Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For <u>All Territory Served</u>

P.S.C. No. <u>3</u> <u>23rd Revised</u> Sheet No. <u>1</u> Cancelling P.S.C. No. <u>3</u> <u>22nd Revised</u> Sheet No. <u>1</u>

CLASSIFICATION OF SERVICE (I)	
Residential and Small Power - Schedule RSP	Rate Per Unit
<u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
<u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.	
Monthly Rate:	
Customer Charge	\$6.26/Meter
Energy Charge - For All kwh	5.612c/kwh
Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$75.12 is required, payable at the time of request for service.	
<u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Date of Issue 4/23/03 Issued By Art F. Our Date Effective 5/0 Title President and Issued by authority of an order of the Public Service Commission of Kent Case No. 2002-00441 Dated 4/23/03 OF	1 CEO
5	0 1 2003
	10 807 KAR 5:011 110N 9 (1) (1,))) (1,))) 1VE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>23rd Revised</u> Sheet No. <u>1a</u> Cancelling P.S.C. No. <u>3</u> <u>22nd Revised</u> Sheet No. <u>1a</u>

Name of Issuing Corporation

Rate
Per Unit

 Date of Issue
 4/23/03
 Date Effective
 5/01/03

 Issued By
 Title
 President and CEO

 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2002-00441
 Dated
 4/23/03

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

B

EXECUTIVE DIRECTOR

1105

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Inc.

For <u>All Territory Served</u>

P.S.C. No. $\underline{3}$ 11<u>th Revised</u> Sheet No. <u>1d</u> Cancelling P.S.C. No. <u>3</u> 10<u>th Revised</u> Sheet No. <u>1d</u>

105

CLASSI	FICATION OF SERVICE (I)	
Residential and Small Power - E	lectric Thermal Storage Sch RSP-ETS	Rate Per Unit
OFF-PEAK Retail Marketing Rate		
Schedule. The electric power and er Small Power OFF-PEAK Retail Ma	for Tariff Residential and Small Power nergy furnished under Tariff Residential and rketing Rate shall be separately metered for r and energy furnished will be billed under ule.	
<u>Character of Service:</u> Single-phase 60 Hertz at 120/240 vol three-phase 60 Hertz at 120/240 vol	volts alternating current, or where available, ts alternating current.	
Monthly Rate:		
Energy Charge - For All kwh		3.367c/kwh
Schedule of Hours: This rate is only applicable for the	below listed off-peak hours:	
<u>Months</u> October thru April	<u>OFF-PEAK Hours – EST</u> 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	
May thru September	10:00 P.M. to 10:00 A.M.	
Date of Issue <u>4/23/03</u> Issued By <u>Main F. Cum</u> Issued by authority of an order Case No. <u>2002</u>	Date Effective <u>5/01</u> Title <u>President and</u> or of the Public Service Commission of Kent <u>2-00441</u> Dated <u>4/23/03</u>	1 CEO
	M	AY 0 1 2003
	PURSU	ANT TO 807 KAR 5:01 SECTION 9 (1)
	BY	CUTIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Inc.

For <u>All Territory Served</u>

P.S.C. No. <u>3</u> <u>11th Revised</u> Sheet No. <u>1e</u> Cancelling P.S.C. No. <u>3</u> 10<u>th Revised</u> Sheet No. <u>1e</u>

CLASSIFICATION OF SERVICE Residential and Small Power - Electric Thermal Storage Sch RSP-ETS Rate Per Unit Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. Terms and Conditions: This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff. This schedule supersedes Schedule RSP Case No. 2001-244.

 Date of Issue
 4/23/03
 Date Effective
 5/01/03

 Issued By
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Title President and CEO

 Issued by authority of an order of the Public Service Commission of Kentucky.
 Dated
 4/23/03

 Case No. 2002-00441
 Dated
 4/23/03

MAY 0 1 2003 PURSUANT TO 807 KAR 5:011 SECTION 9(1) namer (EDore. EXECUTIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For <u>All Territory Served</u>

P.S.C. No. <u>3</u> <u>21st Revised</u> Sheet No. <u>2</u> Cancelling P.S.C. No. <u>3</u> <u>20th Revised</u> Sheet No. <u>2</u>

105

CLASSIFICATION OF SERVICE (I)	
Small General Service - Schedule SGS	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
<u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.	
Monthly Rate:	
Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh	\$43.07/Meter 6.49/KW 3.031c/kwh
Determination of Billing Demand: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.	
Power Factor: The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the	
percent power factor. PUBLIC SE Date of Issue 4/23/03 Date Effective 5/01 Issued By Trate P. Ourld Title President and	
Issued by authority of an order of the Public Service Commission of Komp Case No. <u>2002-00441</u> Dated <u>4/23/03</u> PURSUAN	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For <u>All Territory Served</u>

P.S.C. No. <u>3</u> <u>21st Revised</u> Sheet No. <u>2a</u> Cancelling P.S.C. No. <u>3</u> <u>20th Revised</u> Sheet No. <u>2a</u>

1105

CLASSIFICATION OF SERVICE Small General Service - Schedule SGS Rate Per Unit Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$516.84 per annum is required in lieu of the monthly customer charge payable at the time of request for service. **Temporary Service:** Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. PUBLIC SERVICE COMMISSION OF KENTUCKY 5/01/03 Date of Issue 4/23/03Date Effective Issued By Title President and CEO Issued by authority of an order of the Public Service Commission of Kennicky. 2003 Dated 4/23/03 Case No. 2002-00441 SECTION 9(1) and E Born. FOUTIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No.321st RevisedSheet No. 2bCancelling P.S.C. No.320th RevisedSheet No. 2b

61105

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
Small General Service - Schedule SGS	Rate Per Unit	
Service Provisions: Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.		
Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.		
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		
This schedule supersedes Schedule SGS Case No. 98-572.		
OF	KENTUCKY FFECTIVE	
Date of Issue <u>4/23/03</u> Issued By <u>The President and CHO</u> Issued by authority of an order of the Public Service Commission of Kentu Case No. <u>2002-00441</u> . Dated <u>4/23/03</u> By <u>Case No. 2002-00441</u> .	0 1 2003 cky.	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For <u>All Territory Served</u>

P.S.C. No. <u>3</u> <u>23rd Revised</u> Sheet No. <u>3</u> Cancelling P.S.C. No. <u>3</u> <u>22nd Revised</u> Sheet No. <u>3</u>

6/1/05

CLASSIFICATION OF SERVICE (I)	
Large General Service - Schedule LGS	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.	
<u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.	
Monthly Rate:	
Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh	\$57.31/Meter 6.06/KW 3.042c/kwh
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
<u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.	
Date of Issue $4/23/03$ Date Effective $5/01$ Issued ByIssued byTitlePresidentionIssued by authority of an order of the Public Service Commission of KennerDated $4/23/03$ Case No.2002-00441Dated $4/23/03$	1/03 1 QEO 2003 ucky. 11 to 807 kar 5:0
BY Calan	ECTION @ (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>23rd Revised</u> Sheet No. <u>3a</u> Cancelling P.S.C. No. <u>3</u> <u>22nd Revised</u> Sheet No. <u>3a</u>

61,105

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$687.72 per annum is required in lieu of the monthly customer charge payable at the time of request for service.	
Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
<u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
PUBLIC SE O	RVICE COMMISSION KENTUCKY EFFECTIVE
Date of Issue <u>4/23/03</u> Issued By <u>The President and CEO</u> Issued by authority of an order of the Public Service Commission of Kenter Case No. <u>2002-00441</u> Date Effective <u>5/01/03</u> MAY Diffective <u>5/01/03</u> MAY	T TO 807 KAR 5:011 ICK12N 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>23rd Revised</u> Sheet No. <u>3b</u> Cancelling P.S.C. No. <u>3</u> <u>22nd Revised</u> Sheet No. <u>3b</u>

CLASSIFICATION OF SERVICE Large General Service - Schedule LGS Rate Per Unit Service Provisions: Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. This schedule supersedes Schedule LGS Case No. 98-572. FUELIG SERVICE COMMISSION OF KENTUCKY E DESCTIVE Date of Issue Date Effective 5/01/03 1 1 2003 Title President and CEOAY Issued By Issued by authority of an order of the Public Service Commission of Kentucky 807 KAR 5:011 Case No. 2002-00441 Dated 4/23/03

Name of Issuing Corporation

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No.322nd RevisedSheet No. 4Cancelling P.S.C. No.321st RevisedSheet No. 4

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<u>Applicability:</u> Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.	
<u>Character of Service:</u> 1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.	
2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.	
3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.	
4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the	
Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in Date of Issue (4)23/03, Date Effective 5/010	
Issued By Title <u>President and</u> Issued by authority of an order of the Public Service Commission of Kentur Case No. <u>2002-00441</u> Dated 4/ <u>23/03</u>	CEO
	NT TO 807 KAR 5:011 ECTION 9 (1) 6- (1, 2) 014

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For <u>All Territory Served</u> P.S.C. No. <u>3</u> <u>22nd Revised</u> Sheet No. <u>4a</u> <u>Cancelling P.S.C. No. <u>3</u> <u>21st Revised</u> Sheet No. <u>4a</u></u>

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)			
Outdoor Lighting Service - Sched	lule OLS		Rate Per Unit
excess of 300 feet, plus the cost differ facilities under 300 feet. In a similar in the cost of operation and maintaini of operation and maintaining a conve	manner the m ng such a syst	ember will pay the difference em or equipment and the cost	
5. Any installation costs which an payable at the time of installation. Monthly Rate:	re to be borne	by the member are due and	
Mercury Vapor	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	\$ 5.99/Mo.
		Ornamental Service	14.64/Mo.
20,000 Lumens (approx.)	453	Standard Service	\$11.30/Mo.
		Ornamental Service	18.81/Mo.
High Pressure Sodium	Watt		
9,500 Lumens (approx.)	117	Standard Service	\$ 6.17/Mo.
· · · · · · · · · · · · · · · · · · ·		Ornamental Service	13.65/Mo.
		Directional Service	6.25/Mo.
22,000 Lumens (approx.)	242	Standard Service	\$ 8.46/Mo.
, (_FF)		Ornamental Service	15.96/Mo.
		Directional Service	8.28/Mo.
50.000 Lumens (approx.)	485	Standard Service	\$12.27/Mo
50,000 Lumens (approx.)	485	Standard Service Ornamental Service	\$12.27/Mo. 19.37/Mo.

Issued By ______ Title President and CEO Issued by authority of an order of the Public Service Commission of Kentucky. Case No. 2002-00441 Dated _______ OF KENTUCKY EFFECTIVE

MAY 0 1 2003

C 105

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Nou. B EXECUTIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served P.S.C. No. <u>3</u> 21st Revised Sheet No. 4b Cancelling P.S.C. No. 3 22nd Revised Sheet No. 4b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
Outdoor Lighting Service - Schedule OLS	Rate Per Unit	
 <u>Minimum Charge:</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit. <u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service. 		
<u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
<u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		
This schedule supersedes Schedule OLS Case No. 2001-244.		

Date of Issue 4/23/03 Issued By Are 7. Charles Issued by authority of an order of the Public		C 105
Case No. <u>2002-00441</u>		61.
	BY EXECUTIVE DIRECTOR	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For <u>All Territory Served</u>

P.S.C. No. <u>3</u> <u>23rd Revised</u> Sheet No. <u>1</u> Cancelling P.S.C. No. <u>3</u> <u>22nd Revised</u> Sheet No. <u>1</u>

611/05

CLASSIFICATION OF SERVICE (I)	
All Electric School - Schedule AES	Rate Per Unit
<u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.	
<u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.	
Monthly Rate:	
Customer Charge Energy Charge - For All kwh	\$56.77/Meter 5.208c/kwh
Minimum Charge: The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.	
<u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.	
Date of Issue 4/23/03 Issued By The Poul Date Effective 5/0 Title President and Issued by authority of an order of the Public Service Commission of Kent	H KHENDIUURY
Case No. $2002-00441$ Dated $4/23/03$ M/	AY 0 1 2003
PURSUA	NT TO 807 KAR 5: SEGTION 9 (1)
BY <u>* Cha</u>	UTIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>27th Revised</u> Sheet No. <u>5c</u> Cancelling P.S.C. No. <u>3</u> <u>26th Revised</u> Sheet No. <u>5c</u>

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)			
All Electric School - Schedule AES	Rate Per Unit		
<u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.			
<u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.			
This schedule supersedes Schedule AES Case No. 2001-244.			

Date of Issue 4/23/03 Issued By Act Found Date Effective 5/01/03 Title President and CEO Issued by authority of an order of the Public Service Commission of Kentucky. Case No. 2002-00441 Dated 4/23/03 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 0 1 2003 PURBUANT TO 807 KAR 5:011 SECTION 9 (1)

611105

waran (EDDen.

EXECUTIVE DIRECTOR

B

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For <u>All Territory Served</u>

P.S.C. No.322nd RevisedSheet No. 7Cancelling P.S.C. No.321st RevisedSheet No. 7

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 3	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service where the month contract demand is 10,000KW and above. All use is subject to the establish rules and regulations of the Cooperative.	-
<u>Condition</u> : An "Agreement for Purchased Power" shall be executed by the consumer service under this schedule.	for
<u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement Purchased Power. <u>Monthly Rate:</u>	for
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1069.00/Mo 6.39/KW 2.714c/kwh
Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed (A) The contract demand (B) The kilowatt demand as metered at the load center shall be highest average rate at which energy is used during any fifted minute interval during the current month during the below list hours: Months Hours Applicable for Demand Billing-E October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	een ted
May - September 5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.	UBLIC SERVICE COMMISSIO
Issued By Title President Issued by authority of an order of the Public Service Commission of K	5/01/03 and/AEQ) 1 2003

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. 3 22nd Revised Sheet No. 7a Cancelling P.S.C. No. 3 21st Revised Sheet No. 7a

CLASSIFICATION OF SERVICE (T)		
Large Industrial Service - Schedule LIS 3	Rate Per Unit	
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.		
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.		
<u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
<u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		
This schedule supersedes Schedule LIS 3, Case No. 98-572.		

Date Effective 5/01/03 Date of Issue 4/23/03 Issued By Title President and CEO SERVICE COMMISSION Issued by authority of an order of the Public Service Commission of Kentucky ECTIVE Case No. 2002-00441 Dated 4/23/03 6/1/05 MAY 0 1 2003 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Chanas (. Dorn.

BY

EXECUTIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>11th Revised</u> Sheet No. <u>8</u> Cancelling P.S.C. No. <u>3</u> 10th Revised Sheet No. <u>8</u>

105

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
Applicability:	
Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.	
<u>Condition</u> : An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
<u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. <u>Monthly Rate:</u>	
Customer Charge	\$535.00/Mo.
Demand Charge - Per Billing KW Energy Charge - For All kwh	7.82/KW 3.145c/kwh
Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The kilowatt demand as metered at the load center shall be the	
highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed	
hours:	
MonthsHours Applicable for Demand Billing-ESTOctober - April7:00 A.M. to 12:00 Noon;	
	ERVICE COMMISSIC
	EFFECTIVE
Date of Issue 4/23/03 Issued By Durly Date Effective 5/0 Title <u>President an</u> Issued by authority of an order of the Public Service Commission of Ken	
Case No. <u>2002-00441</u> Dated <u>4/23/03</u>	ECTION 9 (1)
BY - Chan	UTIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 11th Revised Sheet No. 8a Cancelling P.S.C. No. 3 10th Revised Sheet No. 8a

Name of Issuing Corporation	
CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.	
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
<u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
<u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
This schedule supersedes Schedule LIS 1, Case No. 98-572.	

Date of Issue 4/23/02Issued By

Date Effective 5/01/03 _Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky. Case No. 2002-00441 Dated 4/2370BLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

611105

MAY 0 1 2003

PURSUANT TO BOT KAR 5:011 SECTION 0 (1) hanas li ? Barton BY EXECUTIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>11th Revised</u> Sheet No. <u>9</u> Cancelling P.S.C. No. <u>3</u> 10th Revised Sheet No. <u>9</u>

CLASSIFICATION OF SER	RVICE (I)		
Large Industrial Service - Schedule LIS 2		Rate Per Unit	
Applicability: Available to all members of the Cooperative for all servic contract demand is between 5000KW and 9999 KW. All established rules and regulations of the Cooperative.			
<u>Condition</u> : An "Agreement for Purchased Power" shall be executed service under this schedule.	d by the consumer for		
<u>Character of Service:</u> Three-phase 60 Hertz alternating current as specific Purchased Power.	ed in Agreement for		
Monthly Rate:			
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh		\$1069.00/Mo 7.82/KW 2.820c/kwh	
Determination of Billing Demand:The monthly billing demand shall be the greater of (A)(A)The contract demand(B)The kilowatt demand as metered at the lohighest average rate at which energy is usminute interval during the current month dhours:MonthsHours Applicable for	ad center shall be the sed during any fifteen uring the below listed		
October - April 7:00 A.M. to 1 5:00 P.M. to 10	Concernation of the second sec	SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
May - September 10:00 A.M. to 1			\mathbf{C}
Date of Issue 4/23/03 Issued By Are	e Commission of Kent Dated 4/23/03	LICE AND A CONTRACTOR	6

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u> <u>11th Revised</u> Sheet No. <u>9a</u> Cancelling P.S.C. No. <u>3</u> 10<u>th Revised</u> Sheet No. <u>9a</u>

Name of Issuing Corporation			
CLASSIFICATION OF SERVICE (T)			
Large Industrial Service - Schedule LIS 2	Rate Per Unit		
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.			
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.			
<u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.			
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.			
This schedule supersedes Schedule LIS 2, Case No. 98-572.			

 Date of Issue 4/23/03
 Date Effective 5/01/03

 Issued By
 Title President and CEO

 Issued by authority of an order of the Public Service Commission of Kentucky.

 Case No. 2002-00441

 Date Effective 4/23/03

 Date Effective 5/01/03

 Title President and CEO

 Issued by authority of an order of the Public Service Commission of Kentucky.

 Case No. 2002-00441

 Dated 4/23/03

 OF KENTUCKY

 EFFECTIVE

MAY 0 1 2003

611105

PURSUAN'T TO 807 KAR 5:011 SECTION 9(1) Trango U. Down EXECUTIVE DIRECTOR

Ĥ

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No.311th Revised Sheet No.10Cancelling P.S.C. No.310th Revised Sheet No.10

6/1/05

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 4	Rate Per Unit
<u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. Condition:	
An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service:	
Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. <u>Monthly Rate:</u>	
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$535.00/Mo. 5.39/KW 3.328c/kwh
Determination of Billing Demand:The monthly billing demand shall be the greater of (A) or (B) listed below(A)The contract demand(B)The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power	
factor as provided herein: <u>Months</u> October - April <u>Hours Applicable for Demand Billing-EST</u> 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	
May - September 10:00 A.M. to 10:00 P.M. PUBLIC SEF	VICE COMMISSION
Date of Issue 4/23/03 Issued By The F. Charles Date Effective 05/0 Title President and Issued by authority of an order of the Public Service Commission of Kent	TRESTIVE
Case No. <u>2002-00441</u> Dated <u>4/23/03</u> SUAN	
BY CLANE EXECU	TIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No.311th Revised Sheet No.10aCancelling P.S.C. No.310th Revised Sheet No.10a

CLASSIFICATION OF SERVICE (T)			
Large Industrial Service - Schedule LIS 4	Rate Per Unit		
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.			
The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. <u>Service at Transmission Voltage</u> : If service is furnished at transmission voltage, a discount equal to the Customer			
Charge shall apply. This schedule supersedes Schedule LIS 4, Case No. 98-572.			

Date of Issue 4/23/03	Date Effective <u>5/01/03</u>	
Issued By the here /	Title President and CEO SERVICE COMMISSION	
Issued by authority of an order of the Publi	ic Service Commission of KentuekyECTIVE	^
Case No. <u>2002-00441</u>	Dated <u>4/23/03</u>	0
	MAY 0 1 2003	11100
	PURSUANT TO 807 KAR 5:011	61
	SECTION 9 (1)	

BY _____EXECUTIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For <u>All Territory Served</u>

P.S.C. No.311th Revised Sheet No.11Cancelling P.S.C. No.310th Revised Sheet No.11

CLASSIFICATION O	F SERVICE (I)	
Large Industrial Service - Schedule LIS 5		Rate Per Unit
Applicability:		
Available to all members of the Cooperative for where the monthly contract demand is 5000 - 9999 usage equal to or greater then 400 hours per KW of	KW with a monthly energy	
<u>Condition</u> : An "Agreement for Purchased Power" shall be ex service under this schedule.	secuted by the consumer for	
<u>Character of Service:</u> Three-phase 60 Hertz alternating current as s Purchased Power.	pecified in Agreement for	
Monthly Rate:		
Customer Charge		\$1069.00/Mo
Demand Charge - Per Billing KW		5.39/KW
Energy Charge - For All kwh		3.003c/kwh
Determination of Billing Demand:		
The monthly billing demand shall be the greater	of (A) or (B) listed below:	
(A) The contract demand(B) The ultimate consumer's highest dem	and during the current month	
or preceding eleven months coinci		
demand. The load center's peak de	~	
rate at which energy is used during a		
the below listed hours for each mo	nth and adjusted for power	
factor as provided herein:	Is for Demond Dilling EOT	
	ble for Demand Billing-EST 4. to 12:00 Noon;	
	1. to 12:00 P.M.	
		SERVICE COMMISS O
Date of Issue 4/23/08	Date Effective 5/01	103 FECTIVE
Issued By the Helich	Title President and	
Issued by authority of an order of the Public		ucky.
Case No. <u>2002-00441</u>	Dated <u>4/23/03</u> URSU/	ANT TO 807 KAR 5:011 SECTION 9 (1)
	BY The	mas le Dore
	EXE	CUTIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No.311th Revised Sheet No.11aCancelling P.S.C. No.310th Revised Sheet No.11a

CLASSIFICATION OF SERVICE (T)			
Large Industrial Service - Schedule LIS 5	Rate Per Unit		
 Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the for a divertment agen how as hilled here the Whethered Power Superline them 	Per Unit		
fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. <u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. <u>Service at Transmission Voltage</u> : If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.			
This schedule supersedes Schedule LIS 5, Case No. 98-572.			

Date of Issue 4/23/Q3	Date Effective	<u>5/01/03</u>		
Issued By the f. which	Title Presid	lent and	CF KENTUCKY	
Issued by authority of an order of the Public	c Service Commi	ssion of F	Kentucky. ECTIVE	
Case No. 2002-00441	Dated	4/23/03		\wedge
			MAY 0 1 2003	015
		PI	POLIANT TO DOT HAD COLD	6/1100

SECTION 9 (1) haven U.S. BY Dora EXECUTIVE DIRECTOR

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For <u>All Territory Served</u>

P.S.C. No.311th Revised Sheet No.12Cancelling P.S.C. No.310th Revised Sheet No.12

CLASSIFICATION OF SERVICE (I)		1
Large Industrial Service - Schedule LIS 6	Rate Per Unit	
<u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. <u>Condition</u> : An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. <u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. <u>Monthly Rate:</u>		
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1069.00/Mo 5.39/KW 2.601c/kwh	
Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein: Months Hours Applicable for Demand Billing-EST October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.		
May - September 10:00 A.M. to 10:00 P.M. PUBLIC Date of Issue 4/23/03 Date Effective 5/01 Issued By Max Title President and Issued by authority of an order of the Public Service Commission of Kentr Case No. 2002-00441 Dated 4/23/03 URSUA	d CEO A CEO lucky.	5

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No.311th Revised Sheet No.12aCancelling P.S.C. No.310th Revised Sheet No.12a

6/1/05

1)024.

haven

B

2.11

EXECUTIVE DIRECTOR

CLASSIFICATION OF SERVICE (T) Large Industrial Service - Schedule LIS 6	Rate Per U
Minimum Monthly Charge:	·
The minimum monthly charge shall not be less than the sum of (A), (B), and	
below:	
(A) The customer charge, plus	
(B) The product of the billing demand multiplied by the demand charge, j	•
(C) The product of the billing demand multiplied by 400 hours and the end	ergy
charge per kwh.	
Power Factor Adjustment:	1
The consumer agrees to maintain a unity power factor as nearly as practical each delivery point at the time of the monthly maximum demand. When	
power factor is determined to be less than 90%, the monthly maximum demand.	
the delivery point will be adjusted by multiplying the actual monthly maxim	
demand by 90% and dividing this product by the actual power factor at the tim	
the monthly maximum demand.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by amount per kwh equal to fuel adjustment amount per kwh as billed by the Wholesale Power Supplier	1
an allowance for line losses. The allowance for line losses will not exceed 1	
and is based on a twelve month moving average of such losses. This fuel cla	
is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment:	
The above rates are net and are due on the billing date, the gross rates being	5%
higher. In the event the current monthly bill is not paid within 15 days from	the
date of the bill, the gross rates shall apply.	
Service at Transmission Voltage:	
If service is furnished at transmission voltage, a discount equal to the Custor	mer
Charge shall apply.	
This schedule supersedes Schedule LIS 6, Case No. 98-572.	
Date of Issue 4/23/03 Date Effective 5/01/03	
Issued By Title President and C	OF KENT
Issued by authority of an order of the Public Service Commission of H	KentuckyEFFECT
Case No. <u>2002-00441</u> Dated <u>4/23/03</u>	14414 A -
	MAY 0 1
	PURSUANT TO 8
	SECTION

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No.39th Revised Sheet No.13Cancelling P.S.C. No.38th Revised Sheet No.13

CLASSIFICATION OF SERVICE (I)		
Large Industrial Service - Schedule LIS 4	IB	Rate Per Unit
Applicability: Available to all members of the Cooperative where the monthly contract demand is 500 – usage equal to or greater then 400 hours per K <u>Condition</u> : An "Agreement for Purchased Power" shall service under this schedule. <u>Character of Service:</u> Three-phase 60 Hertz alternating current Purchased Power. <u>Monthly Rate:</u>	4999 KW with a monthly energy KW of billing demand. I be executed by the consumer for	
Customer Charge Demand Charge – Per Contract KW Demand Charge - Per Billing KW Energy Charge – For All kwh		\$535.00/Mo. 5.39/KW 7.82/KW 3.328c/kwh
Determination of Billing Demand: The monthly billing demand (kilowatt dema plus any excess demand. Excess demand occ highest demand during the current month, coir exceeds the contract demand. The load center rate at which energy is used during any fifteen- hours for each month and adjusted for power	urs when the ultimate consumer's ncident with the load center's peak, 's peak demand is highest average -minute interval in the below listed	
October - April 7:0	plicable for Demand Billing-EST 0 A.M. to 12:00 Noon; 00 P.M. to 10:00 P.M.	
	00 A.M. to 10:00 P.M.	OF KENTUCKY
Date of Issue 4/23/03 Issued By Art F. Durf Issued by authority of an order of the P Case No. <u>2002-00441</u>	Date Effective <u>5/01</u> Title <u>President and</u> ublic Service Commission of Kentu Dated <u>4/23/03</u> PURS BY	46 EQ) 1 2003 ucky.

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>9th Revised</u> Sheet No. <u>13a</u> Cancelling P.S.C. No. <u>3</u> <u>8th Revised</u> Sheet No. <u>13a</u>

CLASSIFICATION OF SERVICE (T)					
Large Industrial Service - Schedule LIS 4B					
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh. Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand. Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. Service at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	Per Unit				

Date of Issue $\frac{4/23/03}{2}$	Date Effective	5/01/03	DUBLIC SERVICE COMMIS	SION
Issued By the fundy	Title Presic	dent and C	EO EFFECTIVE	
Issued by authority of an order of the Public	c Service Commi	ssion of K		0.5
Case No. 2002-00441	Dated	4/23/03	MAY () 1 2003	11/02
				0.
			PURSUAN'T TO 807 KAR 5: SECTION 9 (1)	011

hanas le ?

EXECUTIVE DIRECTOR

Bou

BY_

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No.39th Revised Sheet No.14Cancelling P.S.C. No.38th Revised Sheet No.14

CLASSIFICATION OF SERVICE (R)	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
Applicability:Available to all members of the Cooperative for individual metered servicewhere the monthly contract demand is 5000 - 9999 KW with a monthly energyusage equal to or greater then 400 hours per KW of billing demand.Condition:An "Agreement for Purchased Power" shall be executed by the consumer forservice under this schedule.Character of Service:Three-phase 60 Hertz alternating current as specified in Agreement forPurchased Power.Monthly Rate:	
Customer Charge Demand Charge - Per Contract KW Demand Charge - Per KW in Excess of Contract Energy Charge - For All kwh	\$1069.00/Mo 5.39/KW 7.82/KW 3.003c/kwh
Determination of Billing Demand:The monthly billing demand (kilowatt demand) shall be the contract demandplus any excess demand. Excess demand occurs when the ultimateconsumer's highest demand during the current month, coincident with the loadcenter's peak, exceeds the contract demand. The load center's peak demand ishighest average rate at which energy is used during any fifteen-minuteinterval in the below listed hours for each month and adjusted for powerfactor as provided therein:MonthsOctober - April7:00 A.M. to 12:00 Noon;	
5:00 P.M. to 10:00 P.M. May - September 10:00 A.M. to 10:00 P.M.	LIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Date of Issue 4/23/03 Date Effective 5/01 Issued By Issued F. Quebe Issued by authority of an order of the Public Service Commission of Kerle Case No. 2002-00441 Dated 4/23/03 BY BY	COMAY 0 1 2003 1 CEO 1 CEO

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> 9<u>th Revised</u> Sheet No. <u>14a</u> Cancelling P.S.C. No. <u>3</u> 8<u>th Revised</u> Sheet No. <u>14a</u>

Large Industrial Service - Schedule LIS 5BRate Per UnMinimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the anargy charge per kuth	
 The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the 	
(A) The customer charge, plus(B) The product of the contract demand multiplied by the demand charge, plus(C) The product of the contract demand multiplied by 400 hours and the	
energy charge per kwh.	
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
<u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment:The above rates are net and are due on the billing date, the gross rates being 5%higher. In the event the current monthly bill is not paid within 15 days from thedate of the bill, the gross rates shall apply.Service at Transmission Voltage:If service is furnished at transmission voltage, a discount equal to the Customer	
Charge shall apply. This schedule supersedes Schedule LIS 5B, Case No. 98-572.	MMISSION

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> 9<u>th Revised</u> Sheet No. <u>15</u> Cancelling P.S.C. No. <u>3</u> 8<u>th Revised</u> Sheet No. <u>15</u>

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. <u>Condition</u> : An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. <u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate:	
Customer Charge Demand Charge – Per Contract KW Demand Charge - Per Billing KW Energy Charge – For All kwh	\$1069.00/Mo 5.39/KW 7.82/KW 2.601c/kwh
Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:	
MonthsHours Applicable for Demand Billing-ESTOctober - April7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.May - September10:00 A.M. to 10:00 P.M.	LIC SERVICE COMM OF KENTUCKY EFFECTIVE
Date of Issue 4/23/03 Issued By ALT. Dury Date Effective 5/0 Title President an Issued by authority of an order of the Public Service Commission of Kenn Case No. 2002-00441 Dated 4/23/03 BY	1/03 d 02 0 0 1 2003

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. 3 9th Revised Sheet No. 15a Cancelling P.S.C. No. 3 8th Revised Sheet No. 15a

CLASSIFICATION OF SERVICE (T)				
Large Industrial Service - Schedule LIS 6B	Rate Per Unit			
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh. Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. Service at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply. This schedule supersedes Schedule LIS 6B, Case No. 98-572. <td></td>				

Date Effective 5/01/03 Date of Issue 4723/03 Title President and CEO Issued By Issued by authority of an order of the Public Service Commission of Kentucky CE COMMISSION OF KENTUCKY EFFECTIVE Case No. 2002-00441 Dated 4/23/03 611/05 MAY 0 1 2003 PURSUANT TO 807 KAR 5:011 SECTION 9(1) EXECUTIVE DIRECTOR

BY.