Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 17th Revised Sheet No. 8 Canceling P.S.C. No. 3 16th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		
Large Industrial Service - Schedule LIS 1		Rate Per Unit
monthly contract demand is b	of the Cooperative for all service where the netween 1000KW and 4999 KW. All use is and regulations of the Cooperative.	
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.		CANCELLE
Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate:		SEP 0 1 2017 KENTUCKY PUBLISHAVIOR COMMISS
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kWh		\$611.47/Mo. \$ 8.94KW \$0.05292/kWh
(A) The contract den (B) The kilowatt der highest average minute interval listed hours:	hall be the greater of (A) or (B) listed below: and nand as metered at the load center shall be the rate at which energy is used during any fifteen during the current month during the below	
Months October - April May - September	Hours Applicable for Demand Billing-EST 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.	
		ITHCKY

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

5/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Large Industrial Service - Schedule LIS 1		Rate Per Unit	
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the plus the product of the billing demand multiplied by the demand charge.			
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as near each delivery point at the time of the monthly maximum demand factor is determined to be less than 90%, the monthly maximum delivery point will be adjusted by multiplying the actual monthly by 90% and dividing this product by the actual power factor monthly maximum demand.	. When the power um demand at the maximum demand		
Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kw adjustment amount per kwh as billed by the Wholesale Power allowance for line losses. The allowance for line losses will not based on a twelve month moving average of such losses. This fuel all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gre higher. In the event the current monthly bill is not paid within 15 of the bill, the gross rates shall apply.	r Supplier plus an exceed 10% and is clause is subject to oss rates being 5%	SIP 0 KENTUCK SERVISERS	
Taxes and Fees The Cooperative shall add to the electric bills of all applic Kentucky Sales and Use Tax, any Utility Gross Receipt License Taother tax that may be imposed on the Cooperative that is measured sales or receipts, or any Franchise Fee enacted by an ordinance of a	ax for Schools, any d or determined by	(N)	
This schedule supersedes Schedule LIS 1, Case No. 2010-00173.	PUBLIC SERV (TUCKY CE COMMISSION DEROUEN	
40 of Janes 04/01/15		E DIRECTOR	
ate Effective Service rendered on and after 05/01/15	TARIFF Brut	BRANCH Kirtley ECTIVE	
ate of Issue 04/01/15 ate Effective Service rendered on and after 05/01/15 sued By Haylugg	Bent Bent EFFE 5/1/	BRANCH Kirtley	

Com No 2010 00601 | Dated 05/21/11