Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>30th Revised</u> Sheet No. <u>4</u> Cancelling P.S.C. No. <u>3</u> <u>29th Revised</u> Sheet No. <u>4</u>

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.	5.7.1
<u>Character of Service:</u> 1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including amps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.	
2. Ornamental Service: Upon request, the Cooperative will furnish, under he Ornamental Service Rate, ornamental poles of the Cooperative's choosing, ogether with overhead wiring as specified in 1. above. The member shall pay he Ornamental Service Rate.	
3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.	CANCEL JUN 0 1 KENTUCKY P SERVICE COM
4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost	
than 300 feet of the Cooperative's 7200 or 14400 volt facilities the contribution may be equal to the installed cost for the system or equipment.	
Date of Issue <u>06/16/11</u> Date Effective <u>Service rendered Caracteric</u> Issued By <u>Title President and</u> Issued by authority of an order of the Public Service Commission of Rendered Case No. <u>2010-00501</u> Dated <u>05/31/11</u>	Kalluy CEO 2011 R 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>30th Revised</u> Sheet No. <u>4</u> Cancelling P.S.C. No. <u>3</u> <u>29th Revised</u> Sheet No. <u>4</u>

CLA	SSIFICATIO	ON OF SERVICE	
Outdoor Lighting Service - Sche	dule OLS		Rate Per Unit
excess of 300 feet, plus the cost service or facilities under 300 feet. the difference in the cost of oper- equipment and the cost of operation system. 5. Any installation costs which a payable at the time of installation.	In a similar ration and m n and maintai	manner the member will pay a aintaining such a system or ning a conventional overhead	CANCELLE JUN 0 1 2014 KENTUCKY PUBL SERVICE COMMISS
Monthly Rate:			
Mercury Vapor	Watt		
7,000 Lumens (approx.)	207	Standard Service	\$ 8.93/Mo. (D)
		Ornamental Service	\$20.01/Mo. (D)
20,000 Lumens (approx.)	453	Standard Service	\$17.24/Mo. (D)
		Ornamental Service	\$26.85/Mo. (D)
High Pressure Sodium	Watt		
9,500 Lumens (approx.)	117	Standard Service	\$ 8.62/Mo. (D)
		Ornamental Service	\$18.20/Mo. (D)
		Directional Service	\$ 8.71/Mo. (D)
22,000 Lumens (approx.)	242	Standard Service	\$12.33/Mo. (D)
		Ornamental Service	\$21.92/Mo. (D)
		Directional Service	\$12.10./Mo. (D)
50,000 Lumens (approx.)	485	Standard Service	\$18.68/Mo. (D)
		Ornamental Service	\$27.77/Mo. (D)
		Directional Service	\$18.31/Mo. (D)
	47		UCKY CE COMMISSION
			DEROUEN

	Bunt Kirtley	
Date of Issue 06/16/11 Date Effective Servin	ce rendered on any area ver \$1/11	
Issued By / ZA S. Ma	Title President and CEO	
Issued by authority of an order of the Public Service	Commission of Renticky	
Case No. <u>2010-00501</u> Dated	05/31/11	

TARIFF BRANCH

Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>30th Revised</u> Sheet No. <u>4</u> Cancelling P.S.C. No. <u>3</u> <u>29th Revised</u> Sheet No. <u>4</u>

CLASSIFICATION OF SERVICE	-
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
Minimum Charge: First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit. <u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.	
<u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. <u>Terms of Payment:</u>	CANCELLED JUN 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSIC
The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
JEFF R. I	E COMMISSION DEROUEN DIRECTOR
Bunt	BRANCH Kirtley
Date of Issue 06/16/11 Date Effective Service rendered on any Issued By	CTIVE CEO 2011 IN 5:011 SECTION 9 (1)

For Entire Territory Served

P.S.C. No. 3

Fleming-Mason Energy Cooperative

Original Sheet No. 16

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE POWER SERVICE

<u>STANDARD RIDER</u> – This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

APPLICABLE

To the entire territory served.

AVAILABLE

This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (Minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

AGREEMENT

An "Agreement for Purchase of Renewable Resource Power" shall be executed SSION by the consumer prior to service under this schedule.

RATE

The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the consumer. The renewable power rate premium will be as provided below:
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

\$0.0275 per kWh or \$2.75 per 100 kWh Block

DEC 9 1 2003

This rate is addition to the regular retail rate for power. PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

ISSUED BY

DATE EFFECTIVE DIRECTOR

1 met P. Units

DATE OF ISSUE 11/17/2003

TITLE President and CEO

ISSUED BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. DATED

For Entire Territory Served P.S.C. No. <u>3</u> Original Sheet No. <u>16A</u>

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE POWER SERVICE

(continued)

BILLING AND MINIMUM CHARGE

Blocks of power contracted for under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWh ordinarily contracted for.

TERMS OF SERVICE AND PAYMENT

This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.

CONDITIONS OF SERVICE

The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 2 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

DATE OF ISSUE 11/17/2003

DATE EFFECTIVE 12/21/2003

ISSUED B

TITLE President and CEO

ISSUED BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. DATED

For Area Served P.S.C. No. <u>3</u> 3rd Revised Sheet No <u>1</u> Canceling P.S.C. No. <u>3</u> 2nd Revised Sheet No. <u>1</u>

JUN 0 1 2014

Fleming-Mason Energy Cooperative, Inc

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Fleming-Mason Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
 - b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 CANCELLED
 - a. Time Differentiated Rates:

	Wi	nter	Sum	service	COMMISSION
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	S
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	(R)(I)*
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955	(R)
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062	(R)
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211	(R)
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275	(N)

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017	
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	KEWØBESAV	(R) (N)
			(All States)	PUBLIC	SERVICE COMMIS	SSION
DATE OF ISSU	E March	29, 2013			IEFF R. DEROUEN	
DATE OF 1550		29, 2015			TARIFF BRANCH	
DATE EFFECTI	IVE June 1	, 2013			Bunt Kirtley	
ISSUED BY	Unith !	S. Key			EFFECTIVE	
	President & Chief E	Executive Officer			6/1/2013	
	ity of an Order of the Case No. 2008-00128			PURSUAN	IT TO 807 KAR 5:011 SECT	ION 9 (1)



For Area Served P.S.C. No. <u>3</u> 3rd Revised Sheet No <u>2</u> Canceling P.S.C. No. <u>3</u> 2nd Revised Sheet No. <u>2</u>

Fleming-Mason Energy Cooperative, Inc

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April) On-Peak 7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.

> Off-Peak 12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.

Summer (May - September) On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.

- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative, Inc.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE	March 29, 2013
DATE EFFECTIVE	June 1, 2013
ISSUED BY	the has
Preside	ent & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



For Area Served P.S.C. No. <u>3</u> 3rd Revised Sheet No. <u>3</u> Canceling P.S.C. No. <u>3</u> 2nd Revised Sheet No. <u>3</u>

Fleming-Mason Energy Cooperative, Inc.

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.



DATE OF ISSUE	March 29, 2013
DATE EFFECTIVE	June 1. 2013
ISSUED BY	teles. fr
Preside	nt & Chief Executive Officer

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served P.S.C. No. <u>3</u> 3rd Revised Sheet No. <u>4</u> Canceling P.S.C. No. <u>3</u> 2nd Revised Sheet No. <u>4</u>

IIIN A 1 2014

Fleming-Mason Energy Cooperative, Inc.

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Fleming-Mason Energy and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- 1. Capacity
 - a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
 - b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by East (R) Kentucky Power Cooperative.
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 CANCELLED

	Wi	nter	Sum	imer SERVIC	UCKY PUBLIC E COMMISSIO
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	(R)(I)*
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955	(R)
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062	(R)
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211	(R)
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275	(N)

b. Non-Time Differentiated Rates:

Time Differentiated Rates:

Year	2013	2014	2015	2016	2017	
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	KSENUT3 KSHY	(R) (N)
					JEFF R. DEROUEN	v
DATE OF ISSU	E March	29, 2013		E	TARIFF BRANCH	DR
DATE EFFECT	IVE June 1	. 2013			Bunt Kirtley	
ISSUED BY	President & Chief E	. Ke	-		EFFECTIVE 6/1/2013	
	ity of an Order of the . ase No. 2008-00128			PURSUAN	NT TO 807 KAR 5:011 SEC	TION 9 (1)

For Area Served P.S.C. No. <u>3</u> 3rd Revised Sheet No. <u>5</u> Canceling P.S.C. No. <u>3</u> 2nd Revised Sheet No. <u>5</u>

Fleming-Mason Energy Cooperative, Inc.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April) On-Peak 7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m. Off-Peak 12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m. Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
 CANCELLED
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Fleming-Mason Energy,
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSU	JE March 29, 2013
DATE EFFECT	TIVE <u>June 1, 2013</u>
ISSUED BY	President & Chief Executive Officer
Tomad by outbo	rity of an Order of the Public Service Commission

of Kentucky in Case No. 2008-00128 Dated August 20, 2008

For Area Served P.S.C. No. <u>3</u> 3rd Revised Sheet No. <u>6</u> Canceling P.S.C. No. <u>3</u> 2nd Revised Sheet No. <u>6</u>

Fleming-Mason Energy Cooperative, Inc.

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
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ISSUED BY	ident & Chief Executive Officer
	n Order of the Public Service Commission

issued by authority of an	Urder of the	Public	Service Commission
of Kentucky in Case No.	2008-00128	Dated	August 20, 2008

PUE	KENTUCKY BLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Brent Kirtley
	EFFECTIVE
PUR	6/1/2013 SUANT TO 807 KAR 5:011 SECTION 9 (1)