

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
 30th Revised Sheet No. 1
 Canceling P.S.C. No. 3
 29th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p>	
<p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p>	
<p><u>Monthly Rate:</u></p>	
Customer Charge	\$10.83/Meter (I)
Energy Charge - For All kwh	\$0.09499/kWh (I)
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$129.96 is required, payable at the time of request for service.</p>	
<p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on and after 01/14/11
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission
 Case No. 2010-00173 Dated 01/14/11 [Signature]

KENTUCKY
 PUBLIC SERVICE COMMISSION
JEFF R. DEBOUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
 EFFECTIVE
1/14/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
29th Revised Sheet No. 1
 Cancelling P.S.C. No. 3
28th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Energy Charge - For All kwh</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$124.80 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	<p>\$10.40/Meter</p> <p>.09125/kWh (I)</p>

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 08/01/09
 Issued By Christy S. Perry
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2008-00528 Dated 07/15/09

Date Effective 8/01/09
 Title PUBLIC SERVICE COMMISSION OF KENTUCKY
 EFFECTIVE
 8/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
30th Revised Sheet No. 1a
Cancelling P.S.C. No. 3
29th Revised Sheet No. 1a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 2008-00528</p>	

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 01/20/11 Date Effective Service rendered on and after 01/14/11
 Issued By Chris Remy Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00173 Dated 01/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
29th Revised Sheet No. 1a
Cancelling P.S.C. No. 3
28th Revised Sheet No. 1a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 2008-00415.</p>	

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 08/01/09 Date Effective 08/01/09
 Issued By Christy S. Perry Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2008-00528 Dated 07/15/09

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
18th Revised Sheet No. 1d
 Canceling P.S.C. No. 3
17th Revised Sheet No. 1d

Name of Issuing Inc.

CLASSIFICATION OF SERVICE							
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;"><u>Months</u></td> <td><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	<p>\$0.05699/kWh (I)</p> <div style="border: 1px solid red; padding: 5px; text-align: center; color: red; font-weight: bold;"> CANCELLED JUN 01 2011 KENTUCKY PUBLIC SERVICE COMMISSION </div>
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
May thru September	10:00 P.M. to 10:00 A.M.						

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on and after 01/14/11
 Issued By Chris Peavy Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00173 Dated 01/14/11 Brent Kinley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
17th Revised Sheet No. 1d
 Cancelling P.S.C. No. 3
16th Revised Sheet No. 1d

Name of Issuing Inc.

CLASSIFICATION OF SERVICE							
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table border="0"> <tr> <td><u>Months</u></td> <td><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>		<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
May thru September	10:00 P.M. to 10:00 A.M.						
	.05475/kWh (I)						

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 08/01/09 Date Effective 08/01/09
 Issued By Christina S. Reay Title President
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2008-00528 Dated 07/15/09
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature]
 Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
18th Revised Sheet No. 1e
 Cancelling P.S.C. No. 3
17th Revised Sheet No. 1e

Name of Issuing Inc.

CLASSIFICATION OF SERVICE		
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit	
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p> <p>This schedule supersedes Schedule RSP Case No. 2008-00528.</p>		

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on and after 01/14/11
 Issued By Chris Perry Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00173 Dated 01/14/11 Brent Kirkley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
17th Revised Sheet No. 1e
Cancelling P.S.C. No. 3
16th Revised Sheet No. 1e

Name of Issuing Inc.

CLASSIFICATION OF SERVICE	
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p> <p>This schedule supersedes Schedule RSP Case No. 2008-00415.</p>	

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue 08/01/09

Effective 08/01/09

Issued By Clayton S. Perry
Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2008-00528

Title <u>President and CEO</u> PUBLIC SERVICE COMMISSION KENTUCKY Dated <u>07/13/09</u> EFFECTIVE 8/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By <u>[Signature]</u> Executive Director
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Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
28th Revised Sheet No. 2
 Canceling P.S.C. No. 3
27th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE							
Small General Service - Schedule SGS	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$49.23/Meter (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$7.41/KW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kwh</td> <td style="text-align: right;">\$0.07183/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>		Customer Charge	\$49.23/Meter (I)	Demand Charge - Per Billing KW	\$7.41/KW (I)	Energy Charge - All kwh	\$0.07183/kWh (I)
Customer Charge	\$49.23/Meter (I)						
Demand Charge - Per Billing KW	\$7.41/KW (I)						
Energy Charge - All kwh	\$0.07183/kWh (I)						

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on and after 01/14/11
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission
 Case No. 2010-00173 Dated 01/14/11 [Signature]

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR <small>TARIFF BRANCH</small>
EFFECTIVE
1/14/2011
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
27th Revised Sheet No. 2
Cancelling P.S.C. No. 3
26th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Small General Service - Schedule SGS	Rate Per Unit
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Applicability:

Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge
Demand Charge - Per Billing KW
Energy Charge - All kwh

\$47.29/Meter
7.12/KW
.06900/kWh (I)

Determination of Billing Demand:

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 08/01/09

Date Effective 08/01/09

Issued By Christy S. Perry

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 2008-528

Dated 7/15/09

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
28th Revised Sheet No. 2a
 Canceling P.S.C. No. 3
27th Revised Sheet No. 2a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$590.76 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>(1)</p>

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on and after 01/14/11
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission
 Case No. 2010-00173 Dated 01/14/11 [Signature]

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOEN
Secretary
EFFECTIVE
1/14/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
27th Revised Sheet No. 2a
Cancelling P.S.C. No. 3
26th Revised Sheet No. 2a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$567.48 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE 08/01/09 8/1/2009

Issued by authority of an order of the Public Service Commission of Kentucky (1)

Case No. 2008-00528 Date _____

By [Signature]
Executive Director

Date of Issue 08/01/09
 Issued By [Signature]
 Issued by authority of an order of the Public Service Commission of Kentucky (1)

Date Effective 08/01/09
 Title President and CEO
 Section 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
28th Revised Sheet No. 2b
Cancelling P.S.C. No. 3
27th Revised Sheet No. 2b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
<p>This schedule supersedes Schedule SGS Case No. 2008-00528.</p>	

CANCELLED
 JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

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 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission
 Case No. 2010-00173 Dated 01/14/11 [Signature]

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN Title <u>President and CEO</u>
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
27th Revised Sheet No. 2b
Cancelling P.S.C. No. 3
26th Revised Sheet No. 2b

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CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
<p>This schedule supersedes Schedule SGS Case No. 2008-00415.</p>	

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 08/01/09 Date Effective 08/01/09
 Issued By Christy S. Key Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky (1)
 Case No. 2008-00528 Date

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 8/1/2009
 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
 30th Revised Sheet No. 3
 Canceling P.S.C. No. 3
 29th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE							
Large General Service - Schedule LGS	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$65.51/Meter (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$6.93/KW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kWh</td> <td style="text-align: right;">\$0.06048/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>		Customer Charge	\$65.51/Meter (I)	Demand Charge - Per Billing KW	\$6.93/KW (I)	Energy Charge - All kWh	\$0.06048/kWh (I)
Customer Charge	\$65.51/Meter (I)						
Demand Charge - Per Billing KW	\$6.93/KW (I)						
Energy Charge - All kWh	\$0.06048/kWh (I)						

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on and after 01/14/11
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission [Signature]
 Case No. 2010-00173 Dated 01/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH Title <u>President and CEO</u>
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
29th Revised Sheet No. 3
 Cancelling P.S.C. No. 3
28th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge Demand Charge - Per Billing KW Energy Charge - All kWh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$62.93/Meter \$6.66/KW \$0.05810/kWh (I)</p>

CANCELLED
 JAN 14 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY

Date of Issue 08/01/09 Date Effective 08/01/09 EFFECTIVE 8/1/2009
 Issued By *Chris S. Long* Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky PURSUANT TO 607-KAR 5:011 SECTION 9 (1)
 Case No. 2008-00528 Date _____
 By *J. D. Brown* Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
30th Revised Sheet No. 3a
Canceling P.S.C. No. 3
29th Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$786.12 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>(1)</p>

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on and after 01/14/11
 Issued By Chris Perry Title President and CEO
 Issued by authority of an order of the Public Service Commission ()
 Case No. 2010-00173 Dated 01/14/11 Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 Title President and CEO
EFFECTIVE
1/14/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
29th Revised Sheet No. 3a
Cancelling P.S.C. No. 3
28th Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$755.16 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
08/01/09 8/11/2009

Issued By Chris S. Perry Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky (1)

Case No. 2008-00528 Dated _____

By [Signature]
Executive Director

Date of Issue 08/01/09 Date Effective 08/01/09

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
30th Revised Sheet No. 3b
 Cancelling P.S.C. No. 3
29th Revised Sheet No. 3b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
<p>This schedule supersedes Schedule LGS Case No. 2008-00528.</p>	

CANCELLED
 JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on and after 01/14/11
 Issued By Chris Perry Title President and CEO
 Issued by authority of an order of the Public Service Commission
 Case No. 2010-00173 Dated 01/14/11 Brent Kirtley

KENTUCKY
 PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 Title President and CEO
 EFFECTIVE
1/14/2011
 PURSUANT TO 2007 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
28th Revised Sheet No. 3b
Cancelling P.S.C. No. 3
27th Revised Sheet No. 3b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
<p>This schedule supersedes Schedule LGS Case No. 2008-00415.</p>	

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 08/01/09 Date Effective 08/01/09
 Issued By Charles S. Purn Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky 7 KAR 5:011
 Case No. 2008-00528 Dated 07/15/09 SECTION 9 (1)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 By [Signature]
 Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
29th Revised Sheet No. 4
 Cancelling P.S.C. No. 3
28th Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Outdoor Lighting Service - Schedule OLS

**Rate
 Per Unit**

Applicability:

Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.

Character of Service:

1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.

2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.

3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.

4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 01/20/11 Date Effective Service rendered on 1/14/11
 Issued By [Signature] Title President
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00173 Dated 01/14/11 **1/14/2011**

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
28th Revised Sheet No. 4
Cancelling P.S.C. No. 3
27th Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Applicability:</u> Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.</p> <p><u>Character of Service:</u></p> <p>1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.</p> <p>2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.</p> <p>3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.</p> <p>4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion of the</p>	

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 08/01/09 Date Effective 08/01/09
 Issued By Christy S. Poley Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2008-00528 Date

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 8/1/2009
 KAR 5:011
 9 (1)
 By [Signature]
 Executive Director

Form for Filing Rate Schedules
 Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served
 P.S.C. No. 3
29th Revised Sheet No. 4a
 Canceling P.S.C. No. 3
28th Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE			
Outdoor Lighting Service - Schedule OLS			Rate Per Unit
<p>excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.</p> <p>5. Any installation costs which are to be borne by the member are due and payable at the time of installation.</p> <p><u>Monthly Rate:</u></p>			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	\$ 9.39/Mo. (I)
		Ornamental Service	\$20.47/Mo. (I)
20,000 Lumens (approx.)	453	Standard Service	\$18.25/Mo. (I)
		Ornamental Service	\$27.86/Mo. (I)
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	\$ 8.88/Mo. (I)
		Ornamental Service	\$18.46/Mo. (I)
		Directional Service	\$ 8.97/Mo. (I)
22,000 Lumens (approx.)	242	Standard Service	\$12.87/Mo. (I)
		Ornamental Service	\$22.46/Mo. (I)
		Directional Service	\$12.64/Mo. (I)
50,000 Lumens (approx.)	485	Standard Service	\$19.76/Mo. (I)
		Ornamental Service	\$28.85/Mo. (I)
		Directional Service	\$19.39/Mo. (I)

CANCELLED
 JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on and after 01/14/11
 Issued By [Signature] Title President
 Issued by authority of an order of the Public Service Commission
 Case No. 2010-00173 Dated 01/14/11 EFFECTIVE

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

1/14/2011

PURSUANT TO KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules
 Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served
 P.S.C. No. 3
 28th Revised Sheet No. 4a
 Cancelling P.S.C. No. 3
 27th Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE			
Outdoor Lighting Service - Schedule OLS			Rate Per Unit
<p>excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.</p> <p>5. Any installation costs which are to be borne by the member are due and payable at the time of installation.</p> <p><u>Monthly Rate:</u></p>			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	\$ 9.02/Mo. (I)
		Ornamental Service	19.66/Mo. (I)
20,000 Lumens (approx.)	453	Standard Service	\$17.53/Mo. (I)
		Ornamental Service	26.76/Mo. (I)
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	\$ 8.53/Mo. (I)
		Ornamental Service	17.73/Mo. (I)
		Directional Service	8.62/Mo. (I)
22,000 Lumens (approx.)	242	Standard Service	\$12.36/Mo. (I)
		Ornamental Service	21.58/Mo. (I)
		Directional Service	12.14/Mo. (I)
50,000 Lumens (approx.)	485	Standard Service	\$18.98/Mo. (I)
		Ornamental Service	27.71/Mo. (I)
		Directional Service	18.63/Mo. (I)

CANCELLED
 JAN 14 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 08/01/09

Date Effective 08/01/09

Issued By Chas. S. Pen

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky

PUBLIC SERVICE COMMISSION

Case No. 2008-00528

Dated 07/10/09

KENTUCKY
 EFFECTIVE
 8/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By J. D. Brown
 Executive Director

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

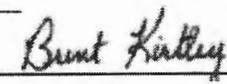
For All Territory Served

P.S.C. No. 3
29th Revised Sheet No. 4b
Cancelling P.S.C. No. 3
28th Revised Sheet No. 4b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Minimum Charge:</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.</p> <p><u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule OLS Case No. 2008-00528.</p>	

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue <u>01/20/11</u>	Date Effective <u>01/14/11</u>	Service rendered on <u>and by the</u>
Issued By <u>Chip Perry</u>	Title <u>President</u> JEFFARD DEBOUEN EXECUTIVE DIRECTOR	
Issued by authority of an order of the Public Service Commission of Kentucky.		TARIFF BRANCH
Case No. <u>2010-00173</u>	Dated <u>01/14/11</u>	
 Brent Kintley EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
28th Revised Sheet No. 4b
 Cancelling P.S.C. No. 3
27th Revised Sheet No. 4b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Minimum Charge:</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.</p> <p><u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
<p>This schedule supersedes Schedule OLS Case No. 2008-00415.</p>	

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 08/01/09
 Issued By *Cliff S. Perry*
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2008-00528

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 Date Effective 08/01/09
 Title President and CEO
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 Date 07/15/09
 By *J. D. Brown*
 Executive Director

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
30th Revised Sheet No. 5
 Canceling P.S.C. No. 3
29th Revised Sheet No. 5

Name of Issuing Corporation

CLASSIFICATION OF SERVICE					
All Electric School - Schedule AES	Rate Per Unit				
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="text-align: right;">\$64.88/Meter (I)</td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.08953/kWh (I)</td> </tr> </table> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>		Customer Charge	\$64.88/Meter (I)	Energy Charge - For All kWh	\$0.08953/kWh (I)
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CANCELLED
JUN 0 1 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on and after 01/14/11
 Issued By *Clive Perry* Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00173 Dated 01/14/11

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEBOUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i> EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
 29th Revised Sheet No. 1
 Cancelling P.S.C. No. 3
 28th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.</p>	
	\$62.33/Meter \$.08601/kWh (I)

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 08/01/09
 Issued By *Chaps Perry*
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2008-00528

Date Effective 08/01/09
 Title President and CEO
 PUBLIC SERVICE COMMISSION
 KENTUCKY
 EFFECTIVE
 8/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *J. D. Brown*
 Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
30th Revised Sheet No. 5a
Cancelling P.S.C. No. 3
29th Revised Sheet No. 5a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule AES Case No. 2008-000528.</p>	

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 01/29/11 Date Effective 01/14/11 Service rendered on and after 01/14/11
 Issued By *Chris Kelley* Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00173 Dated 01/14/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. BERGUEEN Title President and CEO
KENTUCKY <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 8
Canceling P.S.C. No. 3
15th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 1	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="text-align: right;">\$611.47/Mo. (I)</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$ 8.94KW (I)</td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05959/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-</u></th> </tr> </thead> <tbody> <tr> <td><u>EST</u></td> <td></td> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$611.47/Mo. (I)	Demand Charge - Per Billing KW	\$ 8.94KW (I)	Energy Charge - For All kWh	\$0.05959/kWh (I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-</u>	<u>EST</u>		October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
 Date Effective 01/14/11
 Service rendered on 01/14/11
 Title President
 Issued By Christy Pugh
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00173 Dated 01/14/11
1/14/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue 01/20/11 Date Effective 01/14/11
 Issued By Christy Pugh Title President
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00173 Dated 01/14/11

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
15th Revised Sheet No. 8
 Cancelling P.S.C. No. 3
14th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE													
Large Industrial Service - Schedule LIS 1	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="text-align: right;">\$587.40/Mo.</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$8.59/KW</td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td style="text-align: right;">\$.05724/kWh (D)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$587.40/Mo.	Demand Charge - Per Billing KW	\$8.59/KW	Energy Charge - For All kWh	\$.05724/kWh (D)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue 08/01/09 Date Effective 08/01/09
 Issued By Christy S. Perry Title President
 Issued by authority of an order of the Public Service Commission
 Case No. 2008-00528 Date 8/1/09
 Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 8a
Cancelling P.S.C. No. 3
15th Revised Sheet No. 8a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 1, Case No. 2008-00528.</p>	

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 01/29/11 Date Effective Service rendered on and after 01/14/11
 Issued By [Signature] Title President
 Issued by authority of an order of the Public Service Commission [Signature]
 Case No. 2010-00173 Dated 01/14/11 EFFECTIVE

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
15th Revised Sheet No. 8a
Cancelling P.S.C. No. 3
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Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
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CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 08/01/09
 Issued By *Christy S. Perry*
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2008-00528

Date Effective 08/01/09
 Title President and CEO
 PUBLIC SERVICE COMMISSION
 KENTUCKY
 EFFECTIVE
 8/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *J. D. Boen*
 Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 9
~~Canceled P.S.C. No. 3~~
15th Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 2	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 8.94/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05587/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u> <u>EST</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo (I)	Demand Charge - Per Billing kW	\$ 8.94/kW (I)	Energy Charge - For All kWh	\$0.05587/kWh (I)	<u>Months</u> <u>EST</u>	<u>Hours Applicable for Demand Billing-</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on Bent Kirtley, 11
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky 1/14/2011
 Case No. 2010-00173 Dated 01/14/11 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
 15th Revised Sheet No. 9
 Cancelling P.S.C. No. 3
 14th Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 2	Rate Per Unit												
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CANCELLED
 JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 2
 Executive Director

Date of Issue 08/01/09 Date Effective 08/01/09
 Issued By [Signature] Title [Signature]
 Issued by authority of an order of the Public Service Commission
 Case No. 2008-00528 Date [Signature]

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 9a
Cancelling P.S.C. No. 3
15th Revised Sheet No. 9a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 2	Rate Per Unit
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CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on and after 01/14/11
 Issued By [Signature] Title President
 Issued by authority of an order of the Public Service Commission
 Case No. 2010-00173 Dated 01/14/11 EFFECTIVE

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

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Cooperative, Inc.
P. O. Box 328
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P.S.C. No. 3
15th Revised Sheet No. 9a
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CLASSIFICATION OF SERVICE		
Large Industrial Service - Schedule LIS 2	Rate Per Unit	
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 2, Case No. 2008-00415.</p>		

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue 08/01/09
Issued By [Signature]
Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2008-00528

Date Effective 08/01/09
Title President and CEO
PUBLIC SERVICE COMMISSION
KENTUCKY
Dated 07/15/09
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
27th Revised Sheet No. 7
Canceling P.S.C. No. 3
26th Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 3	Rate Per Unit												
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CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on and after 01/14/11
 Issued By [Signature] Title Presi
 Issued by authority of an order of the Public Service Commission [Signature]
 Case No. 2010-00173 Dated 01/14/11 EFFECTIVE

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
1/14/2011
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
26th Revised Sheet No. 7
Cancelling P.S.C. No. 3
25th Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 3	Rate Per Unit												
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CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 08/01/09

Issued By Christopher S. Perry

Issued by authority of an order of the Public Service Comr

Case No. 2008-00528

Date Effective 08/01/09

Title President and CEO

Date

By

[Signature]
 Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
27th Revised Sheet No. 7a
Cancelling P.S.C. No. 3
26th Revised Sheet No. 7a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 3	Rate Per Unit
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CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Date of Issue <u>01/20/11</u> Date Effective _____ Service rendered on <u>1/14/2011</u>	Issued By <u>[Signature]</u> Title <u>President</u>
Issued by authority of an order of the Public Service Commission of Kentucky.	
Case No. <u>2010-00173</u>	Dated <u>01/14/11</u> 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Date of Issue 01/20/11 Date Effective _____ Service rendered on 1/14/2011
 Issued By [Signature] Title President
 Issued by authority of an order of the Public Service Commission of Kentucky.

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
26th Revised Sheet No. 7a
Cancelling P.S.C. No. 3
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Name of Issuing Corporation

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Large Industrial Service - Schedule LIS 3	Rate Per Unit
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CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 08/01/09
 Issued By Christopher S. Perry
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2008-00528

Date Effective 08/01/09
 Title President and CEO
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 Dated 07/15/09 8/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 10
Canceling P.S.C. No. 3
15th Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE													
Large Industrial Service - Schedule LIS 4	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$611.47/Mo. (I)</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 6.16/kW (I)</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.06168/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u> EST</th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$611.47/Mo. (I)	Demand Charge - Per Billing kW	\$ 6.16/kW (I)	Energy Charge - For All kWh	\$0.06168/kWh (I)	<u>Months</u> EST	<u>Hours Applicable for Demand Billing-</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH and after 01/14/11
Title Presic <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on and after 01/14/11
 Issued By *Ch. Perry* Title Presic *Brent Kirtley*
 Issued by authority of an order of the Public Service Commission
 Case No. 2010-00173 Dated 01/14/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
15th Revised Sheet No. 10
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CANCELLED
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 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 08/01/09
 Issued By Chris S. Perry
 Issued by authority of an order of the Public Service Com
 Case No. 2008-00528

Date Effective 08/01/09 KAR 5:011
 Title President and CEO
 Date By [Signature]
 Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 10a
Cancelling P.S.C. No. 3
15th Revised Sheet No. 10a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4	Rate Per Unit
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<p>This schedule supersedes Schedule LIS 4, Case No. 2008-00528.</p>	

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Date of Issue <u>01/2011</u> Date Effective <u>01/14/11</u> Service rendered on <u>Brent Hartley '11</u> Issued By <u>[Signature]</u> Title <u>President</u>
Issued by authority of an order of the Public Service Commission of Kentucky Case No. <u>2010-00173</u> Dated <u>01/14/11</u> 1/14/2011
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Date of Issue 01/2011 Date Effective 01/14/11 Service rendered on Brent Hartley '11
 Issued By [Signature] Title President
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00173 Dated 01/14/11 **1/14/2011**

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
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P.S.C. No. 3
15th Revised Sheet No. 10a
Cancelling P.S.C. No. 3
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CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 08/01/09
 Issued By Charlotte C. Perry
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2008-00528

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Date Effective 08/01/09
 Title President and CEO
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 Dated 07/15/09
 By [Signature]
 Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 11
Canceling P.S.C. No. 3
15th Revised Sheet No. 11

Name of Issuing Corporation

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CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Date of Issue <u>01/20/11</u> Date Effective <u>Service rendered on</u> <u>Brent Kirtley</u> /11 Issued By <u>[Signature]</u> Title Presic <u>[Signature]</u> Issued by authority of an order of the Public Service Commission of Kentucky. Case No. <u>2010-00173</u> Dated <u>01/14/11</u> <u>1/14/2011</u> <small>PURSUANT TO 2007 KAR 0011 SECTION 9 (1)</small>

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
15th Revised Sheet No. 11
 Cancelling P.S.C. No. 3
14th Revised Sheet No. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE									
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CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 11a
Cancelling P.S.C. No. 3
15th Revised Sheet No. 11a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5	Rate Per Unit
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<p>This schedule supersedes Schedule LIS 5, Case No. 2008-00528.</p>	

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Date of Issue <u>01/20/11</u> Date Effective <u>Service rendered on</u> <u>1/14/11</u> Issued By <u>[Signature]</u> Title <u>President</u>
Issued by authority of an order of the Public Service Commission of Kentucky Case No. <u>2010-00173</u> Dated <u>01/14/11</u> 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue 01/20/11 Date Effective Service rendered on 1/14/11
 Issued By [Signature] Title President
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00173 Dated 01/14/11 **1/14/2011**

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For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
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<p>This schedule supersedes Schedule LIS 5, Case No. 2008-00415.</p>	

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 08/01/09
 Issued By Christopher Perry
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2008-00528

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 Date Effective 08/01/09
 Title President and CEO
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 Date 07/15/09
 By [Signature]
 Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 12
Canceling P.S.C. No. 3
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CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Date of Issue <u>01/20/11</u> Date Effective <u>1/14/2011</u> Service rendered to <u>Brent Kirtley/11</u> Issued By <u>[Signature]</u> Title <u>President</u> Issued by authority of an order of the Public Service Commission of Kentucky. Case No. <u>2010-00173</u> Dated <u>01/14/11</u>

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
15th Revised Sheet No. 12
Cancelling P.S.C. No. 3
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CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue <u>08/01/09</u> Issued By <u>Cheryl S. Perry</u> Issued by authority of an order of the Public Service Commission Case No. <u>2008-00528</u>	Date Effective <u>08/01/09</u> Title <u>President and CEO</u> Issued by <u>[Signature]</u> Executive Director
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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2009

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
16th Revised Sheet No. 12a
Cancelling P.S.C. No. 3
15th Revised Sheet No. 12a

Name of Issuing Corporation

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CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i> Title <u>President and CEO</u>
Issued by authority of an order of the Public Service Commission of Kentucky Case No. <u>2010-00173</u> Dated <u>01/14/11</u>

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on 01/14/11
 Issued By Chris Perry Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00173 Dated 01/14/11

1614/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

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Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
15th Revised Sheet No. 12a
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<p>This schedule supersedes Schedule LIS 6, Case No. 2008-00415.</p>	

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 08/01/09 Date Effective 08/01/09
 Issued By Ch. John S. Perry Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky, KAR 5:011
 Case No. 2008-00528 Dated 07/15/09 SECTION 9 (1)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 By [Signature]
 Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 13
Canceling P.S.C. No. 3
13th Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																	
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CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Date of Issue 01/20/11 Date Effective 1/14/2011 Service rendered on Brent Kirtley '11
 Issued By [Signature] Title President
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00173 Dated 01/14/11

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
 13th Revised Sheet No. 13
 Cancelling P.S.C. No. 3
 12th Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 4B	Rate Per Unit														
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CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue <u>08/01/09</u>	Date Effective <u>08/01/09</u>
Issued By <u>Christopher S. Perry</u>	Title <u>President and CEO</u>
Issued by authority of an order of the Public Service Commission	Section <u>10(1)</u>
Case No. <u>2008-00528</u>	Date By <u>[Signature]</u>

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2009

Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 13a
Cancelling P.S.C. No. 3
18th Revised Sheet No. 13a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
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<p>This schedule supersedes Schedule LIS 4B, Case No. 2008-00528.</p>	

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

Date of Issue 01/20/11 Date Effective 1/14/2011 Service rendered on Brent Kirtley '11
 Issued By [Signature] Title President
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00173 Dated 01/14/11 **1/14/2011**

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 13a
Cancelling P.S.C. No. 3
12th Revised Sheet No. 13a

Name of Issuing Corporation

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Large Industrial Service - Schedule LIS 4B	Rate Per Unit
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CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

This schedule supersedes Schedule LIS 4B, Case No. 2008-00415

Date of Issue 08/01/09
 Issued By Christopher S. Perry
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2008-00528

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Date Effective 08/01/09
 Title President and CEO
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 Date 07/15/09
 By J. D. Brown
 Executive Director

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
14th Revised Sheet No. 14
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Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
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CANCELLED
 JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 01/20/11 Date Effective Service rendered on and after 01/14/11
 Issued By [Signature] Title Presid
 Issued by authority of an order of the Public Service Commission of [Signature]
 Case No. 2010-00173 Dated 01/14/11 EFFECTIVE

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 14
Cancelling P.S.C. No. 3
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Name of Issuing Corporation

CLASSIFICATION OF SERVICE															
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CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue 08/01/09
 Issued By Christopher S. Peay
 Issued by authority of an order of the Public Service Comm
 Case No. 2008-00528

Date Effective 08/01/09
 Title President and P.N.C. SECTION 8(1)
 Date By [Signature]
 Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2009

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 14a
Cancelling P.S.C. No. 3
13th Revised Sheet No. 14a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
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CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
<i>Brent Kirtley</i> Title President and CEO Issued by authority of an order of the Public Service Commission of Kentucky Case No. <u>2010-00173</u> Dated <u>01/14/11</u>

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered on 01/14/11
 Issued By [Signature] Title **President and CEO**
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00173 Dated 01/14/11
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 14a
Cancelling P.S.C. No. 3
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Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
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CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue 08/01/09
 Issued By Christopher S. Perry
 Issued by authority of an order of the Public Service Commission
 Case No. 2008-00528

Date 08/01/09
 Title Executive Director
 Date 08/01/09
 Executive Director

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 15
Canceling P.S.C. No. 3
13th Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 6B	Rate Per Unit
---	--------------------------

Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$1221.76/Mo	(I)
Demand Charge - Per Contract kW	\$ 6.16/kW	(I)
Demand Charge - Per kW in Excess of Contract	\$ 8.94/kW	(I)
Energy Charge - For All kWh	\$0.05337/kWh	(I)

Determination of Billing Demand:

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's

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May - September	10:00 A.M. to 10:00 P.M.

CANCELLED

JUN 01 2011

KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 01/20/11 Date Effective 01/14/11 Service rendered by Brent Kirtley/11
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00173 Dated 01/14/11

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
13th Revised Sheet No. 15
Cancelling P.S.C. No. 3
12th Revised Sheet No. 15

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CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 6B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1173.68/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract kW</td> <td style="text-align: right;">\$ 5.92/kW</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 8.59/kW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$.05127/kWh (I)</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 P.M. 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1173.68/Mo	Demand Charge – Per Contract kW	\$ 5.92/kW	Demand Charge - Per Billing kW	\$ 8.59/kW	Energy Charge - For All kWh	\$.05127/kWh (I)	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 P.M. 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1173.68/Mo														
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Demand Charge - Per Billing kW	\$ 8.59/kW														
Energy Charge - For All kWh	\$.05127/kWh (I)														
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>														
October - April	7:00 A.M. to 12:00 P.M. 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue <u>08/01/09</u>	Date Effective <u>08/01/09</u>
Issued By <u>Christopher S. Perry</u>	Title <u>President and CEO</u>
Issued by authority of an order of the Public Service Commission	
Case No. <u>2008-00528</u>	Date By <u>[Signature]</u> Executive Director

PURSUANT TO 2007 KAR 5:011
 SECTION 8(1)
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2009

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 15a
 Cancelling P.S.C. No. 3
13th Revised Sheet No. 15a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 6B, Case No. 2008-00528.</p>	

CANCELLED
JUN 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Date of Issue <u>01/20/11</u>	Date Effective <u>Service rendered on</u> <u>Brent Kirtley/11</u>
Issued By <u>Chris Ry</u>	Title <u>President</u>
Issued by authority of an order of the Public Service Commission of Kentucky.	
Case No. <u>2010-00173</u>	Dated <u>01/14/11</u> <u>1/14/2011</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
13th Revised Sheet No. 15a
Cancelling P.S.C. No. 3
12th Revised Sheet No. 15a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 6B, Case No. 2008-00415</p>	

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue 08/01/09
 Issued By Christopher S. Reay
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2008-00528

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Date Effective 08/01/09
 Title President and CEO
PERMISSANT TO 807 KAR 5:011 SECTION 9 (1)
 Date 07/15/08
 By [Signature]
 Executive Director

Fleming-Mason Energy Cooperative, Inc.
P.O. Box 328
Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.
3rd Revised Sheet
Cancelling P.S. C. No.
2nd Revised Sheet No.

3
16
3
16

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 7	Rate Per Unit
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Applicability:

Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service

Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$1,221.76/Mo	(I)
Demand Charge - Billing kW	\$6.16/kW	(I)
Energy Charge - for All kWh	\$0.05337/kWh	(I)

Determination of Billing Demand:

The monthly billing demand shall be the greater of A (A) or (B)
(A) The Contract Demand
(B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue	<u>01/20/11</u>	Date Effective	<u>Service rendered on and after 01/14/11</u>
Issued By	<u><i>Christy</i></u>	Title	<u>President & CEO</u>
Issued by authority of the an order from the Public Service Commission of Kentucky.			
Case No.	<u>2010-00173</u>	Dated	<u>01/14/11</u>
KENTUCKY PUBLIC SERVICE COMMISSION EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)			

Fleming-Mason Energy Cooperative, Inc.
P.O. Box 328
Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.
2nd Revised Sheet
Cancelling P.S. C. No.
1st Revised Sheet No.

3
16
3
16

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 7	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge \$1,173.68/Mo Demand Charge - Billing kW \$5.92/kW Energy Charge - for All kWh \$.05127/kWh (I)</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of A (A) or (B) (A) The Contract Demand (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>	

CANCELLED
JAN 14 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 08/01/09
 807 KAR 5:011
 OF KENTUCKY
 By H. D. Brown
 Executive Director

Date of Issue 08/01/09 Date Effective 08/01/09
Issued By Christopher S. Perry Title President & CEO
Issued by authority of the an order from the Public Service Commission of Kentucky.
Case No. 2008-00528 Dated 7/

Fleming-Mason Energy Cooperative, Inc.
P.O. Box 328
Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.
2nd Revised Sheet
Cancelling P.S. C. No.
1st Revised Sheet No.

3
16a
3
16a

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 7	Rate Per Unit
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<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October - April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May-September	10:00 A.M. to 10:00 P.M.

Minimum Monthly Charge
The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:
(A) The customer charge, plus
(B) The product of the billing demand multiplied by demand charge, plus
© The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kW as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions of 807 KAR 5:056.

Terms of Payment:
The above rates are net and are due on the billing date, the gross rates are 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Jeff D. Brown 15/09
Executive Director

Date of Issue 08/01/09
Issued By Christy S. Long
Issued by authority of the an order from the Public Service Commission of Kentucky.
Case No. 2008-00528

Date Effective 8/1/08
Title President & CEO
Dated 15/09

Fleming-Mason Energy Cooperative, Inc.
P.O. Box 328
Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.
3rd Revised Sheet
Cancelling P.S. C. No.
2nd Revised Sheet No.

3
16b
3
16b

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 7	Rate Per Unit
<p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<div style="border: 1px solid red; padding: 5px; color: red; font-weight: bold;"> CANCELLED JUN 01 2011 KENTUCKY PUBLIC SERVICE COMMISSION </div>	

Date of Issue 01/20/11 Date Effective Service rendered on and after 01/14/11
Issued By *Chris* Title President & CEO
Issued by authority of the an order from the Public Service Commission *Brent Hirtley*
Case No. 2010-00173 Dated 01/14/11 EFFECTIVE

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc.
P.O. Box 328
Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.
2nd Revised Sheet
Cancelling P.S. C. No.
1st Revised Sheet No.

3
16b
3
16b

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 7	Rate Per Unit
<p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue 08/01/09 Date Effective 8/1/08
Issued By Christie S. Perry Title President & CEO
Issued by authority of the an order from the Public Service Commission of Kentucky.
Case No. 2008-00528 Dated 15/09

By [Signature]
Executive Director

Fleming-Mason Energy Cooperative, Inc

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Fleming-Mason Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

col. 111

Year	<u>Winter</u>		<u>Summer</u>		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299	(R/I)
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(I)

b. Non-Time Differentiated Rates:

Year	2010	2011	2012	2013	2014	
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05027	\$0.05278	(R)

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June 1, 2010

ISSUED BY [Signature]
Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128

TITLE President & Chief Executive Officer
6/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Dated August 20, 2008

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirkley

For Area Served
P.S.C. No. 4
Original Sheet No. 2
Canceling P.S.C. No. 3
Original Sheet No. 2

Fleming-Mason Energy Cooperative, Inc

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative, Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

cc 6/1/11

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June 1, 2010

ISSUED BY *Charles S. Perry*

TITLE President & Chief Exec

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH OFF	
<i>Brent Kirtley</i>	
EFFECTIVE 6/1/2010	
Dated <u>August 20, 2008</u>	SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

cc/1/4

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June 1, 2010

ISSUED BY Christopher S. Peay

TITLE President & Chief Executive Officer

Brent Kirtley

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128

6/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

Fleming-Mason Energy Cooperative, Inc.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Fleming-Mason Energy and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299	(R/I)
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(I)

2/21/11

b. Non-Time Differentiated Rates:

Year	2010	2011	2012	2013	2014	
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05074	\$0.05278	(R)

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June

ISSUED BY Christopher S. Pugh TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky 6/1/2010

Case No. 2008-00128

Dated August 20, 2008 PURSUANT TO 897 KAR 5:011 SECTION 9 (1)

KENTUCKY
PUBLIC SERVICE COMMISSION

CHRISTOPHER S. PUGH
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirkey

EFFECTIVE 6/1/2010

For Area Served
P.S.C. No. 4
Original Sheet No. 2
Canceling P.S.C. No. 3
Original Sheet No. 2

Fleming-Mason Energy Cooperative, Inc.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Fleming-Mason Energy.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

06/11/11

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June 1, 2010

ISSUED BY

Charles S. Perry

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128

Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kirley</i>
6/1/2010
ISSUANCE OF ORDER BY KAR 5:011 SECTION 9 (1)

For Area Served
P.S.C. No. 4
Original Sheet No. 2
Canceling P.S.C. No. 3
Original Sheet No. 2

Fleming-Mason Energy Cooperative, Inc.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

2/2/11

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June

ISSUED BY Christina S. Pugh

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <u>6/1/2010</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Dated August 20, 2008

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 1
CANCELLING P.S.C. NO. 4
Original SHEET NO. 1

RULES AND REGULATIONS

I. Application of Rules and Regulations

These Rules and Regulations apply to each and every customer. They are a part of every contract for service made by the system, unless modified by special terms written therein, and govern all classes of service. Copies are on file in the System's offices and are open to inspection by the public.

They may be revised, amended, supplemented or otherwise changed from time to time in accordance with provisions of the Board of Directors and such changes shall have the same force as the present ones.

II. Application For Service

1. Service Contract

The System will require each prospective member to sign an application for each service and to agree to abide by the Rules and Regulations and Standard Requirements of the System.

2. Place of Application

Application must be made at the office of the System or to a duly authorized agent or employee.

3. Contract Data

The Application shall contain a description of the premises to be served, whether applicant is owner, agent or tenant of the premises, and such other information the System may reasonably desire.

4. Conditions of Service

The System reserves the right to reject any application for service to any persons who have not complied with the Cooperative's Rules and Regulations or to applicants who request a service not available from the existing system or which would jeopardize the supply of electricity to its members at the time of the request.

5. Prior Debts

Service will not be furnished to former customers until any indebtedness to the System for previous services has been satisfied except as specified under 807 KAR 5:006 Section 15.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dore
EXECUTIVE DIRECTOR

DATE OF ISSUE: August 7, 2002

DATE EFFECTIVE: August 7, 2002

ISSUED BY Pat P. Dore

TITLE: President & CEO

CANCELLED
JUN 12 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

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Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 2
CANCELLING P.S.C. NO. 4
Original SHEET NO. 2

RULES AND REGULATIONS

6. Special Contracts

Standard contracts shall be for a term of one year, but where large or special investment is necessary for the supply of service, contracts of longer term, or with special guarantee of revenue, or both, may be requested to safeguard such investment. All such contracts will be submitted to the Public Service Commission for approval.

7. Acceptance

An application or contract when accepted by an officer or an authorized agent of the System, shall constitute the contract between the customer and the System, and no agent has power to modify, alter, or waiver any of its conditions.

III. Determination of Applicable Rate Schedule

The applicable rate schedule is determined in accordance with the members required transformer capacity.

1. Required Transformer Capacity

The term "required transformer capacity" used in connection with determining the applicable rate schedule shall be taken to mean the capacity which is required to carry the customer's load rather than the capacity installed. The system may find it convenient or advisable to install larger transformers than actually required. Where two or more customers are serviced from the same transformer, the applicable rate schedule shall be based on the transformer capacity which would normally be installed for his individual requirements.

2. In the event that two or more structures are served from a single metering point the required transformer capacity will be determined by the combined total capacity of the structure.

IV. Deposit

1. Requirement of Deposit

Where an applicant's credit is not established, or where the credit of a customer has become impaired by either the failure to pay within 15 days of the date of the bill, the issuance of checks not honored by the customer's financial institution, or the use of electric service obtained thru fraudulent or illegal means, a deposit or other guarantee may be required as security for the payment of future and final bills before the system can render or continue to render service.

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DATE OF ISSUE: August 7, 2002

ISSUED BY Chris P. Overberg

BY Thomas H. Dowd
EXECUTIVE DIRECTOR
DATE EFFECTIVE: August 7, 2002

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FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 3
CANCELLING P.S.C. NO. 4
Original SHEET NO. 3

RULES AND REGULATIONS

2. Amount of Deposit

Residential, business and commercial customer's deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12 month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly, 3/12 where bills are rendered bi-monthly, or 4/12 where bills are rendered quarterly.

3. Refund of Deposit

The deposit will be refunded after two (2) years of continuous uninterrupted service provided the customer has made payment in full of each monthly bill within 15 days of the date of the bill, has not had any checks returned not honored by the bank or has not obtained service thru fraudulent or illegal means. In the event the customer ceases to be a member of the Cooperative and no longer requires service, the deposit will be refunded upon payment of all charges due the system under the applicable rate schedule or electric service agreement.

4. Recalculation of Deposit

Deposits will be recalculated after 18 months if requested by the customer. Amounts of variances greater than \$10.00 for residential or 10% for nonresidential may be either refunded or collected except no refunds will be made if the customer's bill is delinquent at the time of recalculation.

5. Interest

Interest at the annual rate of six percent (6%) will be paid as required KRS 278.460. The interest will be credited to the account when the deposit is refunded or annually if the deposit is retained by the Cooperative.

V. Customer's Wiring and Equipment

1. Customer's Installation

Customer's service entrance equipment and meter connections shall be installed in accordance with instruction of system and shall be subject to inspection and approval by system and other agencies having jurisdiction. Meter connections shall be accessible to the system's employees at all times and shall not be located within the confines of any buildings or other permanent structure.

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SECTION 9(1)

BY Charles L. Don
EXECUTIVE DIRECTOR

DATE EFFECTIVE: August 7, 2002

TITLE: President & CEO

DATE OF ISSUE: August 7, 2002

ISSUED BY

Ray P. Dunbar

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FOR All areas served
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P.S.C. NO. 5
Original SHEET NO. 4
CANCELLING P.S.C. NO. 4
Original SHEET NO. 4

RULES AND REGULATIONS

System may refuse to make connections to customer or to continue service whenever in its judgment such installation is not in proper operating condition, or is in conflict with the standards established by the system or by the inspecting agency.

2 Motor Starting Requirements

All installations of power loads on REA systems must conform to the rules and regulations as set forth in the National Electrical Safety Code.

The following general requirements should be adhered to in all power installations:

a. Single Phase: The maximum size single phase motor acceptable shall be 10HP. In the event any motor causes objectionable light flicker or excessive line voltage dip, the owner must provide line starting equipment or other corrective measures to eliminate the problem.

Phase convertors for use on single phase installations to operate three phase motors may be acceptable on special applications. Their usage will be very limited depending upon motor sizes and design and distribution line characteristics and must be approved by the system.

b. Three Phase: Motors rated 15 hp or larger shall be provided with line starting equipment or other corrective equipment adequate to prevent intolerable light flicker or voltage dip that has an adverse effect on other consumers on the line. Motors smaller than 15 hp may require adequate starting equipment if their usage and/or design is such that they cause unacceptable flicker or voltage dip. In any event each multi-phase installation must be analyzed and approved by the system prior to installation.

3. Arc Welding Installations

Single phase arc welders are a source of trouble from a voltage regulation standpoint as well as a hindrance to radio reception and shall be limited to sizes which do not create more than 3% voltage drop on the secondary. Larger welders should be operated from motor-generators.

Large transformer type or multi-phase welders which cause more than 1 1/2% voltage drop on the primary distribution system will not be permitted. All installations must be approved by the system.

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SECTION 9 (1)

BY Thomas H. Dore
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DATE EFFECTIVE: August 7, 2002

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ISSUED BY

Steve P. Dore

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Original SHEET NO. 5

CANCELLING P.S.C. NO. 4

Original SHEET NO. 5

RULES AND REGULATIONS

4. Point of Delivery

The customer should communicate with the System, giving exact location of the premises and the details of all current consuming devices which are to be installed. Upon receipt of such information the System will designate a point of delivery at which service connections will terminate and near which the customer must provide, free of expense to the System, a suitable place, satisfactory to the System, for the transformer or transformers, meter or meters, or other equipment of the System, which may be necessary for the fulfillment of such contracts as the customer may enter into with the System..

5. Service Extension

Wiring of any premises for connection to overhead lines must be brought outside of the building-wall to a location designated or approved by the System at which point the wiring must extend at least three feet for attachment to the System's service supply lines.

6. Underground Service

Customers desiring an underground service from overhead wires must bear the excessive cost incidental thereto. Specifications and terms for such construction will be furnished on request.

7. Non-Standard Service

Customer shall own, maintain and operate all substation and transforming equipment where voltage, phase, or frequency is desired other than at which service is rendered and metered under the terms of the applicable rate schedule.

8. Service Connection

Service connections will not be made until the wiring of the premises is actually in progress or has been completed in accordance with the System's Standard Requirements. This is necessary for the protection of the customer and the System is not responsible for any defect in the wiring or devices on customers' premises.

9. Limit of Responsibility

System will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines, equipment or apparatus, unless specifically provided for in schedules or agreements, except meters and meter accessories, beyond this point.

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SECTION 9 (1)

EXECUTIVE DIRECTOR

DATE OF ISSUE: August 7, 2002

DATE EFFECTIVE: August 7, 2002

ISSUED BY *Steve P. Owens*

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FOR All areas served
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P.S.C. NO. 5
Original SHEET NO. 6
CANCELLING P.S.C. NO. 4
Original SHEET NO. 6

RULES AND REGULATIONS

10. Supply Equipment Size

The system will determine the size of all transformers, service conductors, and related service equipment needed to provide adequate service based on information provided by the member of his representative and/or experience from similar service installations.

11. Generators

Auxiliary generators owned or used by members must be connected to the members wiring in such a manner as to automatically disconnect the service from the Cooperative distribution system thus avoiding the hazards present through paralleling of the prime and auxiliary power sources.

In the event a member does not provide an automatic disconnect the system reserves the right to disconnect the prime power source until such time that the member corrects the problem to the satisfaction of the Cooperative.

VI. Customer's Responsibility

1. Nature of Service

System's undertaking extends only to the supplying of service at the point of delivery. Customer is warned of the risk of damage to property and the possibility of fire or personal injury resulting from improper wiring and manner of attachment or use and maintenance of electric appliances, fixtures and apparatus and is advised to allow no one except experienced and capable electricians to install or make any change, alteration, additions, or repairs to any part of customer's installation.

2. Customer's Liability

Customer assumes full responsibility for the current upon customer's ~~premises~~ ^{public service commission} point of delivery thereof, and for the wires, apparatus, devices and appurtenances thereon used ^{in connection with the} service. Customer shall indemnify, save harmless and defend the system against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by customer at or on customer's side of point or delivery.

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dore
EXECUTIVE DIRECTOR

DATE OF ISSUE: August 7, 2002

DATE EFFECTIVE: August 7, 2002

ISSUED BY Greg P. Querry

TITLE: President & CEO

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FOR All areas served
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P.S.C. NO. 5
Original SHEET NO. 7
CANCELLING P.S.C. NO. 4
Original SHEET NO. 7

RULES AND REGULATIONS

3. Changes in Customer's Wiring and Equipment

All equipment supplies by the System for the use of each customer has a definite capacity and for this reason, it shall be the responsibility of the customer to notify the system in writing before any change is made in the load characteristics or change of purpose, or of location of, his installation. Failure to give such notice shall render the customer liable for any damage to meters or accessories, transformers, or wires, of the System, caused by the additional or changed installation.

4. Protection by Customer

Customer shall protect the equipment of the system on his premises and shall not interfere with or alter or permit interference with or alteration of System's meters or other property except by duly authorized representatives of the System.

For any loss or damage to the property of the System due to, or caused by, or arising from, carelessness, neglect or misuse by customer or other unauthorized persons, the cost of the necessary replacement and repairs shall be paid for by customer.

5. Tampering

If the meters or other property belonging to the System are tampered or interfered with, the customer being supplied through such equipment shall pay the amount which the System may estimate is due for service rendered but not registered on the System's meter, and for such replacements and repairs as are necessary as well as for costs of inspection investigation and protective installations.

VII. Access to Premises

Duly authorized representatives of the System shall have the right of ingress to and egress from the premises of the customer at all reasonable times for the purpose of reading, testing, inspection, repairing, replacing or removing its meters or other property, or inspecting the customer's premises for the purpose of removing its property on the termination of its contract or on discontinuance of service from whatever cause. Any employee of the utility whose duties require him to enter the customer's premises shall wear a distinguishing uniform or other insignia, identifying him as an employee of the utility, or show a badge or other identification which will identify him as an employee of the utility.

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles W. Stone
EXECUTIVE DIRECTOR

DATE OF ISSUE: August 7, 2002

DATE EFFECTIVE: August 7, 2002

ISSUED BY

John P. Durb

TITLE: President & CEO

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
AUG 07 2002

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 8

CANCELLING P.S.C. NO. 4

Original SHEET NO. 8

RULES AND REGULATIONS

VII. Continuity of Service

1. Regularity of Supply

The System will use reasonable diligence to provide and maintain uninterrupted service; but in case of cessation, deficiency, variation in voltage, or any other failure or reversal of the service, resulting from acts of God, public enemies, accidents, strikes, riots, wars, repairs, orders of Court, or other acts reasonably beyond the control of System, it shall not be liable for damages, direct or consequential, resulting from such interruption or failure.

2. Notice of Trouble

Customer shall give immediate notice at the office of the System of any interruptions, or irregularities or unsatisfactory service and of any defects known to customer.

System may at any time that it deems necessary, suspend the supply of electrical energy to any customer or customers for the purpose of making repairs, changes, or improvements upon any part of its system.

It shall make effort to furnish reasonable notice of such discontinuance to customers, where practicable.

3. Relocation of Delivery Point

If the System shall be required to place underground any portion of its wires, or service supply lines, or relocate any poles or feeders, the customer shall change the location of his point of delivery at his own expense. Points of delivery and metering equipment shall be relocated to the exterior surface of any building or structure, at the customer's expense, in the event the customer requires relocation due to remodeling or expansion.

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY James H. Deane
EXECUTIVE DIRECTOR

DATE OF ISSUE: August 7, 2002

DATE EFFECTIVE: August 7, 2002

ISSUED BY Ray P. Quady

TITLE: President & CEO

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FOR All areas served
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P.S.C. NO. 5
Original SHEET NO. 9
CANCELLING P.S.C. NO. 4
Original SHEET NO. 9

RULES AND REGULATIONS

IX. System's Right to Discontinue Service

1. Without Notice

The System reserves the right to discontinue the supply of electric service to any customer or customers without notice for any of the following reasons:

- a. When a dangerous condition is found to exist on the customer's or applicant's premises. The System shall notify the customer immediately in writing and, if possible, orally of the reasons for the termination or refusal of service.
- b. For fraudulent representation as to the use of electric service. The System shall, within 24 hours after such termination, send written notification to the customer of the reasons for termination or refusal of service upon which the utility relies, and of the customer's right to challenge the termination by filing a formal complaint with the Commission.
- c. For repairs or emergency operations.
- d. For unavoidable shortage or interruptions in the System's source of supply.
- e. Whenever such action is necessary to protect System from fraud or abuse.
- f. Upon cancellation of contract.

2. With Reasonable Notice

The system reserves the right to discontinue service on reasonable notice in accordance with 807 KAR 5:006 Section 14:

- a. For non-payment of bill after – (1) reasonable effort to induce customer to pay (2) at least ten (10) days written notice and 27 days after mailing date of original bill. Notices shall be mailed or otherwise delivered to the last known address of the customer. The termination notice to residential customers will be separate from the bill and will include written notification to the customer of the existence of local, state and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Department of Social Insurance of the Cabinet for Human Resources to contact for possible assistance.
- b. If any entry to its meter or meters is refused or if entry or access to any of its property is obstructed or hazardous for any cause of reason.
- c. If these Rules and Regulations or the System's Standard Requirements are violated.

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dore
EXECUTIVE DIRECTOR

DATE OF ISSUE: August 7, 2002

DATE EFFECTIVE: August 7, 2002

ISSUED BY [Signature]

TITLE: President & CEO

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FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 10
CANCELLING P.S.C. NO. 4
Original SHEET NO. 10

RULES AND REGULATIONS

3. Service Trip Charge

A charge will be made for each service trip made for the following reasons:

- A. A trip charge of \$25.00 will be made to read a meter when the customer has failed to read the meter for three (3) consecutive billing periods.
- B. A trip charge of \$25.00 will be made to collect a delinquent bill after written notice has been sent to the customer stating that if the bill is not paid by a certain date, the service will be disconnected in accordance with 807 KAR 5:006 Section 9 (3) (c).
- C. A trip charge of \$25.00 will be made during regular working hours, \$65.00 for overtime hours to reconnect a meter that has been disconnected for nonpayment of bills or for violation of the Cooperative's rules and regulations.
- D. A trip charge of \$25.00 will be made for a request meter test if such test shows that the meter was not more than 2% fast or slow.
- E. A trip charge of \$25.00 will be made for a trip for regular work hours reconnection at same location when off due to desire of customer. Reconnection charge after regular working hours shall be sixty-five (\$65.00) dollars.

X. Foreign Electricity

No other source of supply of electricity shall be introduced or used by customer in conjunction with service supplied without written consent of System.

XI. Resale of Service

All purchased electric service on the premises of the customer shall be supplied exclusively by the System, and the customer shall not, directly or indirectly, sell, sublet, assign, or otherwise dispose of, the electric service, or any Part thereof, without the consent of the system.

XII. Meters

1. Separate Meter for Each Service

The System will normally furnish a single meter at the point of connection to the customer's premises. Any customer desiring service at two or more separately metered points of connection to the System shall be Billed separately at each such point and the registrations of such meters shall not be added for billing purposes.



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SECTION 9 (1)

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ISSUED BY

BY Thomas W. Dow
EXECUTIVE DIRECTOR

DATE EFFECTIVE: August 7, 2002

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FOR All areas served
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P.S.C. NO. 5
Original SHEET NO. 11
CANCELLING P.S.C. NO. 4
Original SHEET NO. 11

RULES AND REGULATIONS

2. Tests

The System, at its expense, will make periodic tests and inspections of its meters in order to maintain them at a high standard of accuracy.

The System will make additional tests or inspections of its meters at the request of a customer, but reserves the right to make a charge of \$25.00 to cover the expense involved when such test shows the meter to be correct within two percent. The amount of additional charges or refunds due as a result of meters testing greater than + or - 2% shall be determined in accordance with 807 KAR 5:006 Section 10.

3. Non-Registration of Meter

When a meter fails to correctly register the amount of electricity consumed, during any period, the amount of unregistered usage will be based on the usage as registered on the meter replacing the defective meter.

4. Special Measurement

The System shall have the right, at its option and at its expense, to place special meters or instruments, on the premises of any customer for the purpose of special tests of all or any part, of the customer's load.

XIII. Billing

1. Billing Period

Bills for regular service will be rendered monthly from meter readings of the 1st of the preceding month, or otherwise computed according to System's Rate Schedules and Rules and Regulations then in effect, and shall be due on the date determined by the System

Bills for special, or short-term service, including the cost of connection and disconnecting, may be rendered at the discretion of System, and shall be payable on demand. All bills for regular services are payable monthly, during business hours at the office of the System or at such other places as may be designated by the System.

Each bill for electric services shall show the following: class of service; present and last preceding meter readings; date of the present reading; number of units consumed; meter constant; net amount for services rendered; all taxes; any adjustments; the gross amount of the bill; the date after which the penalty shall apply; and whether the bill is estimated or calculated.

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DATE OF ISSUE: August 7, 2002

ISSUED BY Arthur P. Quady

BY Thomas W. Dyer
DATE EFFECTIVE AUG 07 2002
EXECUTIVE DIRECTOR

TITLE: President & CEO

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FOR All areas served
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P.S.C. NO. 5
Original SHEET NO. 12
CANCELLING P.S.C. NO. 4
Original SHEET NO. 12

RULES AND REGULATIONS

2. Budget Plan – Residential Consumers

A budget payment plan has been developed whereby a residential customer may elect to pay a fixed amount each month on a yearly basis, in lieu of monthly billings based on actual usage. The monthly budget payment will be determined by the Cooperative based, under normal circumstances, on a minimum of one-twelfth of the estimated annual usage, subject to review and adjustment during the budget year. The customer's account may be adjusted through a series of levelized adjustments on a monthly basis if usage indicates that the account will not be current upon payment of the last budget amount.

Qualifications

Residential customers, having complied with the rules and regulations of the Cooperative and receiving electric service from the Cooperative for not less than 6 months, may elect to pay a fixed amount each month based on the estimated annual usage of such customer. Any customer, meeting the above qualifications, may make the election for budget billing by signing, prior to the start of the budget year, a standard letter which states the amount of the monthly payment and the rights of both the customer and the Cooperative.

Budget Year

The first budget payment of the budget year is due with the September 1st billing. The August 1st billing is considered the settlement month or end of budget year in which case, the account must be paid in full based on the actual amount due thru the actual usage as of June 30th.

Disqualifications

If the customer at any time fails to make payment within 27 days of the date of the bill, the system shall reserve the right to cancel the fixed monthly amount and bill the customer based on the actual monthly usage.

3. Waiver of Minimum Monthly Payment

If System is prevented from furnishing, or if customer is prevented from receiving all or any considerable portion of the electric service contracted for, and should such failure to deliver or receive be due to acts of God, or to public enemies, strikes, riots, wars, orders of Court, or to other acts reasonably beyond the control of either the System or the Customer, then the minimum monthly payment provided for shall be waived or adjusted, not, however, for a period longer than three months.

4. Prompt Payment

Any customer paying bill for electric service within the period specified in the applicable rate schedule shall be entitled to pay the net amount as set forth in the schedule under which service is supplied provided Customer is not delinquent on any previous bill.

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EFFECTIVE

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BY Charles L. D... ..
EXECUTIVE DIRECTOR

DATE OF ISSUE August 7, 2002

DATE EFFECTIVE August 7, 2002

ISSUED BY Chris P. Quarley

TITLE President & CEO

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Original SHEET NO. 13
CANCELLING P.S.C. NO. 4
Original SHEET NO. 13

RULES AND REGULATIONS

5. Failure to Pay

If at any time, the customer shall fail to make payment of any bill rendered by the System for electric service, and if such failure continues for twenty-seven days after the billing date, the System shall have the right either to cancel the contract in which case the minimum charges as provided in the schedule for the unexpired term of the contract shall thereupon be payable to the System as liquidated damages – or to discontinue all service under contract after giving 10 days written notice of intent to discontinue service, until all payments due from the customer shall have been made.

6. Failure to Receive A Bill

Failure to receive bill will not entitle customer to any discount or to the remission of any charge for non-payment within the time specified.

7. A \$15.00 fee will be charged for a returned check.

8. Monitoring Usage

The System shall monitor usage on a monthly basis thru the projected billing system. Any unusual deviations shall be investigated by the System pursuant to 807 KAR 5:006, Section 10(3).

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SERVICE COMMISSION

XIV

1. Procurement by Customer

Obtaining easements and right-of-way necessary to extend service shall be the responsibility of the system, however; the cost of obtaining easements or right-of-way shall be included in the total per foot cost of an extension, and shall be apportioned among the system and the customer in accordance with 807. KAR 5:041. Section 11.

2. Delays

Applications for service for an extension to be constructed where a right-of-way is not owned by the System, will only be accepted subject to delays incident to obtaining a satisfactory right-of-way.

XV Beginning and Ending Service

Any Customer starting the use of service without first notifying and enabling the System to read the meter will be held responsible for any amount due for service supplied to the premises from time of last reading of meter, immediately preceding his occupancy, as shown by System books. Customer shall give three (3) working days notice in person, in writing, of intended removal from premises and is liable for service taken within that time frame to provide for either the meter to be read or disconnected.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE: August 7, 2002 DATE EFFECTIVE: August 7, 2002

ISSUED BY [Signature] TITLE: President & CEO

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Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 14
CANCELLING P.S.C. NO. 4
Original SHEET NO. 14

RULES AND REGULATIONS

Notice of discontinuance of service prior to the expiration of a contract-term will not relieve a Customer from any minimum, or guaranteed payment under any contract or rate.

XVI. Extensions

1. Rates, Terms and Conditions

The System's overhead distribution system will be extended to supply new customers who elect to take service under the rates of the System and the provisions of its line extension requirements.

2. Trunk Line Construction

The System will construct, own and maintain overhead supply facilities, either secondary, primary, or high tension, located on the highway, or on rights-of-way acquired by the System and used or usable as a part of System's general supply system.

3. Obligation to Extend

Normal Extensions – A single-phase extension of 1,000 feet or less shall be made by the utility to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The service drop to the house from the distribution line at the last pole shall not be included in the foregoing measurements.

Other Extension, Single-Phase – Extensions of greater than 1,000 feet and extensions to proposed real estate subdivisions shall be made in accordance with 807 KAR 50:065, Section 10, of the Public Service Commission Regulations.

4. Special Extensions

When the Cooperative is required to convert existing facilities, construct new facilities, or add to the prevailing distribution facilities to provide multi-phase service the applicant will be required to make an advance contribution-in-aid of construction equivalent to the current estimated labor and overhead cost difference of constructing single-phase versus multi-phase facilities for the first 1,000 feet of required construction. All construction in excess of 1,000 feet will require an advance contribution-in-aid of construction equivalent to the estimated current labor and overhead cost to provide the required facilities.

CANCELLED
JUN 12 2011
KENTUCKY PUBLIC
SERVICE COMMISSION
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9.4.

DATE OF ISSUE August 7, 2002

ISSUED BY [Signature]

BY [Signature]
DATE EFFECTIVE August 7, 2002

TITLE President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 15
CANCELLING P.S.C. NO. 4
Original SHEET NO. 15

RULES AND REGULATIONS

XVII. General

1. Office of System

Whenever these regulations provide that notice be given or sent to the System, or office of the System, such notice delivered or mailed, postage prepaid, shall be deemed sufficient. The date of receipt shall be considered the working day received at the system's office or post office box.

2. No Prejudice of Rights

The failure by the system to enforce any of the terms of this Tariff shall not be deemed as a waiver of the right to do so.

3. Billing Changes

Where customers are found to be on an improper rate, as the result of an investigation, made at Customer's request or by routine inspection, the change of billing to the proper rate will apply to the bill for the month during which the check is made.

4. Exceptional Cases

The usual supply of electric service shall be subject to the provisions of this Tariff; but where special service-supply conditions or problems arise for which provision is not otherwise made, the System may modify or adapt its supply terms to meet the peculiar requirements of such cases after such changes as indicated are approved by the Energy Regulatory Commission.

5. Assignment

Subject to the Rules and regulations, all contracts made by the System shall be binding upon and oblige, and insure to the benefit of the successors and assigns, heirs, executors, and administrators, of the parties thereto.

Definitions of Terms and Explanation Of Abbreviations

A.C. Alternating current.

Available rate A rate which may be obtained by a customer if his use of service conforms to the character of supply contemplated in the rate and his location is such that this service can be supplied from existing facilities of the System or can be reached by an extension not exceeding 1,000 feet in length.

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AUG 07 2002

PURSUANT TO 807 KAR 6:011
SECTION 9 (1)

DATE OF ISSUE August 7, 2002

DATE EFFECTIVE August 7, 2002
EXECUTIVE DIRECTOR

ISSUED BY [Signature]

TITLE President & CEO

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041
Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 17
CANCELLING P.S.C. NO. 4
Original SHEET NO. 17

RULES AND REGULATIONS

Month A month under the Tariff means one-twelfth of a year, or the period of approximately thirty days between two regular consecutive readings of the system's meter or meters installed on the Customer's premises.

Point of Delivery That single point at which the service supply lines or other equipment of the system terminate and the Customer's facilities for receiving the service begin.

Power Factor As used herein, power factor, is in a single-phase circuit, the ratio of the watts to the voltamperes, and, in a polyphase circuit, is the ratio of the total watts to the vector sum of the voltamperes in the several phases.

Pronouns The masculine, singular, pronoun relates to Customer, whether male, female, partnership or Corporation.

Property Line The division-line between land held in or for private use, and land in which the public or the System has a right of use; or, the division line between separately owned or occupied land.

Service The supply of capacity for use by the customer, including all things done by the System in connection with such supply.

Standard Single-Phase Secondary Alternating current, 60 cycles, nominally 120 volts, 2 wires, or nominally 120-240 volts, 3 wires.

Standard Polyphase Secondary Alternating current, 60 cycles, nominally 240 volts, 3 phase, 3 wire.

Standard Primary Unregulated alteration current, subject to special contract.

Standard High Tension Unregulated alternating current, subject to special contract.

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SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

DATE OF ISSUE August 7, 2002

DATE EFFECTIVE August 7, 2002

ISSUED BY Antony P. Dancy

TITLE President & CEO