Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

31st Revised Sheet No. 3

Canceling P.S.C. No. 3 30th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		
Large General Service - Schedule LGS	Rate Per Unit	
Applicability: Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.		
Character of Service: Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.	SEP 0 1	
Monthly Rate:	SERVICE OF	
Customer Charge Demand Charge - Per Billing KW Energy Charge - All kWh	\$65.51/Meter \$6.93/KW \$0.05381/kWh	
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.		
Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.		
KEN	ITUCKY ICE COMMISSION	

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By Jou Hayelregg

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

5/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 31st Revised Sheet No. 3 Canceling P.S.C. No. 3 30th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$786.12 per annum is required in lieu of the monthly customer charge payable at the time of request for service.	
Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	SEP 0 1 20 KENTUCKY PLESERVICE SOMM

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN EXECUTIVE DIRECTOR

> > TARIFF BRANCH

5/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

31st Revised Sheet No. 3

Canceling P.S.C. No. 3

30th Revised Sheet No. 3

Name of Issuing Corporation

Case No. 2010-00501 Dated 05/31/11

CLASSIFICATION OF SERV	ICE	
Large General Service - Schedule LGS		Rate Per Unit
Service Provisions: Delivery Point. If service is furnished at secondary voltage, the be the metering point unless otherwise specified in the contra wiring, pole lines and other electric equipment on the load side shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage shall be the point of attachment of the Cooperative's primary transformer structure unless otherwise specified in the contra wiring, pole lines and their electric equipment (except metering load side of the delivery point shall be owned and maintained by the service is furnished.	e, the delivery point line to consumer's ct for service. All g equipment) on the	
Service at Primary Voltage: If service is furnished at primary distribution voltage, a discapply to the demand charge.	count of \$0.40 shall	CAN
Terms of Payment: The above rates are net and are due on the billing date, the ghigher. In the event the current monthly bill is not paid within 1 to f the bill, the gross rates shall apply.		KENTI (SEE HOL
Taxes and Fees The Cooperative shall add to the electric bills of all applications. The Cooperative shall add to the electric bills of all applications. The Cooperative License Tother tax that may be imposed on the Cooperative that is measured as ales or receipts, or any Franchise Fee enacted by an ordinance of	Tax for Schools, any ed or determined by	(N)
This schedule supersedes Schedule LGS Case No. 2010-00173.		UCKY E COMMISSION
	JEFF R. E	DEROUEN
te of Issue <u>04/01/15</u>		BRANCH
te Effective Service rendered on and after 05/01/15	Runt	Kintley
ued By Coru Hazebugg	EFFE	CTIVE
le President and CEO ued by authority of an order of the Public Service Commission of Kentucky.		2015 AR 5:011 SECTION 9 (1)