

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

For Area Served
P.S.C. No. 4
Original Sheet No. 2
Canceling P.S.C. No. 3
Original Sheet No. 2

Fleming-Mason Energy Cooperative, Inc

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative, Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

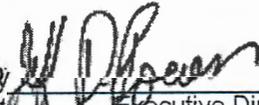
DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009
6/1/2009

ISSUED BY Christy S. Peay

TITLE President & Chief Executive Officer
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128

PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE <u>June 1, 2009</u> 6/1/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
 Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

For Area Served
P.S.C. No. 4
Original Sheet No. 3
Canceling P.S.C. No. 3
Original Sheet No. 3

Fleming-Mason Energy Cooperative, Inc.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED BY Christy S. Ray TITLE President & CEO

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
By J. D. Beaman Executive Director
Dated April 28, 2008

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

For Area Served
 P.S.C. No. 4
 Original Sheet No. 1
 Canceling P.S.C. No. 3
 Original Sheet No. 1

Fleming-Mason Energy Cooperative, Inc.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Fleming-Mason Energy and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (1)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (1)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	(1)
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	(1)
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	(1)
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	(1)
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	(1)

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013	
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05845	\$0.05845	(1)

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY Clinton S. Pe... TITLE President & CE
 Issued by authority of an Order of the Public Service Commission
 Case No. 2008-00128

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/1/2009
 807 KAR 5:011
 SECTION 9 (1)

[Signature]
 Executive Director

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KENTUCKY PUBLIC
SERVICE COMMISSION

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Fleming-Mason Energy Cooperative, Inc.

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Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

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4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
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DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY Cliff S. Pray TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By J. D. Brown
Date _____ Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

For Area Served
P.S.C. No. 4
Original Sheet No. 3
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Fleming-Mason Energy Cooperative, Inc.

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- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED BY Christy S. Ray TITLE President & CEO

By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128

Dated April 28, 2008

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY NO. 3
2nd Revised SHEET NO 17
CANCELLING PSC KY NO. 3
1st Revised SHEET NO 17

Fleming-Mason Energy Cooperative, Inc.

CLASSIFICATION OF SERVICE

RATE SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$$\text{CES}(m) = \text{ES}(m) \quad (T)$$

Where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation

For all Rate Schedules EXCLUDING retail rates based upon the wholesale power supplier's B and C rate and Special Contract rates:

$\text{ES}(m) = \left[\frac{((\text{WESF}) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge})) + (\text{Over})/(\text{Under Recovery})}{[\text{Average of 12-months ending Retail Revenue excluding revenue from rate schedules based upon the wholesale power supplier's B and C rate and special contract rates (excluding environmental surcharge)}]} \right] = \text{_____} \%$

Where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

For all Rate Schedules that are based upon the wholesale power supplier's B and C rate and Special Contract rates:

ES(m) = Direct pass-through of the wholesale environmental surcharge amount as billed by the wholesale power supplier.

(Over)/Under Recovery = (over)/under recovery as defined by amount billed by wholesale power supplier to Member System minus the amount billed by Member System to retail customer. Over or under recoveries result from the amortization of amounts determined by the Commission during six-month and two-year reviews and the two-month "true-up" adjustment. (T)

BILLING

C 11/5/10

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

Date of Issue: February 1, 2010

Date Effective: January 28, 2010

Issued By: *Christopher S. Reitz*
(Signature of Officer)

Title: President & Chief Executive Officer
JEFF R. DEBOEN
EXECUTIVE DIRECTOR

By Authority of Order of: The Public Service Commission in Case No. 2009-00317 January 28, 2010

KENTUCKY	
PUBLIC SERVICE COMMISSION	
President & Chief Executive Officer	
JEFF R. DEBOEN	
EXECUTIVE DIRECTOR	
<i>Brent Kirtley</i>	
EFFECTIVE	
1/28/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY NO. 3
1st Revised SHEET NO 17
CANCELLING PSC KY NO. 3
Original SHEET NO 17

Fleming-Mason Energy Cooperative, Inc.

CLASSIFICATION OF SERVICE

RATE SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$CES(m) = ES(m) - BESF$

Where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation
BESF = Base Environmental Surcharge Factor of 0%

For all Rate Schedules EXCLUDING retail rates based upon the wholesale power supplier's B and C rate and Special Contract rates: (T)

$ES(m) = \left[\left((WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge}) + (\text{Over})/(\text{Under Recovery}) \right) \text{ divided by } (\text{Average of 12-months ending Retail Revenue excluding revenue from rate schedules based upon the wholesale power supplier's B and C rate and special contract rates (excluding environmental surcharge)}) \right] = \text{_____} \%$ (T)

Where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

For all Rate Schedules that are based upon the wholesale power supplier's B and C rate and Special Contract rates: (T)

ES(m) = Direct pass-through of the wholesale environmental surcharge amount as billed by the wholesale power supplier.

(Over)/Under Recovery = cumulative (over)/under recovery as defined by amount billed by wholesale power supplier to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a two month period. (T)

BESF = Zero

BILLING

C1/28/10

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

Date of Issue: November 20, 2009
Issued By: Christopher S. Perry
(Signature of Officer)

Date Effective: December 1, 2009
Title: President & Chief Executive Officer
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Filed November 6, 2009

By Authority of Order of: The Public Service Commission in Case No. 2009-00030

By JH O'Brien
Executive Director

