

**Direct Load Control of Water Heaters Program**

**Direct Load Control of Air-Conditioners Program**

**Purpose**

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

**Availability**

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of Fleming-Mason Energy Cooperative, Inc. Availability may be denied where, in the judgment of the Fleming-Mason Energy Cooperative, Inc., installation of the load control equipment is impractical.

**Eligibility**

To qualify for these Programs, the participant must be located in the service territory of Fleming-Mason Energy Cooperative, Inc. and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

**Incentive - Direct Load Control of Water Heaters Program**

Fleming-Mason Energy Cooperative, Inc. will provide an incentive to the participants in this program. Fleming-Mason Energy Cooperative, Inc. will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

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10-2-2008

DATE OF ISSUE May 23, 2008 DATE EFFECTIVE: Service rendered From Jan 1, 2008 to Jun 30, 2008 5:011

ISSUED BY Christy S. King TITLE Presi

Issued by authority of an Order of the Public Service Commission by Stephanie Dumb...  
Case No. 2008-00161 Dated \_\_\_\_\_ Executive Director

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/2/2008	
SECTION 9 (1)	
By _____	Executive Director

Fleming-Mason Energy Cooperative, Inc.

**Incentive - Direct Load Control of Air-Conditioners Program**

Fleming-Mason Energy Cooperative, Inc. will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, Fleming-Mason Energy Cooperative, Inc. will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, EKPC, on behalf of Fleming-Mason Energy Cooperative, Inc., will provide and install at no cost a digital thermostat for the participant. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

**Time Period for the Direct Load Control of Water Heaters Program**

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

**Time Period for the Direct Load Control of Air Conditioners**

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 15 minutes, or by adjusting the temperature setting on the thermostat) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

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*10-2-2008*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/2/2008  
PUBS-LAN-0807-KAR-011  
SECTION 9 (1)

By Stephanie Hunter  
Date \_\_\_\_\_ Executive Director

DATE OF ISSUE May 23, 2008 DATE EFFECTIVE: Service rendered on and after June 2, 2008  
ISSUED BY Cheryl S. [Signature] TITLE Presi  
Issued by authority of an Order of the Public Service Commission of KY  
Case No. 2008-00161

Fleming-Mason Energy Cooperative, Inc.

**Terms and Conditions**

1. If a participant decides to withdraw from the program(s) or change to another load control option, Fleming-Mason Energy Cooperative, Inc. will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, Fleming-Mason Energy Cooperative, Inc. may inspect the participant's electrical equipment to insure good repair and working condition, but Fleming-Mason Energy Cooperative, Inc. shall not be responsible for the repair or maintenance of the electrical equipment.
3. Fleming-Mason Energy Cooperative, Inc. will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow Fleming-Mason Energy Cooperative, Inc. reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Fleming-Mason Energy Cooperative, Inc. to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Fleming-Mason Energy Cooperative, Inc.'s option, result in discontinuance of credits under this tariff until such time as Fleming-Mason Energy Cooperative, Inc. is able to gain the required access.

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10-2-2008

DATE OF ISSUE May 23, 2008 DATE EFFECTIVE: Service rendered on and after June 2, 2008

ISSUED BY Charles S. Fey TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission  
Case No. 2008-00161

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011  
BY Stephanie Dumb...  
Executive Director

Fleming-Mason RECC

For Area Served  
P.S.C. Ky. No. 2  
Original Sheet No. 1  
Cancelling P.S.C. Ky. No. 1  
0 Sheet No. < 100KW Pgs 1, 2, 3

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract for the purchase of electric power by Fleming-Mason RECC.

RATES

1. Energy

A base payment per kWh is listed below for the appropriate calendar year.

<u>Year</u>	<u>Rate per kWh</u>
1988	\$0.01235
1989	\$0.01329
1990	\$0.01417
1991	\$0.01541
1992	\$0.01659

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 6 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George Little  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 3, 1988 DATE EFFECTIVE May 6, 1988  
ISSUED BY Houston Delaney TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

Fleming-Mason RECC

For Area Served  
P.S.C. Ky. No. 2  
Original Sheet No. 1A  
Cancelling P.S.C. Ky. No. 1  
0 Sheet No. <100KW Pgs 1, 2, 3

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract for the purchase of electric power by Fleming-Mason RECC.

RATES

1. Capacity - \$0.00553 per kWh

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6/11/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 6 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George L. Lee  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 20, 1988

DATE EFFECTIVE May 6, 1988

ISSUED BY

Hurston Delaney

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

Fleming-Mason RECC

For Area Served	
<u>P.S.C. No.</u>	2
<u>Original Sheet No.</u>	2
<u>Cancelling P.S.C. No.</u>	1
<u>0 Sheet No. &lt;100KW Pgs 1, 2, 3</u>	

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to Fleming-Mason RECC.
2. Seller should provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperatives for all costs incurred as a result of inter-connecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of twenty years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

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6/11/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 6 1988

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: George Felber  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE <u>June 3, 1988</u>	DATE EFFECTIVE <u>May 6, 1988</u>
ISSUED BY <u>Huston P. Olaway</u>	TITLE <u>President and General Manager</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

Fleming-Mason RECC

For Area Served  
 P.S.C. Ky. No. 2  
 Original Sheet No. 3  
 Cancelling P.S.C. Ky. No. 1  
 0 Sheet No. >100KW Pgs 1, 2, 3

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract for the purchase of electric power by Fleming-Mason RECC.

RATES

1. Energy

A base payment per kWh is listed below for the appropriate calendar year.

<u>Year</u>	<u>Rate per kWh</u>
1988	\$0.01235
1989	\$0.01329
1990	\$0.01417
1991	\$0.01541
1992	\$0.01659

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 6 1988

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: Sharon L. Lelie  
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 3, 1988

DATE EFFECTIVE May 6, 1988

ISSUED BY Justin Delaney

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

Fleming-Mason RECC

For Area Served  
P.S.C. Ky. No. 2  
Original Sheet No. 3A  
Cancelling P.S.C. Ky. No. 1  
0 Sheet No. >100KW Pgs 1, 2, 3

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract for the purchase of electric power by Fleming-Mason RECC.

RATES

1. Capacity

- a. \$36.36 per kW per year if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00553 per kWh if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

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*6/11/2008*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 6 1988

PURSUANT TO 207 KAR 5:011,  
SECTION 9 (1)

BY: *George L. Miller*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 20, 1988

DATE EFFECTIVE May 6, 1988

ISSUED BY *Huston Delaney* TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

Fleming-Mason RECC

For Area Served	
P.S.C. No.	2
Original Sheet No.	4
Cancelling P.S.C. No.	1
0 Sheet No. >100KW Pgs	1, 2, 3

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to Fleming-Mason RECC.
2. Seller should provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor. C  
6/1/2008
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperatives for all costs incurred as a result of inter-connecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of twenty years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 6 1988

PURSUANT TO 807 KAR 0011,  
SECTION 9 (1)  
BY: George L. Miller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 3, 1988

DATE EFFECTIVE May 6, 1988

ISSUED BY Huston DeLong

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
26th Revised Sheet No. 1  
 Cancelling P.S.C. No. 3  
25th Revised Sheet No. 1

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p>	
<p><u>Character of Service:</u>                      Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p>	
<p><u>Monthly Rate:</u></p>	
Customer Charge	\$6.44/Meter
Energy Charge - For All kwh	6.914c/kwh
<p><u>Minimum Charge:</u>                      The monthly customer charge. For temporary or seasonal service a minimum charge of \$119.16 is required, payable at the time of request for service.</p>	
<p><u>Temporary Service:</u>                      Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	

C  
1/11/2008

Date of Issue 7/25/07  
 Issued By [Signature]  
 Issued by authority of an order of the Public Service Commission of Kentucky  
 Case No. 2006-00516 Dated 7/25/07

Date Effective 8/01/07  
 Title President and CEO

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 8/1/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By [Signature]  
 Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
26th Revised Sheet No. 1a  
Cancelling P.S.C. No. 3  
25th Revised Sheet No. 1a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 2006-00479</p>	

C  
1/1/2008

Date of Issue 7/25/07 Date Effective 8/01/07  
Issued By Christina S. Keys Title President and CEO  
Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2006-00516 Dated 7/25/07

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
14th Revised Sheet No. 1d  
 Cancelling P.S.C. No. 3  
13th Revised Sheet No. 1d

Name of Issuing Inc.

CLASSIFICATION OF SERVICE (I)							
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u>                      Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u>                      Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u>                      Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u>                      This rate is only applicable for the below listed off-peak hours:</p> <table border="0"> <tr> <td><u>Months</u></td> <td><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	<p>4.148c/kwh</p>
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
May thru September	10:00 P.M. to 10:00 A.M.						

C  
 1/1/2008

Date of Issue 7/25/07  
 Issued By [Signature]  
 Issued by authority of an order of the Public Service Commission of Kentucky  
 Case No. 2006-00516

Date Effective 8/01/07  
 PUBLIC SERVICE COMMISSION  
 Title President and CEO  
 Commission of KENTUCKY  
 Dated 7/25/07 8/1/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 By [Signature]  
 Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
14th Revised Sheet No. 1e  
Cancelling P.S.C. No. 3  
13th Revised Sheet No. 1e

**Name of Issuing Inc.**

CLASSIFICATION OF SERVICE	
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p> <p>This schedule supersedes Schedule RSP Case No. 2006-00479</p>	

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1/11/2008

Date of Issue 7/25/07  
Issued By Christopher S. Perry  
Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2006-00516

Date Effective 8/01/07  
Title President and CEO

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By <u>[Signature]</u> Executive Director

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

**P.S.C. No. 3**  
**24th Revised Sheet No. 2**  
**Cancelling P.S.C. No. 3**  
**23rd Revised Sheet No. 2**

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE							
Small General Service - Schedule SGS	Rate Per Unit						
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u>                      Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$44.34/Meter</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">6.68/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kwh</td> <td style="text-align: right;">4.257c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u>                      The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u>                      The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>		Customer Charge	\$44.34/Meter	Demand Charge - Per Billing KW	6.68/KW	Energy Charge - All kwh	4.257c/kwh
Customer Charge	\$44.34/Meter						
Demand Charge - Per Billing KW	6.68/KW						
Energy Charge - All kwh	4.257c/kwh						

C  
11/1/2008

Date of Issue 7/25/07  
 Issued By *Christy S. Ray*  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2006-00516

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY

Date Effective 8/1/07  
 Title President  
8/1/2007  
 PURSUANT TO 807 KAR 5:011  
 Dated 7/25/07  
 SECTION 9 (1)

By *[Signature]*  
 Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

P.S.C. No. 3  
24th Revised Sheet No. 2a  
 Cancelling P.S.C. No. 3  
23rd Revised Sheet No. 2a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Minimum Charge:</u>                      The monthly customer charge. For temporary or seasonal service a minimum charge of \$532.08 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u>                      Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

C  
11/1/2008

Date of Issue 7/25/07  
 Issued By [Signature]  
 Issued by authority of an order of the Public Service Commission of Kentucky  
 Case No. 2006-00516

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY

Date Effective 8/1/07  
 Title President and CEO  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 Dated 7/25/07  
 By [Signature]  
 Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

P.S.C. No. 3  
24th Revised Sheet No. 2b  
 Cancelling P.S.C. No. 3  
23rd Revised Sheet No. 2b

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Service Provisions:</u>                      Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.                      If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u>                      If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule SGS Case No. 2006-00479.</p>	

C  
11/1/2008

Date of Issue 7/25/07  
 Issued By Christy S. Ray  
 Issued by authority of an order of the Public Service Commission of Kentucky  
 Case No. 2006-00516

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY

Date Effective 8/01/07  
 Title President and CEO  
PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Dated 7/25/07  
 By [Signature]  
 Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

P.S.C. No. 3  
26th Revised Sheet No. 3  
 Cancelling P.S.C. No. 3  
25th Revised Sheet No. 3

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge                      Demand Charge - Per Billing KW                      Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u>                      The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u>                      The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$59.00/Meter                      6.24/KW                      4.269c/kwh</p>

C  
1/11/2008

Date of Issue 7/25/07 Date Effective ~~8/1/07~~ 8/1/07  
 Issued By [Signature] Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky  
 Case No. 2006-00516 Dated 7/25/07

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY

PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By [Signature]  
 Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
26th Revised Sheet No. 3a  
Cancelling P.S.C. No. 3  
25th Revised Sheet No. 3a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$708.00 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

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1/11/2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

Date of Issue 7/25/07  
Issued By [Signature]  
Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2006-00516

Date Effective 8/01/07  
Title President and CEO  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Dated 7/25/07

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

P.S.C. No. 3  
26th Revised Sheet No. 3b  
 Cancelling P.S.C. No. 3  
25th Revised Sheet No. 3b

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Service Provisions:</u>                      Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.                      If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u>                      If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LGS Case No. 2006-00479.</p>	

C  
1/11/2008

Date of Issue 7/25/07  
 Issued By *Christopher S. Ray*  
 Issued by authority of an order of the Public Service Commission of Kentucky  
 Case No. 2006-00516

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 Title President and CEO  
 EFFECTIVE 8/1/2007  
 PURSUANT TO 807 KAR 5:011  
 Dated 7/25/07 SECTION 9 (1)

By *[Signature]*  
 Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

P.S.C. No. 3  
25th Revised Sheet No. 4  
 Cancelling P.S.C. No. 3  
24th Revised Sheet No. 4

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Applicability:</u>                      Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.</p> <p><u>Character of Service:</u></p> <p>1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.</p> <p>2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.</p> <p>3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.</p> <p>4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in</p>	

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1/1/2008

Date of Issue 7/25/07 Date Effective 8/01/07  
 Issued By Christy S. Ray Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky  
 Case No. 2006-00516 Dated 7/25/07

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**  
 Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

For All Territory Served  
 P.S.C. No. 3  
25th Revised Sheet No. 4a  
 Cancelling P.S.C. No. 3  
24th Revised Sheet No. 4a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)			
Outdoor Lighting Service - Schedule OLS			Rate Per Unit
excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.			
5. Any installation costs which are to be borne by the member are due and payable at the time of installation.			
<u>Monthly Rate:</u>			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	\$ 6.94/Mo.
		Ornamental Service	15.85/Mo.
20,000 Lumens (approx.)	453	Standard Service	\$13.34/Mo.
		Ornamental Service	21.07/Mo.
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	\$ 6.80/Mo.
		Ornamental Service	14.50/Mo.
		Directional Service	6.88/Mo.
22,000 Lumens (approx.)	242	Standard Service	\$ 9.63/Mo.
		Ornamental Service	17.35/Mo.
		Directional Service	9.45/Mo.
50,000 Lumens (approx.)	485	Standard Service	\$14.46/Mo.
		Ornamental Service	21.77/Mo.
		Directional Service	14.16/Mo.

C  
1/1/2008

Date of Issue 7/25/07

Date Effective 8/01/07

Issued By Christopher S. King

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

Case No. 2006-00516

Dated 7/25/07

EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

**Form for Filing Rate Schedules**  
 Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

**For All Territory Served**  
**P.S.C. No. 3**  
**25th Revised Sheet No. 4b**  
**Cancelling P.S.C. No. 3**  
**24th Revised Sheet No. 4b**

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Minimum Charge:</u>            First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.</p> <p><u>Additional Charges:</u>            The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.</p> <p><u>Fuel Adjustment Clause:</u>            The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses.            The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light.            This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u>            The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule OLS Case No. 2006-00479.</p>	

C  
 1/11/2008

Date of Issue 7/25/07  
 Issued By [Signature]  
 Issued by authority of an order of the Public Service Commission of Kentucky  
 Case No. 2006-00516

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 Date Effective 8/1/07  
 Title President and CEO  
 PUBLIC SERVICE COMMISSION OF KENTUCKY  
 807 KAR 5:011  
 SECTION 9 (1)  
 Dated 7/25/07  
 By [Signature]  
 Executive Director

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
26<sup>th</sup> Revised Sheet No. 1  
 Cancelling P.S.C. No. 3  
25th Revised Sheet No. 1

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Applicability:</u>                      Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u>                      Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge                      Energy Charge - For All kwh</p> <p><u>Minimum Charge:</u>                      The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u>                      Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.</p>	<p style="text-align: right;">\$58.44/Meter                      6.498c/kwh</p> <p style="text-align: right; color: red; font-size: 1.2em;">C                      1/11/2008</p>

Date of Issue 7/25/07  
 Issued By *Christopher S. Day*  
 Issued by authority of an order of the Public Service Commission of Kentucky  
 Case No. 2006-00516

Date Effective 8/01/07  
 Title President and CEO  
 PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 Commission of Kentucky  
 Dated 7/25/07 8/1/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By *[Signature]*  
 Executive Director

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
29th Revised Sheet No. 5c  
Cancelling P.S.C. No. 3  
28th Revised Sheet No. 5c

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (T)	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule AES Case No. 2006-00479.</p>	

C  
1/1/2008

Date of Issue 7/25/07  
Issued By Charlyne S. King  
Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2006-00516

Date Effective 8/01/07  
**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
 Dated 7/25/07  
 8/1/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 By [Signature]  
 Executive Director