Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No.329th Revised Sheet No. 2Canceling P.S.C. No.28th Revised Sheet No. 2

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative. <u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.	CANCEILE SEP 0 1 207 KENTUCKY PUS SERVICE COMMENT
Monthly Rate: Customer Charge Demand Charge - Per Billing KW Energy Charge - All kWh	\$49.23/Meter \$7.41/KW \$0.06516/kWh
Determination of Billing Demand: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.	
<u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.	

	KENTUCKY PUBLIC SERVICE COMMISSION
Date of Issue 04/01/15	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date Effective Service rendered on and after 05/01/15 Issued By	Bunt Kistley
issued by Interresident and clo	EFFECTIVE
Issued by authority of an order of the Public Service Commission of Kentucky.	5/1/2015 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Case No. 2010-00501 Dated 05/31/11

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The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to	CLASSIFICATION OF SERVICE		
The monthly customer charge. For temporary or seasonal service a minimum charge of \$590.76 per annum is required in lieu of the monthly customer charge payable at the time of request for service. Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to	Small General Service - Schedule SGS		
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	KENTUCKY PUBLIC SERVICE COMMISSION
Date of Issue 04/01/15	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date Effective Service rendered on and after 05/01/15 Issued By Ani Hacebrigg Title President and CEO	Bunt Kirtley
	EFFECTIVE
Issued by authority of an order of the Public Service Commission of Kentucky.	5/1/2015
Case No. 2010-00501 Dated 05/31/11	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No.329th RevisedSheet No. 2Canceling P.S.C. No.328th RevisedSheet No. 2

CLASSIFICATION OF SERVIC	E		
Small General Service - Schedule SGS		Rate Per Unit	
Service Provisions: Delivery Point. If service is furnished at secondary voltage, the de be the metering point unless otherwise specified in the contract of ser pole lines and other electric equipment on the load side of the delive owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, t shall be the point of attachment of the Cooperative's primary line transformer structure unless otherwise specified in the contract of wiring, pole lines and their electric equipment (except metering ec load side of the delivery point shall be owned and maintained by the o	vice. All wiring, ery point shall be the delivery point the to consumer's for service. All quipment) on the		
Service at Primary Voltage: If service is furnished at primary distribution voltage, a discour apply to the demand charge.	nt of \$0.40 shall	CANIOTI SEP 11	ED 017
Terms of Payment: The above rates are net and are due on the billing date, the gross higher. In the event the current monthly bill is not paid within 15 da of the bill, the gross rates shall apply.		KENTUOK'I SERVICE CON	
Taxes and Fees The Cooperative shall add to the electric bills of all applicab Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax other tax that may be imposed on the Cooperative that is measured a sales or receipts, or any Franchise Fee enacted by an ordinance of a m	for Schools, any or determined by		2
This schedule supersedes Schedule SGS Case No. 2010-00173.			
		ENTUCKY RVICE COMMISSION	
ate of Issue 04/01/15	JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kistley		
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