Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041 For All Territory ServedP.S.C. No.36th RevisedSheetCancelling P.S. C. No.35th RevisedSheet No.

Large Industrial Service - Schedule LIS 7	Rate Per Unit
<u>Applicability:</u> Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy	
usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation. Condition:	CANCELLE
An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	February 1, 2020
<u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power. Monthly Rate:	KENTUCKY PUBLIC SERVICE COMMISSION
Customer Charge Demand Charge - Billing kW Energy Charge - for All kWh	\$1,221.76/Mo \$7.17/kW \$0.04263/kWh
Determination of Billing Demand: The monthly billing demand shall be the greater of A (A) or (B) (A) The Contract Demand (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which emery is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	
•	KENTUCKY UBLIC SERVICE COMMISSION Gwen R. Pinson Executive Director
ssued by authority of the an order from the Public Service Commission of Ky. ase No. 2017-00012 Dated <u>8/7/2017</u>	9/1/2017 Puns JRSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041

For All Territory Served	
P.S.C. No.	3
6th Revised Sheet	16a
Cancelling P.S. C. No.	3
5th Revised Sheet No.	16 <b>a</b>

	CLASSIFICATION OF SERVICE ndustrial Service - Schedule LIS 7	
Large II	Rate	
		Per Unit
<u>Months</u>	Hours Applicable for Demand Billing - ES	I
October - April	7:00 A.M. to 12:00 Noon	
	5:00 P.M. to 10:00 P.M.	
lay-September	10:00 A.M. to 10:00 P.M.	
-		
linimum Monthly Cha	arge	
The minimum month	ly charge shall not be less than the sum of	
A), (B), and (C) below	v:	February 1, 2020
(A) The custome		
	of the billing demand multiplied by demand	KENTUCKY PUBLIC
charge, plus	SERVICE COMMISSIO	
	of the billing demand multiplied by 400 hour	s service commission
-	rgy charge per kWh.	
ower Factor Adjustm		
The consumer agree	es to maintain a unity power factor as nearly	
s practicable at each	delivery point at the time of the monthly	
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emana, vynen the po	ower factor is determined to be less than	
	ower factor is determined to be less than imum demand at the delivery point will be	
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P.O. Box 328		5th Revised Sheet		16b	
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Large Industrial Service - Schedule LIS 7			Rate		
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