient to ensure Company or its financing agent recovers all costs associated with measure installation. Any insurance costs to be charged back to Customer are included in the Energy Efficiency Measure costs noted above.

7.7 Record a UCC-1 Fixture Lien form at the County Clerk's Office to facilitate disclosure of Energy Efficiency Measure obligations to successor customers at this location.

8. AGREEMENT DURATION, TERMINATION AND MISCELLANEOUS PROVISIONS

8.1 This Agreement shall remain in full force and effect until the final Energy Efficiency Measure payment has been made, Customer closes the account at this location, or the Agreement is terminated by mutual consent of the parties.

8.2 No related payments will be due to Company until these premises are occupied but no later than three months after the completion of the work.

8.3 If the Customer breaches any of the terms of this Agreement, Customer shall reimburse Company for all costs incurred for Energy Efficiency Measures. Such costs include but are not limited to all costs for measures, installation, repair or replacement, administration, litigation, product subsidy, and interest. At its option, Company may recover these costs through payments to Company from customers at this location.

8.4 At Customer's request, at any time, Company will terminate this Agreement. Customer must pay all costs Company/its Agent incurred for these Energy Efficiency Measure measure(s).

8.5 No waiver, alteration or modification of any of the provisions of this Agreement shall be binding unless in writing and signed by a duly authorized representative of both parties to this Agreement.

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8.6 Notice from one party to the other under this Agreement shall be deemed to have been properly delivered if forwarded by First Class Mail to Customer or Company addresses noted on this page.

8.7 Company maintains a right of inspection and access for repair, upon reasonable notice and during normal business hours, of the Energy Efficiency Measure measure(s) installed pursuant to this Agreement for the duration of this Agreement. Any such inspection shall not be deemed as endorsement by Company/its Agent of work performed.

8.8 In the event of any dispute arising over the Energy Efficiency Measure program between Customers, Owners, and/or Contractors, Company will work with the disputing parties to obtain a mutually satisfactory resolution. In the event a satisfactory resolution cannot be reached, the dispute will be submitted to an arbiter of Company's choice. Responsibility for all costs of arbitration shall be allocated between the disputing parties as determined by the arbiter.

8.9 Company's Energy Efficiency Measure program is subject to Kentucky Public Service Commission (PSC) jurisdiction and approved as Kentucky Energy Efficiency Measure Rider.

8.10 The provisions of this Agreement shall benefit and bind the successors and assigns of Customer and Company. If any of this Agreement shall be held invalid or ineffective in whole or in part, such determination shall not be deemed to invalidate any of the remaining portions of this Agreement. This Agreement is governed by State law.

_____ _____

Customer Date Signed

_____ _____

Owner Date Signed

_____ _____

Co-Owner Date Signed

_____ _____

Company Date Signed

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KY Energy Retrofit Rider - Participating Contractor Master Agreement

Contractor Name: _____ Agreement Date: _____, 20_____

Contractor Mailing Address: _____

Contractor Phones - mobile: _____ day: _____ evening: _____

1. PURPOSE OF THIS AGREEMENT

The Contractor is engaged in the business of selling and/or installing resource saving equipment, products and services. By agreeing to the provisions of the KY Energy Retrofit Rider Program, the Contractor becomes a participating Contractor in the Program to install Energy Efficiency measures to improve the resource efficiency for Customers served by Company. This agreement describes roles, responsibilities, and understandings of the Contractor and the Company/its Agent(s).

2. CONTRACTOR RESPONSIBILITIES AND UNDERSTANDINGS

2.1 Contractor shall submit a binding bid for Energy Efficiency measures to the Company. Energy Efficiency measures may include equipment, products and/or services that result in resource savings and lower bills. Company will be solely responsible for determining whether proposed measures meet the general or economic criteria for inclusion in the KY Energy Retrofit Rider program.

2.2 Approved Energy Efficiency measures, specifications and costs for each project shall be as set forth in a Conservation Plan developed by Company/its Agent and subject to this Agreement. An executed Conservation Plan will be considered an instruction to Contractor to commence work.

2.3 Contractor understands that only non-portable efficiency measures installed on premises permanently anchored to a foundation are eligible unless explicitly included in conservation plan. Savings must be greater than the monthly Project Charge calculated by Company/its Agent.

2.4 Contractor shall be solely responsible for determining the materials and products to be installed, and the means and methods of installation. Contractor shall furnish, at Contractor's own expense, all labor, materials, equipment, and other items necessary to satisfy the binding bid and meet the terms of this Agreement.

2.5 Contractor shall complete approved Energy Efficiency work in a timely manner. Upon completion, Contractor shall instruct Customer and Tenant(s), if applicable, on the proper use, operation and maintenance of Retrofit measures.

2.6 Contractor will provide for timely removal of debris resulting from installation or repairs of Retrofit projects unless otherwise stipulated in writing with the Customer.

2.7 Contractor is responsible for the conduct of its employees or agents. Contractor will be responsible for any costs associated with damage to property of Customer or Tenant(s) caused by its employees or agents.

2.8 Contractor will secure and pay for all permits, governmental fees, licenses and inspections necessary for the proper execution and completion of the work.

2.9 Contractor will give all notices and comply with all laws, ordinances, rules and orders of any public authority bearing on the performance of the work.

2.10 Contractor is obligated to make certain that its work conforms to all applicable federal, state and local laws, statutes, building codes and regulations, including but not limited to all applicable EPA/VOSHA/OSHA/NESC and NEC rules and regulations.

2.11 Upon post-installation inspection by Company/its Agent, Contractor agrees to replace any equipment or repair any condition resulting in Energy Efficiency measure performance failing to meet the specifications set forth in the

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Conservation Plan of any project. Contractor agrees to pay Company for the cost of follow-up inspections which result in rework. Any inspection by Company or initiation of Project Charge on responsible party's utility bill in no way limits either Contractor's or product manufacturer's liability as set forth herein or under Kentucky law.

2.12 Contractor shall purchase and maintain a minimum of $1 million of such comprehensive general liability and other insurance which will provide protection from claims arising from the result of Contractor's performance on any Retrofit project. Contractor shall also maintain insurance coverage consistent with requirements of any regulatory or licensing body associated with the services provided. Any property damage or bodily injury claims related to the performance of this Agreement in excess of insurance limits or not covered by comprehensive liability, worker's compensation, or automobile liability insurance are the responsibility of the Contractor.

2.13 Contractor understands that an independent relationship has been created between Customer and Contractor. Contractor is not an employee or agent of the Company. Company will not be liable for personal injury or property damage caused by Customer, Tenant(s) (if different from Customer), Contractor or Contractor's agents or employees. Company is not a guarantor of products, materials, or work performed by Contractor.

2.14 Contractor understands that Company's roles under this Agreement are limited to: (1) Providing efficiency guidance to Customer and Contractor, (2) Approving measures that qualify for the program (3) Inspecting to ensure quality and investigating when Customer's raise concern about performance of measures. (4)Facilitating payment to Contractor for approved Energy Efficiency measures, (5) Collecting Project Charge revenue from the party responsible for utility bills, and (6) Facilitating dispute resolution.

2.15 In the event of any dispute arising over the Retrofit program between Customers, Tenant(s) and/or Contractors, Company will work with the disputing parties to obtain a mutually satisfactory resolution. In the event satisfactory resolution cannot be reached, the dispute will be submitted to an arbiter of Company's choice. Responsibility for all costs of arbitration shall be allocated between the disputing parties as determined by the arbiter.

2.16 Contractor shall be responsible for ensuring that all utilities are properly located, marked and identified through utilization of and compliance with the requirements of the Kentucky One-Call "Dig Safe" program. Contractor is responsible for working around existing utilities and agrees to defend, indemnify and hold harmless Company and Customer for any and all claims for damages to such utilities.

2.17 Contractor understands that failure to abide by the terms of this Agreement may result in disallowance of Contractor's subsequent participation in the KY Energy Retrofit Rider program in addition to any other remedies afforded to offended parties. Any such disallowance shall be at Company's sole discretion.

3. PAYMENT FOR RETROFIT PROJECTS

3.1 Contractor should notify Company when work on a Retrofit Project is complete. When work is considered complete and satisfactory, Company will pay to Contractor and Customer jointly the outstanding balance of the amount agreed upon in the Conservation Plan. For projects with equipment purchases costing more than one-thousand (1,000) dollars, Company will pay Contractor in advance up to fifty (50) percent of the total project cost agreed upon in the Conservation Plan provided Contractor is bonded at or above the amount of the advance.

3.2 In lieu of supplying a bond, Contractor has the option of performing work and receiving full payment upon satisfactory completion, with check payable to Contractor.

3.3 Work shall be considered complete and satisfactory when Customer and Company have signed off that the work is complete and acceptable. Acceptance is signified by endorsement of the check written by Company jointly to Customer and Contractor for the approved Energy Efficiency measures. Company/its agent may waive Customer/owner acceptance of work as a requirement for payment if it deems work acceptable.

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3.4 In the event the Company/its Agent documents that work has not been completed as specified in the Conservation Plan/work order, the Company/has the Contractor's permission to withhold from final payment a penalty amount of $500 for each failed inspection conducted by the Company/its Agent.

4. WARRANTEES

4.1 Contractor will warrant to Customer that all materials and equipment furnished under this Agreement will be new, and that all work will be of good quality, free from faults and defects.

4.2 Contractor will guarantee its workmanship, including all parts and labor, for a period of one year from date of final payment and acceptance of the work.

4.3 Contractor warrants that the resource efficient products designed and installed by the Contractor will meet Customer's requirements.

4.4 Contractor will extend to Customer all manufacturer's warranties for material and equipment installed. Contractor agrees to provide copies of all warrantee information to Customer should such information exist. Said warrantees will not in any way limit Contractor's obligations as set forth above.

5. INDEMNIFICATION

5.1 Contractor shall assume all liability and shall defend, indemnify and hold harmless Customer, Tenant, Owner and Company, individually, against all liability or loss and against all claims or actions based upon or arising out of damage or injury (including death) to persons or property caused by or sustained in connection with the performance of the Agreement or by conditions created thereby, or based upon any violation of any statute, ordinance, building code or regulation and the defense of any such claims or actions.

5.2 In addition to the indemnification set forth above, Contractor agrees to indemnify, defend and hold harmless the Customer, Tenant, Owner, and Company and any and all of Company's officers, employees, contractors and agents from and against any costs or damages resulting from enforcement or nuisance actions brought by any governmental entity or third party arising from the handling, removal and/or disposal of Hazardous Materials from the project, such costs to include but not be limited to costs of remediation, fines, penalties, and legal costs incurred in the defense of such actions either in a court of law or an administrative proceeding including reasonable fees and disbursements of attorneys and consultants, property damage, personal injury and third party claims.

6. TERMINATION

6.1 This Agreement may be terminated either by Company or Contractor with seven (7) days written notice from one party to the other.

6.2 In the event of termination, Contractor will be paid for any work completed to the satisfaction of Customer, less the cost of Company's estimate of the additional cost that might be incurred in completing work in progress and started under this Agreement. Company may delay such payment until such time as another contractor has signed an agreement to complete the remaining work.

7. CHANGES IN WORK

7.1 Contractor shall not make changes to the work which either increase or decrease the Agreement price, without the written approval of Company and Customer. Said changes include but are not limit or alterations of specified materials or equipment, relocations and replacements. Additional costs may render proposed measures uneconomic and not acceptable as Energy Efficiency measures.

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JEFF R. DEROUEN
EXECUTIVE DIRECTOR
Brent Kirtley
EFFECTIVE
12/16/2010
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7.2 The cost or credit resulting from such change shall be determined by lump sum, mutually agreed to by Company, Customer, Owner and Contractor and supported by substantiating data. If the parties are unable to agree, Company will work with the disputing parties to obtain a mutually satisfactory resolution. In the event satisfactory resolution cannot be reached, the dispute will be submitted to an arbiter of Company's choice. Responsibility for all costs of arbitration shall be allocated between the disputing parties as determined by the arbiter.

8. MISCELLANEOUS PROVISIONS

8.1 No waiver, alteration, or modification of any of the provisions of this Agreement shall be binding unless in writing and signed by a duly authorized representative of both parties to this Agreement.

8.2 This Agreement may not be assigned nor any of the rights and duties hereunder without the prior written consent of Contractor and Company.

8.3 Notice from one party to the other under this Agreement shall be deemed to have been properly delivered if forwarded by United States Postal Service, First Class Mail, to the addresses shown in this Agreement.

8.4 If any of this Agreement shall be held invalid or ineffective in whole or in part, such determination shall not be deemed to invalidate any of the remaining portions of this Agreement. This agreement is governed by Kentucky law.

COMPANY	Date	CONTRACTOR	Date

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Transfer Customer Retrofit Disclosure Form

Energy Retrofit measures were installed at this location to save on utility costs. Monthly Retrofit charges will appear on your electric/gas bill. The savings are estimated to be significantly greater than the charges.

Read below to understand what this means.

This form should be signed prior to signing a lease or purchase agreement for this property.

Property Address: _____ Unit #: _____

Location ID: _____

Whoever pays the utility bills at this location will be required to make monthly payments to Company for cost-saving energy Retrofit measures installed here. Payments will continue until the required number of payments for these measures has been paid. These measures were installed to lower the utility bills for this location. If you decide to occupy the premises you will get these lower utility bills. Therefore, you will help pay for these products as long as you receive the savings and there are remaining payments to be paid. The savings are estimated to be greater than the charges.

If you want more information **before buying this property or signing a lease**, you can call Grayson Rural Electric (1-800-562-3532) to learn about the:

- Specific Retrofit measures installed,
- Monthly payment amount,
- Number of payments remaining, and
- Your estimated savings.

When you request utility service, Company will send you a form outlining your Retrofit related Customer Responsibilities, including:

- Making monthly payments,
- If you rent, promptly reporting to your landlord if a Retrofit measure stops working, and,
- If you own the property, maintaining the measures in good working condition as long as payments are due.

My signature below indicates that I have read or have had this form read to me. I understand my obligation to make monthly payments for the Retrofit measures installed at this location should I choose to rent or buy the premises. I am signing this form before signing any purchase or lease agreement.

(Purchaser/Renter) Signature_____Date _____

(Purchaser/Renter) Name (print) _____

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EXECUTIVE DIRECTOR

TARIFF BRANCH

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Draft ver. 1-24-2011

Efficiency Plan

Customer Name	JF
Owner Name	JF
Account #	00001
Utility Name	MACED
Assessor's Name	JF
Date of Assessment	12/20/2010
Current Rate	0.068 per kWh

How your Home uses Electricity

Your home uses energy for heating, cooling, and base load (which is everything that is not heating or cooling).

	Estimated Use (yr)		Amount Wasted	
Heating	11,805	kwh	-	kwh
Cooling	15,911	kwh	7,365	kwh
Base Load	1,793	kwh	-	kwh
	29,509	**kwh**	**7,365**	**kwh**

25% **of the energy you buy is going to waste**

Smart Energy Efficiency Improvements

✓	Improve Attic Insulation
✓	Improve Floor Insulation
✓	Reduce Duct leakage
✓	reduce air leakage
✓	0
✓	0
✓	0

Estimated Value of Measures:	$4,850
Not to exceed amount	$5,755

Energy Efficiency *is different than Energy Conservation.*

Energy Efficient measures deliver the same and often better performance than current equipment while also using less energy. Energy Conservation meaures are actions that you can take to reduce your energy consumption such as turning off lights or taking shorter showers.

Your current electrical usage is equivilent to:

56 **60W light bulbs**

14 **Number we can turn off**

$500 **Approx. annual cost of wasted energy**

$370 **Approx. annual project charges**

The project charge will appear on your bill monthly. It has been calculated to be less than the value of the savings and to pay back the cost of the improvements over the life of the measure. At that point it will no longer appear on your bill.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
THEIR SIGNATURE
Brent Kirtley
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Next Steps

1. Sign Purchase Agreement
2. Select contractor and schedule the job
3. Energy Specialist returns to inspect completed work
4. Savings begin and project charge appears on utility bill.

If, after operation, any of the upgrades fail, the Utility will reevaluate the work.

Acceptance:

I understand that:

Values on previous page are estimates only and are not a guarantee of savings. Energy savings are a best-effort estimation calculated using a computer model. The model takes into account previous usage and characteristics of the house to determine usage and potential savings. Actual savings will vary depending on behavior, weather events, maintenance of the efficiency improvements, and future utility rates.

The Utility has explained what I can do to reduce my energy consumption including, but no limited to: thermastat and other equipment settings, the impact of lighting changes, and additional appliance or home investments not covered under the Kentucky Energy Retrofit Rider.

Value of the improvements (cost of work) is an estimate and will be verified with the selected contractor. Final monthly charge will be determined at the time of contractor selection. If final project cost is more than the "not to exceed" amount, then customer may opt out of the installation.

Non-payment of the charge will be treated like non-payment of the utility bill potentially resulting in disconnection of service.

The Kentucky Energy Retrofit Rider is a voluntary utility tariff that amortizes the cost of the efficiency improvement over the course of fifteen years or 75% of the expected life of the improvement (whichever is less) at a fixed interest rate. The expected cumulative cost to the customer over the course of the payback

			Estimate	Not to Exceed
		Project Charge	*$31.00*	*$37.56*
		Estimated Materials and Labor	$4,850.00	$5,755.11
Payback Period (years)	15	Project Management Fee (5%)	$242.50	$287.76
Cost of Capital	3.00%	Estimated Total Cost of Work	$5,092.50	$6,042.86
		Total Interest over life of payback	$487.23	$718.21
		Total Payments over life of payback	$5,579.73	$6,761.07

Signed:

signature

printed name

date

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[redacted]

UCC FINANCING STATEMENT

FOLLOW INSTRUCTIONS (front and back) CAREFULLY

A. NAME & PHONE OF CONTACT AT FILER [optional]

B. SEND ACKNOWLEDGMENT TO: (Name and Address)

THE ABOVE SPACE IS FOR FILING OFFICE USE ONLY

1. DEBTOR'S EXACT FULL LEGAL NAME - insert only one debtor name (1a or 1b) - do not abbreviate or combine names

1a. ORGANIZATION'S NAME

OR

1b. INDIVIDUAL'S LAST NAME | FIRST NAME | MIDDLE NAME | SUFFIX

1c. MAILING ADDRESS | CITY | STATE | POSTAL CODE | COUNTRY

1d. SEE INSTRUCTIONS | ADD'L INFO RE ORGANIZATION DEBTOR | 1e. TYPE OF ORGANIZATION | 1f. JURISDICTION OF ORGANIZATION | 1g. ORGANIZATIONAL ID #, if any ☐ NONE

2. ADDITIONAL DEBTOR'S EXACT FULL LEGAL NAME - insert only one debtor name (2a or 2b) - do not abbreviate or combine names

2a. ORGANIZATION'S NAME

OR

2b. INDIVIDUAL'S LAST NAME | FIRST NAME | MIDDLE NAME | SUFFIX

2c. MAILING ADDRESS | CITY | STATE | POSTAL CODE | COUNTRY

2d. SEE INSTRUCTIONS | ADD'L INFO RE ORGANIZATION DEBTOR | 2e. TYPE OF ORGANIZATION | 2f. JURISDICTION OF ORGANIZATION | 2g. ORGANIZATIONAL ID #, if any ☐ NONE

3. SECURED PARTY'S NAME (or NAME of TOTAL ASSIGNEE of ASSIGNOR S/P) - insert only one secured party name (3a or 3b)

3a. ORGANIZATION'S NAME

OR

3b. INDIVIDUAL'S LAST NAME | FIRST NAME | MIDDLE NAME | SUFFIX

3c. MAILING ADDRESS | CITY | STATE | POSTAL CODE | COUNTRY

4. This FINANCING STATEMENT covers the following collateral:

5. ALTERNATIVE DESIGNATION [if applicable]: ☐ LESSEE/LESSOR ☐ CONSIGNEE/CONSIGNOR ☐ BAILEE/BAILOR ☐ SELLER ☐ NON-UCC FILING

6. ☐ This FINANCING STATEMENT is to be filed [for record] (or recorded) in the REAL ESTATE RECORDS. Attach Addendum [if applicable] | 7. Check to REQUEST SEARCH REPORT(S) on Debtor(s) [ADDITIONAL FEE] [optional] ☐ Debtor 1 ☐ Debtor 2

8. OPTIONAL FILER REFERENCE DATA

FILING OFFICE COPY — UCC FINANCING STATEMENT (FORM UCC1) (REV. 05/22/02)

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PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

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12/16/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Instructions for UCC Financing Statement (Form UCC1)

Please type or laser-print this form. Be sure it is completely legible. Read all Instructions, especially Instruction 1; correct Debtor name is crucial. Follow Instructions completely.

Fill in form very carefully; mistakes may have important legal consequences. If you have questions, consult your attorney. Filing office cannot give legal advice.

Do not insert anything in the open space in the upper portion of this form; it is reserved for filing office use.

When properly completed, send Filing Office Copy, with required fee, to filing office. If you want an acknowledgment, complete item B and, if filing in a filing office that returns an acknowledgment copy furnished by filer, you may also send Acknowledgment Copy; otherwise detach. If you want to make a search request, complete item 7 (after reading Instruction 7 below) and send Search Report Copy, otherwise detach. Always detach Debtor and Secured Party Copies.

If you need to use attachments, you are encouraged to use either Addendum (Form UCC1Ad) or Additional Party (Form UCC1AP).

A. To assist filing offices that might wish to communicate with filer, filer may provide information in item A. This item is optional.

B. Complete item B if you want an acknowledgment sent to you. If filing in a filing office that returns an acknowledgment copy furnished by filer, present simultaneously with this form a carbon or other copy of this form for use as an acknowledgment copy.

1. **Debtor name**: Enter only one Debtor name in item 1, an organization's name (1a) or an individual's name (1b). Enter Debtor's exact full legal name. Don't abbreviate.

1a. Organization Debtor. "Organization" means an entity having a legal identity separate from its owner. A partnership is an organization; a sole proprietorship is not an organization, even if it does business under a trade name. If Debtor is a partnership, enter exact full legal name of partnership; you need not enter names of partners as additional Debtors. If Debtor is a registered organization (e.g., corporation, limited partnership, limited liability company), it is advisable to examine Debtor's current filed charter documents to determine Debtor's correct name, organization type, and jurisdiction of organization.

1b. Individual Debtor. "Individual" means a natural person; this includes a sole proprietorship, whether or not operating under a trade name. Don't use prefixes (Mr., Mrs., Ms.). Use suffix box only for titles of lineage (Jr., Sr., III) and not for other suffixes or titles (e.g., M.D.). Use married woman's personal name (Mary Smith, not Mrs. John Smith). Enter individual Debtor's family name (surname) in Last Name box, first given name in First Name box, and all additional given names in Middle Name box.
For both organization and individual Debtors: Don't use Debtor's trade name, DBA, AKA, FKA, Division name, etc. in place of or combined with Debtor's legal name; you may add such other names as additional Debtors if you wish (but this is neither required nor recommended).

1c. An address is always required for the Debtor named in 1a or 1b.

1d. Reserved for Financing Statements to be filed in North Dakota or South Dakota only. If this Financing Statement is to be filed in North Dakota or South Dakota, the Debtor's taxpayer identification number (tax ID#) — social security number or employer identification number must be placed in this box.

1e,f,g. "Additional information re organization Debtor" is always required. Type of organization and jurisdiction of organization as well as Debtor's exact legal name can be determined from Debtor's current filed charter document. Organizational ID #, if any, is assigned by the agency where the charter document was filed; this is different from tax ID #; this should be entered preceded by the 2-character U.S. Postal identification of state of organization if one of the United States (e.g., CA12345, for a California corporation whose organizational ID # is 12345); if agency does not assign organizational ID #, check box in item 1g indicating "none."

Note: If Debtor is a trust or a trustee acting with respect to property held in trust, enter Debtor's name in item 1 and attach Addendum (Form UCC1Ad) and check appropriate box in item 17. If Debtor is a decedent's estate, enter name of deceased individual in item 1b and attach Addendum (Form UCC1Ad) and check appropriate box in item 17. If Debtor is a transmitting utility or this Financing Statement is filed in connection with a Manufactured-Home Transaction or a Public-Finance Transaction as defined in applicable Commercial Code, attach Addendum (Form UCC1Ad) and check appropriate box in item 18.

2. If an additional Debtor is included, complete item 2, determined and formatted per Instruction 1. To include further additional Debtors, attach either Addendum (Form UCC1Ad) or Additional Party (Form UCC1AP) and follow Instruction 1 for determining and formatting additional names.

3. Enter information for Secured Party or Total Assignee, determined and formatted per Instruction 1. To include further additional Secured Parties, attach either Addendum (Form UCC1Ad) or Additional Party (Form UCC1AP) and follow Instruction 1 for determining and formatting additional names. If there has been a total assignment of the Secured Party's interest prior to filing this form, you may either (1) enter Assignor S/P's name and address in item 3 and file an Amendment (Form UCC3) [see item 5 of that form]; or (2) enter Total Assignee's name and address in item 3 and, if you wish, also attaching Addendum (Form UCC1Ad) giving Assignor S/P's name and address in item 12.

4. Use item 4 to indicate the collateral covered by this Financing Statement. If space in item 4 is insufficient, put the entire collateral description or continuation of the collateral description on either Addendum (Form UCC1Ad) or other attached additional page(s).

5. If filer desires (at filer's option) to use titles of lessee and lessor, or consignee and consignor, or seller and buyer (in the case of accounts or chattel paper), or bailee and bailor instead of Debtor and Secured Party, check the appropriate box in item 5. If this is an agricultural lien (as defined in applicable Commercial Code) filing or is otherwise not a UCC security interest filing (e.g., a tax lien, judgment lien, etc.), check the appropriate box in item 5, complete items 1-7 as applicable and attach any other items required under other law.

6. If this Financing Statement is filed as a fixture filing or if the collateral consists of timber to be cut or as-extracted collateral, complete items 1-5, check the box in item 6, and complete the required information (items 13, 14 and/or 15) on Addendum (Form UCC1Ad).

7. This item is optional. Check appropriate box in item 7 to request Search Report(s) on all or some of the Debtors named in this Financing Statement. The Report will list all Financing Statements on file against the designated Debtor on the date of the Report, including this Financing Statement. There is an additional fee for each Report. If you have checked a box in item 7, file Search Report Copy together with Filing Officer Copy (and Acknowledgment Copy). Note: Not all states do searches and not all states will honor a search request made via this form; some states require a separate request form.

8. This item is optional and is for filer's use only. For filer's convenience of reference, filer may enter in item 8 any identifying information (e.g., Secured Party's loan number, law firm file number, Debtor's name or other identification, state in which form is being filed, etc.) that filer may find useful.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Brent Kirtley

EFFECTIVE
12/16/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATE DCP
(Data Center Power)

I. Applicability

Rate DCP is available in all territory served.

II. Availability

This tariff is available to any retail customer that owns or operates or proposes to own or operate an eligible Data Center as defined in EKPC's Tariff, Rate DCP P.S.C. No.35, Original Sheet No. 103, Section III.

III. Contract

Before any retail customer may take service under this tariff, the customer must engage in contract negotiations with the distribution cooperative and EKPC. The contract must contain all necessary and proper provisions pursuant to EKPC's Tariff, Rate DCP, P.S.C. No. 35, Original Sheet No. 103, Section IV, Section V, Section VI, and Section VII and comply with EKPC's Tariff Rate DCP, P.S.C No. 35, Section VIII.

The contract will contain the rates, which shall be revised from time to time as determined by the Kentucky Public Service Commission ("PSC"). The initial rate as of the effective date of the contract will be set forth in the Contract. The initial rate will be in addition to rates that are applicable or available for such electric service under any other applicable riders and tariffs; which may include: Fuel Adjustment Charge, Rate ES – Environmental Surcharge; Rate D – Interruptible Power; Rate H – Wholesale Power Energy Program; and Power Factor Adjustment.

The terms and conditions of the contract must be approved by the PSC before any retail customer may take service pursuant to this tariff.

IV. Deviations

With Kentucky Public Service Commission approval, EKPC and Grayson Rural Electric may deviate from the terms of this Tariff for good cause which shall be determined by EKPC and Grayson Rural Electric in their sole discretion.

DATE OF ISSUE May 6, 2026
MONTH / DATE / YEAR

DATE EFFECTIVE June 6, 2026
MONTH / DATE / YEAR

ISSUED BY _____
SIGNATURE OF OFFICER

TITLE President & CEO

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director

EFFECTIVE
6/8/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RESERVED FOR FUTURE USE

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE May 6, 2026
MONTH / DATE / YEAR

DATE EFFECTIVE May 1, 2026
MONTH / DATE / YEAR

ISSUED BY Bradley Cherry
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: _04/27/2026

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PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
5/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE May 6, 2026
MONTH / DATE / YEAR

DATE EFFECTIVE May 1, 2026
MONTH / DATE / YEAR

ISSUED BY Bradley Cherry
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2025-00223 DATED: _04/27/2026

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 4

Revised SHEET NO. 1

Grayson Rural Electric

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

CES(m) = ES(m)

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation

ES(m) = [((WESF) x (Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge)) + (Over)/Under Recovery] *divided by* [Average of 12-months ending Retail Revenue (excluding environmental surcharge)] = _____%

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

DATE OF ISSUE November 17, 2010
Month / Date / Year

DATE EFFECTIVE November 5, 2010
Month / Date / Year

ISSUED BY Carol Hall Fraley
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00021 DATED November 5, 2010

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
11/5/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Grayson Rural Electric

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period. (T)

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

DATE OF ISSUE November 17, 2010
Month / Date / Year

DATE EFFECTIVE November 5, 2010
Month / Date / Year

ISSUED BY Carol Hall Bradley
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00021 DATED November 5, 2010

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
11/5/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Grayson Rural Electric Cooperative Corporation

RATES SCHEDULE NM—NET METERING

AVAILABILITY OF NET METERING SERVICE

Net Metering is available to eligible member-generators in Grayson Rural Electric's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Grayson Rural Electric's single hour peak load during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of a supplier's single hour peak load during the previous year, upon Commission approval, Grayson Rural Electric's obligation to offer net metering to a new member-generator may be limited. An eligible member-generator shall mean a member retail electric member of Grayson Rural Electric with a generating facility that:

1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;

2) Has a rated capacity of not greater than forty-five (45) kilowatts; **(T)**

3) Is located on the member's premises;

4) Is owned and operated by the member;

5) Is connected in parallel with Grayson Rural Electric's electric distribution system; and

6) Has the primary purpose of supplying all or part of the member's own electricity requirements.

At its sole discretion, Grayson Rural Electric may provide Net Metering to other member-generators not meeting all the conditions listed above on a case-by-case basis.

METERING

Grayson Rural Electric shall provide net metering services, without any cost to the Member for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Member of his or her responsibility to pay metering costs embedded in the Grayson Rural Electric's Commission-

DATE OF ISSUE: December 27, 2019
Month / Date / Year
DATE EFFECTIVE: Service Rendered on and after January 17, 2020
Month / Date / Year
ISSUED BY: Carol Hall Tinsley
(Signature of Officer)
TITLE: President and Chief Executive Officer
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00440 DATED: December 9, 2019

KENTUCKY
PUBLIC SERVICE COMMISSION
Gwen R. Pinson
Executive Director
Gwen R. Pinson
EFFECTIVE
1/17/2020
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

approved base rates. Net metered electricity shall be measured in accordance with standard metering practices established by Grayson Rural Electric using metering equipment capable of measuring and recording energy flows, on a kWh basis, from Grayson Rural Electric to the member-generator and from the member-generator to Grayson Rural Electric, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the member-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day and time-of-use billing agreement currently in place.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Member's expense.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Grayson Rural Electric shall, for each monthly billing period, determine the net meter registration of the member-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the member-generator to Grayson Rural Electric exceed the deliveries of energy in kWh from Grayson Rural Electric to the member-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the member-generators carried over a Net Metering Credit from one of more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the member-generator exceed the deliveries of energy in kWh from the member-generator to the Cooperative, the member-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the current rate applicable to its type or class of electric service.

The member shall be responsible for payment of any applicable member charge or other applicable charges.

At no time shall Grayson Rural Electric be required to convert the Net Billing Credit to cash. If a member-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between members or locations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By Executive Director

DATE OF ISSUE April 8, 2009 DATE EFFECTIVE: Service rendered on and after May 1, 2009

ISSUED BY [signature] TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Ke
Case No. 2008-00169 Dated January 8, 2009

APPLICATION AND APPROVAL PROCESS

The Member shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from Grayson Rural Electric prior to connecting the generator facility to Grayson Rural Electric's system.

Applications will be submitted by the Member and reviewed and processed by Grayson Rural Electric according to either Level 1 or Level 2 processes defined in this tariff.

Grayson Rural Electric may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, Grayson Rural Electric will work with the Member to resolve those issues to the extent practicable.

Members may contact Grayson Rural Electric to check on status of an Application or with questions prior to submitting an Application. Contact information is provided on the Application form and is listed on Grayson Rural Electric's website.

LEVEL 1 AND LEVEL 2 DEFINITIONS

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

Grayson Rural Electric will approve the Level 1 Application if the generating facility also meets all of the following conditions:

1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.

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2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.

3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.

4) If the generating facility is to be connected to three-phase, three wire primary Grayson Rural Electric distribution lines, the generator shall appear as a phase-to-phase connection at the primary Grayson Rural Electric distribution line.

5) If the generating facility is to be connected to three-phase, four wire primary Grayson Rural Electric distribution lines, the generator shall appear to the primary Grayson Rural Electric distribution line as an effectively grounded source.

6) The interconnection will not be on an area or spot network.

7) Grayson Rural Electric does not identify any violations of any applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems."

8) No construction of facilities by Grayson Rural Electric on its own system will be required to accommodate the generating facility.

If the generating facility does not meet all of the above listed criteria, Grayson Rural Electric, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if Grayson Rural Electric determines that the generating facility can be safely and reliably connected to Grayson Rural Electric's system; or 2) deny the Application as submitted under the Level 1 Application.

Grayson Rural Electric shall notify the member within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

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If the Application lacks complete information, Grayson Rural Electric shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, Grayson Rural Electric will indicate by signing the approval line on the Level 1 Application Form and returning it to the Member. The approval will be subject to successful completion of an initial installation inspection and witness test if required by Grayson Rural Electric. Grayson Rural Electric's approval section of the Application will indicate if an inspection and witness test are required. If so, the Member shall notify Grayson Rural Electric within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with Grayson Rural Electric to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by Grayson Rural Electric and the Member. The Member may not operate the generating facility until successful completion of such inspection and witness test, unless Grayson Rural Electric expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to non-compliance with any provision in the Application and Grayson Rural Electric approval, the Member shall not operate the generating facility until any and all non-compliance issues are corrected and re-inspected by Grayson Rural Electric.

If the Application is denied, Grayson Rural Electric will supply the Member with reasons for denial. The Member may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

1) The generating facility is not inverter based;

2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or

3) The generating facility does not meet one or more of the additional conditions under Level 1.

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Grayson Rural Electric will approve the Level 2 Application if the generating facility meets Grayson Rural Electric's technical interconnection requirements, which are based on IEEE 1547.

Grayson Rural Electric will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time Grayson Rural Electric will respond in one of the following ways:

1) The Application is approved and Grayson Rural Electric will provide the Member with an Interconnection Agreement to sign.

2) If construction or other changes to Grayson Rural Electric's distribution system are required, the cost will be the responsibility of the Member. Grayson Rural Electric will give notice to the Member and offer to meet to discuss estimated costs and construction timeframe. Should the Member agree to pay for costs and proceed, Grayson Rural Electric will provide the Member with an Interconnection Agreement to sign within a reasonable time.

3) The Application is denied. Grayson Rural Electric will supply the Member with reasons for denial and offer to meet to discuss possible changes that would result in Grayson Rural Electric approval. Member may resubmit Application with changes.

If the Application lacks complete information, Grayson Rural Electric shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to Grayson Rural Electric's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

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The Member may not operate the generating facility until an Interconnection Agreement is signed by the Member and Grayson Rural Electric and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees or other review, study, or inspection or witness test fees may be charged by Grayson Rural Electric for Level 1 Applications.

Grayson Rural Electric requires each Member to submit with each Level 2 Application a non-refundable application, inspection and processing fee of up to $100 for Level 2 Applications. In the event Grayson Rural Electric determines an impact study is necessary with respect to a Level 2 Application, the Member shall be responsible for any reasonable costs up to $1,000 for the initial impact study. Grayson Rural Electric shall provide documentation of the actual cost of the impact study. Any other studies requested by the Member shall be at the Member's sole expense.

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to Grayson Rural Electric's distribution system, the Member's generating facility shall comply with the following terms and conditions:

1) Grayson Rural Electric shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.

2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Grayson Rural Electric's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation

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of the generating facility in parallel with Grayson Rural Electric's electric system. Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Grayson Rural Electric, the Member shall demonstrate generating facility compliance.

3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Grayson Rural Electric's rules, regulations, and Service Regulations as contained in Grayson Rural Electric's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.

4) Any changes or additions to Grayson Rural Electric's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Grayson Rural Electric for actual costs incurred for all such excess facilities prior to construction.

5) Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Grayson Rural Electric's electric system. At all times when the generating facility is being operated in parallel with Grayson Rural Electric's electric system, Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Grayson Rural Electric to any of its other members or to any electric system interconnected with Grayson Rural Electric's electric system. Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Grayson Rural Electric's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

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6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Grayson Rural Electric's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Grayson Rural Electric shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Grayson Rural Electric.

7) After initial installation, Grayson Rural Electric shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Grayson Rural Electric shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.

8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Grayson Rural Electric's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Grayson Rural Electric's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Grayson Rural Electric personnel at all times. Grayson Rural Electric may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Grayson Rural Electric's safety and operating protocols.

9) Grayson Rural Electric shall have the right and authority at [Name of Cooperative's] sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if [Name of

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Cooperative] believes that: (a) continued interconnection and parallel operation of the generating facility with Grayson Rural Electric's electric system may create or contribute to a system emergency on either Grayson Rural Electric's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Grayson Rural Electric's electric system; or (c) the generating facility interferes with the operation of Grayson Rural Electric's electric system. In non-emergency situations, Grayson Rural Electric shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Grayson Rural Electric is unable to immediately isolate or cause the Member to isolate only the generating facility, Grayson Rural Electric may isolate the Member's entire facility.

10) The Member shall agree that, without the prior written permission from Grayson Rural Electric, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless the Grayson Rural Electric and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Grayson Rural Electric except where such injury, death or damage was caused or contributed to by the fault or negligence of Grayson Rural Electric or its employees, agents, representatives, or contractors.

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ISSUED BY _____ TITLE President & Chief Executive Officer

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The liability of Grayson Rural Electric to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Grayson Rural Electric with proof of such insurance at the time that application is made for net metering.

13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Grayson Rural Electric does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14) A Member's generating facility is transferable to other persons or service locations only after notification to Grayson Rural Electric has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Grayson Rural Electric will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Grayson Rural Electric will notify the Member in writing and list what must be done to place the facility in compliance.

15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Member may terminate this Agreement at any time by giving Grayson Rural Electric at least sixty (60) days' written notice; (b) Grayson Rural Electric may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at

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least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Grayson Rural Electric, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Grayson Rural Electric may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

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LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL1741.

Submit this Application to:

Cooperative name and address

If you have questions regarding this Application or its status, contact the Cooperative at:

Cooperative Phone #, email

Member Name: _____ Account Number: _____

Member Address: _____

Member PhoneNo.: _____ Member E-Mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

_____

_____

_____

Energy Source: ☐ Solar ☐ Wind ☐ Hydro ☐ Biogas ☐ Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: ☐ No ☐ Yes If Yes, Battery Power Rating: _____

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ISSUED BY Carol Hall Fraley TITLE President & Chief Executive Officer

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By Jeff R. Derouen
Executive Director

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

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TERMS AND CONDITIONS:

1) Grayson Rural Electric shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.

2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Grayson Rural Electric's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Grayson Rural Electric's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Grayson Rural Electric, the Member shall demonstrate generating facility compliance.

3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Grayson Rural Electric's rules, regulations, and Service Regulations as contained in Grayson Rural Electric's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.

4) Any changes or additions to Grayson Rural Electric's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Grayson Rural Electric for actual costs incurred for all such excess facilities prior to construction.

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ISSUED BY Russell Grady TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Ke
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5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Grayson Rural Electric's electric system. At all times when the generating facility is being operated in parallel with Grayson Rural Electric's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Grayson Rural Electric to any of its other members or to any electric system interconnected with Grayson Rural Electric's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Grayson Rural Electric's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Grayson Rural Electric's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Grayson Rural Electric shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Grayson Rural Electric.

7) After initial installation, Grayson Rural Electric shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Grayson Rural Electric shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.

8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Grayson Rural Electric's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Grayson Rural Electric's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the

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Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Grayson Rural Electric personnel at all times. Grayson Rural Electric may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Grayson Rural Electric's safety and operating protocols.

9) Grayson Rural Electric shall have the right and authority at Grayson Rural Electric's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Grayson Rural Electric believes that: (a) continued interconnection and parallel operation of the generating facility with Grayson Rural Electric's electric system may create or contribute to a system emergency on either Grayson Rural Electric's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Grayson Rural Electric's electric system; or (c) the generating facility interferes with the operation of Grayson Rural Electric's electric system. In non-emergency situations, Grayson Rural Electric shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Grayson Rural Electric is unable to immediately isolate or cause the Member to isolate only the generating facility, Grayson Rural Electric may isolate the Member's entire facility.

10) The Member shall agree that, without the prior written permission from Grayson Rural Electric, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

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11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Grayson Rural Electric and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Grayson Rural Electric except where such injury, death or damage was caused or contributed to by the fault or negligence of Grayson Rural Electric or its employees, agents, representatives, or contractors.

The liability of Grayson Rural Electric to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Grayson Rural Electric with proof of such insurance at the time that application is made for net metering.

13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Grayson Rural Electric does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14) A Member's generating facility is transferable to other persons or service locations only after notification to Grayson Rural Electric has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Grayson Rural Electric will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Grayson Rural Electric will notify the Member in writing and list what must be done to place the facility in compliance.

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ISSUED BY [signature] TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Ke
Case No. 2008-00169 Dated January 8, 2009

15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Grayson Rural Electric at least sixty (60) days' written notice; (b) Grayson Rural Electric may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Grayson Rural Electric, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Grayson Rural Electric may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

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I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Grayson Rural Electric's Net Metering Tariff.

Member Signature_____ Date_____

Title_____

COOPERATIVE APPROVAL SECTION

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test: ☐ Required ☐ Waived

If inspection and witness test is required, the Member shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Member. Unless indicated below, the Member may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Member may not operate the generating facility until all other terms and conditions in the Application have been met.
Call _____to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: ☐ Allowed ☐ Not Allowed

If inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

☐ None ☐ As specified here: _____

_____

_____

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

PUBLIC SERVICE COMMISSION OF KENTUCKY
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By _____
Executive Director

DATE OF ISSUE April 8, 2009 DATE EFFECTIVE: Service rendered on and after May 1, 2009

ISSUED BY _____ TITLE President & [illegible]cer

Issued by authority of an Order of the Public Service Commission of Ke
Case No. 2008-00169 Dated January 8, 2009

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application (optional: along with an application fee of $100) to:

Cooperative name and address

If you have questions regarding this Application or its status, contact the Cooperative at:

Cooperative Phone #, email

Member Name: _____ Account Number: _____

Member Address: _____

Project Contact Person: _____

Phone No.: _____ Email Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

_____

_____

_____

Total Generating Capacity of Generating Facility: _____

Type of Generator: ☐ Inverter-Based ☐ Synchronous ☐ Induction

Power Source: ☐ Solar ☐ Wind ☐ Hydro ☐ Biogas ☐ Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

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1. Single-line diagram of the member's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.

2. Control drawings for relays and breakers.

3. Site Plans showing the physical location of major equipment.

4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.

5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.

6. A description of how the generator system will be operated including all modes of operation.

7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL1741.

8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X"d).

9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Member Signature: _____ Date: _____

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LEVEL 2
INTERCONNECTION AGREEMENT

THIS INTERCONNECTION AGREEMENT (Agreement) is made and entered into this_____ day of_____ , 20__, by and between _____ (Cooperative), and _____(Member). Cooperative and Member are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Member is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: _____

Generator Size and Type: _____

NOW, THEREFORE, in consideration thereof, Member and Cooperative agree as follows:

Cooperative agrees to allow the Member to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and the Member agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

TERMS AND CONDITIONS:

1) Grayson Rural Electric shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.

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2) The Member shall install, operate, and maintain, at the Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Grayson Rural Electric's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Grayson Rural Electric's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Grayson Rural Electric, the Member shall demonstrate generating facility compliance.

3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Grayson Rural Electric's rules, regulations, and Service Regulations as contained in Grayson Rural Electric's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, the Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.

4) Any changes or additions to Grayson Rural Electric's system required to accommodate the generating facility shall be considered excess facilities. The Member shall agree to pay Grayson Rural Electric for actual costs incurred for all such excess facilities prior to construction.

5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Grayson Rural Electric's electric system. At all times when the generating facility is being operated in parallel with Grayson Rural Electric's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Grayson Rural Electric to any

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of its other members or to any electric system interconnected with Grayson Rural Electric's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Grayson Rural Electric's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

6) The Member shall be responsible for protecting, at the Member's sole cost and expense, the generating facility from any condition or disturbance on Grayson Rural Electric's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Grayson Rural Electric shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Grayson Rural Electric.

7) After initial installation, Grayson Rural Electric shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Grayson Rural Electric shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.

8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Grayson Rural Electric's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Grayson Rural Electric's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Grayson Rural Electric personnel at all times. Grayson Rural Electric may waive the requirement for an EDS for a generating facility at its sole

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discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Grayson Rural Electric's safety and operating protocols.

9) Grayson Rural Electric shall have the right and authority at Grayson Rural Electric's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Grayson Rural Electric believes that: (a) continued interconnection and parallel operation of the generating facility with Grayson Rural Electric's electric system may create or contribute to a system emergency on either Grayson Rural Electric's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Grayson Rural Electric's electric system; or (c) the generating facility interferes with the operation of Grayson Rural Electric's electric system. In non-emergency situations, Grayson Rural Electric shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Grayson Rural Electric is unable to immediately isolate or cause the Member to isolate only the generating facility, Grayson Rural Electric may isolate the Member's entire facility.

10) The Member shall agree that, without the prior written permission from Grayson Rural Electric, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Grayson Rural Electric and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by [Name of

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Cooperative] except where such injury, death or damage was caused or contributed to by the fault or negligence of the Grayson Rural Electric or its employees, agents, representatives, or contractors.

The liability of Grayson Rural Electric to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Grayson Rural Electric with proof of such insurance at the time that application is made for net metering.

13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Grayson Rural Electric does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14) A Member's generating facility is transferable to other persons or service locations only after notification to the Grayson Rural Electric has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Grayson Rural Electric will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Grayson Rural Electric will notify the Member in writing and list what must be done to place the facility in compliance.

15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

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Executive Director

DATE OF ISSUE April 8, 2009 DATE EFFECTIVE: Service rendered on and after May 1, 2009

ISSUED BY [signature] TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00169 Dated January 8, 2009

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Grayson Rural Electric at least sixty (60) days' written notice; (b) Grayson Rural Electric may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Grayson Rural Electric, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Grayson Rural Electric may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

COOPERATIVE NAME	**MEMBER**
By: _____	By: _____
_____	_____
Printed Name	Printed Name
Title: _____	Title: _____

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Exhibit A
(To be developed by each member system)

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Utility facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Utility inspection and witness test and when limited operation for testing or full operation may begin.

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Executive Director

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

DSM

Touchstone Energy Home

Purpose

In an effort to improve new residential home energy performance, Grayson RECC has designed the Touchstone Energy Home Program. This program provides guidance during the building process to guarantee a home that is ≥25-30% more efficient than the Kentucky standard built home. The standard built new home in rural Kentucky typically receives a 105 on the Home Energy Rating System ("HERS") Index.

Availability

This program is available to residential members served by Grayson RECC.

Eligibility

To qualify as a Touchstone Energy Home under Grayson RECC program, the participating single-family home must be located in the service territory of Grayson RECC and must meet the program guidelines following one of the two available paths of approval. Multi-family dwellings pre-approved by East Kentucky Power Cooperative, Inc. may be eligible.

Prescriptive Path:

- Home must meet each efficiency value as prescribed by Grayson RECC.
- Home must receive pre-drywall inspection and complete Grayson RECC's pre-drywall checklist (contact the Energy Advisor at Grayson RECC for a copy of the checklist).
- Home must receive a final inspection, pass a whole house air leakage test and duct leakage test.
- Primary source of heat must be an Air Source Heat Pump ≥current ENERGY STAR® specification for Seasonal Energy Efficiency Ratio "SEER" and Heating Season Performance Factor "HSPF" or Geothermal.
- Water Heater must be an electric storage tank water heater that is ≥ current Energy and Water conservation standards established by the Federal Department of Energy "DOE".

DATE OF ISSUE: January 20, 2020

DATE EFFECTIVE: Service rendered on and after March 2, 2019

ISSUED BY: David Hall Smith

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: November 26, 2019

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Kent A. Chandler
Executive Director

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DSM – (continued)

Touchstone Energy Home

Performance Path:

- Home must receive a HERS Index score of ≤ 75 (At least 30% more efficient than the KY standard built home).
- Home must receive pre-drywall inspection and complete Grayson RECC's pre-drywall checklist. (contact the Energy Advisor at Grayson RECC for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test, and duct leakage test.
- Primary source of heat must be an Air Source Heat Pump ≥ current Energy and Water conservation standard established by the Federal DOE or Geothermal.
- Home must pass current energy code requirements established in the KY Residential Code.
- Water Heater must be an electric storage tank water heater that is ≥ current Energy and Water conservation standard established by the Federal DOE.

Incentive

Grayson RECC will provide an incentive of $750 to residential members that build their new home to meet the requirements of either the Prescriptive or Performance Paths as listed above.

Term

The program is an ongoing program.

DATE OF ISSUE: January 20, 2020
DATE EFFECTIVE: Service rendered on and after March 2, 2019
ISSUED BY: Carol Hall Duncan
TITLE: President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: November 26, 2019

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PUBLIC SERVICE COMMISSION
Kent A. Chandler
Executive Director
EFFECTIVE
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DSM

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling Grayson RECC to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential members in the service territories of Grayson RECC and will include the control of existing water heaters, existing and new air conditioners and heat pumps.

Availability may be denied where, in the judgment of Grayson RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for this program, the *new* participant must be located in the service territory of Grayson RECC and have:

- Central air conditioning or heat pump units with single stage compressors.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility.

The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Grayson RECC may require that a rental property agreement be executed between Grayson RECC and the owner of the rented residence.

DATE OF ISSUE: January 20, 2020

DATE EFFECTIVE: Service rendered on and after March 2, 2019

ISSUED BY: Carol Hall Wade

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: November 26, 2019

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PUBLIC SERVICE COMMISSION
Kent A. Chandler
Executive Director

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DSM - Direct Load Control Program – Residential (continued)

Program Incentives

Grayson RECC will provide an incentive to the participants in this program for the following appliances:

Water Heaters: Grayson RECC will provide the existing participating residential member $10.00 per water heater annually or provide the incentive via other payment means including, but not limited to, a check. The existing participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps: Grayson RECC will provide an incentive to the participants in this program. The participant may select one of three alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One: For each direct load control switch Grayson RECC will provide the participating residential member $20.00 bill credit annually or provide the incentive via other payment means including, but not limited to, a check per air conditioner or heat pump.

Alternative Two: When technically feasible, Grayson RECC may provide and install at no cost one or more Wi-Fi enabled thermostats as needed for control purposes or Grayson RECC may provide a Wi-Fi enabled thermostat and a rebate up to $100 to offset the member's cost to have the thermostat installed by the member's own heating and air-conditioning contractor. The member must sign-up each Grayson RECC provided thermostat within 60 days or return it to Grayson RECC or be invoiced by Grayson RECC for the cost of the thermostat. Wi-Fi enabled means any thermostat utilizing the Wi-Fi communication protocol or similar local networking communication protocols. The member must have a fixed location, reliable internet for communication. Grayson RECC will reimburse the participating member $20 per qualifying Wi-Fi enabled thermostat annually.

Alternative Three: Grayson RECC will provide the participating residential member $20.00 bill credit per qualifying Wi-Fi enable thermostat provided by the retail member that controls an air conditioner or heat pump annually or provide the incentive via other payment means including, but not limited to, a check. Grayson RECC will provide a rebate up to $100 to offset the member's cost to have the thermostat installed by the member's own heating and air-conditioning contractor. The member must have a fixed location, reliable internet for communication.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

DATE OF ISSUE: January 20, 2020

DATE EFFECTIVE: Service rendered on and after March 2, 2019

ISSUED BY: Carol Hall Fraley

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: November 26, 2019

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Kent A. Chandler
Executive Director

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DSM - Direct Load Control Program – Residential (continued)

Program Special Incentives

Grayson RECC will provide a special incentive up to $25.00 for new participants that install a load control switch on qualifying air conditioners and heat pumps, utility supplied Wi-Fi enabled thermostat or retail member supplied Wi-Fi enabled thermostat. This one-time incentive will be in the form of a bill credit on the electric bill following the switch installation or provided via other payment means including, but not limited to, a check.

Time Periods for Direct Load Control Program

Water Heaters: Existing load control switches may be electrically interrupted for a maximum time period of six (6) hours per event during the May through September months indicated below and for a maximum time period of four (4) hours per event during the October through April months indicated below.

EKPC will cycle the water heaters only during the hours listed below.

Months	Hours Applicable for Demand Billing – EPT
October through April	6:00 a.m. to 12:00 noon
	4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air Conditioners and Heat Pumps: A load control device (switch or Wi-Fi enabled thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, Wi-Fi or similar communication technologies.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below and up to (4) four hours per event.

Months	Hours Applicable for Demand Billing – EPT
May through September	10:00 a.m. to 10:00 p.m.

Terms and Conditions

1. Prior to the installation of load control devices, Grayson RECC may inspect the participant's electrical equipment to ensure good repair and working condition, but Grayson RECC shall not be responsible for the repair or maintenance of the electrical equipment.

2. EKPC, on behalf of Grayson RECC, will install, in some cases, own, and maintain the load management devices controlling the participant's air conditioner or heat pump, for Alternatives One and Two as noted in this tariff. The participant must allow Grayson RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Grayson RECC to gain access to the load management device to perform any of the above activities for a period exceeding thirty (30) days may, at Grayson RECC's option, result in discontinuance of credits under this tariff until such time as Grayson RECCis able to gain the required access.

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DATE OF ISSUE: January 20, 2020

DATE EFFECTIVE: Service rendered on and after March 2, 2019

ISSUED BY: Carol Hall Ashby

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: November 26, 2019

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

3. Participants may join the program at any time during the year. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the incentive is selected, incentives will be provided annually.

4. If a participant decides to withdraw from the program or change incentive alternatives, Grayson RECC will endeavor to implement the change as soon as possible.

5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of six (6) months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

DATE OF ISSUE: January 20, 2020

DATE EFFECTIVE: Service rendered on and after March 2, 2019

ISSUED BY: Carol Hall Wolfe

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: November 26, 2019

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PUBLIC SERVICE COMMISSION
Kent A. Chandler
Executive Director

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GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

DSM

Direct Load Control Program – Commercial

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling Grayson RECC to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to commercial members in the service territories of Grayson RECC and will include the control of air conditioners and existing water heaters.

Availability may be denied where, in the judgment of Grayson RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the new participant must be located in the service territory of Grayson RECC and have a central air conditioning or heat pump units. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Grayson RECC may require that a rental property agreement be executed between Grayson RECC and the owner of the rented commercial property.

Program Incentives

Grayson RECC will provide an incentive to the participants in this program for the following appliances:

Air Conditioners and Heat Pumps: The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five (5) tons will receive $20.00 per unit. Units over five (5) tons will receive an additional annual credit of $4.00 per ton per unit. Grayson RECC will reimburse the participating commercial-member at the applicable incentive credit or provide the incentive via other payment means including, but not limited to, a check. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters: Grayson RECC will provide the existing participating commercial-member $10.00 per water heater annually or provide the incentive via other payment means including, but not limited to, a check. The participant will receive this credit regardless of whether the water heater is actually controlled.

DATE OF ISSUE: January 20, 2020

DATE EFFECTIVE: Service rendered on and after March 2, 2019

ISSUED BY: Carol Hall Wolfe

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: November 26, 2019

KENTUCKY
PUBLIC SERVICE COMMISSION
Kent A. Chandler
Executive Director

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DSM – Direct Load Control Program – Commercial (continued)

Time Period for Direct Load Control Program

Air Conditioners and Heat Pumps: A load control device will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. The member must have internet for communication. Utility of member supplied Wi-Fi enabled thermostat programs may also be available. Communication to the load control device or thermostat will be accomplished via AMR, AMI, Wi-Fi or similar communication technologies.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below and up to four (4) hours per event:

Months	Hours Applicable for Demand Billing - EPT
May through September	10:00 a.m. to 10:00 p.m.

Water Heaters: Existing load control switches may be electrically interrupted for a maximum time period of six (6) hours per event during the May through September months indicated below and for a maximum time period of four (4) hours per event during the October through April months indicated below.

EKPC will cycle the water heaters only during the hours listed below.

Months	Hours Applicable for Demand Billing - EPT
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Terms and Conditions

1. Prior to the installation of load control devices, Grayson RECC may inspect the participant's electrical equipment to ensure good repair and working condition, but Grayson RECC shall not be responsible for the repair or maintenance of the electrical equipment.

2. EKPC, on behalf of Grayson RECC, will install, in some cases, own, and maintain the load management devices controlling the participant's air conditioner or heat pump. The participant must allow Grayson RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Grayson RECC to gain access to the load management device to perform any of the above activities for a period exceeding thirty (30) days may, at Grayson RECC's option, result in discontinuance of credits under this tariff until such time as Grayson RECC is able to gain the required access.

3. Participants may join the program at any time during the year. Participants with air conditioning or heat pumps who join during the months of June through September will receive the bill credits annually.

4. If a participant decides to withdraw from the program, Grayson RECC will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of six (6) months.

DATE OF ISSUE: January 20, 2020

DATE EFFECTIVE: Service rendered on and after March 2, 2019

ISSUED BY: Carol Hall Saxe

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: November 26, 2019

KENTUCKY
PUBLIC SERVICE COMMISSION
Kent A. Chandler
Executive Director

EFFECTIVE
3/2/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

D T

RESERVED FOR FUTURE USE

KENTUCKY
PUBLIC SERVICE COMMISSION
~~Linda C. Bridwell~~
Executive Director
Linda C. Bridwell
EFFECTIVE
2/1/2024
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: December 29, 2023

DATE EFFECTIVE: Service rendered on and after February 1, 2024

ISSUED BY: Bradley Cherry

TITLE: President & CEO

N

DSM Pilot

Residential Electric Vehicle Off-Peak Charging Program

Applicability

In all territories of Grayson Rural Electric

Availability

The Residential EV Off-Peak Charging Program is available to end-use retail members ("retail member") in the service territory of Grayson Rural Electric and includes energy reporting from electric vehicles or compatible electric vehicle supply equipment ("EVSE").

The Residential EV Off-Peak Charging Program will be a three year pilot ending June 30, 2026. Grayson Rural Electric reserves the right to restrict the number of retail members in the pilot.

Purpose

The Residential Electric Vehicle ("EV") Off-Peak Charging Program will encourage the reduction of growth in peak demand resulting from the adoption of EVs, allow Grayson Rural Electric to utilize its system more efficiently, and promote the adoption of EVs.

Eligibility

To qualify for this program, the retail member's residence must be located in the service territory of Grayson Rural Electric and be on their Schedule 1, Domestic – Farm & Home Service residential rate. The retail member must utilize level 2 EVSE. Eligibility may be denied when the EV or the EVSE is not compatible with or does not function properly with the energy software platform utilized for this program.

The retail member may either own or rent the residence where the qualifying EVSE or EV will be charging.

The retail member is responsible for obtaining the permission of the owner of the rented residence to participate in the Residential Electric Vehicle Off-Peak Charging Program.

Program Incentives

Grayson Rural Electric will provide a $.02 per-kwh credit on the retail member's bill each month for the registered EVs charging energy (kWhs) that occurs during the off-peak hours at the participant's residence. The off-peak hours are from 10:00 PM to the following 6:00 AM Eastern Prevailing Time ("EPT") for all days of the year. The credit will be applied to the bill after all charges are applied pursuant to the applicable residential electric rate of Grayson Rural Electric.

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
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12/1/2023
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: October 26, 2023

DATE EFFECTIVE: Service Rendered on and after December 1, 2023

ISSUED BY: Bradley Cherry

TITLE: President and Chief Executive Officer

N

Terms and Conditions

1. Prior to joining the program, Grayson Rural Electric may inspect the retail member's EVSE to insure compatibility with the energy software platform, but Grayson Rural Electric shall not be responsible for the installation, repair or maintenance of the EVSE or the EV.
2. Retail members may join the program at any time during the year.
3. If a retail member decides to withdraw from the program, Grayson Rural Electric will endeavor to implement the change as soon as possible.

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Executive Director
Linda C. Bridwell
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12/1/2023
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: October 26, 2023

DATE EFFECTIVE: Service Rendered on and after December 1, 2023

ISSUED BY: Bradley Cherry

TITLE: President and Chief Executive Officer

Section DSM 5

Commercial & Industrial Advanced Lighting Program

THIS PROGRAM HAS BEEN CANCELED PURSUANT TO CASE NO. 2019-00060

DATE OF ISSUE: January 30, 2019

DATE EFFECTIVE: Service rendered on and after March 1, 2019

ISSUED BY: [signature]

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: February 27, 2019

KENTUCKY
PUBLIC SERVICE COMMISSION
Gwen R. Pinson
Executive Director
[signature]
EFFECTIVE
3/1/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC COOPERATIVE CORP.

Section DSM 5 (cont.)

THIS PROGRAM HAS BEEN CANCELED PURSUANT TO CASE NO. 2019-00060

DATE OF ISSUE: January 30, 2019

DATE EFFECTIVE: Service rendered on and after March 1, 2019

ISSUED BY: [signature]

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: February 27, 2019

KENTUCKY
PUBLIC SERVICE COMMISSION
Gwen R. Pinson
Executive Director
[signature]
EFFECTIVE
3/1/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC COOPERATIVE CORP.

Section DSM 5 (cont.)

THIS PROGRAM HAS BEEN CANCELED PURSUANT TO CASE NO. 2019-00060

DATE OF ISSUE: January 30, 2019

DATE EFFECTIVE: Service rendered on and after March 1, 2019

ISSUED BY: Carl Hall Smith

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: February 27, 2019

KENTUCKY
PUBLIC SERVICE COMMISSION
Gwen R. Pinson
Executive Director
Gwen R. Pinson
EFFECTIVE
3/1/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC COOPERATIVE CORP.

Section DSM 5 (cont.)

THIS PROGRAM HAS BEEN CANCELED PURSUANT TO CASE NO. 2019-00060

DATE OF ISSUE: January 30, 2019

DATE EFFECTIVE: Service rendered on and after March 1, 2019

ISSUED BY: Carol Hall Ernst

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: February 27, 2019

KENTUCKY
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Gwen R. Pinson
Executive Director
Gwen R. Pinson
EFFECTIVE
3/1/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM - 06 **(N)**

Electric Thermal Storage Incentive Program

Purpose

The Electric Thermal Storage ("ETS") Incentive program provides retail members with a cost-efficient means of using electricity for space heating. A discounted rate for ETS energy encourages retail members to use electricity for heating during off-peak hours. This improves the utility's load factor, reduces energy costs for the retail member, and delays the need for new peak load capacity expenses.

Availability

This program is available to residential members in all service territory served by Grayson Rural Electric Cooperative Corporation.

Eligibility

The ETS heater must replace one of the following primary sources of heat: 1) heat pump that is at least 10 years old; 2) baseboard heat; 3) ceiling cable heat; 4) electric furnace; 5) wood burning heat source; or 6) propane. Also eligible are ETS heaters that are being installed to heat a room addition to an existing home (e.g. finished basement.)

Incentive

Grayson Rural Electric Cooperative Corporation will pay a $250 incentive to the retail customer that meets the eligibility requirements.

Term

The program is an ongoing program.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: April 30, 2012 DATE EFFECTIVE: Service rendered on and after May 31, 2012

ISSUED BY /s/Carol Hall Fraley TITLE President & Chief Execu

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

For All Counties Served
P.S.C. No. 34
Cancelling Original Sheet No. 28.5

GRAYSON RURAL ELECTRIC COOPERATIVE CORP.

Section DSM 7

HVAC Duct Sealing Program

THIS PROGRAM HAS BEEN CANCELED PURSUANT TO CASE NO. 2019-00060

DATE OF ISSUE: January 30, 2019

DATE EFFECTIVE: Service rendered on and after March 1, 2019

ISSUED BY: [signature]

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: February 27, 2019

KENTUCKY
PUBLIC SERVICE COMMISSION
Gwen R. Pinson
Executive Director
[signature]
EFFECTIVE
3/1/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DSM
Heat Pump Retrofit Program

Purpose
The Heat Pump Retrofit Program provides incentives for residential end-use members (end-use members) to replace their existing resistance heat source with a heat pump. T

Availability
This program is available to residential end-use members served by Grayson Rural Electric. T

Eligibility
This program is targeted to end-use members who currently heat their home with a resistance heat source; this program is targeted to site-built homes, manufactured homes, and multi-family dwellings. Eligibility requirements are: T

- Incentive only applies when homeowner's primary source of heat is an electric resistance heat furnace, ceiling cable heat, baseboard heat, or electric thermal storage. T
- Existing heat source must be at least two (2) years old.
- New manufactured homes are eligible for the incentive.
- Two (2) maximum incentive payments per location, per lifetime for centrally ducted systems. DOE Federal minimum standard heat pumps will be incentivized at the rate of $750 per unit, ENERGY STAR® standard heat pumps will receive a $1,000 incentive per unit. T
- Ducted and Ductless mini-splits will be incentivized at a rate of $500 per indoor head unit up to a maximum of three head units per location, per lifetime.

Incentives
End-use members replacing their existing resistance heat source with a heat pump will qualify for the following incentive based on the equipment type: T

Equipment Type

	Rebate	
Centrally Ducted Systems:		
Current Energy Conservation Standard established by the Federal Department of Energy "DOE"	$750	T
Current EPA ENERGY STAR® level equipment or greater	$1,000	T
Mini Split Systems:		
Ducted or Ductless Mini-Splits	$500	T

Term
The program is an ongoing program.

DATE OF ISSUE: *12/02/2025*

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ISSUED BY: Bradley Cherry
Bradley Cherry
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2024-00370 dated May 29, 2025.

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PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
1/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DSM

Button-Up Weatherization Program

Purpose

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The residential end-use member may qualify for this incentive by making improvements such as increasing insulation, installing higher efficiency windows and doors, by reducing the air leakage of their home, or by sealing their HVAC duct system. T

Availability

This program is available in all service territories served by Grayson Rural Electric.

Eligibility

This program is targeted at older single-family, multi-family or manufactured dwellings. Eligibility requirements are:

- Home must be 2-years old or older to qualify for the incentive.
- Primary source of heat must be electricity.
- Heat loss calculation of British thermal units per hour (Btuh) reduced will be made using the Manual J 8th Edition or through other methods approved by EKPC. T
- Heat loss calculations in Btuh are based on the winter design temperature.

The Button-Up Weatherization Program encourages homeowners to improve the thermal envelope of their home through improved insulation, upgraded windows/doors, and air-sealing. A full list of improvements is given below. In order to claim credit for heat loss reductions from air-sealing the home envelope, an EKPC approved contractor or owner-member representative must perform a "pre" and "post" blower door test to measure actual Btuh reduced. T

The following is a list of eligible Button-Up Program Improvements:

- Insulating basement walls
- Insulating floor over unconditioned space
- Encapuslating a crawl space
- Insulating rim or band board
- Retrofitting uninsulated exterior walls with insulation
- Insulating a ceiling
- Converting to a conditioned attic
- Insulating attic accesses
- Upgrading windows and doors
- Air-sealing the home envelope
- Air-sealing ductwork

DSM

Button-Up Weatherization Program (continued)

The HVAC duct sealing portion of the Button Up is a standalone measure that can be utilized to air seal HVAC duct systems located in un-heated spaces. Air sealing ducts with traditional mastic sealers is an effective way to lower energy costs.

- Limited to homes that have accessible centrally ducted heating systems in unconditioned areas.
- Initial duct leakage must be greater than 10cfm per 100ft2
- Contractor or owner-member representative are required to conduct a "pre" and "post" blower door test to verify leakage reductions. Contractors must be trained or pre-approved by EKPC or the Owner-Member.
- Duct leakage per system must be reduced to less than 8cfm per $100ft^2$ (Ex: Duct system serves 1200ft. $1200ft^2/100ft^2$ x 8cfm = 12 x 8cfm= Duct Seal Target of 96cfm)
- All joints in the duct system must be properly sealed with duct mastic. Foil tape does not qualify as properly sealing the duct system.

For homes that have two or more separately ducted heat systems, each system will qualify independently for the incentive.

Payments

The Button-Up Weatherization Program pays an incentive to the residential end-use member of $100 per thousand Btuh of heat loss reduced, up to $1,875. T

The HVAC duct sealing portion of the Button-Up Weatherization Program will pay a $500 incentive to residential members (or their contractor) that meets the eligibility requirements for duct sealing listed above. T

Term

The program is an ongoing program.

DATE OF ISSUE: *12/02/2025*

DATE EFFECTIVE: Service rendered on or after *01/01/2026*

ISSUED BY: Bradley Cherry
Bradley Cherry
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2024-00370 dated May 29, 2025.

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PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
1/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATES SCHEDULE CS — COMMUNITY SOLAR POWER GENERATION (N)

APPLICABLE

In all territory served by Grayson Rural Electric Cooperative Corporation ("Grayson RECC").

AVAILABILITY OF SERVICE

Community Solar Power is available to Grayson RECC's End-Use Cooperative Members ("Customer") on a voluntary basis, upon request, and on a first-come, first-served basis up to the capacity available to Grayson RECC from East Kentucky Power Cooperative ("EKPC").

LICENSE ARRANGEMENT

Each Customer participating in this program shall enter into a Community Solar Farm Solar Panel License Agreement ("License Agreement") with Grayson RECC, for a percentage of a solar generating facility for a term of 25 years. Each such Customer shall pay to Grayson RECC a license fee upon entering into a License Agreement for a portion of the capacity of the solar generating facility. The license fee shall equal the net present value of the capital and financing costs of each participating Customer's percentage of the solar generating facility.

The Customer may offset up to one hundred percent (100%) of his or her energy consumption based on the average annual consumption of electricity from the previous three (3) years. If the previous three (3) year consumption data is not available, the data that is available will be used to determine the maximum number of solar panels the Customer will initially be able to license.

METERING

EKPC shall provide metering services, without any cost to the Grayson RECC or Customer for metering equipment, through a standard kilowatt-hour metering system that will be located at the point of delivery of electricity generated by the solar generation facility. For purposes of determining the amount of energy generated by the Customer's licensed percentage of the solar

DATE OF ISSUE: January 31, 2017
MONTH / DATE / YEAR

DATE EFFECTIVE: March 2, 2017
MONTH / DATE / YEAR

ISSUED BY: Carol Hall Fraley
SIGNATURE OF OFFICER

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

KENTUCKY
PUBLIC SERVICE COMMISSION
Talina R. Mathews
EXECUTIVE DIRECTOR
Talina R. Mathews

EFFECTIVE
3/2/2017
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

generation facility, the total net energy output of the solar generation facility shall be multiplied by the Customer's proportional licensed interest in the solar generation facility. (N)

PANEL PRODUCTION CREDITS

Participating Customers will be credited monthly by Grayson RECC for the electric power produced by solar panels licensed by the participating Customer at the value of the real-time locational marginal price for energy set by PJM Interconnection, LLC ("PJM") at the EKPC Office Substation node during each hour of the day. A participating Customer shall also be entitled to receive the value of capacity payments received by EKPC as determined in the applicable PJM Base Residual Auction for the portion of the community solar farm licensed to the participating Customer.

A participating Customer shall elect whether any Solar Renewable Energy Credits or any other environmental attributes ("SRECs") associated with energy generated by the solar generation facility shall be sold by EKPC or retired. A participating Customer who elects to sell the SRECs will receive a corresponding credit on his or her electric bill from Grayson RECC. The credit for those SRECs will accumulate over a calendar year and will be credited to the Customer in equal installments over a twelve (12) month period beginning on April 1st of the following year, along with interest accrued at the rate set forth by the Commission for customer deposits.

Costs for operating, maintaining, insuring and paying taxes on the solar generating facility will be determined in aggregate on an annual basis and netted against the Panel Production Credit as set forth below. In the event that any significant investment (i.e. a replacement of an inverter) occurs during the term of a License Agreement, the cost of the investment will be amortized over the remaining term of the License Agreement.

The net amount of the Panel Production Credit will be determined by taking the sum of the capacity credit, energy credit and SREC credit (if applicable) and subtracting from said sum operations and maintenance expense.

At no time shall Grayson RECC be required to convert the Panel Production Credit to cash. Any excess Panel Production Credits can be carried forward to offset a later billed amount.

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3/2/2017
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(N)

FUEL ADJUSTMENT CLAUSE

The fuel adjustment clause is not applicable to the Community Solar Power Generation program.

ENVIRONMENTAL SURCHARGE

The environmental surcharge is not applicable to the Community Solar Power Generation program.

TRANSFER/TERMINATION

If the Customer moves to a new location within Grayson RECC's service territory the credit may be transferred to the new location. If the Customer moves to a new location outside Grayson RECC's service territory or his or her membership in Grayson RECC is terminated for any reason, the Customer may transfer the license and credits to another Customer within Grayson RECC's service territory within sixty (60) days following the termination of membership or service. If the license is not transferred within sixty (60) days, the license shall be terminated and Grayson RECC may license the Customer's panel(s) to another customer. If, however, the Customer owes an outstanding balance to Grayson RECC at the time of termination of membership or service, Grayson RECC may continue to accrue the Panel Production Credit to reduce and eliminate the outstanding balance prior to making any designated transfer of the license to a different service address or customer. The Customer is responsible for informing Grayson RECC of any changes in the service location for which the credits are to be associated.

COMMUNITY SOLAR FARM SOLAR PANEL LICENSE AGREEMENT

Any Customer desiring to license one or more solar panels in the Community Solar Farm must first enter into the License Agreement (a copy of which is attached hereto and incorporated herein by reference as if set forth fully herein) and tender to Grayson RECC the requisite license fee. The license fee shall thereafter be transferred to EKPC within three (3) business days.

DATE OF ISSUE: ~~January 31, 2017~~
MONTH / DATE / YEAR

DATE EFFECTIVE: ~~March 2, 2017~~
MONTH / DATE / YEAR

ISSUED BY: Carol Hall Wade
SIGNATURE OF OFFICER

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

KENTUCKY
PUBLIC SERVICE COMMISSION
Talina R. Mathews
EXECUTIVE DIRECTOR
Talina R. Mathews

EFFECTIVE
3/2/2017
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COMMUNITY SOLAR FARM
SOLAR PANEL LICENSE AGREEMENT

This License Agreement ("Agreement") is made and entered into this ____ day of _____, 20__ by and between Grayson Rural Electric Cooperative Corporation, with its principal place of business at 109 Bagby Park, Grayson, Kentucky 41143 ("Cooperative"), and the following identified person ("Customer"), who is a Member of Cooperative:

Customer/Licensee: _____

Mailing Address: _____

Service Address: _____

Telephone Number: _____ Email Address: _____

Account Number: _____

1. **License.**

1.1. Subject to the terms and conditions set forth in this Agreement, Cooperative hereby grants to Customer a license (each, a "License") to receive the Panel Production Credits (as defined below) allocated to each of the following solar panels identified by Serial Number (each, a "Solar Panel") during the Term:

Serial Number:	_____	Serial Number:	_____
Serial Number:	_____	Serial Number:	_____
Serial Number:	_____	Serial Number:	_____
Serial Number:	_____	Serial Number:	_____
Serial Number:	_____	Serial Number:	_____

(If additional panels are licensed, attach additional sheets listing the Serial Number(s) as necessary.)

1.2. The foregoing solar panel(s) will be in service at East Kentucky Power Cooperative, Inc.'s ("EKPC") Community Solar Facility ("Solar Facility") located at 4775 Lexington Road, Winchester, Kentucky. Cooperative, as a Member of EKPC has been granted the right to license said panels. Customer acknowledges and agrees that EKPC retains sole ownership, possession and control of each Solar Panel, and will have the exclusive right to maintain and operate such Solar Panel. Customer also acknowledges that EKPC may replace a Solar Panel with any make, model, brand or type of solar panel as EKPC may elect, in its sole discretion, on notice to Cooperative of such change. In the event a Solar Panel is changed, updated information, including the new Serial Number, make, model and specifications of the Solar Panel will be provided to Cooperative by EKPC. Cooperative is new information to Customer.

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EFFECTIVE
3/2/2017
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

1.3. During the Term (as defined below), Customer will receive the Panel Production Credit for each Solar Panel as a credit on Customer's monthly bill for electricity provided by Cooperative at the Service Address set forth above (the "Service Address"), which address must be located within Cooperative's service territory.

Only metered residential, commercial and industrial accounts will be permitted to receive the Panel Production Credit. Exterior lighting accounts are not eligible to participate in the program. A separate License Agreement with a Customer is required for each specific Service Address.

The License granted to the Customer hereunder is limited to the receipt of the Panel Production Credits referred to above, and includes no other rights except as specified herein.

2. **Consideration.** As consideration for the License granted to Customer pursuant to this Agreement, the Customer will pay to Cooperative a license fee in the sum of $460.00, per Solar Panel listed above. Said fee shall be delivered and payable to Cooperative, upon the execution of this Agreement, (the "License Fee").

3. **Term.** Each License shall be effective beginning on the date of this Agreement, and will continue for a period of twenty-five (25) years ("the "Term"), subject to early termination as provided in this Agreement.

4. **Cooperative Obligations.** Cooperative agrees to:

4.1. Provide Customer with any updates in the event of any changes pursuant to Section 1.2 of this Agreement.

4.2. Relay any necessary information to Customer regarding the operation and maintenance of the community solar facility it receives from EKPC. Cooperative will not be the owner or operator or provide any maintenance on the community solar facility and is only able to offer participation to its customers because of its Membership status with EKPC. Each solar panel subject to this License will remain the sole property of EKPC. EKPC will be the sole loss payee listed on any insurance policies related to the solar panel(s) listed in this Agreement.

5. **Panel Production Credits.** The Panel Production Credit for each Solar Panel will be defined, calculated and distributed as follows:

5.1. For each solar panel licensed by the Customer, the Customer shall receive a monthly Panel Production Credit consisting of: A) the sum of: 1) the Final Energy Production Credit; 2) the Panel Capacity Credit; and, 3) if elected, the Solar Renewable Energy Credit ("SREC"); minus B) an Operations and Maintenance Debit. Each of these components shall be based upon the panel production and costs attributable to the Customer's licensed solar panels.

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5.2. **Final Energy Production Credit**: The actual electric energy production for the entire Community Solar Facility will be recorded in kilowatt hours on a monthly basis ("Facility Power Production"). This Facility Power Production will then be allocated to each Solar Panel by dividing the Facility Power Production by the total number of active solar panels in the Community Solar Facility to determine the Final Energy Production Credit. This Final Energy Production Credit is the basis for the energy portion of the Panel Production Credit applied to the Customer's bill. The monthly credit applied to Customer's bill will be the Final Energy Production Credit for each Solar Panel licensed by Customer pursuant to this Agreement multiplied by the value of the real-time locational marginal price for energy at the EKPC Office Substation node during each hour of the day as established by PJM Interconnection, LLC ("PJM").

5.3 **Panel Capacity Credit**: The capacity value of the entire Community Solar Facility shall be determined by the applicable PJM Base Residual Auction for capacity and associated rules and tariffs of PJM. The capacity value of the entire Community Solar Facility shall be divided by the total number of active panels in the Community Solar Facility to determine the Panel Capacity Credit. The Panel Capacity Credit shall be determined on an annual basis and credited to the Customer in twelve equal installments.

5.4 **Solar Renewable Energy Credit**: Customer understands and agrees that EKPC will

☐ sell or ☐ retire (choose one) any SRECs associated with the solar panel(s) covered under this Agreement. The value of any SRECs sold in a calendar year that are attributable to the entire Community Solar Facility will be credited in an amount proportional to the Customer's licensed capacity in the Community Solar Facility, in equal monthly amounts, to the Customer's electric utility bill the following calendar year, starting April 1 of the following year through March 31 of the next year. (For example, any SRECs sold or retired in 2016 would be credited to the Customer's account on a monthly basis beginning April 1, 2017 through March 31, 2018.). The Customer shall be paid interest on the accumulated SREC sales at the rate established by the Kentucky Public Service Commission for customer deposits. ***If the Customer elects to have the SRECs retired, the Customer will not receive the SREC credit. If the Customer elects to sell the SRECs, the Customer forfeits the right to claim production of solar energy.***

5.5 **Operations and Maintenance Debit**: Costs for operating, maintaining, insuring and paying taxes on the solar generation facility will be determined in aggregate on an annual basis and netted against the Panel Production Credit as set forth above. In the event that any significant investment (i.e. replacement of an inverter) occurs during the term of a License Agreement, the cost of the investment will be amortized over the remaining term of the License Agreement.

5.6 The Panel Production Credit will be set forth each month as a credit on the Customer's bill, beginning with the bill covering the next full billing cycle after the later of: A) the date of execution of this Agreement; or B) the date the solar generating facility is deemed operational by EKPC. At no time shall Cooperative be required to convert

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the Panel Production Credit to cash. Any excess Panel Production Credit can be carried forward to offset a later billed amount.

5.7 Unless the Customer agrees, in writing, to transfer the Panel Production Credit arising from this Agreement to another approved address in accordance with Section 8 of this Agreement, the Panel Production Credit will remain associated with the Service Address identified in Section 1.3 regardless of occupancy or ownership changes at that location. In the event the applicable service location associated with this Agreement is removed and/or not in service, the Customer must contact Cooperative to determine the service address to which the Panel Production Credits will be assigned. Until the Panel Production Credits are assigned, any accruing Panel Production Credits will be forfeited.

6. **Solar Panel License Cancellation and Termination.** In the event that the: A) Customer ceases to be a Member of Cooperative and fails to timely transfer this Agreement to another member of Cooperative in accordance with Section 8 of this Agreement; or B) Customer's service is disconnected for any lawful reason, Cooperative may elect to cancel the License for one or more of the Customer's licensed solar panels. Such cancellation will occur as follows:

6.1. Cooperative will notify Customer of Cooperative's election to exercise its cancellation right, and such notification will include the Solar Panel Serial Number for each License to be cancelled (the "Cancellation Notice"). The Cancellation Notice shall be set forth in writing.

6.2 Cooperative shall refund the license fee paid by the Customer in an amount of the license fee multiplied by a factor of 0.92^n, where n is the number of full plus partial years the license was in effect prior to cancellation. The Customer shall also be entitled to any accrued Panel Production Credits that existed as of the date of cancellation. However, if there is any outstanding balance owed to Cooperative, then Cooperative may retain the license fee and continue to accrue Panel Production Credits to reduce and eliminate the outstanding balance.

6.3 The cancellation shall be effective as of the date that the Cancellation Notice is delivered by Cooperative.

6.4 At the end of the twenty-five (25) year Term, this Agreement shall terminate without further action by either Party and the Customer shall not be entitled to any cancellation refund.

6.5. Upon cancellation of a license or the termination of this Agreement, Cooperative will have no further obligations to Customer with regard to the Community Solar Facility, the Solar Panel(s) or the Panel Production Credits.

7. **Additional Acknowledgements.** The Parties further acknowledge

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3/2/2017
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7.1. Customer will not have access to the Community Solar Facility or any Solar Panel, for any purpose, unless otherwise agreed to in advance by Cooperative and EKPC in their sole discretion. EKPC will have sole ownership, possession and control of each Solar Panel, and will have the exclusive right to maintain and operate such Solar Panel.

7.2. Customer may license multiple Solar Panels, provided, however, that the Service Address cannot be credited with more than one hundred percent (100%) of its energy consumption based on the average annual consumption of electricity from the previous three (3) years. If the previous three (3) year consumption data is not available, the data that is available will be used to determine the maximum number of solar panels the Customer will initially be able to license.

7.3. Customer may not require Cooperative to repurchase the License for any Solar Panel. In the event Customer desires to assign or transfer the License for one or more Solar Panels), Cooperative may provide Customer with reasonable assistance in finding an assignee or transferee for such License, but Cooperative is under no obligation to provide such assistance, to find an assignee, or to permit Customer to assign the License other than in compliance with this Agreement.

7.4. Except as expressly provided in this Agreement, Customer may not sell, assign, gift, bequeath or otherwise transfer any License for a Solar Panel to any other individual or entity.

7.5 **Disclaimer and Force Majeure.** Customer understands and acknowledges that the generation of solar energy and the sale of solar energy, generation capacity and SRECs is dependent upon numerous factors, including many which are beyond the control of Cooperative or EKPC. Neither Cooperative nor EKPC shall be responsible for any disruption or prevention on the production of solar energy from the licensed Solar Panels that is attributable to: (a) natural events such as acts of God, landslides, lightning, eclipses, weather patterns, earthquakes, fires, storms or the like; (b) interruption and/or curtailment of transmission facilities of third-parties; (c) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars, or acts of terror; and (d) governmental actions such as necessity for compliance with any court or administrative order, law, statute, ordinance, regulation, order, or policy having the effect of law promulgated by a governmental authority having jurisdiction.

7.6 **Limitation of Liability**. EXCEPT AS MAY BE SET FORTH EXPRESSLY HEREIN, CUSTOMER UNDERSTANDS AND ACKNOWLEDGES THAT NEITHER COOPERATIVE NOR EKPC HAVE MADE ANY SPECIFIC OR GENERAL REPRESENTATIONS OR WARRANTIES REGARDING THE OPERATION, PRODUCTION, CONFIGURATION, LIFECYCLE OR ANY OTHER ASPECT OF THE LICENSED SOLAR PANEL(S), INCLUDING ANY WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. TO THE EXTENT ANY REPRESENTATIONS OR WARRANTIES HAVE BEEN MADE, UNLESS EXPRESSLY SET FORTH HEREIN, CUSTOMER

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UNDERSTANDS AND ACKNOWLEDGES THAT THEY ARE HEREBY EXPRESSLY DISCLAIMED. CUSTOMER ALSO UNDERSTANDS AND AGREES THAT HIS OR HER SOLE AND EXCLUSIVE REMEDY IN THE EVENT OF A BREACH OF THIS AGREEMENT BY COOPERATIVE IS EXPRESSLY LIMITED TO THE RETURN OF THE LICENSE FEE(S) TENDERED TO COOPERATIVE IN AN AMOUNT PROPORTIONATE TO THE NUMBER OF YEARS REMAINING ON THE LICENSE GRANTED HEREIN.

8. **Transfer/Assignment.** Subject to the provisions of this Section 8, and with advance written notice to Cooperative, a Customer may elect to: (a) change the Service Address for which the Panel Production Credit for one or more Solar Panels will apply, provided such Service Address is within Cooperative's service territory and associated with the Customer, or (b) assign this Agreement to another individual or entity provided such assignee's Service Address is located within Cooperative's service territory and the individual or entity is a Member of Cooperative. Customer will notify Cooperative of such change or assignment in writing at least thirty (30) days prior to the effective date of such change. This notice shall include:

- Customer's name and mailing address;
- A copy of the original License Agreement;
- The Serial Number for each applicable Solar Panel;
- The current Service Address;
- The new Service Address (if applicable);
- The name of the individual or entity to whom Customer is assigning this Agreement, (if applicable);
- Acknowledgment of Customer's surrender of the applicable License and any further Panel Production Credits associated with the assigned Solar Panel(s); and
- The effective date of such assignment.

Upon assignment of any License for a Solar Panel, the Customer will surrender all right, title and interest in and to such License. Customer further acknowledges and agrees that such assignment does not extend the Term of the License or this Agreement.

In the event that a Customer's membership in Cooperative ceases, a transfer under this Section 8 shall be made within sixty (60) days of termination of membership. If a transfer does not occur within sixty (60) days, the license shall be terminated in accordance with Section 6 of this Agreement.

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9. **Notice.** All notices, requests, consents, and other communications required under this Agreement shall be in writing and will be mailed to the mailing address for each party as set forth above. Notices will be deemed delivered upon the earlier of: (a) the date of actual receipt, with a copy thereof being sent concurrently by certified or registered mail, return receipt requested: (b) three business days after being deposited in certified or registered mail, return receipt requested, postage prepaid; or (c) the following business day after being delivered to a reputable overnight courier service. If for any reason, a Party's mailing address should change, that Party must notify the other Party in writing of the change of address for notices to be sent.

10. **Entire Agreement.** This Agreement constitutes the entire agreement between the parties with respect to the subject matter hereof and supersedes all previous proposals, both oral and written, negotiations, representations, commitments, writings and all other communications between the parties. This Agreement may not be released, discharged, or modified except by an instrument in writing signed by a duly authorized representative of each of the parties.

11. **Governing Law.** This Agreement shall be deemed to have been made in, and shall be construed under, the internal laws of the State of Kentucky, without regard to the principles of conflicts of laws thereof.

IN WITNESS WHEREOF, the parties have executed this License Agreement as of the date first written above.

Grayson Rural Electric Cooperative Corporation

CUSTOMER NAME (please print)	GRAYSON RECC REPRESENTATIVE NAME AND TITLE (please print)
CUSTOMER SIGNATURE	SIGNATURE

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For All Territory Served Served
PSC KY NO._____
_____SHEET NO._____
CANCELLING PSC KY NO._____
_____SHEET NO._____

GRAYSON RURAL ELECTRIC COOPERATIVE CORP.

Appliance Recycling Program

THIS PROGRAM HAS BEEN CANCELED PURSUANT TO CASE NO. 2019-00060

DATE OF ISSUE: January 30, 2019

DATE EFFECTIVE: Service rendered on and after March 1, 2019

ISSUED BY: Carol Hall Duly

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: February 27, 2019

KENTUCKY
PUBLIC SERVICE COMMISSION
Gwen R. Pinson
Executive Director
Gwen R. Pinson
EFFECTIVE
3/1/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served Served
PSC KY NO._____
_____SHEET NO._____
CANCELLING PSC KY NO._____
_____SHEET NO._____

GRAYSON RURAL ELECTRIC COOPERATIVE CORP.

THIS PROGRAM HAS BEEN CANCELED PURSUANT TO CASE NO. 2019-00060

DATE OF ISSUE: January 30, 2019

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ISSUED BY: Carol Hall Wolf

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: February 27, 2019

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Gwen R. Pinson
Executive Director
Gwen R. Pinson
EFFECTIVE
3/1/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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PSC KY NO._____
_____SHEET NO._____
CANCELLING PSC KY NO._____
_____SHEET NO._____

GRAYSON RURAL ELECTRIC COOPERATIVE CORP.

ENERGY STAR Appliances Program

THIS PROGRAM HAS BEEN CANCELED PURSUANT TO CASE NO. 2019-00060

DATE OF ISSUE: January 30, 2019

DATE EFFECTIVE: Service rendered on and after March 1, 2019

ISSUED BY: _____

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: February 27, 2019

KENTUCKY
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Gwen R. Pinson
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_____SHEET NO._____
CANCELLING PSC KY NO._____
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_____SHEET NO._____
CANCELLING PSC KY NO._____
_____SHEET NO._____

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For All Territory Served Served
PSC KY NO._____
_____SHEET NO._____
CANCELLING PSC KY NO._____
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GRAYSON RURAL ELECTRIC COOPERATIVE CORP.

THIS PROGRAM HAS BEEN CANCELED PURSUANT TO CASE NO. 2019-00060

DATE OF ISSUE: January 30, 2019

DATE EFFECTIVE: Service rendered on and after March 1, 2019

ISSUED BY: Carl Hall Jr.

TITLE: President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: 2019-00060 DATED: February 27, 2019

KENTUCKY
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Gwen R. Pinson
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Gwen R. Pinson
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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DSM

Community Assistance Resources for Energy Savings Program

Purpose

Grayson Rural Electric's Community Assistance Resources for Energy Savings ("CARES") program provides an incentive to enhance the weatherization and energy efficiency services provided to its residential members ("end-use member") by the Kentucky Community Action Agency ("CAA") network of not-for-profit community action agencies or by Kentucky's non-profit affordable housing organizations ("AHO"). On behalf of the end-use member, Grayson Rural Electric will pass along an East Kentucky Power Cooperative, Inc. ("EKPC")-provided incentive to the CAA or AHO. Grayson Rural Electric's program has two primary objectives. First, the EKPC-provided incentive, passed along by Grayson Rural Electric to the CAA or AHO, will enable the CAA or AHO to accomplish additional energy efficiency improvements in each home. Second, this incentive will assist the CAA or AHO in weatherizing more homes.

Availability

This U.S. Department of Energy's Weatherization Assistance Program is available to end-use members who qualify for weatherization and energy-efficiency services through their local CAA in all service territories served by Grayson Rural Electric.

Weatherization and energy efficiency services provided by Kentucky's AHO's are also available to end-use members in all service territories served by Grayson Rural Electric.

Eligibility

AGENCY QUALIFICATIONS

- CAA's and AHO's must be registered with the IRS as 501(c)(3) non-profit organizations and work to improve housing affordability for low to moderate income Kentuckians.

HOMEOWNER QUALIFICATIONS

- A participant must be an end-use member of Grayson Rural Electric.
- A participant must qualify for weatherization and energy efficiency services according to the guidelines of the Federal Weatherization Assistance Program as administered by the local CAA or the AHO. Household income cannot exceed the designated poverty guidelines administered by the CAA or AHO.
- A participant must dwell in either a Heat Pump-Eligible Home or a Heat Pump-Ineligible Home. For purposes of this tariff:
    - A Heat Pump-Eligible Home is a single-family or multi-family individually metered residential dwelling that utilizes electricity as the primary source of heat or that switches from wood as its primary source of heat to an electric furnace; and
    - A Heat Pump-Ineligible Home is a single-family or multi-family individually metered residential dwelling (that does not utilize electricity as the primary source of heat but cools the home with central or window unit air conditioners. Each Heat Pump-ineligible home must also have an electric water heater and use an average of 500 kWh monthly from November to March.

DATE OF ISSUE: *12/02/2025*
DATE EFFECTIVE: Service rendered on or after *01/01/2026*
ISSUED BY: Bradley Cherry
Bradley Cherry
President and Chief Executive Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2024-00370 dated May 29, 2025.

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1/1/2026
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Community Assistance Resources for Energy Savings Program (continued)

Payments

HEAT PUMP – ELIGIBLE HOMES

Grayson Rural Electric will pass along an EKPC-provided incentive to the CAA or AHO at the rates detailed below. The maximum incentive possible per household is $3,000, which can be reached by using any combination of the following improvements not to exceed their individual maximums: T

- HEAT PUMP:
  - Upgrading from low-efficiency electric heat source to a heat pump will be reimbursed at a rate of one-hundred percent (100%) of the total incremental cost (material + labor) up to a maximum of $3,000 per household. Incremental cost is the additional cost of upgrading from a low-efficiency electric heat source to a heat pump above and beyond any costs associated with the electric furnace. The existing heat source must be electric (or switching from wood to electric) to qualify. T

- WEATHERIZATION IMPROVEMENTS:
  - Any of the following weatherization improvements made to the home will be reimbursed at a rate of fitty percent (50%) of a CAA's or AHO's cost (material + labor), up to a maximum of $1,500: T
    - Insulation
    - Air Sealing
    - Duct Sealing, insulating, and repair
    - Water heater blanket

Health and safety measures completed at the home do not qualify for the incentive and documentation required from a CAA or AHO must adhere to the program guidelines. Quality assurance sampling will be conducted by Grayson Rural Electric at a rate of ten percent (10%).

HEAT PUMP INELIGIBLE HOMES

Grayson Rural Electric will pass along an EKPC-provided incentive to the CAA or AHO at the rates detailed below. The maximum incentive possible per household is $1,250, which can be reached by using any combination of the following improvements not to exceed the maximum: T

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Community Assistance Resources for Energy Savings Program (continued)

- WEATHERIZATION IMPROVEMENTS:
  - Any of the following weatherization improvements made to the home will be reimbursed at a rate of twenty-five (25%) of a CAA's or AHO's cost (material + labor) up to a maximum of $1,250: T
    - Insulation
    - Air sealing
    - Duct sealing, insulating, and repair
    - Water heater blanket

Health and safety measures completed at the home do not qualify for the incentive and documentation required from a CAA or AHO must adhere to the program guidelines. Quality assurance sampling will be conducted by the owner-member at a rate of ten percent (10%).

Term
The program is an ongoing program.

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DATE EFFECTIVE: Service rendered on or after *01/01/2026*

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Bradley Cherry
President and Chief Executive Officer

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DSM

High-Efficiency Heat Pump Program

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Purpose

The High-Efficiency Heat Pump (HEHP) Program offers two incentive levels to residential end-use members (end-use member) for choosing to install either an air source heat pump (ASHP) that meets or exceeds the current ENERGY STAR® Program requirements, product specification for heat pump equipment established by the Environmental Protection Agency (EPA), or by installing a heat pump that has received the EPA cold climate air source heat pump (ccASHP) designation. The HEHP Program also provides an incentive for end-use members to choose a high-efficiency heat pump water heater over the standard conventional tank or instantaneous water heater.

Availability

This program is available in all service territories of Grayson Rural Electric.

Eligibility

This program is targeted to new single or multi-family homes, existing single or multi-family homes or manufactured homes. Eligibility requirements are detailed below and are available at Grayson Rural Electric's office and website.

- Product must be certified based on the guidelines set forth below by equipment type.
- Rebate application must be completed and original receipt or copy must be provided for verification.
- Receipt must include the following information:
  - Retailer's Name
  - Itemized listing of product(s), including description(s), manufacturer(s), model number(s), serial number(s) or other identifying information. The receipt information must match the product information from the rebate application.
  - Purchase price and proof that full payment was made.
  - Purchase date and date of delivery or installment (if installed by a contractor).
  - For new and existing construction, a Grayson Rural Electric energy advisor or pre-approved East Kentucky Power Cooperative, Inc. (EKPC) or Grayson Rural Electric representative may enter the rebate application on behalf of the end-use member. For an application entered by the energy advisor, the application must be accompanied by a picture of the appliance model number(s) and serial number(s). Rebate applications for new construction, without a receipt, will only be accepted through an energy advisor.
  - Each rebate application must be accompanied by a copy of the matching Air Conditioning, Heating and Refrigeration Institute's (AHRI) certificate. AHRI certificates can be acquired from the installer of the equipment or from the online AHRI directory.
    - Heat Pump AHRI certificate must list model numbers for the outside unit and indoor unit.
    - Heat Pump Water Heater AHRI certificate must list model number for the water heater.
- Incentive cannot be combined with the Heat Pump Retrofit incentive.

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High-Efficiency Heat Pump Program (continued)

Heat Pumps

ENERGY STAR® ASHP Level

- Must be ducted and the primary source of heat for the home.
- Must meet the SEER[2] and HSPF[2] specifications of the current EPA ENERGY STAR® Standard.
- End-use members may apply for up to two HEHP incentives per calendar year, per premise/location. A maximum of six rebates lifetime within this appliance category will be allowed per premise/location.

ENERGY STAR® certified ccASHP or Geothermal Heat Pump Level

- Must be ducted and the primary source of heat for the home.
- ccASHP must meet current EPA standard for ccASHP and be listed as ccASHP certified on EPA's ENERGY STAR® product finder website.
- Geothermal heat pumps must meet the EER and COP specifications of the current EPA ENERGY STAR® standard.
- End-use members may apply for up to two HEHP incentives per calendar year, per premise/location. A maximum of six rebates per lifetime within this appliance category will be allowed per premise/location.

ENERGY STAR® Heat Pump Water Heaters

- End-use members may apply for two ENERGY STAR® certified heat pump water heater rebates per calendar year, per premise/location. A maximum of four rebates within this appliance category (Heat Pump Water Heaters) will be allowed per premise/location.
- Heat pump water heaters in new manufactured housing are not eligible for the incentive.

Landlord/Tenant Relationships:

Notwithstanding the forgoing, a landlord who rents to a tenant who is an end-use member of Grayson Rural Electric shall also be eligible to participate in the HEHP program regardless of whether said landlord is also an end-use member of Grayson Rural Electric. A landlord may be eligible for the same number of incentives per calendar year as a metered tenant end-use member.

Payments

Residential end-use members will receive an incentive from Grayson Rural Electric for installing heat pump equipment based on the levels in the table below:

Equipment	Rebate to End-Use Member
ENERGY STAR® HP	$500
ccASHP or Geothermal	$1,000
Heat Pump Water Heater	$250

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High-Efficiency Heat Pump Program (continued)

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Term

The ducted heat pump portion of this program is ongoing.

The heat pump water heater portion of this program will end when the US Department of Energy updates the conservation standards for consumer electric water heaters to require heat pump water heaters as the new minimum standard

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DSM

Commercial Advanced Lighting Program

Purpose
The Commercial Advanced Lighting Program aims to promote energy efficiency by encouraging non-residential members to install high-efficiency LED lighting in their facilities.

Availability
This program is available to non-residential members within Grayson Rural Electric service territory, provided the facility's energy usage in the prior calendar year did not exceed 3,000,000 kWh.

Eligibility
To qualify for the Commercial Advanced Lighting Program the member must be on a non-residential rate. The business must have been in operations for at least two years and be current on its power bill payment to Grayson Rural Electric. No empty buildings, inactive warehouses, or inactive storage areas shall qualify. The business must be open or have its normal lighting load on for at least 50 hours per week.

Incentive
There will be four (4) prescriptive measures end-use members can utilize for incentives. Each incentive measure is described below along with the incentive amount.

Measure 1: For indoor ceilings greater than 15 feet, typically, that utilize multi-lamp non-LED fixtures such as T5, T8, T12 or metal-halide single lamp fixtures that convert to an LED, the member will receive a $35 incentive per fixture.

Measure 2: For indoor ceilings equal to or less than 15 feet, typically, that utilize multi-lamp non-LED fixtures such as T5, T8, or T12 that convert to an LED fixture, the member will receive an $18 incentive per fixture.

Measure 3: For any outdoor non-LED high-pressure sodium or metal-halide fixture that is converted to LED, this includes wall packs, flag lights, parking lot lights, canopy lights, and directional lights, the member will receive a $37 incentive per fixture.

Measure 4: For any indoor non-LED screw-in type bulb or single-light fixture replaced with an LED, the member will receive a $10 incentive per fixture.

N

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DSM

Commercial Advanced Lighting Program (continued)

All of these incentive amounts are summarized in the following table:

	Member Incentive
Measure 1	$35
Measure 2	$18
Measure 3	$37
Measure 4	$10

Total member incentives are limited to $5,000/year/facility.

Term
The Commercial Advanced Lighting Program is an ongoing program.

Verification Procedure
To qualify for the above-mentioned incentives, Grayson Rural Electric or EKPC personnel must verify that non-LED fixtures are currently installed and in use at the facility. Participants must submit receipts for the purchase of LED fixtures to the owner-member cooperative and the purchase date must be after the initial visit by owner-member cooperative or EKPC personnel.

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DSM

Commercial & Industrial Thermostat Program

Purpose
The Commercial & Industrial Thermostat Program is an energy efficiency initiative designed to encourage commercial and industrial members to reduce energy usage by upgrading to self-learning thermostats.

Availability
This program is available to non-residential members within the service territory of Grayson Rural Electric.

Eligibility
Members are eligible for this program if they have a ducted air-source air conditioner or heat pump with a capacity of 2 tons or greater, controlled by a single thermostat that is non-self-learning. An incentive is available for each single-zone system where a self-learning thermostat is installed. Zoned systems are not eligible for this incentive.

Notwithstanding the forgoing, a landlord who rents to a tenant who is a member of Grayson Rural Electric shall also be eligible to participate in the Commercial & Industrial Thermostat Program regardless of whether said landlord is also a member of Grayson Rural Electric. A landlord may be eligible for the same number of incentives per calendar year as a metered tenant member.

Verification Procedure
To qualify for the incentive, existing non-self-learning thermostats must be identified or documented by EKPC or Grayson Rural Electric staff before the retrofit. After the member completes the retrofit, EKPC or Grayson Rural Electric staff must verify the installation of thermostat.

Payment
For each qualifying thermostat that is replaced with a self-learning thermostat, the member will receive an incentive of $100.

Term
The Commercial & Industrial Thermostat Program is an ongoing program.

N

DATE OF ISSUE: *12/02/2025*

DATE EFFECTIVE: Service rendered on or after *01/01/2026*

ISSUED BY: Bradley Cherry
Bradley Cherry
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2024-00370 dated May 29, 2025.

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director
Linda C. Bridwell
EFFECTIVE
1/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. NO. 3

CANCELS P.S.C. NO. 2

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

OF

109 BAGBY PARK, GRAYSON, KY. 41143

Rules and Regulations for Furnishing

ELECTRICAL SERVICE

Pages 17 - 64

AT

Carter, Elliott, Greenup, Lawrence, Lewis, and Rowan Counties, KY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Filed with PUBLIC SERVICE COMMISSION OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: [signature]
PUBLIC SERVICE COMMISSION

ISSUED JULY 24, 1992 EFFECTIVE AUGUST 23, 1992

ISSUED BY GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
(Name of Utility)

BY Wayne D. Carmony
Manager

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

1. NO PREJUDICE OF RIGHTS

Failure by the Cooperative to enforce any of the terms of the Tariffs and Rules and Regulations shall not be deemed as a waiver of the right to do so.

2. SCOPE

This schedule of Rules and Regulations is hereby made a part of all contracts for electric service received from Grayson Rural Electric Cooperative Corporation, hereinafter referred to as the Cooperative, and applies to all service received whether such service is based upon a contract, agreement, signed application, or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and rules. Regulations are on file in the Cooperative's office and can be obtained there or from Cooperative personnel. All rules and regulations shall be in effect so long as they do not conflict with the Public Service Commission's Rules and Regulations.

3. DEFINITION OF CUSTOMER

"Customer" means any person, firm, corporation, or body politic applying for or receiving service from the Cooperative.

4. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval of the Grayson Rural Electric Cooperative Corporation's Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations. The customers shall be informed of any tariff changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing. A copy of the Tariffs and Rules and Regulations shall be kept open for inspection at the Cooperative headquarters.

5. SERVICE AREA

The Cooperative furnishes power in all or in portions of Carter, Elliott, Greenup, Lawrence, Lewis, and Rowan Counties.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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SECTION 9 (1)
BY: [illegible]

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE OCTOBER 1, 1992

ISSUED BY Wayne D. Carmony
Manager

109 BAGBY PK. / GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

6. AVAILABILITY

Available to all customers of the Cooperative for all farm, home, commercial, and industrial uses subject to its established Rules and Regulations. Approval of the Cooperative must be obtained prior to installation of any motor having a rated capacity of five (5) horsepower or more.

7. ACCESS TO PROPERTY

Each customer shall, prior to receiving service, provide any applicable right-of-way easements and/or permits or easements, for the customer's property, required by the Cooperative.

The utility shall, at all reasonable hours, have access to meters, service connections, and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation, replacement, or removal of its property at the time service is to be terminated.

8. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the customer shall be supplied exclusively by the Cooperative, and the customer shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service, or any part thereof, except by written contract approved by the Board of Directors of this Cooperative.

9. CUSTOMER'S LIABILITY AND RESPONSIBILITY

The customer shall assume full responsibility for service upon his/her premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances hereon used in connection with service. The customer shall indemnify, save harmless and defend the Cooperative against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner, directly or indirectly arising from, connected with, or growing out of the transmission or use of current by the customer at or on the customer's side of point of delivery.

The customer shall protect the system and/or equipment of the Cooperative on his/her premises and shall not interfere with or alter or permit interference with or alteration of the Cooperative's property or meters except by duly authorized representatives of the Cooperative. Further, except by written permission of the

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DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE AUGUST 23, 1992
REVISED PAGE OCTOBER 15, 1992

ISSUED BY Wayne D. Carmony
Manager

109 BAGBY PK., GRAYSON KY
BY: [illegible]

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

Cooperative, the customer shall not locate or permit to be located residences, mobile homes, or other structures or materials within fifteen (15) feet of the centerline of the Cooperative's pole line that will effectively decrease line clearances, nor shall the customer locate swimming pools within fifteen (15) feet of the centerline or remove support materials around poles and anchors.

For any loss or damage to the property of the Cooperative, or loss of use of the property by the Cooperative, due to or caused by or arising from violation(s) of these Rules and Regulations, carelessness, neglect, vandalism, or misuses by the customer or other unauthorized persons, all costs of the necessary replacement, relocation, and/or repairs shall be paid for by the customer.

Unless otherwise agreed in writing, all meters, service connections, and other equipment and system components furnished by the Cooperative shall be, and remain the property of the Cooperative.

10. TAMPERING

If the meter or other property belonging to the Cooperative is tampered or interfered with, the customer being supplied through such equipment shall pay the amount which the Cooperative may estimate is due for service rendered but not registered on the Cooperative's meter and for such testing, replacements, and repairs as are necessary, as well as for costs of inspections, investigation, and protective installations.

11. NOTICE OF TROUBLE

The customer is encouraged to give prompt notice to the Cooperative of any interruptions, irregularities, or unsatisfactory service and of any defects known to the customer.

The Cooperative may, as it deems necessary, suspend the supply of electrical energy to any customer or customers for the purpose of making repairs, changes, or improvements upon any part of its system.

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EFFECTIVE

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SECTION 9 (1)

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ISSUED BY Wayne D. Carmony, Manager

109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

12. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes, or labor troubles, or by action of the elements, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

13. STANDARD SERVICE

The customer shall pay the cost of any special installation necessary to meet his/her requirements for service at other than standard voltage, or for the supply of closer voltage regulation than required by standard practice.

For the purpose of this section, standard voltage is defined as follows:

1. Residential Service - Single phase 120/240 volts.

2. Commercial & Industrial Service -
   (a.) Single phase 120/240 and 240/480 volts.
   (b.) Three phase 120/240, 120/208Y, 277/480Y, and 240/480 volts.

3. Primary Metered Service -
   (a.) Single phase 7200 volts.
   (b.) Three phase 7200/12470Y volts.

14. CONFLICT

In case of conflict between any provisions of any Tariff and the Rules and Regulations, the Tariff shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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BY: [signature]
FOR: PSC

DATE OF ISSUE JULY 24, 1992

ISSUED BY Wayne D. Carmony
Manager

EFFECTIVE DATE AUGUST 28, 1992
REVISED PAGE OCTOBER 15, 1992
109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

15. SYSTEM INSPECTION PROCEDURES

The following procedures have been adopted by Grayson Rural Electric Cooperative Corporation to assure safe and adequate operation of its facilities and to comply with 807 KAR 5:006, Section 25, Inspection of System:

A. SERVICE INSPECTION:

The Cooperative shall inspect the condition of the meter and service connections before making service connections to a new customer, so that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer shall be afforded the opportunity to be present at such inspections. The Cooperative shall not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected. Grayson Rural Electric Cooperative Corporation shall not initiate new electric service until the required certificate of approval has been issued by a certified electrical inspector.

B. LINE INSPECTION:

At intervals not to exceed two (2) years, electric lines operating at voltages of less than sixty-nine (69) KV are inspected for damages, defects, deteriorations, and compliance with applicable codes.

C. UTILITY BUILDINGS:

At intervals not to exceed one (1) year, all Cooperative buildings shall be inspected to ascertain compliance with all applicable safety codes.

D. CONSTRUCTION EQUIPMENT:

At intervals not to exceed three (3) months, all construction equipment shall be inspected for defects, wear, and operation hazards.

PUBLIC SERVICE COMMISSION
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SECTION 9 (1)

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ISSUED BY Wayne D. Carmony, Manager, 109 BAGBY PK., GRAYSON KY

BY: [illegible]
PUBLIC SERVICE COMMISSION

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

E. HAZARDOUS CONDITION REPORT:

Upon receipt of a report of a potentially hazardous condition made by a qualified employee, public official, or customer, the utility shall inspect all portions of the system which are the subject of the report.

F. RECORDKEEPING:

Appropriate records shall be kept by the Cooperative to identify the inspection made, deficiencies found, and action taken to correct the deficiencies.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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SECTION 9 (1)
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ISSUED BY Wayne D. Carmony, 109 BAGBY PK., GRAYSON KY
Manager

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

16. APPLICATION FOR ELECTRIC SERVICE

Each prospective customer and/or spouse desiring electric service will be required to sign the Cooperative's form "Application for Membership and Electric Service" before service is supplied by the Cooperative. Also, where applicable, the prospective customer must sign a contract pertaining to their particular service. The prospective customer must provide the Cooperative with applicable permits and fully executed right-of-way easements, for customer's property only. At the time of application for service, the customer must also furnish his/her social security number, phone number, permanent address, place of employment, and name of spouse.

17. MEMBERSHIP FEE

Each prospective customer shall pay a membership fee of $15.00 before or at the time of service is supplied. When the customer requests to go off-service, the membership fee will be applied against the final bill with the credit balance, if any, being refunded to the customer.

18. TEMPORARY SERVICE

Customers requesting temporary service, as defined elsewhere, may be required to pay all costs of construction, removing, connecting, and disconnecting service. Certain facilities that are temporary in nature will be provided to customers making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit amount to be determined by the Cooperative. Upon termination of such service, if payment was made based on estimated usage, it will be adjusted to actual usage, and either a refund or additional billing will be issued to such temporary customer.

Any temporary service will be provided under the Temporary Service Rate Tariff, Schedule 19. (T)

Temporary service required for a period in excess of eighteen (18) months shall require approval of the Cooperative.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
11/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: December 13, 2010

EFFECTIVE DATE: November 30, 2010

ISSUED BY: Carol Hall Grace President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

19. INTERRUPTION OF SERVICE

The Cooperative shall use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damage resulting therefrom.

20. SERVICES PERFORMED FOR CUSTOMERS

The Cooperative's personnel shall not, while on duty, make repairs or perform service to the customer's equipment or property, except in cases of emergency or to protect the public or customer's person or property. When such emergency services are performed, the customer shall be charged for such service(s) based on the time and material used, to include appropriate overhead and equipment charges.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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SECTION 9 (1)

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ISSUED BY Wayne D. Carmony, 109 BAGBY PK., GRAYSON KY.
Manager

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

21. DISCONTINUANCE AND REFUSAL OF SERVICE

Any customer desiring service terminated or changed from one address to another shall give the utility three (3) working days' notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions.

Upon request that service be reconnected, subsequent to the initial installation or connection to its service lines, the Cooperative may charge the customer an amount not to exceed the actual average cost as approved by the Public Service Commission.

The Cooperative may refuse or terminate service to a customer under the following conditions:

A. For noncompliance with its rules and regulations--however, the Cooperative shall not discontinue or refuse service to any customer for violation of its rules and regulations without first having made a reasonable effort to induce the customer to comply with the rules and regulations as filed with the Public Service Commission. After such effort on the part of the Cooperative, service may be disconnected or refused only after the customer has been given at least ten (10) days written notice of such intention, mailed to his/her last known address, or delivered to an adult member of his/her household.

B. When a dangerous condition is found to exist on the customer's premises, the service shall be refused or terminated without advance notice, provided that the Cooperative notify the customer immediately of the reasons for the termination or refusal and the corrective action to be taken by the customer before service can be restored or provided.

C. When a customer refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance, or removal of the Cooperative's property, the Cooperative may terminate or refuse service only after the customer has been given at least ten (10) days written notice of such intention.

D. The Cooperative shall not furnish service to any customer when such customer is indebted to the Cooperative for service furnished or other tariff charges until that customer has paid

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 28 1992

DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmony, 109 BAGBY PK, GRAYSON KY
Manager

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: [signature]
PUBLIC SERVICE COMMISSION

such indebtedness. The Cooperative further reserves the right to refuse service to any customer requesting service if said customer is indebted to the Cooperative for any reason. If an application is received by a person residing with a delinquent customer at the premises where power was supplied to the delinquent customer, the application will be denied on the grounds that the customer is applying as the agent of the delinquent customer.

E. The Cooperative may refuse or terminate service to a customer if the customer does not comply with Federal, State, or local laws and regulations or other codes or rules and regulations applying to such service. Service can be terminated only after ten (10) days' written notice pursuant to 807 KAR 5:006, Section 14(I)(e).

F. The Cooperative may terminate service for nonpayment of charges incurred for utility service. However, the Cooperative shall not terminate service to any customer for nonpayment of bills for any tariff charge without first having made a reasonable effort to induce the customer to pay same. The customer shall be given at least ten (10) days written notice of intent to terminate service, but the cut-off shall not be effective for twenty-seven (27) days after the mailing date of the original bill. Such termination notice shall be exclusive of and separate from the original bill.

If, following receipt of a termination notice of nonpayment but prior to the actual termination of service, there is delivered to the utility office payment of the amount in arrears, service shall not be terminated.

If a payment agreement is in effect, service shall not be terminated for nonpayment if the customer and the Cooperative have entered into a partial payment plan and the customer is meeting the requirements of the plan.
If a medical certificate is presented, the Cooperative shall not terminate a customer's service for thirty (30) days beyond the termination date provided a physician, registered nurse, or other public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. The Cooperative may refuse to grant consecutive extensions for medical certificates past the original

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OF KENTUCKY
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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: [signature]
PSC, GRAYSON, KY.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

thirty (30) days unless the certificate is accompanied by an agreed partial payment plan.

The Cooperative shall not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Human Resources (or its designee) certifies in writing that the customer is eligible for the Cabinet's Energy Assistance program or household income is at or below 130 percent of the poverty level, and the customer presents such certificate to the utility. Customers eligible for such certification from the Cabinet for Human Resources shall have been issued a termination notice between November 1 and March 31. Certificates shall be presented to the utility during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the customer shall exhibit good faith in paying his indebtedness by making a current payment in accordance with his ability to do so. In addition, the customer shall agree to a repayment plan which will permit the customer to become current in the payment of his/her bill as soon as possible, but not later than October 15.

G. The Cooperative may terminate service to a customer without advance notice if it has evidence that the customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the utility shall send written notification to the customer stating the reason(s) for termination or refusal of service upon which the utility relies, and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission.

This right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The utility shall not be required to restore service until the customer has complied with all Tariff requirements and the Rules and Regulations of the Cooperative and laws and regulations of the Public Service Commission.

The written notice for any discontinuance of service shall advise the customer of his/her rights and his/her right to dispute the reason(s) for such discontinuance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

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ISSUED BY Wayne D. Carmony, 109 BAGBY PK. GRAYSON, KY
Manager

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: [signature]

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

22. DEPOSITS

The Cooperative shall issue to every customer from whom a deposit is collected a receipt of deposit.

The Cooperative may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest accrued as prescribed under 807 KAR 5:006, Section 7 (6), Interest on Deposits, will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a customer's verification of satisfactory credit or payment history, and required deposits will be returned after one (1) year, at the customer's request, if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

If a deposit is held longer than 12 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than $10.00 for a residential customer or 10 percent for a non-residential customer, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Customers' deposits may be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit may be based on the average bills of similar customers and premises in the system.

The Cooperative may, from time to time, establish an equal deposit amount for each class based on the average bill of customers in that class.

The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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BY: [signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmony, 109 BAGBY PK., GRAYSON, KY
Manager

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

23. METER BASES

Each customer shall provide his/her own meter base.

24. METER READING

Each customer receiving service will read his/her meter on the first (1st) day of each month and have the reading in the Cooperative office no later than the fifteenth (15th) of that month. In the event the member fails to read the meter as outlined or fails to notify the Cooperative office for three successive months, the Cooperative's serviceman will read the meter and the customer will be billed $30.00 for this service. (I)

25. SEPARATE METER FOR EACH SERVICE

The Cooperative will normally furnish a single meter at the point of connection to the customer's premises. Any customer desiring service at two or more separately metered points of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes.

26. LOCATION OF METERS

Meter locations shall require approval of the Cooperative and shall, at all times, be kept easily accessible for reading, testing, removing, and making necessary adjustments and repairs.

27. PRIMARY METERING

In those instances when primary metering is utilized, the customer will own, operate, and maintain all facilities past the metering point.

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Service on and after
EFFECTIVE DATE: June 3, 2009

ISSUED BY: [signature] President & C[illegible]ark, Grayson, KY

By [signature]
Executive Director

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

28. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on the customer's premises where current is to be delivered to the building or premises; namely, the point of attachment or connection to customer owned facilities. A member requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied, owned, and maintained by the customer.

29. VOLTAGE FLUCTUATIONS CAUSED BY CUSTOMER

Electric service must not be used in such manner as to cause unusual fluctuations or disturbances to the Cooperative's distribution system. The Cooperative may require the customer, at his/her own expense, to install suitable apparatus which will limit such fluctuation in accordance with the requirements as set forth in 807 KAR 5:041, Section 6.

30. METER TESTING – CUSTOMER REQUESTED

The Cooperative will, at its own expense, make periodic tests and inspections of all meters to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of the meter at the request of the customer provided such request is not made more frequently than once each twelve (12) months. The customer has a right to be present when the meter is tested and will be notified in advance as to the date and approximate time the testing will take place in order for them to make arrangements to be present. If the meter is found to be more than 2% fast or slow, an adjustment will be made to the customer's bill in accordance with 807 KAR 5:006, Section 10. if such test shows that the meter was not more than 2% fast or slow, a meter test fee of $40.00 may be assessed the customer to cover the cost of the meter test as per 807 KAR 5:006, Section 18. If a customer requests more that one (1) meter test in a twelve (12) month period, the $40.00 fee shall be deposited in advance for each subsequent test. The deposit shall be refunded if the meter is found to be more than 2% fast or slow. (I)

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EFFECTIVE
6/3/2009
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By _____
Executive Director

DATE OF ISSUE: June 15, 2009

Service on and after
EFFECTIVE DATE: June 3, 2009

ISSUED BY: _____ President & C[illegible]ark, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

31. FAILURE OF METER TO REGISTER

If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where the Cooperative has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by the customer, the Cooperative shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the underbilled customer. The Cooperative shall re-adjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the Cooperative are unable to agree on an estimate of the time period during which the error existed, the Public Service Commission shall determine the issue. In all instances of customer overbilling, the customer's account shall be credited or the overbilled amount refunded at the discretion of the customer within thirty (30) days after the final meter test results. The Cooperative shall not require customer repayment of any underbilling to be made over a period shorter than a period coextensive with the underbilling.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

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DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE AUGUST 28, 1992

ISSUED BY Wayne D. Carmony, Manager, 109 BAGBY PARK, GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS	RATE PER UNIT

32. BILLING

Bills will be sent each month, by U.S. or electronic mail. All bills shall be paid each month on or before the due date. (T)

Bills may be paid at the office of the Cooperative, by mail, or any other available means.

Failure to receive a bill does not release the customer from his/her payment obligation.

All bills paid on or before the due date shown on the bill shall be payable at the net rate. All bills paid after the payment due date shown on the bill shall be at the gross rate (the gross rate being 10% higher). All remittances by mail for the net amount due shall be postmarked on or before the due date printed on the bill. (T)

Should bills not be paid as set forth above, the Cooperative shall issue a separate ten (10) day written notice of intent to terminate. The Cooperative shall not terminate service before twenty-seven (27) days after the mailing date of the original unpaid bill, in accordance with 807 KAR 5:006, Section 14(f) (1).

33. SECURITY LIGHTS

The Cooperative shall furnish, install, own, operate, and maintain the outdoor lighting equipment (including lamp, luminaire, bracket attachment, and control device) on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the customer's other usage, and at a location mutually agreeable to both the Cooperative and the customer.

The Cooperative shall perform maintenance on the lighting equipment at no additional cost to the customer within seventy-two (72) hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage. The customer shall allow authorized representatives of the Cooperative to enter upon the customer's premises for maintenance and to remove the Cooperative's facilities upon termination of service under this schedule.

DATE OF ISSUE: August 22, 2017
Month / Date / Year

DATE EFFECTIVE: October 1, 2017
Month / Date / Year

ISSUED BY: Carol Hall Spurlock
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.: _____ DATED: _____

KENTUCKY
PUBLIC SERVICE COMMISSION
John Lyons
ACTING EXECUTIVE DIRECTOR
John S. Lyons
EFFECTIVE
10/1/2017
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

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Upon application for a security light, the customer shall pay a deposit equal to approximately one (1) year's service in order to secure the agreement for one (1) year's service. Upon completion of one (1) year's service, the deposit, plus interest applicable by law, shall be credited to the customer's account. If service is terminated before a year has elapsed, the deposit less any payment made for the security light, shall be forfeited to the Cooperative. This provision applies to applications for new construction of security lights only. The Cooperative reserves the right to discontinue service to and remove the lighting, in the event of repeated instances of vandalism, at no expense to the customer.

34. FUEL ADJUSTMENT CLAUSE

The fuel adjustment clause is subject to all applicable provisions as set out in 807 KAR 5:056 and the Cooperative's Tariffs.

35. TAXES

State sales tax and school tax will be added to the bill(s) of all applicable customers.

36. CLASSIFICATION OF CUSTOMERS

Classification of customers for accounting purposes is in accordance with prescribed REA Uniform System of Accounts.

37. MONITORING OF CUSTOMER USAGE

In accordance with 807 KAR 5:006, Section 10, (3), the Cooperative shall monitor the usage of each customer to determine if the reported monthly consumption reveals any unusual deviation from the customer's established usage pattern by means of the following procedures.

In conjunction with established programs utilized by the Cooperative's computer service bureau, each customer's projected usage for any one month is calculated according to the following formula:

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EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmony, Manager, 109 BAGBY PK., GRAYSON KY.

BY: _____

GRAYSON RURAL ELECTRIC
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CM1 = Current year 1st prior month
CM2 = Current year 2nd prior month
CM3 = Current year 3rd prior month
PC1 = Prior year current month
PM1 = Prior year 1st prior month
PM2 = Prior year 2nd prior month
PM3 = Prior year 3rd prior month
PS1 = Prior year 1st subsequent month

$$PROJ = AVG\ (PM1 + PC1 + PS1) \times \frac{AVG\ (CM1 + CM2 + CM3)}{AVG\ (PM1 + PM2 + PM3)}$$

If the actual usage, as reported by the customer, should be either twice as much or greater or one-half as much or less than the above projection, then the terminal operator is immediately alerted upon entry of the customer's reading.

If the abnormal usage results from previously estimated usage, then no further action is taken, unless the deviation is to such an extent that previous estimation would not satisfactorily explain the deviation.

If the previous month(s) usage has not been estimated or the deviation is extreme, then a letter will be sent to the customer requesting verification of the reading.

If verification is not received, or if upon verification the deviation is still extreme, then a serviceman will be dispatched to verify the customer's reported reading.

All customer accounts are pre-billed approximately two (2) working days prior to the actual printing of the customer's bills. At this time an exception report will be compiled of the accounts that still reflect unusual deviations.

Each excepted account will be investigated to determine the cause of the deviation and re-read by a serviceman, if necessary.

If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Cooperative will contact the customer by telephone or in writing to determine whether there have been changes such as different

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ISSUED BY Wayne D. Carmony, Manager, 109 BAGBY PK., GRAYSON, KY

number of household members or work staff, additional or different appliances, changes in business volume, or other reasons.

Where the deviation is not otherwise explained, the Cooperative will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow.

The Cooperative will notify the customer of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10 (4) and (5).

In addition to the monthly monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its on going meter reading or billing processes or customer inquiry.

38. PARTIAL PAYMENT PLANS

The Cooperative shall negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice for failure to pay as provided in 807 KAR 5:006, Section 14, except that a utility is not required to negotiate a partial payment plan with a customer who is delinquent under a previous partial payment plan. Partial payment plans shall be mutually agreed upon and subject to the conditions herein and section 14. Partial payment plans which extend for a period longer than thirty (30) days shall be in writing and shall advise customers that service may be terminated without additional notice if the customer fails to meet the obligations of the plan.

39. PARTIAL PAYMENT PLANS FOR CUSTOMERS WITH MEDICAL CERTIFICATES OR CERTIFICATES OF NEED

For customers presenting certificates under the provisions of 807 KAR 5:006, Section 14 (3) and Section 15, the Cooperative shall negotiate partial payment plans based upon the customer's ability to pay, requiring the account to become current not later than the following October 15.

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SECTION 9 (1)

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ISSUED BY Wayne D. Carmony, 109 BAGBY PK., GRAYSON, KY
Manager

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Such plans may include, but are not limited to, budget payment plans and plans that defer payment of a portion of the arrearage until after the end of the heating season through a schedule of unequal payments.

40. BUDGET PAYMENT PLANS

The Cooperative shall offer to its residential customers a budget payment plan based on historical or estimated usage whereby a customer may elect to pay a fixed amount each month in lieu of monthly billings based on actual usage. Under such plans, utilities shall issue bills which adjust accounts so as to bring each participating customer current once each twelve (12) month period.

The customer's account may be adjusted at the end of a twelve (12) month period or through a series of levelized adjustments on a monthly basis if usage indicates that the account will not be current upon payment of the last budget amount.

If the customer fails to pay his/her bill as rendered under the budget payment plan, the Cooperative reserves the right to revoke the plan, restore the customer to regular billing, and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts the customer from the provisions of these terms and conditions.

A customer that meets one or more of the following conditions in the year preceding the date of application shall be ineligible for the budget payment plan:

a) disconnected for non-payment

b) received a total of six (6) delinquent notices

c) issued two (2) or more bad checks

Service may be terminated after twenty-seven (27) days from the billing date, but not before at least ten (10) days written notice, if the outstanding balance remains unpaid.

Service under a budget payment plan is subject to all rules and regulations of the Cooperative that have been or may be adopted by the Cooperative's Board of Directors and approved by the Public Service Commission of Kentucky.

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE REVISED PAGE OCTOBER

ISSUED BY Wayne D. Carmony Manager , 109 BAGBY PK., GRAYSON KY

BY: PUBLIC

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

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41. WINTER HARDSHIP RECONNECTION

The Cooperative shall reconnect service to a residential customer who has been disconnected for nonpayment of bills pursuant to 807 KAR 5:006, Section 14(1)(f) of this regulation prior to application for reconnections, and who applies for such reconnection during the months from November through March if the customer or his/her agent:

(a) Presents a certificate of need from the Cabinet for Human Resources, Department for Social Insurance, including a certification that a referral for weatherization services has been made in accordance with subsection (3) of 807 KAR 5:006, Section 15;

(b) Pays one-third (1/3) of his/her outstanding bill or $200, whichever is less; and

(c) Agrees to a repayment schedule which would permit the customer to become current in the payment of his/her electric bill as soon as possible, but no later than october 15. However, if, at the time of application for reconnection, the customer has an outstanding bill in excess of $600 and agrees to a repayment plan that would pay current charges and makes a good faith reduction in the outstanding bill consistent with his/her ability to pay, then such plan shall be accepted. In addition to payment of current charges, repayment schedules shall provide an option to the customer to select either one (1) payment of arrearages per month or more than one (1) payment of arrearages per month.

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EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmony, Manager, 109 BAGBY PK. GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

42. INSTALLATION AND RECONNECTION CHARGES

A service charge will be made for all reconnects made under 807 KAR 5:006, Section 8. Service charge for reconnects made during normal working hours - $30.00. Service charge for reconnects made after normal hours - $70.00. In some instances, a remote disconnect switch will be installed. If service is disconnected for nonpayment or if a reconnect is made with the switch, a fee of $30 for each disconnect and $30 for each reconnect will be applied to the member's account for this extra service and is due and payable, at the time such account is collected. (T)

43. INSTALLATION AND RECONNECTION CHARGES – EXCEPTIONAL CIRCUMSTANCES

When, upon a customer's request, an installation or reconnection takes place after normal working hours and by the nature of the installation or reconnection should require more than two (2) hours to complete, the customer shall be charged an additional $50.00 for each hour, or portion of an hour, exceeding two (2) hours. This charge shall be in addition to the $70.00 charge for the first mandatory two (2) hours.

44. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a serviceman to the customer's premises for collecting a delinquent account, a service charge of $30.00 will be applied to the customer's account for the extra service rendered, due and payable at the time such delinquent account is collected. If service is disconnected for nonpayment, an additional charge of $30.00 will be added for reconnecting service during regular work hours. The charge may be assessed if the utility representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the utility representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Cooperative may make a field collection charge only once in any billing period.

45. RETURNED CHECK CHARGE

When a check received in payment of a customer's account is returned unpaid by the bank for any reason, the Cooperative will notify the customer by form letter "Notice of Returned Check" stating the amount of the check and the reason for return. A $25.00 service charge will be added to the customer's account for each returned check.

Issuance of a check that is later returned un-honored by the bank will not delay the normal collection procedures.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Bent Kirtley
EFFECTIVE
11/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: June 15, 2009

EFFECTIVE DATE: June 3, 2009 on and after

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
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46. EXTENSION POLICY DEFINITIONS

For the purpose of extension of facilities, services shall be classified as permanent, intermediate, or temporary.

A. SERVICE DEFINITIONS

Permanent Service - means electric service to domestic, commercial, and farm residential customers in such a manner that the permanency of occupation and the constant use of electric can be reasonably assured. Examples of permanent service are: residence/homes, modular homes (commonly referred to as double wide and triple wide mobile homes) when installed on a permanent foundation, small and large commercial customers.

Intermediate Service - Usually a structure with minimal use of electric, or questionable permanency of the electric energy requirements. Examples of intermediate customers are mobile homes, barns, sheds, garages, water pumps, mines, saw mills, quarries, oil wells, industrial and commercial enterprises of speculative purposes, seasonal use of any type, and development of property for sale.

Temporary Service - includes service to construction sites, carnivals, fairs, camp meetings, etc., and to ventures of speculative character that their permanency is questionable, such as coal and metal mining, saw mills, or oil and gas production operations during the preliminary or development period, or any service required for less that eighteen (18) months.

B. OTHER DEFINITIONS

Building - A structure enclosed within exterior walls for fire walls, built, erected, and framed of competent structural parts and designed for less than five (5) families.

Multiple Occupancy Building - A structure enclosed within exterior walls or fire walls, built, erected, and framed of competent structural parts and designed to contain five (5) or more individual units.

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE AUGUST 28, 1992

ISSUED BY Wayne D. Carmony, Manager, 109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC
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Distribution System - Electric service facilities consisting of primary and secondary conductors, transformers, necessary accessories, and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - A tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two or more new multiple occupancy buildings.

Trenching and Backfilling - Opening and preparing the ditch for the installation of conductors, including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required, and backfill of trench to ground level.

47. SINGLE PHASE DISTRIBUTION LINE EXTENSIONS (permanent service)

An extension of 1,000 feet or less shall be made by the Cooperative to its existing distribution line without charge for a customer who shall apply for and contract to use service for one (1) year or more and who provides guarantee for such service. The "service drop" to the house from the distribution line at the last pole shall not be included in the foregoing measurements.

When an extension of the Cooperative's line to serve a customer or group of customers amounts to more than 1,000 feet per customer, the Cooperative may require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the Cooperative by the customer or customers, based on the average estimated cost per foot of the total extension.

Each customer receiving service under such extension will be reimbursed under the following plan. Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions lateral therefrom, but in no case shall the amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund shall be required to be made.

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PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: _____
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmony, 109 BAGBY PK., GRAYSON, KY
Manager

GRAYSON RURAL ELECTRIC
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A customer desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years, the Cooperative shall refund to the customer who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.

Nothing contained herein shall be construed as to prohibit the Cooperative from making extensions under different arrangements provided such arrangements have been approved by the Public Service Commission.

Nothing contained herein shall be construed to prohibit the Cooperative from making, at its expense, greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under like conditions.

Upon complaint to, and investigation by the Public Service Commission, the Cooperative may be required to construct extensions greater than 1,000 feet, upon finding by the Public Service Commission that such extension is reasonable.

48. SINGLE PHASE ELECTRIC SERVICE TO MOBILE HOMES

The Grayson Rural Electric Cooperative Corporation will extend electric service under the following conditions to individual mobile homes with approved sanitary sewage facilities installed.

A. All fees, including membership fee, must be paid at the time the application for service is made.

B. All extensions of up to 1,000 feet from the nearest facility shall be made without charge.

For extensions over 1,000 feet, the policies set forth in 807 KAR 5:041, Electric, Section 11, Distribution Line Extensions, shall apply for that portion beyond 1,000 feet.

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OCT 2 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE SEPTEMBER 01, 1993 EFFECTIVE DATE OCTOBER 26, 1993

ISSUED BY Wayne D. Carmony, 109 BAGBY PK., GRAYSON KY
Manager

GRAYSON RURAL ELECTRIC
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D. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus $50.00.

1. This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year service is continued. The customer advance for construction of fifty (50) dollars shall be added to the first of four (4) refunds.
2. If service is discontinued for a period of sixty (60) days, or the mobile home is removed and another does not take its place within sixty (60) days, or is not replaced by a permanent structure, the remainder of the advance shall be forfeited.
3. No refunds shall be made to any customer who did not make the advance originally.
4. No refunds will be made to customers with a delinquent account.

E. For extensions over 1,000 feet, the policies set forth in 807 KAR 5:041, Electric, Section 11, Distribution Line Extensions, shall apply for that portion beyond 1,000 feet.

49. UNDERGROUND

Grayson Rural Electric Cooperative Corporation will install underground distribution lines to residential subdivisions under the following conditions:

A. Applicability: These rules and regulations shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

B. Installation of Underground Distribution System Within New Subdivision:

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ISSUED BY Wayne D. Carmony, 109 BAGBY PK. GRAYSON KY
Manager

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1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single phase conductors installed by the Cooperative shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment, and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision, to supply local distribution or to serve individual multi-phase loads, may be overhead unless underground is required by governmental authority or chosen by the customer, in either of which case, the differential cost of underground shall be borne by the customer.
4. If the customer has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation thirty (30) days prior to the completion estimated date (subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative). However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the customer to equal the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment, to be made by the customer, shall be determined from the total footage of single phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the average cost differential filed herein. The average cost differential shall be updated annually as required by the order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146, (three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e. triple). The average cost differential per foot, as stated, is representative of

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construction in soil free of rock, shale, or other impairments which increase the cost of construction. In construction, the actual increased cost of trenching and backfilling shall be borne by the customer.

6. The customer may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph five (5) above, shall be refunded to the applicant over a ten (10) year period as provided in the Public Service Commission's Rules.
7. The customer may be required to perform all necessary trenching and backfilling and shall provide three (3) inch protective conduit (or larger where required) in accordance with the Cooperative's specifications. The Cooperative shall then credit the customer's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling. The Cooperative shall be responsible for the conduit going up the pole.
8. The Cooperative shall furnish, install, and maintain the service lateral to the customer's meter base, which normally will be at the corner of the building nearest to the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the customer prior to construction. Alterations in plans by the customer which require additional cost of installation or construction shall be at the sole expense of the customer.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the customer.
11. The charges specified in these rules are based on the premise that each customer will cooperate with the Cooperative in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for payment of the above charges prior to the installation of the facilities.

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DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmony, 109 BAGBY PK., GRAYSON, KY
Manager

GRAYSON RURAL ELECTRIC
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12. All electric facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Grayson RECC Specifications, and other rules and regulations which may be applicable.
13. Service pedestals and method of installation shall be approved by Grayson RECC prior to installation.
14. For all developments that do not meet the conditions set forth herein, underground distribution will be installed, provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.
15. In unusual circumstances, when the application of these rules appear impracticable or unjust to either party, or discriminatory to other customers the Cooperative or customer shall refer the matter to the Public Service Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon prior to commencing construction.
16. The differential cost of underground secondary service must be paid by the customer requiring service.
17. The differential cost of underground primary (single phase) feeder lines must be paid by the customer requiring service.
18. Rock Clause: An additional $10.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.
19. Highway Crossing: $10.00 per linear conduit foot shall be charged where boring or drilling is required in making highway crossings.

50. RIGHT OF WAY

A. The Cooperative shall construct, own, operate, and maintain distribution lines along easements, public streets, roads and highways which are by legal right accessible to the Cooperative's equipment and which the Cooperative has the legal right to occupy, and on the public lands and private property

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DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmony, 109 BAGBY PK., GRAYSON KY
Manager

RULES AND REGULATIONS

across which rights of way and easements, satisfactory to the Cooperative, are provided without cost or condemnation by the Cooperative.

B. Where applicable, rights-of-way and easements, suitable to the Cooperative, for both overhead and underground distribution facilities, must be furnished by the customer and must be furnished in reasonable time to meet service requirements. For underground distribution, the customer shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of the final grade, and maintain clearing and grading during construction by the Cooperative.

C. All easements provided to the Cooperative shall include suitable provisions obligating the customer and subsequent property owners to provide continuing access to the Cooperative for operation, maintenance, or replacement of its facilities, and to prevent any encroachment upon the Cooperative's easement or substantial changes in grade or elevation thereof.

51. RELOCATION OF LINES

When the Cooperative is requested to relocate its facilities for any reason, any expense involved will be paid by the firm, person, or persons, requesting the relocation, unless one or more of the following conditions are met:

A. The relocation is made for the convenience of the Cooperative.
B. The relocation will result in a substantial improvement in the Cooperative's facilities.
C. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

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OCT 28 1992

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DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE AUGUST 28, 1992

ISSUED BY Wayne D. Carmony, Manager, 109 BAGBY PK., GRAYSON KY.

GRAYSON RURAL ELECTRIC
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52. MOBILE HOME RELOCATION

In the event a customer moves or relocates a mobile home from a location where the Cooperative has constructed electric facilities to serve said mobile home and within a sixty day period another mobile home does not take its place, or if it is not replaced by a permanent structure, the customer shall be required to pay the full cost of the new facilities. The customer shall be required to deposit an amount equal to the estimated cost of the required facilities prior to commencement of construction.

At such time the actual cost is determined, an adjustment will be made and the customer making the original deposit will be refunded any excess deposit or charged the deficiency, whichever the case may be.

53. ASSIGNMENT

Subject to the Rules and Regulations of the Cooperative, all contracts made by the Cooperative shall be binding upon and obliged and inure to the benefit of, the successor and assigns, heirs, executors, and administrators of the parties thereto.

54. DATE OF APPROVAL

These Rules and Regulations were carefully reviewed and approved by the Board of Directors of Grayson Rural Electric Cooperative Corporation at their regular Board Meeting on July 24, 1992.

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PUBLIC SERVICE COMMISSION

DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmony, 109 BAGBY PK., GRAYSON KY
Manager

EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

	Primary	Secondary
Average cost of Single Phase Underground per foot	$12.79	$14.79
Average cost of Single Phase Overhead per foot	$ 3.50	$11.37
Average Cost Differential Per foot	$ 9.29	$ 3.42

Customer is required to dig ditch and install conduit that meet NESC standards.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/5/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY
Executive Director

Average Underground Cost Differential
September 2005

For All Territory Served

Revised Sheet No 50
Cacelling Sheet No's 50-53

Cost Support Data

Work Order Number	Date Completed	Footage	Conductor Used	Total Cost	Average Cost
Primary Conductor					
Underground	No work orders of this type were completed in the last year. No change in the differential is proposed.				
Overhead					
40988	Jun-06	1569	#2 ACSR	5,723.12	3.65
41067	Jun-06	672	#2 ACSR	2,249.74	3.35
	Overall average				**3.50**
Secondary Conductor					
Underground					
39149	Jun-06	76	4/0 TPX	1,129.53	14.86
40995	Jun-06	84	4/0 TPX	2,122.95	25.27
40968	May-05	141	4/0 TPX	1,264.46	8.97
40998	May-05	185	4/0 TPX	3,078.73	16.64
40696		124	4/0 TPX	2,047.86	16.52
40666		252	4/0 TPX	1,627.62	6.46
	Overall average				**14.79**
Overhead					
39476	Jun-06	50	#4 TPX	846.93	16.94
39748	Jun-06	150	#2 TPX	1,989.69	13.26
40112	Jun-05	93	#2 TPX	640.32	6.89
41062	Jun-06	155	1/0 TPX	1,852.54	11.95
41066	Jun-06	50	#4 TPX	914.51	18.29
41076	Jun-06	133	#2 TPX	1,306.82	9.83
41089	Jun-06	50	#4 TPX	524.90	10.50
41090	Jun-06	108	#4 TPX	794.02	7.35
41091	Jun-06	165	#2 TPX	1,406.40	8.52
41095	Jun-06	252	1/0 tpx	2,095.86	8.32
35779	May-05	130	1/0 TPX	1,281.50	9.86
40253	May-05	139	#4 TPX	1,773.71	12.76
40494	May-05	75	#2 TPX	1,180.88	15.75
40996	May-05	116	1/0 TPX	1,583.62	13.65
41019	May-05	106	1/0 tpx	1,142.04	10.77
41025	May-05	102	#2 TPX	704.64	6.91
41059	May-05	189	1/0 TPX	2,206.73	11.68
	Overall average				**11.37**

PUBLIC SERVICE COMMISSION
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12/1/2005
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SECTION 9 (1)

By _____
Executive Director

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

RETURNED CHECK CHARGE
COST SUPPORT

Labor	$11.42
Overhead @ .485195	5.54
TOTAL	$16.96
Charge to Customer	$15.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: _____
PUBLIC SERVICE COMMISSION

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ISSUED BY Wayne D. Carmony, 109 BAGBY PK., GRAYSON KY
Manager

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

Meter Testing--Customer's Request
Test Period--January 1--April 7, 1978

Total Meters field tested--34

Total hours for meter tester-- 66 @ $8.58 per hour	$565.95
Clerical Labor--.4167 per hour (25 min. per Customer) for 34 meters @ $5.66	79.17
Total Direct Labor	$645.12
Payroll Taxes @ $7.43	47.93
Insurance and Pension Costs:	
80 hours @ $1.78 per hour	142.76
Subtotal	835.81
Transportation:	
1,344 miles @ .23 per mile	309.12
Total Cost per meter tested: 34 @ $33.67	$1144.93
	=======
Charge to Customer $35.00	

PUBLIC SERVICE COMMISSION
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SECTION 9 (1)

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PUBLIC SERVICE COMMISSION

Note: Above direct labor and milage for meter tester taken from daily time sheets. Clerical hours were developed from records maintained during test period.

The above expenses do not include collect calls and clearing accounts, such as tools, supplies, uniforms, etc.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

COST SUPPORT FOR WORK PERFORMED
AFTER NORMAL WORKING HOURS

RATES IN EFFECT 5-1-81

Hourly Overtime Rate for Serviceman	$12.831
Labor Overhead	.45885
Truck Hourly Rate	$4.05
*Labor - $12.831 X 2 hrs.	$25.66
Overhead - .45885 X $25.66	11.77
Truck - $4.05 X 2	8.10
TOTAL	$45.53

Charge to Customer $45.00

*I.B.E.W. UNION CONTRACT PROVIDES THAT AN EMPLOYEE CALLED OUT AFTER COMPLETION OF THE SCHEDULED WORKDAY WILL RECEIVE A MINIMUM OF 2 HOURS AT 1 1/2 TIME REGULAR RATE OF PAY.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: [signature]
PUR[illegible]

DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmony, Manager, 109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

COLLECTION COST -- DELINQUENT ACCOUNTS

Rates in Effect 5-1-81

Total delinquent notices issued to employees for collection and/or cut-off (Total of 7 Employees)		283
Less: Paid at office or mailed in during interim period	96	
Customers not contacted due to inclement weather	4	(100)
Direct Contact and Trips made to Customer's Premises		183
Regular hours: 124 @ $8.949		$1,109.68
Clerical hours: 70 @ $6.706		469.42
($7.20 hr. per customer)		
TOTAL LABOR COST		$1,579.10
Overhead @ .45885		724.57
Transportation: 1540 Miles @ .32 per mile		492.80
TOTAL COST PER FIELD TRIP 183 @ 15.28		$2,796.47

Charge to Customer $15.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
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PUBLIC SERVICE COMMISSION

DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmony, Manager, 109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

METER READING COST

Rates in Effect 5-1-81

Total Meter Read -- 196

Total Hours for Servicemen -- 196 hours @ 8.949 per hour	$1,754.00
Total Hours for Clerical -- 12 hours @ 6.706	80.47
TOTAL DIRECT LABOR	$1,834.47
Overhead .45885	841.75
Subtotal	$2,676.22
Transportation: 852 Miles @ .32	272.64
Postage: 125 @ .18	22.50
TOTAL COST PER METER READ: 196 @ 15.16	$2,971.36

Charge to Customer $15.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: _____
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE JULY 24, 1992 EFFECTIVE DATE AUGUST 23, 1992

ISSUED BY Wayne D. Carmony, Manager, 109 BAGBY PK., GRAYSON KY

Application for Membership and for Electric Service

№ 35033

The undersigned (hereinafter called the Applicant) hereby applies for membership in Grayson Rural Electric Cooperative Corporation (hereinafter called the Cooperative) and the Applicant and the Cooperative agree as follows:

1. The Applicant hereby pays the sum of for membership subscribed for by the Applicant, a Certificate, for which will be issued to the Applicant upon the acceptance of the application by the Cooperative. The Applicant hereby authorizes the Cooperative to use these funds in full or in part for purpose of project development and organization.

2. The Applicant hereby pays the sum of as a security deposit, said sum being two-twelfths (2/12) of his estimated annual bill. This deposit shall accrue interest at the rate of percent per annum and shall be applied to the final bill upon termination of service and the balance (if any) refunded to the Applicant.

3. When the Cooperative makes electric energy available to the Applicant, Applicant agrees to purchase from the Cooperative, and pay monthly to the Cooperative, for all electric energy used on premises described below now owned or occupied by the Applicant, in accordance with the rate schedule, rules and regulations established by the Cooperative.

4. The Applicant's point of delivery is approximately_____feet from the existing distribution line of the Cooperative.The Applicant's wiring must pass inspection by a certified electrical inspector pursuant to KRS 198B, the Kentucky Building Code 815 KAR 7:010, 815 KAR 7:020.

5. The Applicant agrees to comply with and be bound by the provisions of the bylaws, and rules and regulations of the Cooperative as may be adopted from time-to-time.

6. The cost of a subscription to Kentucky Living Magazine is to be paid for as a part of the cost of electric service.

7. The acceptance of this application by the Cooperative shall constitute an agreement between the Applicant and the Cooperative and the contract for electric service shall continue in force one year from the date service is made available by the Cooperative to the Applicant, and hereafter until cancelled either by written notice given by either party to the other thirty (30) days in advance or under the provisions of the bylaws, and rules and regulations of the Cooperative as may be adopted from time-to-time.

Dated _____ day of _____ 19 _____

Social Security No. _____

Telephone No. _____

Spouse's Name _____

Social Security No. _____

Employment: _____

_____
Signature of Applicant

_____
Route or Street, Post Office, State

_____
County.

The above applicant for membership accepted this_____day of_____, 19_____

Grayson Rural Electric Cooperative Corporation

BY_____
Employee

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
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BY: _____
PUBLIC SERVICE COMMISSION

Land Description

_____ Acres, located _____ side of _____

approximately _____ miles N-E-S-W from _____

County _____

Owner (Print) _____ and (Tenant) _____

Address _____ Address _____

CERTIFICATE OF DEPOSIT

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

109 BAGBY PARK

GRAYSON, KENTUCKY 41143

THIS CERTIFIES THAT _____, GRECC MEMBER NO._____
OF _____HAS PAID A DEPOSIT IN THE
AMOUNT OF $_____ FOR _____, ON ACCOUNT NUMBER
_____.

UPON REMOVAL OF SERVICE, THIS DEPOSIT SHALL BE:

☐ APPLIED AGAINST ANY BALANCE DUE ON THIS ACCOUNT.
ANY RESULTING NET BALANCE SHALL BE TRANSFERRED TO ANY OTHER ACCOUNT EXISTING UNDER THE ABOVE MENTIONED GRECC MEMBER NO.

☐ FORFEITED TO GRAYSON RECC.

THIS CERTIFICATE OF DEPOSIT IS NONTRANSFERRABLE BY THE MEMBER AND MUST BE SURRENDERED TO THE GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION WHEN SERVICE IS TERMINATED.

THIS FURTHER CERTIFIES THAT A NON-REFUNDABLE SERVICE CONNECT/RECONNECT FEE OF $ _____ HAS BEEN PAID.

DATE _____ SIGNED _____
Consumer's Name/Social Security Number

DATE _____ SIGNED _____
Co-op Representative

UPON THE CUSTOMER'S REQUEST, THIS DEPOSIT CAN BE RECALCULATED AFTER 12 MONTH'S BASED ON ACTUAL USAGE OF THE CUSTOMER. IF THE DEPOSIT ON THE ACCOUNT DIFFERS BY MORE THAN $10.00 FOR RESIDENTIAL CUSTOMERS, THE UTILITY SHALL REFUND ANY OVER-COLLECTION AND MAY COLLECT ANY UNDERPAYMENT.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OCT 28 1992
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: _____
PUBLIC SERVICE COMMISSION MANAGER

BILLING FORM

GRAYSON RURAL ELECTRIC COOPERATIVE CORP.

109 BAGBY PARK
GRAYSON, KENTUCKY 41143
606-474-5136
Toll Free
1-800-562-3532

FORWARDING AND ADDRESS CORRECTION REQUESTED • RETURN POSTAGE GUARANTEED

GRAYSON KY

PRESORTED
FIRST CLASS MAIL
U.S. POSTAGE PAID
PERMIT NO. 10

METER READINGS PRESENT	PREVIOUS	USED	CHARGES

RATE CLASS: (SEE BACK)
MULTIPLIER:
FUEL ADJ. FACTOR:

DAYS OF SERVICE
FROM
TO
ACCOUNT NO.
BILLING DATE
METER NO.

NET AMOUNT DUE
PAY GROSS AMOUNT AFTER THIS DATE →
GROSS AMOUNT ▶

KEEP THIS PORTION
FOR YOUR RECORDS

READ METER ON THE 1ST OF MONTH
RETURN THIS STUB WITH PAYMENT

ACCOUNT NUMBER

NET AMOUNT DUE

SAVE THIS GROSS AMOUNT →

RATES ARE AVAILABLE UPON REQUEST

RATE CLASS DESCRIPTIONS

SALES TAX EXEMPT

10. TRAILERS-ELECTRIC HEAT
11. DOMESTIC
12. CAMPS
13. TRAILERS
14. DOMESTIC-ELECTRIC HEAT
18. CHURCHES AND SCHOOLS
61. SECURITY LIGHTS ONLY

SALES TAX APPLICABLE

20. TRAILERS-ELECTRIC HEAT
21. DOMESTIC
22. CAMPS AND BARNS
23. TRAILERS
24. DOMESTIC-ELECTRIC HEAT
25. SMALL COMMERCIAL (0-49 KVA)
26. SECURITY LIGHTS ONLY
28. CHURCHES AND SCHOOLS
46. LARGE COMMERCIAL (OVER 50 KVA)
57. STREET LIGHTING SERVICE
79. ALL ELECTRIC SCHOOLS

READ METER ON 1st OF MONTH. PAYMENT MUST BE IN THE OFFICE OR POSTMARKED ON OR BEFORE THE 15th OF THE MONTH.

AFTER THE 15th OF THE MONTH, GROSS AMOUNT IS DUE.

CONSUMERS ARE SUBJECT TO DISCONNECT FOR NON-PAYMENT AFTER 27 DAYS FROM THE DATE OF BILL.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 28 1992

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BUDGET PAYMENT PLANS AVAILABLE

DISCONNECT NOTICE

GRAYSON RURAL ELECTRIC COOPERATIVE CORP.
109 BAGBY PARK
GRAYSON, KENTUCKY 41143
606-474-5136
FORWARDING AND ADDRESS CORRECTION REQUESTED • RETURN POSTAGE GUARANTEED

SEE IMPORTANT MESSAGE
PRINTED ON BACK OF NOTICE
Office Hours
7:00 AM - 5:00 PM
Monday - Friday
Phone: 606-474-5136

Your Account Number	All bills are delinquent after of each month.
Amount Past Due	Please pay your bill earlier next month.
Charge To Collect	**IF YOU HAVE PAID YOUR BILL, PLEASE DISREGARD THIS NOTICE.**

HAVE YOU FORGOTTEN?

We have NOT received payment for your electric service bill. Unless we have payment in our office by it will be necessary to discontinue service to you. Prompt payment will avoid inconvenience and a service call charge.

NOTICE OF TERMINATION OF UTILITY SERVICE

Notice is hereby given that your service will be terminated on the date indicated on the enclosed notice in keeping with our policy for non-payment of your utility bill.

Service will be terminated on the date indicated unless you deliver to this office or to the serviceman sent to terminate your service the total amount of your delinquent bill as shown on the enclosed notice. If you elect to pay the serviceman sent to terminate your service, a service charge as indicated on the enclosed notice will be added to the above bill.

You have the right to protest the discontinuance of this service by contacting the cooperative office at the address or phone number appearing on the enclosed notice. There will be on duty during the published hours of operation an employee to answer your questions regarding your bill or to resolve disputes over the amount of your bill. This employee has the authority to retain your service by negotiating a partial payment plan or by accepting a partial payment where good faith is shown in meeting your financial obligation.

You are further advised that in the event of existing illness or infirmity on your premises, service will not be discontinued within thirty (30) days after the date of this notice, provided that you obtain a certificate signed by a physician, a registered nurse, or a public health official stating that in the opinion of the person making the certification that discontinuance of service will aggravate the existing illness or infirmity.

If you are unable to meet the obligation of this utility bill you may, under certain conditions, receive aid under local, state or federal programs. You may inquire concerning this aid by contacting the local office of the Department of Human Resources, Bureau of Social Insurance (Public Assistance Office). This office is listed in the phone book under "Commonwealth of Kentucky" or "State of Kentucky". You may also phone the Department of Human Resources, Ombudsman, Toll Free 1-800-372-2973.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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OCT 28 1992

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: _____

BUDGET PAYMENT PLAN

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

GRAYSON, KENTUCKY

Budget Payment Plan Agreement

This AGREEMENT, made in duplicate between Grayson Rural Electric Cooperative Corporation, a Kentucky Corporation with its principal office at Grayson, Kentucky (hereinafter called the "Cooperative") and _____ (hereinafter called the "Consumer") located at _____.

WITNESSETH:

That in consideration of the Consumer's request to make electric service payments under the Cooperative's Budget Payment Plan, the Consumer shall pay the Cooperative at a fixed amount each month in lieu of monthly billings based on actual usage; where by, any difference in the actual amount due and the fixed amount paid each month shall be payable in full each year in the month of _____, one year from the beginning date of the Budget Amount.

It is further agreed:

1. The Consumer agrees that if at any time the Rate under which the Cooperative purchases electric service at wholesale is modified, the Cooperative may make a corresponding modification in the rate for service rendered hereunder and the budget payment amount shall be adjusted accordingly.

2. The Consumer agrees that if at any time the Rates and/or Terms and Conditions as set forth in the Cooperative's Rate are adjusted or changed and said adjustments and/or changes are approved by the Kentucky Public Service Commission, said adjustment and/or changes will become effective and supercede, cancel and replace rates and/or terms and conditions provided in existing rate prior to the effective date set forth in the Public Service Commission's Order approving the adjustments and/or changes.

3. The Consumer agrees that monthly budget payments are subject to change where a trend developes indicating the amount set up is insufficient to result in reasonable balance due on _____; at which time the difference in the fixed amount and the actual cost of electric service is payable in full.

4. It is agreed that the Consumer shall make payment each month in full amount of the Budget Payment as stated herein, irregardless of any accumulated charges or credits for actual usage. The accumulated charges or credits shall be adjusted on the _____ billing. Should the Consumer fail to make such budget payments by due date, service will be discontinued and entire balance becomes due and payable before service is restored. The Consumer shall be ineligible for future billings under the Budget Payment Plan.

5. This agreement shall continue from year to year, unless terminated by either party giving to the other notice in writing, subject to the provision stated in # 4 above.

THEREUPON, it isagreed that _____ (Consumer) shall pay to Grayson Rural Electric Cooperative Corporation each month, beginning with _____ billing, for electric service in the amount of $ _____ under the Budget Billing Agreement, and shall pay in full annually the balance resulting from difference in actual usage and fixed amount paid each month on the _____ billing. If a credit balance is determined at that time to exceed $5.00, it shall be refunded. Any credit balance that is less than $5.00 will be applied automatically on the succeeding months bill.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Executed at Grayson, Kentucky, This _____ day of _____ 19 __.

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

By: _____
Coop Employee Signature & Title

OCT 28 1992

By: _____
Consumer's Signature

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: _____
PUBLIC

chf 11/82

METER READING REQUEST

Grayson Rural Electric Cooperative Corporation

109 Bagby Park ♦ Grayson, Kentucky 41143-1292
Telephone: 606-474-5136 ♦ 1-800-562-3532 ♦ Fax: 606-474-5862

Account Number _____

Dear

This is in reference to the meter reading sent in for _____ which you have recorded on your billing card.

Your reading appears to be incorrect according to the previous readings. Please re-read your meter. You may call your meter reading in to our Member Accounts Department or use the blocks provided below and return to our office before _____. Our toll-free number is 1-800-562-3532, or you may call collect at 474-5136.

Meter Reading | | | | | |

If we do not have your telephone number at the present time, please enclose on the space below. This will enable us to keep our records updated to better service you.

Phone Number _____

Should you have any questions concerning the above, please let me know.

Sincerely,

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Member Accounts Department

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OCT 28 1992
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: _____
PUBLIC SERVICE COMMISSION

RETURNED CHECK FORM

Grayson Rural Electric Coopertive Corporation

109 Bagby Park ♦ Grayson, Kentucky 41143-1292
Telephone: 606-474-5136 ♦ Fax: 606-474-5862

Dear Consumer:

Your check for electric service in the amount of $_____ dated _____ has been returned unhonored by your bank.

As a result of this action, your account balance is considered unpaid and a $_____service charge has been added to your account.

Please make arrangements to pay the total amount due of $_____ immediately. Payment must be made by cash or money order only.

Failure to redeem your check will result in the termination of your service on or after _____.

Please give this matter your immediate attention.

COPY OF CHECK INSERTED HERE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: _____
PUBLIC SERVICE COMMISSION

Note: Under Kentucky law any issuer of a check returned unhonored by the bank is subject to legal prosecution if the returned check is not made good... "within ten (10) days after receiving notice of the refusal." However, this ten (10) day period does not apply to the termination of your electric service. Your service will be terminated on or after the above mentioned date.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

ENERGY EMERGENCY CURTAILMENT PLAN

PURPOSE:

The purpose of this plan is to provide guidelines for reducing the use of electric energy on the Grayson Rural Electric Cooperative Corporation ("Grayson") distribution system in the event of energy deficiencies due to coal shortages, capacity deficits, mechanical failures and other emergency situations.

IMPLEMENTATION:

The provisions of this plan will be implemented only when a state of emergency or disaster has been declared by the appropriate authority. This plan will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. The mandatory energy curtailment provisions of this plan will be implemented only upon the order of the Governor of the Commonwealth of Kentucky or other duly constituted authority. In the event of any such order, Grayson will assume no liability as to the consequences of complying with said order in regard to life, health, or property.

PROCEDURES:

In the event of a potential electric energy deficiency, East Kentucky Power Cooperative, Inc. ("EKPC") shall issue a Load Reduction Alert. After Grayson has received said alert, the following steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. When the curtailment level is met, no further action will be required unless the load curtailment level is updated or additional loads are experienced.

PUBLIC SERVICE COMMISSION
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APR 19 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Hull
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: April 19, 1996 EFFECTIVE DATE: April 19, 1996

ISSUED BY Carol Hall Bradley, 109 BAGBY PARK, GRAYSON, KY
PRESIDENT & CEO

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

A. Steps to be initiated upon receipt of an EKPC Load Reduction Alert.

1. Decide the extent of the emergency and estimate the amount of curtailment required.
2. Curtail the use of energy in all of Grayson's facilities.
3. Through use of news media and direct customer contact, appeal to all customers to voluntarily reduce their use of electric energy as much as possible. In all cases, endeavor to reduce the nonessential use of electricity (Priority Level IV) by at least 25%.
4. If deemed a feasible and viable measure at the time, utilize voltage reduction as a means of reducing energy requirements.

B. Steps to be initiated if curtailment levels are not met via the preceding steps.

1. Through use of the news media and direct customer contact, advise all customers of the forthcoming program. Establish an effective means of answering specific customer inquiries concerning the impact of the program on the availability of electric energy.
2. Implement the mandatory curtailment of electric energy use to all customers as indicated below:

(a) Priority Level IV - 100% - Nonessential
(b) Priority Level III - 50% - Large Powers
(c) Priority Level II - 25% - Residential
(d) Priority Level I - Essential Health & Safety

-See Appendix A for details of priority level.-

C. Steps to be initiated if curtailment levels are not met via the preceding steps.

1. Through use of the news media and direct customer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 19 1996
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: April 19, 1996 EFFECTIVE DATE: April 19, 1996

ISSUED BY Carl Shelley, 109 BAGBY PARK, GRAYSON, KY
PRESIDENT & CEO

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

contact, advise all customers of the forthcoming program.

2. Implement the mandatory curtailment of electric energy use to all priority levels (including Priority Level I) at a minimum service level that is not greater than that required for protection of human life and safety, protection of physical plant facilities, and employee's security.

D. Steps to be initiated if curtailment levels are not met via the preceding steps.

1. Through use of the news media and direct customer contact, advise all customers of the forthcoming program.
2. Implement procedures for the interruption of selected distribution circuits on a rotational basis, while minimizing, to the extent practicable, interruptions to Priority Level.

ENFORCEMENT:

Will make every reasonable effort to ensure that customers comply with the curtailment provisions of this plan. If a customer fails to comply, said customer will be given a verbal and written warning to curtail their use of electric energy within 24 hours or face the possibility that their electric service may be disconnected. If said customer fails to comply after being given such notice, the customer's electric service will be disconnected for the duration of the state of emergency or disaster.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERMINATION OF CURTAILMENT:

The curtailment provisions of this plan shall be terminated upon cancellation of the EKPC Load Reduction Alert.

APR 19 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: April 19, 1996 EFFECTIVE DATE: April 19, 1996

ISSUED BY _____, 109 BAGBY PARK, GRAYSON, KY
PRESIDENT & CEO

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

APPENDIX A. - PRIORITY LEVELS

For the purpose of this plan, the following priority levels have been established:

Level 1 ESSENTIAL HEALTH AND SAFETY

Essential health and safety users given special consideration in this plan shall, insofar as the situation permits, include the following types of use and such other uses which may be subsequently identified.

(a) "Elderly Retirement Homes", which shall be limited to institutions providing medical care to patients.

(b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.

(c) "Police Station and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of essential street, highway and signal lighting systems.

(d) "Fire Stations", which shall be limited to facilities housing mobile fire fighting apparatus.

(e) "Communication Services, which shall be limited to essential uses required for telephone, telegraph, television, radio, and newspaper operations.

(f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.

(g) "Transportation ad Defense Related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.

(h) "Other Energy Source Services", which shall be limited

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to essential uses required for the production, transportation, transmission and distribution, for fuel, of natural or manufactured gas, coal, oil or gasoline.

(i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when the use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the load curtailment provisions of this plan, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In the event a customer is supplied from two or more utility sources, only one source will be given special consideration. Also, any other customer who, in their opinion, have critical equipment should install emergency generation equipment.

Level 2 - Residential Uses:

This level includes energy use for all purposes by Grayson's customers receiving service under its residential rate schedules with the exception of those uses classified as Level 1 or Level 4 as defined by this plan.

Level 3 - Commercial and Industrial Uses:

This level includes energy use for all purposes by Grayson's customers receiving service under its commercial and industrial rate schedules. This group is exclusive of any customer who might also be classified in Level 1 or 4.

Level 4 - Nonessential Uses:

This level includes the following types of uses, as well as similar uses which may be subsequently identified:

(a) Outdoor flood and advertising lighting, except for the

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minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.

(b) General interior lighting levels greater than minimum functional levels.

(c) Show window and display lighting.

(d) Parking lot lighting above the minimum functional levels.

(e) Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during the operation of cooling equipment and not more than 65 degrees during the operation of heating equipment.

(f) Elevator and escalator use in excess of the minimum required for lighting.

(g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business related activities during non-business hours.

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Renewable Energy Program

STANDARD RIDER

This "Renewable Energy Program" is a rider to all current rate schedules. The purpose of this program is to provide members with a source of renewable energy or renewable energy attributes called Renewable Energy Certificates ("RECs"). There are three (3) options. Grayson Rural Electric Cooperative Corporation, via its participation in East Kentucky Power Cooperative, Inc's. ("EKPC") Renewable Energy Program ("Envirowatts"), will aggregate the contributions provided by the retail members to develop renewable energy, purchase renewable energy, or purchase RECs. Alternatively, the retail member, Grayson Rural Electric Cooperative Corporation, and EKPC will enter into a special agreement to purchase renewable energy to offset the retail member's existing energy consumption.

APPLICABLE

In all territory served.

DEFINITIONS

a) "Renewable energy" is that electricity which is generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable certified resources.

b) A REC is the tradable renewable energy attribute which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of renewable energy from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of renewable energy.

AVAILABILITY OF SERVICE

This rider is available to any member on any rate schedule.

Option A - Retail members may participate in the program by contributing monthly as much as they like in $2.75 increments (e.g., $2.75, $5.50, $8.25, or more per month). The retail member may allocate their "Renewable Energy Program" contribution to a type or types of renewable energy offered by the Envirowatts program (solar, wind, hydroelectric, or landfill gas).

Option B – A member may, after entering into a special agreement with Grayson Rural Electric Cooperative Corporation and EKPC, purchase renewable energy to offset the member's existing energy consumptions under the members' applicable rate schedule.

D

Option C – After entering into an agreement with Grayson Rural Electric Cooperative Corporation and EKPC, commercial and industrial ("C&I") retail members have the opportunity to purchase RECs through Grayson Rural Electric Cooperative Corporation and EKPC to offset up to all of their energy consumption with RECs, resulting in that portion of energy consumption to be considered renewable.

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5/1/2026
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DATE OF ISSUE: *May 6, 2026*

DATE EFFECTIVE: *May 1, 2026*

ISSUED BY: Bradley Cherry
Bradley Cherry
President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO.: 2025-00223 DATED: 04/27/2026

Renewable Energy Program (continued)

ELIGIBILITY

Under Option A, a "Pledge to Purchase Renewable Energy" must be signed by the member prior to service under this rider. Retail members may not owe any arrearage prior to participating in the Renewable Energy Program. Funds contributed by retail members are not refundable.

Under Option B, a retail member must execute an agreement with Grayson Rural Electric Cooperative Corporation and EKPC to purchase, supply or secure a minimum renewable capacity of 1 MW. The maximum annual renewable energy under the agreement cannot exceed the participating member's average annual consumption over the previous three (3) years. For new businesses with no usage history, the maximum annual renewable energy under the contract will be estimated. The type of renewable energy will be determined by the retail member. Retail members having multiple services across the EKPC system may aggregate consumption and renewable energy totals into a single agreement.

Under Option C, C&I retail members, in conjunction with Grayson Rural Electric Cooperative Corporation and EKPC, will determine the type of renewable resource and number of RECs the Grayson Rural Electric Cooperative Corporation and EKPC will purchase monthly on behalf of the participating retail member. The original agreement will expire after one (1) year, but will automatically renew monthly until the retail member provides 60 days' notice of cancellation. The retail member may also amend the agreement to change the number of RECs or type of renewable resource generating such RECs they will purchase. EKPC may sell and retire RECs generated by EKPC when applicable with a market-based rate per REC. T/D T/D

The sum of renewable energy purchased under Option B and the RECs purchased and retired under Option C shall not exceed the retail member's annual usage.

RATE

Under Option A, monthly contribution of any amount in $2.75 increments shall be made pursuant to the terms of the "Pledge to Purchase Renewable Energy". The fuel adjustment clause and the environmental surcharge are not applicable to the Option A Renewable Energy Program contributions.

Under Option B, the renewable energy rate shall be set forth under the individual participating renewable energy agreements. The retail member's bill will be credited for the base fuel, the fuel adjustment clause, capacity credit when applicable, the variable portion of the Environmental Surcharge that EKPC credited to Grayson Rural Electric Cooperative Corporation per individual renewable energy agreements. The credit amount is based on the total of the avoided costs from base fuel, fuel adjustment clause, capacity credits when applicable, variable environmental surcharge for the renewable energy delivered pursuant to the agreement. The total credit will be the lesser of this credit amount or the PJM Localized Margin Cost.

DATE OF ISSUE: *May 6, 2026*

DATE EFFECTIVE: *May 1, 2026*

ISSUED BY: *Bradley Cherry*
Bradley Cherry
President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO.: 2025-00223 DATED: 04/27/2026

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Grayson Rural Electric Cooperative Corporation

Renewable Energy Program (continued)

Under Option C, the participating C&I retail member will pay the market value of the RECs purchased on their behalf without markup from Grayson Rural Electric Cooperative Corporation or EKPC. They will have the option to instruct Grayson Rural Electric Cooperative Corporation and EKPC to purchase: (i) RECs covering a set percentage of their energy consumption each month; (ii) a set dollar amount of RECs per month; or (iii) a set number of MWhs. The participating C&I retail member can set a REC price that requires additional approvals for the Grayson Rural Electric Cooperative Corporation and EKPC to purchase RECs per the Agreement. EKPC will act as the participating retail member's REC purchasing agent including settling the REC market transactions and REC retirements.

BILLING AND MINIMUM CHARGE

Under Option A, the member will be billed monthly for the amount the retail member pledged to contribute in their "Pledge to Purchase Renewable Energy". Existing envirowatts retail participants will be billed at their existing rate of $2.75 per their existing agreement or pledge.

Under Option B, the retail member will be billed for the renewable energy per the agreement.

Under Option C, Grayson Rural Electric Cooperative Corporation will increase the participating retail member's electric bill for the RECs purchased at the market price plus a monthly transactional fee of $100 and incurred volumetric fees. Volumetric fees include per REC costs paid directly to other parties by EKPC to procure specific types of RECs, (ie. Green-e® Energy certified RECs) and per REC costs paid directly to other parties by EKPC to retire RECs via industry recognized renewable attribute registries. For any agreement instructing Grayson Rural Electric Cooperative Corporation and EKPC to purchase RECs in advance of the billing cycle, a monthly carrying charge equal to 1/12 of EKPC's annual short-term borrowing rate will be added to the participant's electric bill. D

TERMS OF SERVICE AND PAYMENT

This rider shall be subject to all other terms of service and payment of the applicable tariffs and adjustment clauses to which it is applied to each member.

DATE OF ISSUE: *May 6, 2026*

DATE EFFECTIVE: *May 1, 2026*

ISSUED BY: Bradley Cherry
Bradley Cherry
President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO.: 2025-00223 DATED: 04/27/2026

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Executive Director
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RENEWABLE ENERGY
PURCHASE AGREEMENT

This Renewable Energy Purchase Agreement ("Agreement") is made and entered into this ____ day of _____, 20__, by and between East Kentucky Power Cooperative, Inc., 4775 Lexington Road, Winchester, Kentucky 40391 ("EKPC"); Grayson Rural Electric Cooperative Corporation, with its principal place of business at 109 Bagby Park Street, Grayson, KY 41143 ("Cooperative"); and the following identified person ("Customer"), who is a Member of Cooperative:

Customer: _____

Mailing Address: _____

Service Address(es): _____

Telephone Number: _____ Email: _____

Account Number(s): _____

WHEREAS, Customer desires and agrees to purchase, and EKPC and Cooperative are both willing and agree to sell, energy from a renewable resource(s) to offset a portion or all of the energy consumed by the Customer at the above-listed service address(es);

THEREFORE, in mutual consideration of the promises, representations, recitals, terms and conditions, the receipt and sufficiency of which is hereby acknowledged, the Parties do hereby agree as follows:

1. **Purchase and Sale of Renewable Energy.** The Customer may purchase renewable energy from Cooperative up to an amount equal to the Customer's average annual energy consumption over the previous three (3) calendar years. In the event Customer has not yet consumed power provided by Cooperative for at least three years, the Customer's actual usage shall be used to calculate an average annual energy consumption amount. The amount of energy purchased hereunder shall be equivalent to at least one (1) megawatt (MW) of installed renewable capacity. Cooperative shall acquire the renewable power sold to Customer from EKPC. The calculations and elections necessary to fulfill the obligation to purchase and sell renewable energy are set forth in Appendix A, which is adopted and incorporated by reference as if set forth herein in full.

2. **Account Aggregation.** Should the Customer have multiple accounts or service addresses with the Cooperative, the Customer shall be able to aggregate the energy consumption across all accounts or services addresses.

3. **Transmission.** EKPC shall arrange and be responsib service for the renewable energy contemplated to be purchase deliver

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or cause to be delivered such renewable energy to the point(s) of delivery of all current and future non-renewable energy sales to the Cooperative and from which the Cooperative's electric distribution system currently delivers energy to the Customer. EKPC shall schedule or arrange for scheduling services with its transmission providers to deliver the renewable energy to said point(s) of delivery.

4. **Distribution**. The Cooperative shall arrange and be responsible for all distribution service for the renewable energy contemplated to be purchased hereunder and shall deliver or cause to be delivered such renewable energy to the Customer's meter(s).

5. **Title and Risk of Loss.** Title to and risk of loss related to the renewable energy acquired herein shall transfer: (a) from EKPC to the Cooperative at the delivery point(s) for all energy delivered to the Cooperative currently and in the future; and (b) from the Cooperative to the Customer at the Customer's meter. EKPC and Cooperative both warrant that they will deliver the renewable energy to the Customer free and clear of all liens, security interests, claims and encumbrances or any interest therein or thereto by any person arising prior to the Customer's meter.

6. **Renewable Resources.** The Customer may choose the type(s) of renewable resource from which the renewable energy sold hereunder shall be generated. The choices available include: solar, wind, hydro, landfill methane gas or biomass. The Customer may not request or designate that the renewable energy purchased hereunder be acquired from any particular generation facility. EKPC retains the sole and exclusive right to select the resource(s) from which the renewable energy purchases contemplated herein are acquired.

7. **Pricing.** [TO BE NEGOTIATED ON A CASE BY CASE BASIS BASED UPON APPLICABLE RATE SCHEDULES.]

8. **Wholesale Credits.** The Cooperative shall receive a monthly credit on its wholesale power bill in an amount equal to the lesser of: (1) the avoided cost of: (a) base fuel and fuel adjustment clause per MWh of renewable energy delivered and capacity credits; and (b) variable environmental surcharge equal to the delivered renewable energy monthly; or (2) the PJM Localized Marginal Cost. At no time shall EKPC be required to convert any credit accruing hereunder to cash. Any excess credit(s) can be carried forward to offset a later billed amount.

9. **Retail Credits.** The Customer shall receive a monthly credit on its retail power bill in an amount equal to the lesser of: (1) the avoided cost of: (a) base fuel and fuel adjustment clause per MWh of renewable energy delivered and capacity credits; and (b) variable environmental surcharge equal to the delivered renewable energy monthly; or (2) the PJM Localized Marginal Cost. At no time shall Cooperative be required to convert any credit accruing hereunder to cash. Any excess credit(s) can be carried forward to offset a later billed amount.

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10. **Billing.** EKPC shall invoice the Cooperative for all renewable energy delivered to the Cooperative as part of the invoice it sends to the Cooperative for all non-renewable energy purchases by the Cooperative. The Cooperative shall then invoice the Customer for all renewable energy delivered to the Customer as part of the invoice it sends to the Customer for all non-renewable energy purchases by the Customer. In both cases, the invoice shall provide sufficient information to demonstrate the manner in which the charges for renewable energy sales were calculated.

11. **Failure to Take Delivery.** If Customer fails to accept all or part of the renewable energy sold hereunder and such failure is not excused by EKPC's or the Cooperative's failure to perform, then the Customer shall pay to the Cooperative, on the date payment would otherwise be due in respect of the month in which the failure occurred an amount for such deficiency equal to the positive difference, if any, obtained by subtracting the amount for which the renewable energy is actually sold by EKPC or Cooperative to another buyer from the price set forth herein. The invoice for such amount shall include a written statement explaining in reasonable detail the calculation of such amount.

12. **Term.** Subject to paragraph twenty-four (24) below, this Agreement shall be effective beginning on the date set forth above and will continue for a period of ____ years (the "Term"), subject to early termination as provided herein.

13. **Obligation to Customer.** EKPC and Cooperative agree to provide Customer with reasonable updates in the event of any changes in the availability of renewable energy purchased pursuant to this Agreement.

14. **Non-Transferrable.** The Customer may not transfer or assign any obligation, right, liability, or credit arising under this Agreement from one account or service address to another account or service address that is not listed above. The Customer may not transfer, assign, convey, sell or donate this Agreement to any other person unless EKPC and the Cooperative have both provided their express written consent to such action. Such consent may be granted or withheld in the sole discretion of EKPC and the Cooperative.

15. **Effect on other Rates.** Nothing in this Agreement shall be construed to effect, limit, alter, amend or change the terms or conditions of Customer's receipt of service from the Cooperative under any other tariff or rate schedule then in effect or subsequently approved by the Kentucky Public Service Commission ("Commission") which applies to the Customer. Likewise, nothing in this Agreement shall be construed to effect, limit, alter, amend or change the terms or conditions of the Cooperative's receipt of service from EKPC under any other tariff or rate schedule then in effect or subsequently approved by the Commission which applies to the Cooperative.

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16. **Events of Default.** An "Event of Default" shall mean, with respect to a Party (a "Defaulting Party"), the occurrence of any of the following:

(a) the failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within three (3) Business Days after written notice;

(b) any representation or warranty made by such Party herein is false or misleading in any material respect when made or when deemed made or repeated;

(c) the failure to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Event of Default, and except for such Party's obligations to receive the renewable energy, the exclusive remedy for which is provided in paragraph <eleven (11)> above) if such failure is not remedied within three (3) Business Days after written notice;

(d) such Party becomes bankrupt; or

(e) such Party consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and, at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of such Party under this Agreement to which it or its predecessor was a party by operation of law or pursuant to an agreement reasonably satisfactory to the other Party.

17. **Termination for an Event of Default.** If an Event of Default with respect to a Defaulting Party shall have occurred and be continuing, any other Party (the "Non-Defaulting Party") shall have the right to: (i) designate a day, no earlier than the day such notice is effective and no later than 20 days after such notice is effective, as an early termination date ("Early Termination Date") to accelerate all amounts owing between the Parties; (ii) withhold any payments due to the Defaulting Party under this Agreement; and (iii) suspend performance. The Non-Defaulting Party shall calculate, in a commercially reasonable manner and considering the full period of non-performance from the Early Termination Date through the date of the expiration of the Agreement's Term, a Termination Payment amount as of the Early Termination Date. As soon as practicable after a termination, notice shall be given by the Non-Defaulting Party to the Defaulting Party of the amount of the Termination Payment and whether the Termination Payment is due to or due from the Non-Defaulting Party. The notice shall include a written statement explaining in reasonable detail the calculation of such amount. The Termination Payment shall be made by the Party that owes it within two (2) Business Days after such notice is effective. If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Termination Payment, in whole or in part, the Defaulting Party shall, within two (2) Business Days of receipt of the Non-Defaulting Party's calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute; provided, ho ination Payment is due from the Defaulting Party, the Defau transfer

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to the Non-Defaulting Party an amount equal to the Termination Payment to be held in escrow pending the outcome of the dispute.

18. **Disputes and Adjustments of Bills.** A Party may, in good faith, dispute the correctness of any invoice or any adjustment to an invoice, rendered under this Agreement or adjust any invoice for any arithmetic or computational error within twelve (12) months of the date the invoice, or adjustment to an invoice, was rendered. In the event an invoice or portion thereof, or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion of the invoice shall be required to be made when due, with notice of the objection given to the other Parties. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Upon resolution of the dispute, any required payment shall be made within two (2) Business Days of such resolution along with interest accrued at the rate of two percent (2%) over the stated rate for commercial paper as published in the *Wall Street Journal* on the date that notice of the Dispute is given, from and including the due date to but excluding the date paid. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such overpayment from subsequent payments. Any dispute with respect to an invoice is waived unless the other Parties are notified in accordance with this paragraph within twelve (12) months after the invoice is rendered or any specific adjustment to the invoice is made. If an invoice is not rendered within twelve (12) months after the close of the month during which performance occurred, the right to payment for such performance is waived.

19. **Resolution of Disputes.** Any dispute or need of interpretation between the Parties involving or arising under this Agreement first shall be referred for resolution to a senior representative of each Party. Upon receipt of a notice describing the dispute and designating the notifying Party's senior representative and that the dispute is to be resolved by the Parties' senior representatives under this Agreement, the other Parties shall promptly designate its senior representatives to the notifying Party. The senior representatives so designated shall attempt to resolve the dispute on an informal basis as promptly as practicable. If the dispute has not been resolved within thirty (30) days after the notifying Party's notice was received by the other Parties, or within such other period as the Parties may jointly agree, the Parties may pursue any remedies available at law or in equity to enforce its rights provided in the Agreement. Notwithstanding any inconsistent provision herein, any Party may be entitled to injunctive or other equitable relief without resort to the settlement or resolution procedures set forth herein.

20. **Representations and Warranties.** Each Party represents and warrants to the other Parties that:

a. it is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation;

b. it has all regulatory authorizations necessary for it to perform its obligations under this Agreement;

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c. the execution, delivery and performance of this Agreement are within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any law, rule, regulation, order or the like applicable to it, except as set forth herein;

d. this Agreement constitutes its legally valid and binding obligation enforceable against it in accordance with its terms;

e. it is not bankrupt and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming bankrupt;

f. there is not pending or, to its knowledge, threatened against it or any of its affiliates any legal proceedings that could materially adversely affect its ability to perform its obligations under this Agreement;

g. no Event of Default or Potential Event of Default with respect to it has occurred and is continuing and no such event or circumstance would occur as a result of its entering into or performing its obligations under this Agreement;

h. it is acting for its own account, has made its own independent decision to enter into this Agreement and, as to whether this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the advice or recommendations of any other Party in so doing, and is capable of assessing the merits of and understanding, and understands and accepts, the terms, conditions and risks of this Agreement;

i. it has entered into this Agreement in connection with the conduct of its business and it has the capacity or ability to make or take delivery of all renewable energy referred to herein; and

j. the material economic terms of this Agreement were and are subject to individual negotiation by the Parties.

21. **Disclaimer and Force Majeure.** Customer understands and acknowledges that the generation of renewable energy and the sale of renewable energy is dependent upon numerous factors, including many which are beyond the control of EKPC and the Cooperative. EKPC and the Cooperative shall not be responsible or liable for any disruption or prevention of the production of renewable energy from any generation resource that is attributable to: (a) natural events such as acts of God, landslides, lightning, eclipses, weather patterns, earthquakes, fires, storms or the like; (b) interruption and/or curtailment of transmission facilities of third-parties; (c) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars, or acts of terror; and (d) governmental actions such as necessity for compliance with any court or administrative order, law, statute, ordinance, regulation, order, or policy having the effect of law promulgated by a governmental authority having jurisdiction. In the event of any inability by EKPC or the Cooperative to acquire or deliver the renewable energy contemplated to be purchased herein, the Customer agrees to accept no[illegible]om the

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Cooperative under the terms and conditions of the Cooperative's tariffs and rate schedules in effect at such time(s).

22. **Limitation of Liability. EXCEPT AS MAY BE SET FORTH EXPRESSLY HEREIN, CUSTOMER UNDERSTANDS AND ACKNOWLEDGES THAT EKPC AND THE COOPERATIVE HAVE MADE NO SPECIFIC OR GENERAL REPRESENTATIONS OR WARRANTIES REGARDING THE RENEWABLE ENERGY TO BE PURCHASED HEREBY OR ANY FACILITIES ASSOCIATED WITH GENERATING, TRANSMITTING OR DISTRIBUTING SAME, INCLUDING ANY WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. TO THE EXTENT ANY REPRESENTATIONS AND WARRANTIES HAVE BEEN MADE, UNLESS EXPRESSLY SET FORTH HEREIN, CUSTOMER UNDERSTANDS AND ACKNOWLEDGES THAT THEY ARE HEREBY EXPRESSLY DISCLAIMED. CUSTOMER ALSO UNDERSTANDS AND AGREES THAT HIS OR HER SOLE AND EXCLUSIVE REMEDY IN THE EVENT OF A BREACH OF THIS AGREEMENT BY EKPC OR THE COOPERATIVE IS EXPRESSLY LIMITED TO PURCHASING REPLACEMENT POWER FROM THE COOPERATIVE AT PREVAILING TARIFFED RATES.**

23. **Notice.** All notices, requests, consents, and other communications required under this Agreement shall be in writing and will be mailed to the mailing address for each Party as set forth above. Notices will be deemed delivered upon the earlier of: (a) the date of actual receipt, with a copy thereof being sent concurrently by certified or registered mail, return receipt requested: (b) three business days after being deposited in certified or registered mail, return receipt requested, postage prepaid; or (c) the following business day after being delivered to a reputable overnight courier service. If for any reason, a Party's mailing address should change, that Party must notify the other Parties in writing of the change of address for notices to be sent.

24. **Regulatory Approvals.** The Agreement is subject to approval by the Commission. This Agreement shall be filed with the Commission by EKPC within twenty (20) days of its full and final execution and EKPC and Cooperative agree to use reasonable efforts to obtain said approval from the Commission. However, in the event that Commission approval is not obtained within one hundred twenty (120) days, the Agreement shall be null and void. This Agreement may also be filed with the United States Rural Utilities Service, however, such a filing would be for informational purposes only.

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25. **No Agency.** In performing their respective obligations hereunder, no Party is acting, or is authorized to act, as agent of any other Party.

26. **Forward Contract.** The Parties acknowledge and agree that all sales of renewable power hereunder constitute "forward contracts" within the meaning of the United States Bankruptcy Code.

27. **Entire Agreement.** This Agreement constitutes the entire agreement between the parties with respect to the subject matter hereof and supersedes all previous proposals, both oral and written, negotiations, representations, commitments, writings and all other communications between the parties. This Agreement may not be released, discharged, or modified except by an instrument in writing signed by a duly authorized representative of each of the parties.

28. **Waiver of Trial by Jury. EACH PARTY ACKNOWLEDGES AND AGREES THAT ANY CONTROVERSY WHICH MAY ARISE UNDER THE AGREEMENT IS LIKELY TO INVOLVE COMPLICATED AND DIFFICULT ISSUES, AND THEREFORE EACH SUCH PARTY HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT SUCH PARTY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THE AGREEMENT. EACH PARTY CERTIFIES AND ACKNOWLEDGES THAT (A) NO REPRESENTATIVE, AGENT OR ATTORNEY OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER, (B) SUCH PARTY UNDERSTANDS AND HAS CONSIDERED THE IMPLICATIONS OF THIS WAIVER, (C) SUCH PARTY MAKES THIS WAIVER VOLUNTARILY, AND (D) SUCH PARTY HAS BEEN INDUCED TO ENTER INTO THE AGREEMENT BY, AMONG OTHER THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS IN THIS SECTION.**

29. **Jurisdiction.** Each party agrees that any suit, action, dispute or other proceeding arising out of the Agreement or any transaction contemplated by the Agreement shall be heard in, and hereby irrevocably submits to the exclusive jurisdictions of the Circuit Court of Clark County, and the United States District Court for the Eastern District of Kentucky, Lexington Division, and the related appellate courts. Each party further agrees that service of any process, summons, notice or document by U.S. registered mail to such Party's respective address set forth in the Agreement shall be effective service of process for any actions, suit, dispute or other proceeding described herein. Each Party irrevocably and unconditionally waives any objection to the laying of venue of any action, suit or proceeding arising out of this Agreement in the aforementioned courts and the [illegible] rts, and hereby and thereby further irrevocably and unconditi [illegible] ees not

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to plead or claim in any such court that any such action, suit or proceeding brought in any such court has been brought in an inconvenient forum.

30. **Governing Law.** This Agreement shall be deemed to have been made in, and shall be construed under, the internal laws of the State of Kentucky, without regard to the principles of conflicts of laws thereof.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date first written above.

CUSTOMER

_____
CUSTOMER NAME (please print)

_____
CUSTOMER SIGNATURE

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

_____
<TITLE>GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION (please print)

_____
SIGNATURE

EAST KENTUCKY POWER COOPERATIVE, INC.

_____
<TITLE>, EAST KENTUCKY POWER COOPERATIVE, INC. (please print)

_____
SIGNATURE

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APPENDIX A

ORDER SUMMARY

Customer's Average Annual Energy Consumption = _____ MWhs per year

Amount of Renewable Energy to be Purchased = _____ MWhs per year

Equivalent MWs of Capacity to be Purchased = _____ MWs

Types of Renewable Energy to be Purchased (check all that apply):

_____ Solar _____ Wind _____ Hydro

_____ Landfill Methane Gas _____ Biomass

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COMMERCIAL AND INDUSTRIAL
RENEWABLE ENERGY PROGRAM PURCHASE AGREEMENT

This Commercial and Industrial Renewable Energy Program Purchase Agreement ("Agreement") is made and entered into this _____ day of _____, _____, by and between East Kentucky Power Cooperative, Inc., 4775 Lexington Road, Winchester, Kentucky 40391 ("EKPC"); Grayson Rural Electric Cooperative Corporation, with its principal place of business at 109 Bagby Park Street, Grayson KY 41143 ("Cooperative"); and the following identified commercial or industrial end-use retail customer ("Customer"), who is a Member of Cooperative:

Customer: _____

Mailing Address: _____

Service Address(es): _____

Telephone Number: _____ Email: _____

Account Number(s): _____

WHEREAS, Customer is a commercial or industrial customer of Cooperative and has an interest in acquiring energy from renewable resources and/or renewable energy credits ("RECS") arising from the generation of energy from renewable resources; and

WHEREAS, Customer desires and agrees to purchase, and EKPC and Cooperative are both willing and agree to sell, renewable energy and/or purchase and retire REC's from a renewable resource(s) to offset a portion or all of the energy consumed by the Customer at the above-listed service address(es) and account(s);

THEREFORE, in mutual consideration of the promises, representations, recitals, terms and conditions, the receipt and sufficiency of which is hereby acknowledged, the Parties do hereby agree as follows:

1. **Purchase and Sale of Renewable Energy.** The Customer may purchase renewable energy from Cooperative up to an amount equal to the Customer's average annual energy consumption over the previous three (3) calendar years. In the event Customer has not yet consumed power provided by Cooperative for at least three years, the Customer's actual usage shall be used to calculate an average annual energy consumption amount. The amount of energy purchased hereunder shall be equivalent to at least one (1) megawatt (MW) of installed renewable capacity. Cooperative shall acquire the renewab
EKPC. The calculations and elections necess

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purchase and sell renewable energy are set forth in Appendix A, which is adopted and incorporated by reference as if set forth herein in full.

2. **Purchase and Sale of Renewable Energy Credits**. The Customer may direct Cooperative and EKPC to offset up to all of the Customer's energy consumption, resulting in that portion of energy consumed to be considered renewable, by purchasing and retiring RECs equal to the amount designated by the Customer. The amount of RECs to be purchased and retired shall be designated as: covering a set percentage of the Customer's energy consumption each month; setting a particular dollar amount for REC purchases per month; or designating a set number of megawatt hours ("MWhs") to be covered by REC purchases. The calculations and elections necessary to fulfill the obligation to purchase and retire RECs are set forth in Appendix A, which is adopted and incorporated by reference as if set forth herein in full. EKPC will act as the participating retail member's REC purchasing agent including settling the REC market transactions and REC retirements. The Customer may instruct Cooperative and EKPC to secure an advance purchase of RECs in the amount not to exceed 12 months of projected REC need pursuant to the terms in this Agreement.

3. **Account Aggregation.** Should the Customer have multiple accounts or service addresses with the Cooperative, the Customer shall be able to aggregate the energy consumption across all accounts or services addresses for purposes of determining the amount of renewable energy and RECs allowed to be purchased pursuant to the terms of this Agreement. The sum of the renewable energy purchases and REC purchases by Customer shall net exceed the Customer's energy usage at all accounts listed above.

4. **Transmission.** EKPC shall arrange and be responsible for all transmission service for the renewable energy contemplated to be purchased hereunder and shall deliver or cause to be delivered such renewable energy to the point(s) of delivery of all current and future non-renewable energy sales to the Cooperative and from which the Cooperative's electric distribution system currently delivers energy to the Customer. EKPC shall schedule or arrange for scheduling services with its transmission providers to deliver the renewable energy to said point(s) of delivery.

5. **Distribution**. The Cooperative shall arrange and be responsible for all distribution service for the renewable energy contemplated to be purchased hereunder and shall deliver or cause to be delivered such renewable energy to the Customer's meter(s).

6. **Title and Risk of Loss.** Title to and risk of loss related to the renewable energy acquired herein shall transfer: (a) from EKPC to the Cooperative at the delivery point(s) for all energy delivered to the Cooperative currently and in the future; and (b) from the Cooperative to the Customer at the Customer's meter. EKPC and Cooperative both warrant that they will deliver the renewable energy to the Customer free and clear of all liens, security intere any interest therein or thereto by any person arising

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7. **Renewable Resources.** The Customer may choose the type(s) of renewable resource from which the renewable energy or RECs sold hereunder shall be generated. The choices available include: solar, wind, hydro, landfill methane gas or biomass. The Customer may not request or designate that the renewable energy or RECs purchased hereunder be acquired from any particular generation facility. EKPC retains the sole and exclusive right to select the resource(s) from which the renewable energy and REC purchases contemplated herein are acquired.

8. **Pricing.**

(a) **Energy Pricing.** [TO BE NEGOTIATED ON A CASE BY CASE BASIS BASED UPON APPLICABLE RATE SCHEDULES.]

(b) **REC Pricing.** Customer shall pay to Cooperative and Cooperative shall pay to EKPC the market value of the RECs purchased on the Customer's behalf without mark-up from either Cooperative or EKPC. EKPC will increase the Cooperative's monthly wholesale bill for the RECs purchased at the market price plus a monthly transactional fee of $100 and incurred volumetric fees. Volumetric fees includes, but are not limited to, per REC costs paid to other parties by EKPC to procure specific types of RECs, (ie. Green-e® Energy certified RECs) and per REC costs to retire RECs via industry recognized renewable attribute registries. For any agreement instructing EKPC to purchase REC's in advance of the billing cycle, a monthly carrying charge equal to 1/12 of EKPC's annual short-term borrowing rate will be added to the Cooperative's bill. T

9. **Wholesale Credits.** The Cooperative shall receive a monthly credit on its wholesale power bill in an amount equal to the lesser of: (1) the avoided cost of: (a) base fuel and fuel adjustment clause per MWh of renewable energy delivered and capacity credits; and (b) variable environmental surcharge equal to the demand energy; or (2) the PJM Localized Marginal Cost. At no time shall EKPC be required to convert any credit accruing hereunder to cash. Any excess credit(s) can be carried forward to offset a later billed amount.

10. **Retail Credits.** The Customer shall receive a monthly credit on its retail power bill in an amount equal to the lesser of: (1) the avoided cost of: (a) base fuel and fuel adjustment clause per MWh of renewable energy delivered and capacity credits; and (b) variable environmental surcharge equal to the demand energy; or (2) the PJM Localized Marginal Cost. At no time shall Cooperative be required to convert any credit accruing hereunder to cash. Any excess credit(s) can be carried forward to offset a later billed amount.

11. **Billing.** EKPC shall invoice the Cooperative for all renewable energy delivered to the Cooperative and all RECs purchased and reti
together with the REC purchase transaction fee, ar T
invoice it sends to the Cooperative for all non-renev

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by the Cooperative. The Cooperative shall then invoice the Customer for all renewable energy delivered to the Customer and all RECs purchased and retired on behalf of the Customer, together with the REC purchase transaction fee, and volumetric fees, as part of the invoice it sends to the Customer for all non-renewable energy purchases by the Customer. In both cases, the invoice shall provide sufficient information to demonstrate the manner in which the charges for renewable energy sales were calculated. T T

12. **Failure to Take Delivery.** If Customer fails to accept all or part of the renewable energy acquired or generated by EKPC or Cooperative, or to pay for any RECs acquired by EKPC and or Cooperative, when such purchases are made in performance of their respective obligations under this agreement, and such failure is not excused by EKPC's or the Cooperative's failure to perform, then the Customer shall pay to the Cooperative, on the date payment would otherwise be due in respect of the month in which the failure occurred an amount for such deficiency equal to the positive difference, if any, obtained by subtracting the amount for which the renewable energy or RECs are actually sold by EKPC or Cooperative to another buyer from the price set forth herein or the purchased REC price. The invoice for such amount shall include a written statement explaining in reasonable detail the calculation of such amount and efforts made by EKPC and or Cooperative to market the renewable energy or RECs at the best market price attainable.

13. **Term.** Subject to paragraph twenty-four (24) below, this Agreement shall be effective beginning on the date set forth above and will continue for a period of ____ years (the "Term"), subject to early termination as provided herein. [NOTE: THIS TERM WILL NEED TO BE UPDATED IN A MANNER CONSISTENT WITH THE TARIFF BASED UPON WHETHER IT IS AN ENERGY PURCHASE, REC PURCHASE OR COMBO PURCHASE.]

14. **Obligation to Customer.** EKPC and Cooperative agree to provide Customer with reasonable updates in the event of any changes in the availability of renewable energy or RECs purchased pursuant to this Agreement.

15. **Non-Transferrable.** The Customer may not transfer or assign any obligation, right, liability, or credit arising under this Agreement from one account or service address to another account or service address that is not listed above. The Customer may not transfer, assign, convey, sell or donate this Agreement to any other person unless EKPC and the Cooperative have both provided their express written consent to such action. Such consent may be granted or withheld in the sole discretion of EKPC and the Cooperative.

16. **Effect on other Rates.** Nothing in this Agreement shall be construed to effect, limit, alter, amend or change the terms or conditions of Customer's receipt of service from the Cooperative under any other tariff or rate sched
approved by the Kentucky Public Service Com
applies to the Customer. Likewise, nothing in this

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effect, limit, alter, amend or change the terms or conditions of the Cooperative's receipt of service from EKPC under any other tariff or rate schedule then in effect or subsequently approved by the Commission which applies to the Cooperative.

17. **Events of Default.** An "Event of Default" shall mean, with respect to a Party (a "Defaulting Party"), the occurrence of any of the following:

(a) the failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within three (3) Business Days after written notice;

(b) any representation or warranty made by such Party herein is false or misleading in any material respect when made or when deemed made or repeated;

(c) the failure to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Event of Default, and except for such Party's obligations to receive the renewable energy, the exclusive remedy for which is provided in paragraph twelve (12) above) if such failure is not remedied within three (3) Business Days after written notice;

(d) such Party becomes bankrupt; or

(e) such Party consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and, at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of such Party under this Agreement to which it or its predecessor was a party by operation of law or pursuant to an agreement reasonably satisfactory to the other Party.

18. **Termination for an Event of Default.** If an Event of Default with respect to a Defaulting Party shall have occurred and be continuing, any other Party (the "Non-Defaulting Party") shall have the right to: (i) designate a day, no earlier than the day such notice is effective and no later than 20 days after such notice is effective, as an early termination date ("Early Termination Date") to accelerate all amounts owing between the Parties; (ii) withhold any payments due to the Defaulting Party under this Agreement; and (iii) suspend performance. The Non-Defaulting Party shall calculate, in a commercially reasonable manner and considering the full period of non-performance from the Early Termination Date through the date of the expiration of the Agreement's Term, a Termination Payment amount as of the Early Termination Date. As soon as practicable after a te
by the Non-Defaulting Party to the Defaulting
Termination Payment and whether the Termination

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the Non-Defaulting Party. The notice shall include a written statement explaining in reasonable detail the calculation of such amount. The Termination Payment shall be made by the Party that owes it within two (2) Business Days after such notice is effective. If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Termination Payment, in whole or in part, the Defaulting Party shall, within two (2) Business Days of receipt of the Non-Defaulting Party's calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute; provided, however, that if the Termination Payment is due from the Defaulting Party, the Defaulting Party shall first transfer to the Non-Defaulting Party an amount equal to the Termination Payment to be held in escrow pending the outcome of the dispute.

19. **Security and Guaranty.** [THIS SECTION SHALL BE INCLUDED IN ANY AGREEMENT WHERE EKPC'S OR COOPERATIVE'S MARKET OR CREDIT EXPOSURE IS ANTICIPATED TO EXCEED $5,000 DURING ANY YEAR OF THE TERM.]

(a) **Financial Information.** If requested by any other Party to this Agreement, a Party shall deliver within one hundred twenty (120) days following the end of each fiscal year, a copy of the Party's or Party's parent company annual report containing audited consolidated financial statements for such fiscal year. In all cases the statements shall be for the most recent accounting period and prepared in accordance with generally accepted accounting principles (i.e. GAAP, IFRS and the RUS USoA); provided, however, that should any such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default so long as the Party providing such information diligently pursues the preparation, certification and delivery of the statements. Each Party shall provide concurrent notice to the other Parties in the event of a material negative change in its financial condition.

(b) **Obligation to Provide Performance Assurance**.

(i) **By Customer.** The Customer, or its Guarantor, shall provide Performance Assurance acceptable to Cooperative and EKPC in an amount equal to:

(A) the current sum of the Early Customer Termination Payment if: (1) the Customer's highest Credit Rating is less than "BBB" from Standard & Poor's ("S&P") or Fitch or "Baa2" from Moody's; (2) an Event of Default on the part of the Customer has occurred; or (3) the Customer has no Credit Rating from S&P, Fitch or Moody's;

(B) half the current sum of th

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Payment if the Customer's highest Credit Rating is between "A" from S&P or Fitch or "A2" from Moody's and "BBB" from S&P or Fitch or "Baa2" from Moody's, inclusive; or

(C) zero if the Customer's highest Credit Rating is better than "A" from S&P or Fitch or "A2" from Moody's.

(D) If Performance Assurance is required to be posted pursuant to subparagraphs (A) through (C) herein, the Early Customer Termination Payment shall be calculated quarterly. If Customer provides Performance Assurance via an irrevocable standby letter of credit, the amount will be adjusted quarterly and EKPC will release the excess Performance Assurance as appropriate. For purposes of this Agreement, "Credit Rating" means with respect to any entity, on any date of determination, the respective rating then assigned to such entity's unsecured, senior long-term debt or deposit obligations (not supported by third party credit enhancement) by S&P, Fitch or Moody's, or if such entity does not have a rating for its unsecured, senior long-term debt or deposit obligations, then the rating assigned to such entity as its issuer rating by S&P, Fitch or Moody's.

(ii) **By EKPC.** EKPC shall provide Performance Assurance acceptable to Customer in an amount equal to:

(A) the current sum of the Supplier Early Termination Payment if: (1) EKPC's highest Credit Rating is less than "BBB" from Standard & Poor's ("S&P") or Fitch or "Baa2" from Moody's; or (2) an Event of Default on the part of EKPC has occurred;

(B) half the current sum of the Supplier Early Termination Payment if EKPC's highest Credit Rating is between "A" from S&P or Fitch or "A2" from Moody's and "BBB" from Standard & Poor's or "Baa2" from Moody's, inclusive; or

(C) zero if the EKPC's highest Credit Rating is better than "A" with S&P or Fitch or "A2" from Moody's.

(D) If Performance Assurance is required to be posted pursuant to subparagraphs (A) through (C) herein, the Supplier Early Termination Payment shall be calculated quarterly. If EKPC provides Performance Assurance via an irrevocable standby letter of credit, the amount will be adjusted quarterly and Customer will release the ex
appropriate. For purposes of
means with respect to any enti

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the respective rating then assigned to such entity's unsecured, senior long-term debt or deposit obligations (not supported by third party credit enhancement) by S&P, Fitch or Moody's, or if such entity does not have a rating for its unsecured, senior long-term debt or deposit obligations, then the rating assigned to such entity as its issuer rating by S&P, Fitch or Moody's.

(iii) **Performance Assurance Threshold.** Notwithstanding the provisions of subparagraphs (i) and (ii) above, no Performance Assurance shall be required to be posted by either Customer or EKPC if the current sum of the Early Customer Termination Payment or the Supplier Early Termination Payment, as applicable, is equal to or less than $5,000.

(c) **Form of Performance Assurance.** Unless otherwise agreed to in writing by EKPC and Customer, the form of any Performance Assurance required herein shall be an irrevocable, transferable, standby Letter of Credit, issued by a commercial bank or trust company organized under the laws of the United States or a political subdivision thereof, with: (i) a Credit Rating of at least (a) "A-" by S&P or "A3" by Moody's; and (ii) having a capitalization of at least $1,000,000,000. The Letter of Credit must be substantially in a form set forth in Appendix B hereto, with such changes to the terms in that form as the issuing bank may require and as may be reasonably acceptable to the beneficiary thereof. The costs and expenses (including but not limited to the reasonable costs, expenses, and attorneys' fees of the Secured Party) of establishing, renewing, substituting, canceling, and increasing the amount of a Letter of Cred it shall be borne by the Pledging Party.

(d) **Administration of Performance Assurance.** Any Letter of Credit shall be subject to the following provisions:

(i) Unless otherwise agreed to in writing by the parties, each Letter of Credit shall be maintained for the benefit of the Secured Party. The Pledging Party shall: (A) renew or cause the renewal of each outstanding Letter of Credit on a timely basis as provided in the relevant Letter of Credit; (B) if the bank that issued an outstanding Letter of Credit has indicated its intent not to renew such Letter of Credit, provide either a substitute Letter of Credit at least twenty (20) business days prior to the expiration of the outstanding Letter of Credit; and (C) if a bank issuing a Letter of Credit shall fail to honor the Secured Party's properly documented request to draw on an outstanding Letter of Credit, provide for the benefit of the Secured Party either a substitute Le[illegible] bank acceptable to the Secured Pa[illegible] after such refusal;

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(ii) The Pledging Party may increase the amount of an outstanding Letter of Credit or establish one or more additional Letters of Credit; and

(iii) With respect to each such Letter of Credit, the Pledging Party hereby irrevocably constitutes and appoints the Secured Party and any officer or agent thereof, with full power of substitution, as the Pledging Party's true and lawful attorney-in-fact with full irrevocable power and authority to act in the name, place and stead of the Pledging Party or in the Secured Party's own name, from time to time in the Secured Party's discretion, but only in strict adhere to the terms set forth in the Letter of Credit, for the purpose of taking any and all action and executing and delivering any and all documents or instruments which may be necessary or desirable to accomplish the purposes of this Paragraph 19.

(e) **Exercise of Rights Against Performance Assurance.** In the event that: (1) an Event of Default with respect to the Pledging Party has occurred and is continuing, and all required notices have been given and any cure periods set forth in this Agreement have run; or (2) the Agreement is terminated by any Party prior to the expiration of the term, a Secured Party may exercise any one or more of the rights and remedies provided under the Agreement or as otherwise available under applicable Kentucky law, including, without limitation, exercising any one or more of the following rights and remedies:

(i) all rights and remedies available to a secured party under the Kentucky Uniform Commercial Code and other applicable Laws with respect to the Performance Assurance held by or for the benefit of the Secured Party;

(ii) the right to set off any Performance Assurance held by or for the benefit of the Secured Party against, and in satisfaction of, any amount payable by the Pledging Party in respect of any of its obligations; and

(iii) the right to draw in strict adherence with the terms on any outstanding Letter of Credit issued for its benefit. A Secured Party shall be under no obligation to prioritize the order with respect to which it exercises any one or more rights and remedies available hereunder. The Pledging Party shall in all events remain liable to the Secured Party for any amount payable by the Pledging Party in respect of any of its Obligations r[illegible] liquidation, application and set off.

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(f) **Encumbrance; Grant of Security Interest.** As security for the prompt and complete payment of all amounts due or that may now or hereafter become due from a Party to the other Party and the performance by a Party of al l covenants and obligations to be performed by it pursuant to this Agreement, each Party hereby pledges, assigns, conveys and transfers to the other Parties, and hereby grants to the other Parties a present and continuing security interest in and to, and a general first lien upon and right of setoff against, all Performance Assurance which has been or may in the future be transferred to, or received by, the other Parties and each Party agrees to take such action as the other Parties reasonably request in order to perfect the other Party's continuing security interest in, and lien on (and right of setoff against), such Performance Assurance.

(g) **Guaranty.** Customer's obligations with regard to payment and the provision of Performance Assurance may be assumed by an affiliated guarantor of the Customer who shall be permitted to use its own Credit Rating from Standard & Poor's, Fitch or Moody's for purposes of calculating any Performance Assurance amounts due hereunder. Any such Guaranty shall be in a form substantially similar to that set forth in Appendix B and that is acceptable to EKPC and Cooperative in their respective sole and exclusive discretion. The Customer may substitute an affiliated entity as its Guarantor after having received the express written consent of EKPC and Cooperative, which shall not be unreasonably withheld, to do so. The existence of a Guarantor shall not relieve or excuse the Customer from any obligations set forth in this Agreement.

(h) **Customer Deposit.** In addition to all other payment and Performance Assurance obligations, the Customer shall, prior to [DATE] (and by December 31st of each subsequent year the Agreement is in effect):

(i) Pay to Cooperative a sum equal to the amount necessary to purchase a bond or secondary insurance policy equal to the amount of two times the estimated monthly average [RATE SCHEDULE] billings; or

(ii) Provide a surety bond issued by any Certified Company listed on the most recent version of the U.S. Department of the Treasury's Circular 570 naming Cooperative as the beneficiary thereof and in an amount equal to two times the estimated monthly average [RATE SCHEDULE] billings.

(j) **Early Termination Payment Calculation**.

(i) By Customer. The Early Custo[illegible] be the sum of:

(A) **Wholesale Renewable Energy Program**. In the event

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that the Customer ceases operations at the Facility or otherwise stops taking service at the Facility at any time within the Term of this Agreement, the Customer shall pay EKPC/Cooperative the difference, if positive, of the levelized cost of existing renewable energy contracts less the forward market value of equivalent renewable energy times the prior three years' average production times the shorter of the Agreement Term or the remaining years of the renewable energy contract term(s) within 30 days from the date the Customer ceases operations at the Facility or stops taking service at the Facility; and

(B) **REC Program**. In the event that the Customer fails to purchase all RECs which have been ordered pursuant to the terms of this Agreement, the Customer shall pay EKPC/Coop the difference, if positive, of the sum paid for the RECs less the current market value of the RECs within thirty (30) days from the date the Customer's payment obligation became an Event of Default.

(ii) **By EKPC**. The Early Supplier Termination Payment shall be the sum of:

(A) **Wholesale Renewable Energy Program**. In the event that EKPC defaults on its obligation to sell renewable energy to Customer, other than as a result of a Force Majeure, at any time within the Term of this Agreement, EKPC shall pay Customer the difference, if positive, of the forward market value of equivalent renewable energy less the levelized cost of contracted renewable energy times the prior three years' average production times the shorter of the Agreement Term or the remaining years of the renewable energy contract term(s) (the "Supplier Early Termination Payment") within 30 days from the date EKPC defaults on its obligation to sell renewable energy hereunder; and

(B) **REC Program.** In the event that EKPC fails to supply all RECs which have been ordered pursuant to the terms of this Agreement, EKPC shall pay Customer the difference, if positive, of the sum paid by the Customer for RECs less the current market value of the RECs within thirty (30) days from the date EKPC's obligation to supply the RECs became an Event of Default.

20. **Disputes and Adjustments of Bills.** A Party may question the correctness of any invoice or any adjustment to

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Agreement or adjust any invoice for any arithmetic or computational error within twelve (12) months of the date the invoice, or adjustment to an invoice, was rendered. In the event an invoice or portion thereof, or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion of the invoice shall be required to be made when due, with notice of the objection given to the other Parties. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Upon resolution of the dispute, any required payment shall be made within two (2) Business Days of such resolution along with interest accrued at the rate of two percent (2%) over the stated rate for commercial paper as published in the Wall Street Journal on the date that notice of the Dispute is given, from and including the due date to but excluding the date paid. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such overpayment from subsequent payments. Any dispute with respect to an invoice is waived unless the other Parties are notified in accordance with this paragraph within twelve (12) months after the invoice is rendered or any specific adjustment to the invoice is made. If an invoice is not rendered within twelve (12) months after the close of the month during which performance occurred, the right to payment for such performance is waived.

21. **Resolution of Disputes.** Any dispute or need of interpretation between the Parties involving or arising under this Agreement first shall be referred for resolution to a senior representative of each Party. Upon receipt of a notice describing the dispute and designating the notifying Party's senior representative and that the dispute is to be resolved by the Parties' senior representatives under this Agreement, the other Parties shall promptly designate its senior representatives to the notifying Party. The senior representatives so designated shall attempt to resolve the dispute on an informal basis as promptly as practicable. If the dispute has not been resolved within thirty (30) days after the notifying Party's notice was received by the other Parties, or within such other period as the Parties may jointly agree, the Parties may pursue any remedies available at law or in equity to enforce its rights provided in the Agreement. Notwithstanding any inconsistent provision herein, any Party may be entitled to injunctive or other equitable relief without resort to the settlement or resolution procedures set forth herein.

22. **Representations and Warranties.** Each Party represents and warrants to the other Parties that:

(a) it is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation;

(b) it has all regulatory authorizations necessary for it to legally perform its obligations under this Agreement;

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(c) the execution, delivery and performance of this Agreement are within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any law, rule, regulation, order or the like applicable to it, except as set forth herein;

(d) this Agreement constitutes its legally valid and binding obligation enforceable against it in accordance with its terms;

(e) it is not bankrupt and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming bankrupt;

(f) there is not pending or, to its knowledge, threatened against it or any of its affiliates any legal proceedings that could materially adversely affect its ability to perform its obligations under this Agreement;

(g) no Event of Default or Potential Event of Default with respect to it has occurred and is continuing and no such event or circumstance would occur as a result of its entering into or performing its obligations under this Agreement;

(h) it is acting for its own account, has made its own independent decision to enter into this Agreement and, as to whether this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the advice or recommendations of any other Party in so doing, and is capable of assessing the merits of and understanding, and understands and accepts, the terms, conditions and risks of this Agreement;

(i) it has entered into this Agreement in connection with the conduct of its business and it has the capacity or ability to make or take delivery of all renewable energy and to purchase all RECs referred to herein; and

(j) the material economic terms of this Agreement were and are subject to individual negotiation by the Parties.

23. **Disclaimer and Force Majeure.** Customer understands and acknowledges that the generation of renewable energy and the sale of renewable energy is dependent upon numerous factors, including many which are beyond the control of EKPC and the Cooperative. EKPC and the Cooperative shall not be responsible or liable for any disruption or prevention of the production of renewable energy from any generation resource that is attributable to: (a) natural events such as acts of God, landslides, lightning, eclipses, weather patterns, earthquakes, fires, storms or the like; (b) interruption and/or curtailment of transmission [illegible] of others such as strikes, lockouts or other industr[illegible] insurrections or wars, or acts of terror; and (d)

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necessity for compliance with any court or administrative order, law, statute, ordinance, regulation, order, or policy having the effect of law promulgated by a governmental authority having jurisdiction. In the event of any inability by EKPC or the Cooperative to acquire or deliver the renewable energy contemplated to be purchased herein, the Customer agrees to accept non-renewable energy from the Cooperative under the terms and conditions of the Cooperative's tariffs and rate schedules in effect at such time(s).

24. **Limitation of Liability. EXCEPT AS MAY BE SET FORTH EXPRESSLY HEREIN, CUSTOMER UNDERSTANDS AND ACKNOWLEDGES THAT EKPC AND THE COOPERATIVE HAVE MADE NO SPECIFIC OR GENERAL REPRESENTATIONS OR WARRANTIES REGARDING THE RENEWABLE ENERGY TO BE PURCHASED HEREBY OR ANY FACILITIES ASSOCIATED WITH GENERATING, TRANSMITTING OR DISTRIBUTING SAME, INCLUDING ANY WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. TO THE EXTENT ANY REPRESENTATIONS AND WARRANTIES HAVE BEEN MADE, UNLESS EXPRESSLY SET FORTH HEREIN, CUSTOMER UNDERSTANDS AND ACKNOWLEDGES THAT THEY ARE HEREBY EXPRESSLY DISCLAIMED. CUSTOMER ALSO UNDERSTANDS AND AGREES THAT HIS OR HER SOLE AND EXCLUSIVE REMEDY IN THE EVENT OF A BREACH OF THIS AGREEMENT BY EKPC OR THE COOPERATIVE IS EXPRESSLY LIMITED TO PURCHASING REPLACEMENT POWER FROM THE COOPERATIVE AT PREVAILING TARIFFED RATES.**

25. **Notice.** All notices, requests, consents, and other communications required under this Agreement shall be in writing and will be mailed to the mailing address for each Party as set forth above. Notices will be deemed delivered upon the earlier of: (a) the date of actual receipt, with a copy thereof being sent concurrently by certified or registered mail, return receipt requested: (b) three business days after being deposited in certified or registered mail, return receipt requested, postage prepaid; or (c) the following business day after being delivered to a reputable overnight courier service. If for any reason, a Party's mailing address should change, that Party must notify the other Parties in writing of the change of address for notices to be sent.

26. **Regulatory Approvals.** The Agreement is subject to approval by the Commission. This Agreement shall be filed with the Commission by EKPC within twenty (20) days of its full and final execution and EKPC and Cooperative agree to use reasonable efforts to obtain said approval from the Commission. However, in the event that Commission approval is not obtained within one hundred twenty (120) days, the Agreement shall be null and void. This Agreement may also be filed with the United States Rural Utilities Service, however [illegible] informational purposes only.

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27. **No Agency.** In performing their respective obligations hereunder, no Party is acting, or is authorized to act, as agent of any other Party.

28. **Forward Contract.** The Parties acknowledge and agree that all sales of renewable power hereunder constitute "forward contracts" within the meaning of the United States Bankruptcy Code.

29. **Entire Agreement.** This Agreement constitutes the entire agreement between the parties with respect to the subject matter hereof and supersedes all previous proposals, both oral and written, negotiations, representations, commitments, writings and all other communications between the parties. This Agreement may not be released, discharged, or modified except by an instrument in writing signed by a duly authorized representative of each of the parties.

30. **Waiver of Trial by Jury. EACH PARTY ACKNOWLEDGES AND AGREES THAT ANY CONTROVERSY WHICH MAY ARISE UNDER THE AGREEMENT IS LIKELY TO INVOLVE COMPLICATED AND DIFFICULT ISSUES, AND THEREFORE EACH SUCH PARTY HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT SUCH PARTY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THE AGREEMENT. EACH PARTY CERTIFIES AND ACKNOWLEDGES THAT (A) NO REPRESENTATIVE, AGENT OR ATTORNEY OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER, (B) SUCH PARTY UNDERSTANDS AND HAS CONSIDERED THE IMPLICATIONS OF THIS WAIVER, (C) SUCH PARTY MAKES THIS WAIVER VOLUNTARILY, AND (D) SUCH PARTY HAS BEEN INDUCED TO ENTER INTO THE AGREEMENT BY, AMONG OTHER THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS IN THIS SECTION.**

31. **Jurisdiction.** Each party agrees that any suit, action, dispute or other proceeding arising out of the Agreement or any transaction contemplated by the Agreement shall be heard in, and hereby irrevocably submits to the exclusive jurisdictions of the Circuit Court of Clark County, and the United States District Court for the Eastern District of Kentucky, Lexington Division, and the related appellate courts. Each party further agrees that service of any process, summons, notice or document by U.S. registered mail to such Party's respective address set forth in the Agreement shall be effective service of process for any actions, suit, dispute or other proceeding described herein. Each Party irrevocably and unconditionally waives any objection to the laying of venue of any action, suit or proceeding arising out of this Agreement in the aforementioned courts and the related appellate courts, and hereby and thereby further irrevocably and unconditionally waives and

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any such court that any such action, suit or proceeding brought in any such court has been brought in an inconvenient forum.

32. **Governing Law.** This Agreement shall be deemed to have been made in, and shall be construed under, the internal laws of the State of Kentucky, without regard to the principles of conflicts of laws thereof.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date first written above.

<CUSTOMER>

_____
CUSTOMER NAME (please print)

_____
CUSTOMER SIGNATURE

<CO-OP>

_____
<CO-OP REPRESENTATIVE NAME AND TITLE> (please print)

_____
SIGNATURE

EAST KENTUCKY POWER COOPERATIVE, INC.

_____
<TITLE>, EAST KENTUCKY POWER COOPERATIVE, INC. (please print)

_____
SIGNATURE

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APPENDIX A

ORDER SUMMARY

Renewable Energy Resources (If Applicable)

Customer's Average Annual Energy Consumption = _____ MWhs per year

Amount of Renewable Energy to be Purchased = _____ MWhs per year

Equivalent MWs of Capacity to be Purchased = _____ MWs

Renewable Energy Credits (If Applicable)

Amount of Renewable Energy Credits to be Purchased (Choose One) =

_____ % of Customer's monthly energy consumption**;

_____ Dollars per month; or

_____ MegaWatt Hours per month**

Types of Renewable Energy Credits to be Purchased (check all that apply):

_____	Solar	_____% of RECs
_____	Wind	_____% of RECs
_____	Hydro	_____% of RECs
_____	Landfill Methane Gas	_____% of RECs
_____	Biomass	_____% of RECs
_____	Least-Cost Resource	_____% of RECs

(___) Check here to utilize Renewable Energy Credits in addition to Renewable Energy Resources

**** REC Price requiring additional approval: $ _____ month)**

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APPENDIX B

FORM OF GUARANTY

GUARANTY AGREEMENT

This is a GUARANTY AGREEMENT (the "Guaranty Agreement"), dated and effective as of January __, 2020, by and between: **East Kentucky Power Cooperative, Inc**., a Kentucky corporation with its principal offices at 4775 Lexington Road, Winchester, Kentucky 40391 ("EKPC"), **[COOP]**, a Kentucky corporation with its principal offices at [ADDRESS] ("Cooperative"); and _____, a _____ corporation with its principal offices at _____ ("Guarantor").

Recitals

WHEREAS [CUSTOMER]. ("Customer") has entered into a Commercial and Industrial Power Agreement with Renewable Energy Power and/or Renewable Energy Credit Purchases, dated _____, with EKPC and Cooperative (the "Industrial Power Agreement"), pursuant to which Customer has made certain promises and covenants and has certain payment and performance assurance obligations; and

WHEREAS the Industrial Power Agreement requires Customer. to post varying amounts of performance assurance under certain circumstances involving its credit rating from Standard & Poor's or Moody's; and

WHEREAS Customer may use the credit rating of an affiliate who agrees to guaranty its payment and performance assurance obligations under the Industrial Power Agreement; and

WHEREAS, Guarantor, a corporate affiliate, parent, subsidiary or other entity or entities under common control with Customer, agrees to be Customer's guarantor under the Industrial Power Agreement, thereby substituting its credit rating for that of Customer and reducing the amount of performance assurance required under the Industrial Power Agreement;

NOW THEREFORE, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties, intending to be legally bound, agree as follows**:**

1. **Guaranty of Payment and Performance.** The Guarantor, intending to be bound as an accommodation party for Customer, absolutely and unconditionally guarantees to EKPC and Cooperative, their respective successors, endorsees, transferees and assigns, the prompt performance by Customer of all of Customer's payment and performance assurance obligations under the Industrial Power Agreement (collectively, the "Guaranteed Obligations").

2. **Obligations Unconditional**. This is an unconditional and absolute guaranty of payment and performance. If for any reason Customer fails to ob
undertaking or condition (whether affirmative or negative) in the
be performed or observed by Customer, or if any event of def

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required notice has been given and any cure period has run, the Guarantor shall promptly perform or observe or cause to be performed or observed each such obligation, undertaking or condition, or be responsible for the damages occasioned by such default, regardless of any set-off or counterclaim which Customer may have or assert, and regardless of whether or not EKPC or Cooperative, or anyone on their behalf, shall have instituted any suit, action or proceeding or exhausted their remedies or taken any steps to enforce any rights against Customer, or any other person to compel such performance or to collect all or any part of such amount pursuant to the provisions of the Industrial Power Agreement, or at law or in equity, or otherwise, and regardless of any other condition or contingency. The liability of the Guarantor shall be for the entire amount of the Guaranteed Obligations, jointly and severally with that of Customer.

3. **Waivers and Agreements.** The Guarantor hereby unconditionally:

(a) Waives any requirement that EKPC or Cooperative first seeks to enforce its remedies against Customer or any other person or entity before seeking to enforce this Guaranty Agreement against the Guarantor.

(b) Covenants that the Guarantor's obligations under this Guaranty Agreement will not be discharged except by complete payment and performance of all the Guaranteed Obligations existing under the Industrial Power Agreement.

(c) Agrees that this Guaranty Agreement shall remain in full force and effect without regard to, and shall not be affected or impaired by any invalidity, irregularity or unenforceability in whole or in part of, the Industrial Power Agreement; or any limitation of the liability of Customer thereunder; or any limitation on the method or terms of payment or performance assurance thereunder which may now or hereafter be caused or imposed in any manner whatsoever.

(d) Waives any obligation that EKPC or Cooperative might otherwise have to marshal assets or to proceed against any particular persons or assets in any particular order.

IT IS THE INTENTION OF THE GUARANTOR THAT THIS AGREEMENT CONSTITUTE AN ABSOLUTE AND UNCONDITIONAL GUARANTY IN ANY AND ALL CIRCUMSTANCES, AND THIS GUARANTY AGREEMENT SHALL BE DISCHARGED ONLY BY THE PERFORMANCE IN FULL OF ALL OF THE GUARANTEED OBLIGATIONS.

4. **Waiver of Notice.** The Guarantor waives notice of acceptance of this Guaranty Agreement by EKPC and Cooperative, notice of execution and delivery of this Guaranty Agreement, and any other guaranty agreement, or any instrument referred to in such documents. The Guarantor further waives, to the fullest extent permitted by applicable law, each and every notice to which the Guarantor would otherwise be entitled under principles of guaranty or suretyship law. Without limiting the generality of the foregoing, the Guarantor hereby expressly waives all notices and defenses whatsoever with respect to thi
respect to the Guaranteed Obligations, including, but not lim
Cooperative's acceptance of this Guaranty Agreement or its ir

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reliance upon this Guaranty Agreement; notice of the present existence or future incurring by Customer of any of its Guaranteed Obligations or any other obligations or liability or any terms or amount thereof or any change therein; notice of any default (whether to the Guaranteed Obligations or of any other obligation or liability) by Customer or any accommodation party, co-maker, surety, pledgor, mortgagor, grantor of security, any other guarantor(s) or any other person or entity; notice of the obtaining or release of any guaranty or surety agreement (in addition to this Guaranty Agreement), pledge, mortgage, security interest, assignment, or other security for any of the Guaranteed Obligations; notice of dishonor; notice of nonpayment; notice of acceleration of the Guaranteed Obligations; notice of the making of a demand for payment of the liability or obligations of Customer; presentment and notice of presentment; protest and notice of protest; demand and notice of demand; nonpayment and notice of nonpayment; notice of the disposition of any collateral held to secure the Guaranteed Obligations; and any other notice required by law or otherwise.

5. **Subrogation**. The Guarantor agrees not to exercise any right which may have been acquired by way of subrogation under this Guaranty Agreement, by any payment made hereunder or otherwise, unless and until all of the Guaranteed Obligations, including, but not limited to, all obligations, undertaking or conditions to be performed or observed by Customer pursuant to the Industrial Power Agreement, shall have been performed, observed or paid in full. If any payment shall be made to the Guarantor on account of such subrogation rights at any time when such obligations, undertakings or conditions have not been performed, observed or paid in full, the Guarantor shall pay each and every such amount to EKPC or Cooperative if any amount is outstanding under the Industrial Power Agreement, to be credited and applied upon any of the obligations, undertakings or conditions to be performed, observed or paid pursuant to the Guaranty Agreement.

6. **Maximum Aggregate Liability and Termination**. For purposes of KRS 371.065: (a) the amount of the maximum aggregate liability of the Guarantor hereunder is the sum of all payment and performance assurance obligations of Customer as specified and calculated in the Industrial Power Agreement, plus all interest accruing on the Guaranteed Obligations and fees, charges and costs of collecting the Guaranteed Obligations, including reasonable attorneys' fees; and (b) this Guaranty Agreement shall remain in full force and effect until, and shall terminate on the date which the Industrial Power Agreement also terminates; provided, however, that termination of this Guaranty Agreement on such termination date shall not affect in any manner the liability of the Guarantor with respect to: (i) claims by EKPC or Cooperative against Customer which arise under the Industrial Power Agreement prior to such termination date; or (ii) Guaranteed Obligations created or incurred prior to such termination date, and extensions or renewals of, interest accruing on, or fees, costs or expenses incurred with respect to, such Guaranteed Obligations prior to, on or after such termination date.

7. **Miscellaneous**.

(a) This Guaranty Agreement shall be binding upon the Guarantor and the Guarantor's successors and assigns, and shall inure to the benefit [illegible] and Cooperative and their respective successors, transferees and a[illegible] holder of any indebtedness, obligation or liability of Customer c[illegible]

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Guaranteed Obligations.

(b) EKPC and Cooperative may enforce this Guaranty Agreement with respect to one or more breaches either separately or cumulatively.

(c) This Guaranty Agreement may not be modified or amended without the prior written consent of each Party hereto, and any attempted modification or amendment without such consent shall be void.

(d) This Guaranty Agreement shall in all respects be governed by, and construed and enforced in accordance with, the laws (without regard to the conflicts of laws rules) of the Commonwealth of Kentucky.

(e) If any part, term or provision of this Guaranty Agreement is unenforceable or prohibited by any law applicable to this Guaranty Agreement, the rights and obligations of the Parties shall be construed and enforced with that part, term or provision limited so as to make it enforceable to the greatest extent allowed by law, or if it is totally unenforceable, as if this did not contain that particular part, term or provision. A determination in one jurisdiction that any part, term or provision of this Guaranty Agreement is unenforceable or prohibited by law does not affect the validity of such part, term or provision in any other jurisdiction.

(f) The headings in this Guaranty Agreement have been included for ease of reference only and shall not be considered in the construction or interpretation of this Agreement.

(g) This Guaranty Agreement may be signed by each Party hereto upon a separate copy, and in such case, one counterpart of this Guaranty Agreement shall consist of enough of such copies to reflect the signature of each Party.

(h) This Guaranty Agreement may be executed by each party in multiple counterparts, each of which shall be deemed an original. It shall not be necessary in making proof of this Guaranty Agreement or its terms to account for more than one such counterpart.

(i) In the event that any of the Guaranteed Obligations arise out of or are evidenced by more than one obligation or liability of Customer to EKPC or Cooperative, this Guaranty Agreement may be enforced as to each separate liability or obligation constituting a Guaranteed Obligation, either separately or cumulatively.

(j) Guarantor acknowledges and agrees that any suit, action or proceeding with respect to or arising out of this Guaranty Agreement shall only be brought in: the Circuit Court of Clark County Kentucky, or [COOP'S LOCALE] County, Kentucky, and the United States District Court for the Eastern District of Kentucky, Lexington Division, and the related appellate court; and Guarantor hereby submits to the nonexclusive jurisdiction of such courts for the purpose of any such suit, action, proceeding or judgment and Guarantor waives any other preferential jurisdiction by reason of domicile. Guarantor hereby irrevoca
Guarantor may now or hereafter have to the laying of venue o
brought in any one of the above-described courts or that any su

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been brought in an inconvenient forum.

(k) TO THE EXTENT PERMITTED BY APPLICABLE LAW, GUARANTOR HEREBY VOLUNTARILY AND INTENTIONALLY WAIVES ANY AND ALL RIGHT GUARANTOR NOW HAS, OR MAY HAVE IN THE FUTURE, TO A TRIAL BY JURY ON ANY CLAIM, ACTION OR PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR IN ANY WAY CONNECTED WITH THIS GUARANTY AGREEMENT.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date first set forth above.

EAST KENTUCKY POWER COOPERATIVE, INC.

By: _____

Title:_____

[COOP]

By: _____

Title:_____

[GUARANTOR]

By: _____

Title:_____

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