

Form for Filing Rate Schedules

Fleming-Mason Rural Electric
 Cooperative Corporation
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
18th Revised Sheet No. 1
 Cancelling P.S.C. No. 3
17th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p>	
<p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p>	
<p><u>Monthly Rate:</u></p>	
Customer Charge	\$5.55/Meter
Energy Charge - For All kwh	5.158c/kwh
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$66.60 is required, payable at the time of request for service.</p>	
<p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	

Date of Issue 03/05/96

Date Effective 03/01/96

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 94-396

Dated 02/28/96

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: [Signature]
 FOR THE PUBLIC SERVICE COMMISSION

Handwritten initials

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
18th Revised Sheet No. 1a
Cancelling P.S.C. No. 3
17th Revised Sheet No. 1a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 92-501.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION

Date of Issue 03/05/96

Date Effective 03/01/96

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 02/28/96

Handwritten initials

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
4th Revised Sheet No. 1b
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 1b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
Reserved for future use.	
<p>This schedule supersedes Schedule RSP Case No. 89-079.</p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 01 1996 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION</p>	

Date of Issue 01/17/90

Date Effective 01/01/90

Issued By [Signature] Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 89-314

Dated 01/04/90

C9/m

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
4th Revised Sheet No. 1c
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 1c

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
Reserved for future use.	
<p>This schedule supersedes Schedule RSP Case No. 89-079.</p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: right;">MAR 01 1996</p> <p style="text-align: right;">PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p> <p style="text-align: right;">BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>	

Date of Issue 01/17/90 Date Effective 01/01/90
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No: 89-314 Dated 01/04/90

2/9/90

Form for Filing Rate Schedules

Fleming-Mason Rural Electric
 Cooperative Corporation
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
6th Revised Sheet No. 1d
 Cancelling P.S.C. No. 3
5th Revised Sheet No. 1d

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
OFF-PEAK Retail Marketing Rate	
<p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p>	
<p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p>	
<p><u>Monthly Rate:</u> Energy Charge - For All kwh</p>	
	3.095c/kwh
<p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p>	
<u>Months</u>	<u>OFF-PEAK Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.01,
 SECTION 9 (1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Date of Issue 03/05/96 Date Effective 03/01/96
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 94-396 Dated 02/28/96

9/97

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
6th Revised Sheet No. 1e
 Cancelling P.S.C. No. 3
5th Revised Sheet No. 1e

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 01 1996 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>	
<p>This schedule supersedes Schedule RSP Case No. 92-501.</p>	

Date of Issue 03/05/96 Date Effective 03/01/96
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 94-396 Dated 02/28/96

c9/97

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
18th Revised Sheet No. 2
Cancelling P.S.C. No. 3
17th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)							
Small General Service - Schedule SGS	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$43.07/Meter</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">6.49/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kwh</td> <td style="text-align: right;">2.729c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>		Customer Charge	\$43.07/Meter	Demand Charge - Per Billing KW	6.49/KW	Energy Charge - All kwh	2.729c/kwh
Customer Charge	\$43.07/Meter						
Demand Charge - Per Billing KW	6.49/KW						
Energy Charge - All kwh	2.729c/kwh						

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 21 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal

Date of Issue 03/05/96 Date Effective 03/01/96
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 94-396 Dated 02/28/96

c9/97

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
18th Revised Sheet No. 2a
Cancelling P.S.C. No. 3
17th Revised Sheet No. 2a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$516.84 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Reed
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue 03/05/96

Date Effective 03/01/96

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 02/28/96

09/97

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
18th Revised Sheet No. 2b
Cancelling P.S.C. No. 3
17th Revised Sheet No. 2b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAR 01 1996</p> <p>PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p>	
<p>This schedule supersedes Schedule SGS Case No. 92-501.</p>	

Date of Issue 03/05/96 Date Effective 03/01/96
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 94-396 Dated 02/28/96

BY: [Signature]
FOR THE PUBLIC SERVICE COMMISSION

09/97

Form for Filing Rate Schedules

Fleming-Mason Rural Electric
 Cooperative Corporation
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
 20th Revised Sheet No. 3
 Cancelling P.S.C. No. 3
 19th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$57.31/Meter 6.06/KW 2.740c/kwh</p>

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 25 1996
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: Jordan C. Neal

Date of Issue 09/05/96

Date Effective 09/25/96

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Handwritten initials: c/g/n

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
20th Revised Sheet No. 3a
Cancelling P.S.C. No. 3
19th Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$687.72 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>SEP 25 1996</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9.1(1)</p>	

Date of Issue 09/05/96

Date Effective 09/25/96

Issued By [Signature] Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

BY: [Signature]
FOR THE PUBLIC SERVICE COMMISSION

Handwritten initials/signature

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
20th Revised Sheet No. 3b
Cancelling P.S.C. No. 3
19th Revised Sheet No. 3b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 25 1996 PURSUANT TO 807 KAR 5-011, SECTION 9 (1)	
This schedule supersedes Schedule LGS Case No. 92-501.	

Date of Issue 09/05/96
 Issued By [Signature]
 Issued by authority of an order of the Public Service Commission of Kentucky.

BY: [Signature]
 Date Effective 09/25/96
 Title President and CEO

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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
17th Revised Sheet No. 4
Cancelling P.S.C. No. 3
16th Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Applicability:</u> Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.</p> <p><u>Character of Service:</u></p> <p>1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.</p> <p>2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.</p> <p>3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.</p> <p>4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in</p>	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

Date of Issue 03/05/96 Date Effective 03/01/96
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 94-396 Dated 02/28/96

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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
17th Revised Sheet No. 4a
Cancelling P.S.C. No. 3
16th Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)			
Outdoor Lighting Service - Schedule OLS			Rate Per Unit
<p>excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.</p> <p>5. Any installation costs which are to be borne by the member are due and payable at the time of installation.</p> <p><u>Monthly Rate:</u></p>			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	\$ 5.61/Mo.
		Ornamental Service	14.07/Mo.
20,000 Lumens (approx.)	453	Standard Service	\$10.58/Mo.
		Ornamental Service	17.90/Mo.
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	\$ 5.88/Mo.
		Ornamental Service	13.20/Mo.
		Directional Service	5.98/Mo.
22,000 Lumens (approx.)	242	Standard Service	\$ 7.99/Mo.
		Ornamental Service	15.32/Mo.
		Directional Service	7.82/Mo.
50,000 Lumens (approx.)	485	Standard Service	\$11.49/Mo.
		Ornamental Service	18.41/Mo.
		Directional Service	11.93/Mo.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue 03/05/96

Date Effective 03/01/96

Issued By [Signature]

Title President and CEO

MAR 01 1996

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 94-396

Dated 02/28/96

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
17th Revised Sheet No. 4b
Cancelling P.S.C. No. 3
16th Revised Sheet No. 4b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
Outdoor Lighting Service - Schedule OLS	Rate Per Unit	
<p><u>Minimum Charge:</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.</p> <p><u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule OLS Case No. 92-501.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAR 01 1996</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION</p>

Date of Issue 03/05/96 Date Effective 03/01/96
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 Case No. 94-396 Dated 02/28/96

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Fleming-Mason Rural Electric
 Cooperative Corporation
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
18th Revised Sheet No. 1
 Cancelling P.S.C. No. 3
17th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge Energy Charge - For All kwh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.</p>	<p>\$55.38/Meter 4.765c/kwh</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAR 01 1996</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>

Date of Issue 03/05/96

Date Effective 03/01/96

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 02/28/96

94/96

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
22nd Revised Sheet No. 5c
Cancelling P.S.C. No. 3
21st Revised Sheet No. 5c

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule AES Case No. 92-501.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAR 01 1996</p> <p>PURSUANT TO 807 KAR 501.1, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION</p>	

Date of Issue 03/05/96 Date Effective 03/01/96
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 94-396 Dated 02/28/96

color

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
18th Revised Sheet No. 6
Cancelling P.S.C. No. 3
17th Revised Sheet No. 6

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)							
Special Contracted Service - Texas Eastern Transmission Corp.	Rate Per Unit						
<p><u>Applicability:</u> Available to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.</p> <p><u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100 kva of transformer capacity.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$627.42/Mtr.</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">9.24/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">2.592c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>		Customer Charge	\$627.42/Mtr.	Demand Charge - Per Billing KW	9.24/KW	Energy Charge - For All kwh	2.592c/kwh
Customer Charge	\$627.42/Mtr.						
Demand Charge - Per Billing KW	9.24/KW						
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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 01 1996 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) <i>Jordan C. Neal</i> FOR THE PUBLIC SERVICE COMMISSION							

Date of Issue 03/05/96 Date Effective 03/01/96
 Issued By [Signature] Title President and CEO
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 Case No. 94-396 Dated 02/28/96

9/97

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
18th Revised Sheet No. 6a
Cancelling P.S.C. No. 3
17th Revised Sheet No. 6a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Special Contracted Service - Texas Eastern Transmission Corp.	Rate Per Unit
<p><u>Minimum Charge:</u> As specified in the Agreement for Purchase Power.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAR 01 1996</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>	
<p>This schedule supersedes Schedule SCS-TETC, Case No. 92-501.</p>	

Date of Issue 03/05/96

Date Effective 03/01/96

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 02/28/96

02/97

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
19th Revised Sheet No. 7
Cancelling P.S.C. No. 3
18th Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)														
Large Industrial Service - Schedule LIS 3	Rate Per Unit													
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative.</p>														
<p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p>														
<p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p>														
<p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 75%;">Customer Charge</td> <td style="width: 25%; text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">6.39/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">2.412c/kwh</td> </tr> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	6.39/KW	Energy Charge - For All kwh	2.412c/kwh							
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<p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 15%;">(A)</td> <td style="width: 60%;">The contract demand</td> <td rowspan="2" style="width: 25%; vertical-align: top;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 01 1996 PURSUANT TO 807 KAR 5:01 1, SECTION 9(1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION</td> </tr> <tr> <td>(B)</td> <td>The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</td> </tr> <tr> <td></td> <td> <table style="width: 100%; border: none;"> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table> </td> </tr> </table>		(A)	The contract demand	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 01 1996 PURSUANT TO 807 KAR 5:01 1, SECTION 9(1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION	(B)	The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:		<table style="width: 100%; border: none;"> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
(A)	The contract demand	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 01 1996 PURSUANT TO 807 KAR 5:01 1, SECTION 9(1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION												
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	<table style="width: 100%; border: none;"> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.							
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Date of Issue 03/05/96

Date Effective 03/01/96

Issued By [Signature] Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 02/28/96

CPN

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
19th Revised Sheet No. 7a
Cancelling P.S.C. No. 3
18th Revised Sheet No. 7a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 3	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 3, Case No. 92-501.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 01 1996 PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p>	

Date of Issue 03/05/96

Date Effective 03/01/96

Issued By [Signature]

Title President and CEO

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 02/28/96

02/97

Form for Filing Rate Schedules

Fleming-Mason Rural Electric
 Cooperative Corporation
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
8th Revised Sheet No. 8
 Cancelling P.S.C. No. 3
7th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)																
Large Industrial Service - Schedule LIS 1	Rate Per Unit															
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="text-align: right;">\$535.00/Mo.</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">7.82/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">2.843c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 30%;"><u>Months</u></td> <td style="width: 40%;"><u>Hours Applicable for Demand Billing-EST</u></td> <td style="width: 30%;"></td> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> <td></td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> <td></td> </tr> </table>		Customer Charge	\$535.00/Mo.	Demand Charge - Per Billing KW	7.82/KW	Energy Charge - For All kwh	2.843c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>		October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.		May - September	10:00 A.M. to 10:00 P.M.	
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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 01 1996 PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION																

Date of Issue 03/05/96 Date Effective 03/01/96
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 94-396 Dated 02/28/96

C9/97

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
8th Revised Sheet No. 8a
Cancelling P.S.C. No. 3
7th Revised Sheet No. 8a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 1, Case No. 92-501.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Date of Issue 03/05/96

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Issued By Greg P. Ouel

Title President and CEO

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Case No. 94-396

Dated 02/28/96

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

02/97

Form for Filing Rate Schedules

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
8th Revised Sheet No. 9
Cancelling P.S.C. No. 3
7th Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)													
Large Industrial Service - Schedule LIS 2	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">7.82/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">2.518c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <tr> <td style="text-align: center;"><u>Months</u></td> <td style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	7.82/KW	Energy Charge - For All kwh	2.518c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Form for Filing Rate Schedules

For All Territory Served

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Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
8th Revised Sheet No. 9a
Cancelling P.S.C. No. 3
7th Revised Sheet No. 9a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 2	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 2, Case No. 92-501.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Date of Issue 03/05/96

Date Effective 03/01/96 BY: Jordan C. Neal

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 02/28/96

FOR THE PUBLIC SERVICE COMMISSION

Handwritten initials: c9/97

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
8th Revised Sheet No. 10
Cancelling P.S.C. No. 3
7th Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)													
Large Industrial Service - Schedule LIS 4	Rate Per Unit												
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<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 01 1996 PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: <u>Jordan C. Keel</u> FOR THE PUBLIC SERVICE COMMISSION</p>													

Date of Issue 03/05/96 Date Effective 03/01/96
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 94-396 Dated 02/28/96

09/97

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
8th Revised Sheet No. 10a
Cancelling P.S.C. No. 3
7th Revised Sheet No. 10a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 4, Case No. 92-501.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAR 01 1996</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>	

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Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
8th Revised Sheet No. 11
Cancelling P.S.C. No. 3
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Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)													
Large Industrial Service - Schedule LIS 5	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 75%;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.39/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">2.701c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	5.39/KW	Energy Charge - For All kwh	2.701c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue 03/05/96

Date Effective 03/01/96

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 94-396

Dated 02/28/96

CPM

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
8th Revised Sheet No. 11a
Cancelling P.S.C. No. 3
7th Revised Sheet No. 11a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 5	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 5, Case No. 92-501.</p>	
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Handwritten initials: c/9/97

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For All Territory Served

P.S.C. No. 3
8th Revised Sheet No. 12
 Cancelling P.S.C. No. 3
7th Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)													
Large Industrial Service - Schedule LIS 6	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.39/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">2.299c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	5.39/KW	Energy Charge - For All kwh	2.299c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 0 1996

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Date of Issue 03/05/96 Date Effective 03/01/96
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CPM

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For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
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P.S.C. No. 3
8th Revised Sheet No. 12a
Cancelling P.S.C. No. 3
7th Revised Sheet No. 12a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5:011,
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BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

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ca/m

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P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
6th Revised Sheet No. 13
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Name of Issuing Corporation

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Large Industrial Service - Schedule LIS 4B	Rate Per Unit																
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P.S.C. No. 3
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Cancelling P.S.C. No. 3
5th Revised Sheet No. 13a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
Large Industrial Service - Schedule LIS 4B	Rate Per Unit	
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CPA

Form for Filing Rate Schedules

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For All Territory Served

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6th Revised Sheet No. 14
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Name of Issuing Corporation

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October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Date of Issue 03/05/96 Date Effective 03/01/96
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 94-396 Dated 02/28/96

c/g/m

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
6th Revised Sheet No. 14a
Cancelling P.S.C. No. 3
5th Revised Sheet No. 14a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 5B, Case No. 92-501.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 31 1996 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION</p>	

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Date Effective 03/01/96

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Handwritten initials: JCN

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For All Territory Served

P.S.C. No. 3
6th Revised Sheet No. 15
 Cancelling P.S.C. No. 3
5th Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)															
Large Industrial Service - Schedule LIS 6B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Contract KW</td> <td style="text-align: right;">5.39/KW</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per KW in Excess of Contract</td> <td style="text-align: right;">7.82/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">2.299c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <tr> <td style="text-align: center;"><u>Months</u></td> <td style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Contract KW	5.39/KW	Demand Charge - Per KW in Excess of Contract	7.82/KW	Energy Charge - For All kwh	2.299c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 03/05/96

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Case No. 94-396

Dated 02/28/96

2/9/96

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Fleming-Mason Rural Electric
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