

Fleming-Mason Energy Cooperative Inc.  
PO Box 328  
Flemingsburg KY 41041  
Name of Issuing Corporation

For All areas served  
Community, Town or City  
KY PSC No. 3  
1<sup>st</sup> Revision Sheet No. 3  
Cancelling PSC No. 3  
Original Sheet No. 3

**RULES AND REGULATIONS**

3. Refund of Deposit

The deposit will be refunded after two(2) years of continuous uninterrupted service provided the customer has made payment in full of each monthly bill within 15 days of the date of bill, has not had any checks returned not honored by the bank or has not obtained service thru fraudulent or illegal means. In the event the customer ceases to be a member of the Cooperative and no longer requires service, the deposit will be refunded upon payment of all charges due the system under the applicable rate schedule or electric service agreement.

4. Recalculation of Deposit

Deposits will be recalculated after 18 months if requested by the consumer. Amounts of variances greater than \$10.00 for residential or 10% for nonresidential may be either refunded or collected. No refunds will be made if the customer's bill is delinquent at the time of recalculation.

5. Interest

Interest at the annual rate of six percent (6%) will be paid as required KRS 278.460. The interest will be credited to the account when the deposit is refunded or annually if the deposit is retained by the Cooperative.

V. Customer's Wiring and Equipment

1. Customer's Installation

Customer's service entrance equipment and meter connections shall be installed in accordance with instruction of system and shall be subject to inspection and approval by system and other agencies having jurisdiction. Meter installations shall be accessible to the system's employees at all times and shall not be located within the confines of any buildings or other permanent structure.

System may refuse to make connections to customer or to continue service whenever in its judgment such installation is not in proper operating condition, or is in conflict with the standards established by the system or by the inspecting agency.

2. Motor Starting Requirements

All installations of power loads on REA systems must conform to the rules and regulations as set forth in the National Electrical Safety Code.

**CANCELLED**  
**JUL 12 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirby</i>
EFFECTIVE 6/12/2011

Date of Issue: May 12, 2011

Issued By: *Charles S. Pen*

Date Effective: June 12, 2011

Title: President and CEO

Fleming-Mason Energy Cooperative, Inc

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Fleming-Mason Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.005260 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R)(I*)
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(I)

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**JUN 01 2012**  
KENTUCKY PUBLIC SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04130*	\$0.04130*	(R)(I)*

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY [Signature] TITLE President & Chief Executive Officer  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY  
PUBLIC SERVICE COMMISSION  
**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR  
[Signature]  
**6/1/2011**  
SECTION 9 (1)

For Area Served  
P.S.C. No. 3  
1<sup>st</sup> Revised Sheet No. 2  
Canceling P.S.C. No. 3  
Original Sheet No. 2

Fleming-Mason Energy Cooperative, Inc

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative, Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY *William S. Perry*

TITLE President & Chief Executive Officer

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u><i>Brent Kinley</i></u> EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2008-00128 dated August 26, 2008

SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June

ISSUED BY

*Christopher S. [Signature]*

TITLE President & Chief Executive Officer

*Brent Kirtley*

**6/1/2011**

Issued by authority of an Order of the Public Service Commission of Kentucky in KAR 5:011 SECTION 9 (1)

Case No. 2008-00128

Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
6/1/2011
KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc.

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Fleming-Mason Energy and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.005260 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R)(I)*
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(I)

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04956*	\$0.05424*	(R)(N)*

**KENTUCKY PUBLIC SERVICE COMMISSION**

2014      2015  
**DEBORAH DENNISON**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE **6/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)  
Dated **August 20, 2008**

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June *Brent Kirtley*

ISSUED BY *Christy S. [Signature]*

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128

Dated August 20, 2008

Fleming-Mason Energy Cooperative, Inc.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

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5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE Jun

ISSUED BY *Chris...*

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00128

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
6/1/2011
ISSUED BY ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN Dated August 20, 2008

For Area Served  
P.S.C. No. 3  
1<sup>st</sup> Revised Sheet No. 6  
Canceling P.S.C. No. 3  
Original Sheet No. 6

Fleming-Mason Energy Cooperative, Inc.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY *Chris S. [Signature]*

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128

Dated August 20, 2008

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirkley</i> EFFECTIVE
6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)