

Form for Filing Rate Schedules

For All Territory Served

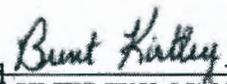
Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
31st Revised Sheet No. 1
Canceled P.S.C. No. 3
30th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$129.96 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	<p>\$10.83/Meter</p> <p>\$0.08832/kWh (D)</p>

CANCELLED
JUL 02 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 Title <u>President and CEO</u>
Commission of <u>Kentucky</u>
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Date of Issue 06/16/11 Date Effective 06/16/11 Service rendered 06/16/11
 Issued By Christopher S. Peay Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
31st Revised Sheet No. 1
Canceling P.S.C. No. 3
30th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 2010-00173</p>	

CANCELLED
JUL 02 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> Title President and CEO
Date Effective <u>6/1/2011</u>

Date of Issue 06/16/11 Date Effective 05/31/11 Service rendered 6/1/11
 Issued By Christopher S. Perry Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedule

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
17th Revised Sheet No. 10
Canceling P.S.C. No. 3
16th Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Large Industrial Service - Schedule LIS 4	Rate Per Unit
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Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge, plus
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

This schedule supersedes Schedule LIS 4, Case No. 2010-00173.

CANCELLED
JUL 02 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
Title President and CEO

Date of Issue 06/16/11 Date Effective 06/17/11 Service rendered 06/17/11
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
17th Revised Sheet No. 11
Canceling P.S.C. No. 3
16th Revised Sheet No. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 5	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="0"> <tr> <td><u>Months</u></td> <td><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$1221.76/Mo \$6.16/kW \$0.05129/kWh (D)</p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						

CANCELLED
JUL 02 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Brent Kirkley

Date of Issue 06/16/11 Date Effective 06/17/11 Service rendered 06/17/11
Issued By Christopher Perry Title President and CEO
Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00501 Dated 05/31/11

PURSUANT TO 807 KAR 5.811 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
17th Revised Sheet No. 11
Canceling P.S.C. No. 3
16th Revised Sheet No. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 5	Rate Per Unit
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Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge, plus
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

This schedule supersedes Schedule LIS 5, Case No. 2010-00173.

CANCELLED
JUL 02 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH <i>Brent Kirtley</i> Title President and CEO 6/17/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
--

Date of Issue 06/16/11 Date Effective 06/17/11 Service rendered 06/17/11
 Issued By *Christopher S. Perry* Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
17th Revised Sheet No. 12
Canceling P.S.C. No. 3
16th Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 6	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="1"> <thead> <tr> <th><u>Months</u></th> <th><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p align="center">\$1221.76/Mo \$ 6.16/kW \$0.0467/kWh (D)</p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						

CANCELLED
JUL 02 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
Title **President and CEO**

Date of Issue 05/16/11 Date Effective 05/17/11 Service rendered 05/17/11
Issued By *Christopher S. King* Title **President and CEO**
Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00501 Dated 05/31/11

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
17th Revised Sheet No. 12
Canceling P.S.C. No. 3
16th Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 6	Rate Per Unit
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Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge, plus
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

This schedule supersedes Schedule LIS 6, Case No. 2010-00173.

CANCELLED
JUL 02 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Date of Issue 06/16/11 Date Effective Service rendered 06/11/11
Issued By Christy S. Pugh Title President and CEO
Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00501 Dated 05/31/11

Brent Kirkley

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
15th Revised Sheet No. 13
Canceling P.S.C. No. 3
14th Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 4B	Rate Per Unit
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Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$611.47/Mo.
Demand Charge – Per Contract kW	\$ 6.16/kW
Demand Charge - Per kW in Excess of Contract	\$ 8.94/kW
Energy Charge - For All kWh	\$0.05501/kWh (D)

Determination of Billing Demand:

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May - September	10:00 A.M. to 10:00 P.M.

CANCELLED
JUL 02 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley

Date of Issue 06/16/11 Date Effective 06/16/11 Service rendered 06/16/11
 Issued By Christopher S. Perry Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
15th Revised Sheet No. 13
Canceling P.S.C. No. 3
14th Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 4B	Rate Per Unit
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Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge, plus
- (B) The product of the contract demand multiplied by the demand charge, plus
- (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

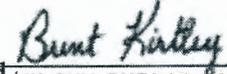
This schedule supersedes Schedule LIS 4B, Case No. 2010-00173.

CANCELLED
JUL 02 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH


 Title President and CEO
 Commission of Kentucky
PURSUANT TO 807 KAR 9:011 SECTION 9 (1)

Date of Issue 06/16/11 Date Effective 06/01/11 Service rendered on any and all
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
15th Revised Sheet No. 14
Canceling P.S.C. No. 3
14th Revised Sheet No. 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 5B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%;"> <tr> <td>Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td>Demand Charge - Per Contract kW</td> <td style="text-align: right;">\$ 6.16/kW</td> </tr> <tr> <td>Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 8.94/kW</td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05129/kWh (D)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; margin-top: 10px;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	Demand Charge - Per Contract kW	\$ 6.16/kW	Demand Charge - Per kW in Excess of Contract	\$ 8.94/kW	Energy Charge - For All kWh	\$0.05129/kWh (D)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1221.76/Mo														
Demand Charge - Per Contract kW	\$ 6.16/kW														
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<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>														
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														

CANCELLED
JUL 02 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley

Date of Issue 06/18/11 Date Effective 06/18/11 Service rendered 06/18/11
 Issued By *Christy S. Perry* Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

PURSUANT TO 807 KAR 58.01 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
15th Revised Sheet No. 14
Canceling P.S.C. No. 3
14th Revised Sheet No. 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 5B	Rate Per Unit
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Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge, plus
- (B) The product of the contract demand multiplied by the demand charge, plus
- (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

This schedule supersedes Schedule LIS 5B, Case No. 2010-00173.

CANCELLED
JUL 02 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

Date of Issue 06/16/11 Date Effective 06/16/11 Service rendered on and after 06/16/11
 Issued By Christy S. Perry Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
15th Revised Sheet No. 15
Canceling P.S.C. No. 3
14th Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 6B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract kW</td> <td style="text-align: right;">\$ 6.16/kW</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 8.94/kW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.04670/kWh (D)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;">Months</th> <th style="text-align: center;">Hours Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	Demand Charge – Per Contract kW	\$ 6.16/kW	Demand Charge - Per kW in Excess of Contract	\$ 8.94/kW	Energy Charge - For All kWh	\$0.04670/kWh (D)	Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1221.76/Mo														
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October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														

CANCELLED
JUL 02 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Burt Kirtley

Date of Issue 06/16/11 Date Effective 06/11/11 Service rendered 06/11/11
 Issued By Christopher S. Perry Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00501 Dated 05/31/11

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
15th Revised Sheet No. 15
Canceling P.S.C. No. 3
14th Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 6B, Case No. 2010-00173.</p>	

CANCELLED
JUL 02 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 Title President and CEO
Date of Issue <u>06/16/11</u> Date Effective <u>06/17/11</u> Issued By <u>[Signature]</u> Title <u>President and CEO</u> Issued by authority of an order of the Public Service Commission of Kentucky Case No. <u>2010-00501</u> Dated <u>05/31/11</u>

PURSUANT TO 807 KAR 5:071 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc.
P.O. Box 328
Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.
4th Revised Sheet
Cancelling P.S. C. No.
3rd Revised Sheet No.

3
16
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16

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 7	Rate Per Unit
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Applicability:

Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service

Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$1,221.76/Mo
Demand Charge - Billing kW	\$6.16/kW
Energy Charge - for All kWh	\$0.0467/kWh (D)

Determination of Billing Demand:

The monthly billing demand shall be the greater of A (A) or (B)

- (A) The Contract Demand
- (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

CANCELLED
JUL 02 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue	<u>06/16/11</u>	Date Effective	<u>06/01/11</u>	Service rendered on and after	<u>06/01/11</u>
Issued By	<u>Christopher S. Perry</u>	Title	<u>President & CEO</u>	EXECUTIVE DIRECTOR	
Issued by authority of the an order from the Public Service Commission of Kentucky.					
Case No.	<u>2010-00501</u>	Dated	<u>5/31/2011</u>	<u>Brent Kirtley</u>	

KENTUCKY
PUBLIC SERVICE COMMISSION
TARIFF BRANCH
EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc.
P.O. Box 328
Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.
4th Revised Sheet
Cancelling P.S. C. No.
3rd Revised Sheet No.

3
16a
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16a

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 7	Rate Per Unit

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May-September	10:00 A.M. to 10:00 P.M.

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge, plus
- (B) The product of the billing demand multiplied by demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kW as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions of 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates are 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED

JUL 02 2011

KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue	06/16/11	Date Effective	Service rendered on and after	06/01/11
Issued By	<i>Christy S. King</i>	Title	President & CEO	
Issued by authority of	the an order from the Public Service Commission			
Case No.	2010-00501	Dated	5/31/2011	<i>Brent Kirkley</i>

<p>KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>JEFF R. DEROUEN</p> <p>EXCLUSIVE DIRECTOR</p> <p>TARIFF BRANCH</p>
<p>EFFECTIVE</p> <p>6/1/2011</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

Fleming-Mason Energy Cooperative, Inc.
P.O. Box 328
Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.
4th Revised Sheet
Cancelling P.S. C. No.
3rd Revised Sheet No.

3
16b
3
16b

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 7	Rate Per Unit
<p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	

CANCELLED
JUL 02 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Date of Issue 06/16/11 Date Effective Service rendered on and after 06/01/11
Issued By *Christopher S. Perry* Title President
Issued by authority of the an order from the Public Service Commission *Brent Kirtley*
Case No. 2010-00501 Dated 5/31/2011 EFFECTIVE

6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative Inc.
PO Box 328
Flemingsburg KY 41041
Name of Issuing Corporation

For All areas served
Community, Town or City
KY PSC No. 3
1st Revision Sheet No. 8
Cancelling PSC No. 3
Original Sheet No. 8

RULES AND REGULATIONS

- b. For fraudulent representation as to the use of electric service. The System shall, within 24 hours after such termination, send written notification to the customer of the reasons for termination or refusal of service upon which the utility relies, and of the customer's right to challenge the termination by filing a formal complaint with the Commission.
- c. For repairs or emergency operations.
- d. For unavoidable shortage or interruptions in the System's source of supply.
- e. Whenever such action is necessary to protect System from fraud or abuse.
- f. Upon cancellation of contract.

CANCELLED
SEP 19 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

2. With Reasonable Notice

The System reserves the right to discontinue service on reasonable notice in accordance with 807 KAR 5:006 Section 14:

- a. For non-payment of bill after (1) reasonable effort to induce customer to pay (2) at least ten (10) days written notice and 27 days after mailing date of original bill. Notice shall be mailed or otherwise delivered to the last known address of the customer. The termination notice to residential customers will be separate from the bill and will include written notification to the customer of the existence of local, state, and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Department of Social Insurance of the Cabinet for Human Resources to contact for possible assistance.
- b. If any entry to its meter or meters is refused or if entry to access to any of its property is obstructed or hazardous for any cause of reason.
- c. If these Rules and Regulations of the System's Standard Requirements are violated.

3. Service Trip Charge

A charge will be made for each service trip made for the following reasons:

- a. A trip charge of \$25.00 will be made to read a meter when the customer has failed to read the meter for three (3) consecutive billing periods.
- b. A trip charge of \$25.00 will be made to collect a delinquent notice has been sent to the customer stating that if the bill is not paid by a certain date service will be disconnected in accordance with 807 KAR 5:006 Section 9 (3)(c).

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
6/12/2011

Date of Issue: May 12, 2011
Issued By: Charles S. Perry

Date Effective: June 12, 2011
Title: President and CEO

Fleming-Mason Energy Cooperative Inc.
PO Box 328
Flemingsburg KY 41041
Name of Issuing Corporation

For: All areas served
Community, Town or City
KY PSC No. 3
1st Revision Sheet No. 9
Cancelling PSC No. 3
Original Sheet No. 9

RULES AND REGULATIONS

c. A trip charge of \$25.00 will be made during regular working hours, \$65.00 for overtime hours to reconnect a meter that has been disconnected for nonpayment of bills or for violation of the Cooperative's Rules and Regulations.

d. A trip charge of \$25.00 will be made for a request meter test if such test shows that the meter was not more than 2% fast or slow.

e. A trip charge of \$25.00 will be made for a trip for regular work hours reconnection at same locations when off due to desire of customer. Reconnection charge after regular working hours shall be \$65.00 dollars.

X. Foreign Electricity

No other source of supply of electricity shall be introduced or used by customer in conjunction with service supplied without written consent of System.

XI. Resale of Service

All purchased electric service on the premises of the customer shall be supplied exclusively by the System, and the customer shall not, directly or indirectly, sell, sublet, assign, or otherwise dispose of, the electric service, or any Part thereof, without the consent of the System.

XII. Meters

1. Separate Meter for Each Service

The System will normally furnish a single meter at the point of connection on the customer's premises. Any customer desiring service at two or more separately metered points of connection to the System shall be billed separately at each such point and the registrations of such meters shall not be added for billing purposes.

2. Tests

The System, at its expense, will make periodic tests and inspections of its meters in order to maintain them at a high standard of accuracy.

The System will make additional tests or inspections of its meters at the request of a customer, but reserves the right to make a charge of \$25.00 to cover the expense involved when such test shows the meter to be correct within two percent. The amount of additional charges or refunds due as a result of meters testing greater than + or -2% shall be determined in accordance with 807 KAR 5:006 Section 10

CANCELLED
SEP 19 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
6/12/2011
ISSUED IN ACCORDANCE WITH 807 KAR 5:011 SECTION 9 (1)
Title: President and CEO

Date of Issue: May 12, 2011

Issued By: *Christopher L. Perry*

Date Effective: June 12, 2011

Title: President and CEO

Fleming-Mason Energy Cooperative, Inc.

Section DSM

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential customers in the service territory of Fleming-Mason Energy and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of Fleming-Mason Energy, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Fleming-Mason Energy and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

CANCELLED
JUL 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility.

The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Fleming-Mason Energy may require that a rental property agreement be executed between Fleming-Mason Energy and the owner of the rented residence.

Program Incentives

Fleming-Mason Energy will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Fleming-Mason Energy will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

DATE OF ISSUE: November 29, 2012 DATE EFFECTIVE: Service rendered on 1/1, 2013
ISSUED BY Christopher S. Ray TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Counties Served
P.S.C. No. 3
First Revised Sheet No. 1
Canceling PSC No. 3
Original Sheet No. 1

Fleming-Mason Energy Cooperative, Inc.

Section DSM

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential customers in the service territory of Fleming-Mason Energy and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of Fleming-Mason Energy, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Fleming-Mason Energy and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility.

The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Fleming-Mason Energy may require that a rental property agreement be executed between Fleming-Mason Energy and the owner of the rented residence.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Christopher S. Perry TITLE Presi SECTION 9 (1) Officer

Issued by authority of an Order of the Public Service Commission of KY
Case No. _____ Dated _____ 2009
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
SECTION 9 (1)
Officer
Executive Director

Fleming-Mason Energy Cooperative, Inc.

Air Conditioners and Heat Pumps. Fleming-Mason Energy will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Fleming-Mason Energy will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. When technically feasible, Fleming-Mason Energy will provide and install at no cost one or more digital thermostats as needed for control purposes. (T)

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Fleming-Mason Energy, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12 month period.

Pool Pumps. Fleming-Mason Energy will credit the residential power bill of the participant \$20.00 per pool pump annually. (\$5.00 per summer month, June, July, August and September). The participant will receive this credit regardless of whether the pool pump is actually controlled. (I) (T)

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Program Special Incentives

Fleming-Mason Energy will provide a special incentive up to \$25 for new participants that install a load control switch on qualifying electric water heaters, air conditioners and heat pumps, and or pool pumps. The one-time per residence incentive will be in the form of a bill credit on the electric bill following the switch installation.

CANCELLED
JUL 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: November 29, 2012 DATE EFFECTIVE: Service rendered c y 1, 2013
ISSUED BY: Christopher S. Remick TITLE: President & CEO Brent Kirtley icer

Issued by authority of an Order of the Public Service Commission of Kentucky in EFFECTIVE
Case No. _____ Dated _____ **1/1/2013**

For All Counties Served
P.S.C. No. 3
First Revised Sheet No. 2
Canceling PSC. 3
Original Sheet No. 2

Fleming-Mason Energy Cooperative, Inc.

Program Incentives

Fleming-Mason Energy will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Fleming-Mason Energy will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. Fleming-Mason Energy will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Fleming-Mason Energy will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. EKPC, on behalf of Fleming-Mason Energy, will provide and install at no cost one or more digital thermostats as needed for control purposes.

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Fleming-Mason Energy, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12 month period.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Cliff S. King TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in SECTION 9 (1)
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

For All Counties Served
P.S.C. No. 3
2nd Revised Sheet No. 3
Canceling PSC No. 3
1st Revised Sheet No. 3

Fleming-Mason Energy Cooperative, Inc.

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI equipment. (T)

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing 2 hour recovery period to prevent creating a new peak.

CANCELLED
JUL 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: November 29, 2012 DATE EFFECTIVE: Service rendered c y 1, 2013
ISSUED BY: Christopher S. Key TITLE: President & CEO Brent Kattley Director
Issued by authority of an Order of the Public Service Commission of Kentucky in EFFECTIVE
Case No. _____ Dated _____ 1/1/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Counties Served
P.S.C. No. 3
First Revised Sheet No. 3
Canceling PSC. 3
Original Sheet No. 3

Fleming-Mason Energy Cooperative, Inc.

Pool Pumps. Fleming-Mason Energy will credit the residential power bill of the participant \$10.00 per pool pump per year. The participant will receive this credit regardless of whether the pool pump is actually controlled.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing 2 hour recovery period to prevent creating a new peak.

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Christy S. Perry TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of K
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 5(4)
By [Signature]
Executive Director

For All Counties Served
P.S.C. No. 3
2nd Revised Sheet No. 4
Canceling PSC No. 3
1st Revised Sheet No. 4

Fleming-Mason Energy Cooperative, Inc.

Terms and Conditions

1. Prior to the installation of load control devices, Fleming-Mason Energy may inspect the participant's electrical equipment to insure good repair and working condition, but Fleming-Mason Energy shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Fleming-Mason Energy, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow Fleming-Mason Energy, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Fleming-Mason Energy to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Fleming-Mason Energy's option, result in discontinuance of credits under this tariff until such time as Fleming-Mason Energy is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Fleming-Mason Energy will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

CANCELLED
JUL 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: November 29, 2012 DATE EFFECTIVE: Service rendered c y 1, 2013
ISSUED BY: Christopher S. Perry TITLE President & CEO
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated 1/1/2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Counties Served

P.S.C. No. 3

Original Sheet No. 4

Fleming-Mason Energy Cooperative, Inc.

Terms and Conditions

1. Prior to the installation of load control devices, Fleming-Mason Energy may inspect the participant's electrical equipment to insure good repair and working condition, but Fleming-Mason Energy shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Fleming-Mason Energy, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow Fleming-Mason Energy, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Fleming-Mason Energy to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Fleming-Mason Energy's option, result in discontinuance of credits under this tariff until such time as Fleming-Mason Energy is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Fleming-Mason Energy will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

CANCELLED
 JAN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY *Cliff S. Ray* TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in 8/1/2009

Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *J. D. [Signature]*
Executive Director

Fleming-Mason Energy Cooperative, Inc.

Section DSM

Direct Load Control Program – Commercial

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to commercial customers in the service territory of Fleming-Mason Energy and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of Fleming-Mason Energy, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of a Fleming-Mason Energy and have a central air conditioning unit and/or a 40-gallon (minimum) electric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Fleming-Mason Energy may require that a rental property agreement be executed between Fleming-Mason Energy and the owner of the rented commercial property.

Program Incentives

Fleming-Mason Energy will provide an incentive to the participants in this program for the following appliances.

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SERVICE COMMISSION

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Christy S. Reay TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By J. D. Brown
Executive Director

Fleming-Mason Energy Cooperative, Inc.

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. Fleming-Mason Energy will credit the commercial power bill of the participant the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. Fleming-Mason Energy will credit the commercial power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Time Period for Direct Load Control Program

Air Conditioners. A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUL 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Christopher S. Perry TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Fleming-Mason Energy Cooperative, Inc.

Terms and Conditions

1. Prior to the installation of load control devices, Fleming-Mason Energy may inspect the participant's electrical equipment to insure good repair and working condition, but Fleming-Mason Energy shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Fleming-Mason Energy, will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow Fleming-Mason Energy, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Fleming-Mason Energy to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Fleming-Mason Energy's option, result in discontinuance of credits under this tariff until such time as Fleming-Mason Energy is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, Fleming-Mason Energy will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

CANCELLED
JUL 20 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Clayton S. Perry TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By J. D. Brown
Executive Director

Section DSM - 2

(N)

Button-Up Weatherization Program

Purpose

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member of FME may qualify for this incentive by improving insulation, installing higher efficiency windows and doors, or by reducing the air leakage of their home.

Availability

This program is available to residential members in all service territory served by FME.

Eligibility

This program is targeted at single-family, multi-family, or manufactured homes. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.

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 KENTUCKY PUBLIC
 SERVICE COMMISSION

2012

- The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members by providing an incentive of \$20 per one thousand BTUs reduced resulting from improving insulation or installing higher efficiency window or doors. Heat loss calculation of BTUs reduced will be made by using either the Button Up Reference Guide or through other methods approved by EKPC. To receive this incentive either an East Kentucky Power Cooperative or FME representative must verify the calculated BTUs reduced.
- The air sealing portion of the Button Up incentive will promote retail members to air seal any and all thermal bypasses from heated to unheated areas. Typical air sealing could include caulking, improved window and door seals, etc. The incentive is also \$20 per thousand BTUs reduced. To receive this incentive either an East Kentucky Power Cooperative or FME representative must perform a "pre" and "post" blower door test to measure actual BTUs reduced.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE: <u>April 30, 2012</u>	DATE EFFECTIVE: <u>6/1/2012</u>
ISSUED BY: <u><i>Chris [Signature]</i></u>	TITLE: <u>President & Chief Executive Officer</u>
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Section DSM - 2 (continued)

(N)

2013 & After

- The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members by providing an incentive of \$40 per one thousand BTUs reduced resulting from improving insulation or installing higher efficiency window or doors. Heat loss calculation of BTUs reduced will be made by using either the Button Up Reference Guide or through other methods approved by EKPC. To receive this incentive either an East Kentucky Power Cooperative or FME representative must verify the calculated BTUs reduced.
- The air sealing portion of the Button Up incentive will promote the reduction of energy usage on the part of retail members by air sealing any and all thermal bypasses from heated to unheated areas. Typical air sealing could include caulking, improved window and door seals, etc. The incentive is also \$40 per thousand BTUs reduced. To receive this incentive either an East Kentucky Power Cooperative or FME representative must perform a "pre" and "post" blower door test to measure actual BTUs reduced.

Button Up Incentive

FME will provide an incentive to residential members of \$20 per one thousand BTUs reduced up to \$270 in 2012 and of \$40 per one thousand BTUs reduced up to \$520 in 2013 and after. A blower door test is not required to receive this incentive.

Button Up with Air Sealing Incentive

FME will provide an incentive to residential members of \$20 per one thousand BTUs reduced up to \$355 in 2012 and of \$40 per one thousand BTUs reduced up to \$750 in 2013 and after. To qualify for the increased maximum incentives as noted herein, a blower door test is required.

Term

The program is an ongoing program.

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JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: April 30, 2012

ISSUED BY: [Signature]

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

DATE EFFECTIVE: 6/1/2012

TITLE President & Chief Executive Officer

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirkley</u>
6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc.

Section DSM - 3

Heat Pump Retrofit Program

(N)

Purpose

The Heat Pump Retrofit Program provides incentives for residential customers to replace their existing resistance heat source with a high efficiency heat pump.

Availability

This program is available to residential members in all service territory served by FME.

Eligibility

This program is targeted to retail members who currently heat their home with a resistance heat source; this program is targeted to both stick built and manufactured homes. Eligibility requirements are:

Program Specifications (Manufactured Housing)

- Incentive only applies when homeowner's primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- Homeowners applying for this incentive must install a Heat Pump that is equivalent to the following AHRI ratings or higher:
13 SEER
7.5 HSPF or higher.

Program Specifications (Stick Built Homes)

- Incentive will be paid to homeowner's whose primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- Homeowners applying for this incentive must install a Heat Pump that is equivalent to the following AHRI ratings or higher:
14 SEER
8.2 HSPF

Incentive

FME will provide a \$500 incentive to residential members that meet the Eligibility requirements listed above.

Term

The program is an ongoing program.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: April 30, 2012

DATE EFFECTIVE: June 1, 2012 **JEFF R. DEROUEN**
EXECUTIVE DIRECTOR

ISSUED BY: *[Signature]*

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Brent Kirtley

Case No. _____ Dated _____

EFFECTIVE

6/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Fleming-Mason Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029	(R)
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(R)

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JUN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2012	2013	2014	2015	2016	
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.1	4270*	(R) (N)*

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

2015 TARIFF BRANCH 2016

Brent Kirtley

DATE OF ISSUE: March 28, 2012 DATE EFFECTIVE: June 1, 2012

ISSUED BY: *John S. P... President & Chief Executive Officer*

Issued by authority of an Order of the Public Service Commission of Kentucky in
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Case No. 2008-00128 Dated August 20, 2008

Fleming-Mason Energy Cooperative, Inc

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative, Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 28, 2012

DATE EFFECTIVE June 1, 2012

ISSUED BY

Chris Ray

TITLE President & Chief Exec

Brent Kirtley

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE <u>6/1/2012</u>	
Dated <u>August 20, 2008</u>	

PURSUANT TO KRS 206.011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 28, 2012

DATE EFFECTIVE June

ISSUED BY Chris Rey

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in KAR 5:011 SECTION 9 (1)
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirtley</u>
6/1/2012

Fleming-Mason Energy Cooperative, Inc.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Fleming-Mason Energy and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029	(R)
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(N)

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2012	2013	2014	2015	2016	
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04170*	\$0.04455*	(R) (N)*

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

J. Brent Kirtley
EFFECTIVE 6/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Dated August 20, 2008

DATE OF ISSUE March 28, 2012

DATE EFFECTIVE June 1, 2012

ISSUED BY Christopher S. Pennington

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128

Dated August 20, 2008

Fleming-Mason Energy Cooperative, Inc.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Fleming-Mason Energy.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>March 28, 2012</u>	DATE EFFECTIVE <u>Jur</u>
ISSUED BY <u><i>Chimney</i></u>	TITLE <u>President & Chief Executive Officer</u>
6/1/2012	
Pursuant to 807 KAR 5:011 SECTION 9 (1)	
Dated August 20, 2008	

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128

For Area Served
P.S.C. No. 3
2nd Revised Sheet No. 6
Canceling P.S.C. No. 3
1st Revised Sheet No. 6

Fleming-Mason Energy Cooperative, Inc.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 28, 2012

DATE EFFECTIVE Jun 1, 2012

ISSUED BY Chris Bey

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128

Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kintley</u> EFFECTIVE
6/01/12 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)