

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
16th Revised Sheet No. 1
Cancelling P.S.C. No. 3
15th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)		Rate Per Unit
Residential and Small Power - Schedule RSP		
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Customer Charge Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$66.60 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>		<p>\$5.55/Meter 5.218c/kWh</p>
		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>

Date of Issue 12/31/94 Date Effective 01/01/95
 Issued By [Signature] Title President & CEO
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 94-396 Dated 12/27/94

C-7-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
15th Revised Sheet No. 1
Cancelling P.S.C. No. 3
14th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	Rate Per Unit
<p>Residential and Small Power - Schedule RSP</p> <p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Customer Charge Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$66.60 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	<p>\$5.55/Meter 5.684c/kWh</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

Date of Issue 04/05/93

Date Effective 05/01/93

Issued By [Signature]

Title President

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Dated 04/12/93

21-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
16th Revised Sheet No. 1a
Cancelling P.S.C. No. 3
15th Revised Sheet No. 1a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit
Residential and Small Power - Schedule RSP		
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 92-501.</p>		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION		

Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By [Signature] Title President & CEO
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 94-396 Dated 12/27/94

C7-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P. S. C. No. 3
15th Revised Sheet No. 1a
Cancelling P. S. C. No. 3
14th Revised Sheet No. 1a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Residential and Small Power - Schedule RSP		
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 90-372.</p>		
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>		

Date of Issue 04/05/93 Date Effective 05/01/93
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 92-501 Dated 04/12/93

C-1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 1b
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 1b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	Rate Per Unit
Reserved for future use.	
This schedule supersedes Schedule RSP-TOD, Case No. 89-079.	

Date of Issue 01/17/90

Date Effective 01/01/90

Issued By [Signature]

Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 89-314

Dated 01/04/90

C-7-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 1b
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 1b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (d)		Rate Per Unit
Reserved for future use.		
This schedule supersedes Schedule RSP-TOD, Case No. 89-079.		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1993 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER		

Date of Issue 01/17/90

Date Effective 01/01/90

Issued By *[Signature]* Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 89-314

Dated 01/04/90

C1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 1c
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 1c

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit
Reserved for future use.		
This schedule supersedes Schedule RSP-TOD, Case No. 89-079.		
<p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: center;">JAN 01 1995</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>		

Date of Issue 01/17/90

Date Effective 01/01/90

Issued By Charles P. Cherry

Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 89-314

Dated 01/04/90

C-7-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
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P.O. Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 1c
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 1c

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)		Rate Per Unit
Reserved for future use.		
This schedule supersedes Schedule RSP-TOD, Case No. 89-079.		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1993 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER		

Date of Issue 01/17/90

Date Effective 01/01/90

Issued By *[Signature]* Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.
Case No. 89-314 Dated 01/04/90

C-1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
5th Revised Sheet No. 1D
Cancelling P.S.C. No.
4th Revised Sheet No.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)		Rate Per Unit								
Res & Small Power-Electric Thermal Storage Sch RSP-ETS										
OFF-PEAK Retail Marketing Rate										
<p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kWh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table border="0"> <tr> <td><u>Months</u></td> <td><u>OFF-Peak Hours - EST</u></td> <td></td> </tr> <tr> <td>October thru April</td> <td>12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> <td rowspan="2">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>		<u>Months</u>	<u>OFF-Peak Hours - EST</u>		October thru April	12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	May thru September	10:00 P.M. to 10:00 A.M.	2.931c/kWh
<u>Months</u>	<u>OFF-Peak Hours - EST</u>									
October thru April	12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE								
May thru September	10:00 P.M. to 10:00 A.M.									
		JAN 01 1995								
		PURSUANT TO 807 KAR 5.011, SECTION 9 (1)								
		BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION								

Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By [Signature] Title President & CEO
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 94-396 Dated 12/27/94

C7-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 1D
Cancelling P.S.C. No.
3rd Revised Sheet No.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)		Rate Per Unit						
Res & Small Power-Electric Thermal Storage Sch RSP-ETS								
OFF-PEAK Retail Marketing Rate								
<p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kWh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table border="0"> <thead> <tr> <th><u>Months</u></th> <th><u>OFF-Peak Hours - EST</u></th> </tr> </thead> <tbody> <tr> <td>October thru April</td> <td>12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </tbody> </table>		<u>Months</u>	<u>OFF-Peak Hours - EST</u>	October thru April	12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	3.397c/kWh
<u>Months</u>	<u>OFF-Peak Hours - EST</u>							
October thru April	12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.							
May thru September	10:00 P.M. to 10:00 A.M.							
		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p>						

Date of Issue 04/05/93

Date Effective 05/01/93

Issued By *[Signature]*

BY: *[Signature]*
Title President & General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Dated 04/12/93

C1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
 2nd Revised Sheet No. 1E
 Cancelling P.S.C. No.
 3rd Revised Sheet No. 1E

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit
Res & Small Power-Electric Thermal Storage Sch RSP-ETS		
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the billing date of the bill, the gross rates, being five percent (5%) higher, shall apply.</p> <p><u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p>		
<p>This schedule supersedes Schedule RSP-ETS Case No. 92-501</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011 SECTION 9(1) <i>Judson C. Neal</i> FOR THE PUBLIC SERVICE COMMISSION</p>

Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By *[Signature]* Title President & CEO
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 94-396 Dated 12/27/94

C-7-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
1st Revised Sheet No. 1E
Cancelling P.S.C. No.
2nd Revised Sheet No. 1E

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Res & Small Power-Electric Thermal Storage Sch RSP-ETS		
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the billing date of the bill, the gross rates, being five percent (5%) higher, shall apply.</p> <p><u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p>		
<p>This schedule supersedes Schedule RSP-ETS Case No. 90-372</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1993</p>

PURSUANT TO 807 KAR 5.011, SECTION 9.3

Date of Issue 04/05/93

Date Effective SECTION 9.3

Issued By [Signature] Title President & General Manager

Issued by authority of an order of the Public Service Commission, Public Service Commission Manager

Case No. 92-501

Dated 04/12/93

C-1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
 16th Revised Sheet No. 2
 Cancelling P.S.C. No. 3
 15th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	
	Rate Per Unit
<p>Small General Service - Schedule SGS</p> <p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kVA to 112.5kVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>	<p>\$43.07/Metr 6.49/kW 2.789c/kWh</p>

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JAN 01 1995
 PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)
 BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By [Signature] Title President & CEO
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P.S.C. No. 3
15th Revised Sheet No. 2
Cancelling P.S.C. No. 3
14th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	
	Rate Per Unit
<p>Small General Service - Schedule SGS</p> <p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kVA to 112.5kVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>	<p>\$43.07/Metr 6.49/kW 3.255c/kWh</p>
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1993 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>	

Date of Issue 04/07/93 Date Effective 07/01/93
 Issued By [Signature] Title President [Signature]
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 92-501 Dated 04/12/93

C1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
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 Flemingsburg, Ky 41041

P.S.C. No. 3
 16th Revised Sheet No. 2a
 Cancelling P.S.C. No. 3
 15th Revised Sheet No. 2a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit
Small General Service - Schedule SGS		
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$516.84 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for the losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION		

Date of Issue 12/21/94 Date Effective 01/01/95
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P.S.C. No. 3
15th Revised Sheet No. 2a
Cancelling P.S.C. No. 3
14th Revised Sheet No. 2a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Small General Service - Schedule SGS		
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$516.84 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for the losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>		
		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>Chas. H. Miller</i> PUBLIC SERVICE COMMISSION MANAGER</p>

Date of Issue 04/05/93 Date Effective 05/01/93
 Issued By *Chas. H. Miller* Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
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C-1-95

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CLASSIFICATION OF SERVICE		Rate Per Unit
Small General Service - Schedule SGS		
<p><u>Service Provisions:</u></p> <p>1. <u>Delivery Point.</u> If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u></p> <p>If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>		
This schedule supersedes Schedule SGS Case No. 92-501		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION

Date of Issue 12/21/94 Date Effective 01/01/95
Issued By Chris P. Owen Title President & CEO
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 94-396 Dated 12/27/94

C-7-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
15th Revised Sheet No. 2b
Cancelling P.S.C. No. 3
14th Revised Sheet No. 2b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
	Rate Per Unit
Small General Service - Schedule SGS	
<p><u>Service Provisions:</u></p> <p>1. <u>Delivery Point.</u> If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u></p> <p>If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>	
<p>This schedule supersedes Schedule SGS Case No. 90-372</p>	

Date of Issue 04/05/93 Date Effective 05/01/93
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
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Flemingsburg, Ky 41041

P.S.C. No. 3
17th Revised Sheet No. 3
Cancelling P.S.C. No. 3
16th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	Rate Per Unit
<p>Large General Service - Schedule LGS</p> <p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 112 kVA to 999kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$687.72 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.</p>	<p>\$57.31/Metr 6.06/kW 2.800c/kWh</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5.011, SECTION 9(1) <i>Jordan C. Neal</i> FOR THE PUBLIC SERVICE COMMISSION</p>

Date of Issue 12/21/94

Date Effective 01/01/95

Issued By *[Signature]*

Title President & CEO

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Case No. 94-396

Dated 12/27/94

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P.O. Box 328
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P.S.C. No. 3
16th Revised Sheet No. 3
Cancelling P.S.C. No. 3
15th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)		Rate Per Unit
Large General Service - Schedule LGS		
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 112 kVA to 999kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$687.72 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.</p>		<p>\$57.31/Metr 6.06/kW 3.266c/kWh</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

Date of Issue 04/05/93
Issued By [Signature]
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 92-501

BY: [Signature]
Date Effective 04/12/93
Title President & General Manager
Dated 04/12/93

C1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
17th Revised Sheet No. 3a
Cancelling P.S.C. No. 3
16th Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	Rate Per Unit
<p>Large General Service - Schedule LGS</p> <p><u>Temporary Service:</u> Temporary service shall be applied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Service Provisions:</u> 1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 01 1995</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p><i>Jordan C. Neal</i> FOR THE PUBLIC SERVICE COMMISSION</p>

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Cancelling P. S. C. No. 3
15th Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate Per Unit
<p>Large General Service - Schedule LGS</p> <p><u>Temporary Service:</u> Temporary service shall be applied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Service Provisions:</u> 1. <u>Delivery Point.</u> If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p>	<p>MAY 1 1993</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p>

Date of Issue 04/05/93 Date Effective 04/12/93
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Fleming-Mason Rural Electric
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P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
17th Revised Sheet No. 3b
Cancelling P.S.C. No. 3
16th Revised Sheet No. 3b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit
Large General Service - Schedule LGS		
<p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LGS Case No. 92-501.</p>		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5011, SECTION 9(1) BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION		

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Cancelling P.S.C. No. 3
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Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
	Rate Per Unit
<p>Large General Service - Schedule LGS</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LGS Case No. 90-372.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>

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P.S.C. No. 3
15th Revised Sheet No. 4
Cancelling P.S.C. No. 3
14th Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p>Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.</p>	
<p>Character of Service</p> <p>1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits protective equipment and transformers. The member shall pay the standard service rate.</p> <p>2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.</p> <p>3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.</p> <p>4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than that described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. Where installations are located greater than 300</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>	

Date of Issue 12/21/94 Date Effective 01/01/95
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Fleming-Mason Rural Electric
Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

P. S. C. No. 3
14th Revised Sheet No. 4
Cancelling P. S. C. No. 3
13th Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	
	Rate Per Unit
<p>Outdoor Lighting Service - Schedule OLS</p> <p><u>Applicability:</u> Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.</p> <p><u>Character of Service</u></p> <p>1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.</p> <p>2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.</p> <p>3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.</p> <p>4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than that described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. Where installations are located greater than</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1993 PURSUANT TO 807 KAR 5:011. SECTION 9 (1)</p>

Date of Issue 04/05/93

Date Effective 05/01/93

Issued By [Signature]

Title President BY [Signature]
PUBLIC SERVICE COMMISSION MANAGER

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Case No. 92-501

Dated 04/12/93

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Flemingsburg, Ky 41041

P.S.C. No. 3
15th Revised Sheet No. 4a
Cancelling P.S.C. No. 3
14th Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)		Rate Per Unit
Outdoor Lighting Service - Schedule OLS		
feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in excess of 300 feet, plus the cost differential if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5.011 SECTION 9(1) BY: <i>Jordan C. Neal</i> FOR THE PUBLIC SERVICE COMMISSION
4. Any installation costs which are to be borne by the member are due and payable at the time of installation		
<u>Monthly Rate:</u>		
<u>Mercury Vapor</u>	<u>Watt</u>	
7,000 Lumens (approx.)	207	Standard Service \$ 5.65/mo. Ornamental Service 14.11/mo.
20,000 Lumens (approx.)	453	Standard Service \$10.67/mo. Ornamental Service 17.99/mo.
<u>High Pressure Sodium</u>	<u>Watt</u>	
9,500 Lumens (approx.)	117	Standard Service \$ 5.91/mo. Ornamental Service 13.23/mo. Directional Service 6.01/mo
22,000 Lumens (approx.)	242	Standard Service \$ 8.04/mo. Ornamental Service 15.37/mo. Directional Service 7.87/mo.
50,000 Lumens (approx.)	485	Standard Service \$11.59/mo. Ornamental Service 18.51/mo. Directional Service 11.29/mo.

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CLASSIFICATION OF SERVICE (D)		Rate Per Unit																																																												
Outdoor Lighting Service - Schedule OLS																																																														
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1993
PURSUANT TO 607 KAR 5.011
SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/05/93 Date Effective 05/01/93
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CLASSIFICATION OF SERVICE		Rate Per Unit
Outdoor Lighting Service - Schedule OLS		
<p><u>Minimum Charge</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.</p> <p><u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule OLS Case No. 92-501.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9(1) <i>Jordan C. Neal</i> FOR THE PUBLIC SERVICE COMMISSION</p>

Date of Issue 12/21/94

Date Effective 01/01/95

Issued By *Chris P. Owen*

Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396

Dated 12/27/94

C-7-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
14th Revised Sheet No. 4b
Cancelling P.S.C. No. 3
13th Revised Sheet No. 4b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Outdoor Lighting Service - Schedule DLS		
<p><u>Minimum Charge</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.</p> <p><u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>		
<p>This schedule supersedes Schedule DLS Case No. 90-081.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p>

Date of Issue 04/05/93 Date Effective 05/01/93
 Issued By *[Signature]* Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 92-501 Dated 04/12/93

C-1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
16th Revised Sheet No. 5b
Cancelling P.S.C. No. 3
15th Revised Sheet No. 5b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	Rate Per Unit
<p>All Electric School - Schedule AES</p> <p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kVA of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: center;">JAN 01 1995</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>	<p>\$55.38/Metr 4.825c/kWh</p>

Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By [Signature] Title President & CEO
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 94-396 Dated 12/27/94

C-7-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
15th Revised Sheet No. 5b
Cancelling P.S.C. No. 3
14th Revised Sheet No. 5b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	Rate Per Unit
<p>All Electric School - Schedule AES</p> <p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kVA of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>	<p>\$55.38/Metr 5.291c/kWh</p>
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p>	

Date of Issue 04/05/93 Date Effective 05/01/93
 Issued By *[Signature]* Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 92-501 Dated 04/12/93

C-1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
20th Revised Sheet No. 5c
Cancelling P.S.C. No. 3
19th Revised Sheet No. 5c

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	Rate Per Unit
All Electric School - Schedule AES	
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule AES, Case No. 92-501.</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: center;">JAN 01 1995</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p style="text-align: center;">BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>	

Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By [Signature] Title President & CEO
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 94-396 Dated 12/27/94

C7-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
19th Revised Sheet No. 5c
Cancelling P.S.C. No. 3
18th Revised Sheet No. 5c

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate Per Unit
<p>All Electric School - Schedule AES</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule AES, Case No. 90-372.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p>

Date of Issue 04/05/93 Date Effective 04/12/93
 Issued By [Signature] Title President
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 92-501 Dated 04/12/93

C-1-95

Form for Filing Rate Schedules

For Special Contracted Cons-Wyoming

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
16th Revised Sheet No. 6
Cancelling P.S.C. No. 3
15th Revised Sheet No. 6

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)		Rate Per Unit
Special Contracted Service-Texas Eastern Transmission Corp.		
<p><u>Applicability:</u> Available to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.</p>		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9(1)
<p><u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.</p>		
<p><u>Character of Service:</u> Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100kVA of transformer capacity.</p>		BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION
<p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p>		\$627.42/Mtr 9.24/kW 2.652c/kWh
<p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p>		
<p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>		

Date of Issue 12/21/94
Issued By [Signature]
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 94-396

Date Effective 01/01/95
Title President & CEO
Dated 12/27/94

C-1-95

Form for Filing Rate Schedules

For Special Contracted Cons-Wyoming

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
15th Revised Sheet No. 6
Cancelling P.S.C. No. 3
14th Revised Sheet No. 6

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	Rate Per Unit
Special Contracted Service-Texas Eastern Transmission Corp.	
<p><u>Applicability:</u> Available to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.</p> <p><u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100kVA of transformer capacity.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>	<p>\$627.42/Mtr 9.24/kW 3.118c/kWh</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Date of Issue 04/05/93 Date Effective SECTION 9(1)
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission by [Signature]
 Case No. 92-501 Dated 04/12/93

C-1-95

Form for Filing Rate Schedules

For Special Contracted Cons-Wyoming

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
16th Revised Sheet No. 6a
Cancelling P.S.C. No. 3
15th Revised Sheet No. 6a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	Rate Per Unit
Special Contracted Service-Texas Eastern Transmission Corp.	
<p><u>Minimum Charge:</u> As specified in the Agreement for Purchase Power.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule SCS-TETC, Case No. 92-501</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>Jonathan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>

Date of Issue 12/21/94
Issued By [Signature]
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 94-396

Date Effective 01/01/95
Title President & CEO
Dated 12/27/94

C-7-95

Form for Filing Rate Schedules

For Special Contracted Cons-Wyoming

Fleming-Mason Rural Electric
Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
15th Revised Sheet No. 6a
Cancelling P.S.C. No. 3
14th Revised Sheet No. 6a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
	Rate Per Unit
<p>Special Contracted Service-Texas Eastern Transmission Corp.</p> <p><u>Minimum Charge:</u> As specified in the Agreement for Purchase Power.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule SCS-TETC, Case No. 90-372</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p>

Date of Issue 04/05/93 Date Effective 05/01/93
 Issued By [Signature] Title President
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 92-501 Dated 04/12/93

C-1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
17th Revised Sheet No. 7
Cancelling P.S.C. No. 3
16th Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)		Rate Per Unit						
Large Industrial Service - Schedule LIS 3								
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 kW and above. All use is subject to the established rules and regulations of the Cooperative.</p>		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION						
<p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed the consumer for service under this schedule.</p>								
<p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p>								
<p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p>								
<p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p>								
<table border="0"> <thead> <tr> <th><u>Months</u></th> <th><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	\$1069.00/Mo 6.39/kW 2.465c/kWh
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>							
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.							
May - September	10:00 A.M. to 10:00 P.M.							

Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By [Signature] Title President & CEO
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 Case No. 94-396 Dated 12/27/94

07-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O. Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
 16th Revised Sheet No. 7
 Cancelling P.S.C. No. 3
 15th Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)		Rate Per Unit									
Large Industrial Service - Schedule LIS 3											
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 kW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours</th> <th>Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> <td></td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> <td></td> </tr> </tbody> </table>		Months	Hours	Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.		May - September	10:00 A.M. to 10:00 P.M.		<p>\$1069.00/Mo 6.39/kW 2.895c/kWh</p>
Months	Hours	Applicable for Demand Billing-EST									
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.										
May - September	10:00 A.M. to 10:00 P.M.										
		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1993</p>									
		<p>PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p>									

Date of Issue 04/05/93 Issued By [Signature] Title President
 Date Effective 02/01/93 BY: [Signature]
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 92-501 Dated 04/12/93

C1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
17th Revised Sheet No. 7a
Cancelling P.S.C. No. 3
16th Revised Sheet No. 7a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	Rate Per Unit
<p>Large Industrial Service - Schedule LIS 3</p> <p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 3, Case No. 92-501.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>Jordan C. Neal</i> FOR THE PUBLIC SERVICE COMMISSION</p>

Date of Issue 12/21/94 Date Effective 01/01/95
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 Case No. 94-396 Dated 12/27/94

C-7-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O. Box 328
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P.S.C. No. 3
16th Revised Sheet No. 7a
Cancelling P.S.C. No. 3
15th Revised Sheet No. 7a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate Per Unit
<p>Large Industrial Service - Schedule LIS 3</p> <p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 3, Case No. 90-372.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011.</p>

Date of Issue 04/05/93 Date Effective 05/01/93
 Issued By *[Signature]* Title President
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 Case No. 92-501 Dated 04/12/93

SECTION 9 (1)

21-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
6th Revised Sheet No. 8
Cancelling P.S.C. No. 3
5th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)		Rate Per Unit						
Large Industrial Service - Schedule LIS 1								
<p>Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999KW. All use is subject to the established rules and regulations of the Cooperative.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p>						
<p>Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p>								
<p>Character of Service: Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p>								
<p>Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p>								
<p>Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table border="0"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION</p> <p>\$535.00/Mo 7.82/kW 2.903c/kWh</p>
Months	Hours Applicable for Demand Billing-EST							
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.							
May - September	10:00 A.M. to 10:00 P.M.							

Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By [Signature] Title President & CEO
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 94-396 Dated 12/27/94

C-2-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
5th Revised Sheet No. 8
Cancelling P.S.C. No. 3
4th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)		Rate Per Unit						
Large Industrial Service - Schedule LIS 1								
<p>Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p>Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>Character of Service: Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p>Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p>Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Months	Hours Applicable for Demand Billing	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$535.00/Mo 7.82/kW 3.369c/kWh</p>
Months	Hours Applicable for Demand Billing							
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.							
May - September	10:00 A.M. to 10:00 P.M.							

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5.011

Date of Issue 04/05/93 Date Effective 05/01/93
 Issued By [Signature] Title President
 Issued by authority of an order of the Public Service Commission
 Case No. 92-501 Dated 04/12/93

SECTION 9 (1)
BY [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
6th Revised Sheet No. 8a
Cancelling P.S.C. No. 3
5th Revised Sheet No. 8a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		Rate Per Unit
Large Industrial Service - Schedule LIS 1		
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 1, Case No. 92-501.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 01 1995</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION</p>

Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By [Signature] Title President & CEO
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 94-396 Dated 12/27/94

C7-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
5th Revised Sheet No. 8a
Cancelling P.S.C. No. 3
4th Revised Sheet No. 8a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate Per Unit
<p>Large Industrial Service - Schedule LIS 1</p> <p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 1, Case No. 90-372.</p>	<p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1993 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p>

Date of Issue 04/05/93 Date Effective 05/01/93
 Issued By [Signature] Title President BY [Signature]
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Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
6th Revised Sheet No. 9
Cancelling P.S.C. No. 3
5th Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)		Rate Per Unit						
Large Industrial Service - Schedule LIS 2								
<p>Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p>Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>Character of Service: Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p>Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p>Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 01 1995</p> <p>PURSUANT TO 807 KAR 5011, SECTION 9(1)</p> <p>BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION</p> <p>\$1069.00/Mo 7.82/kW 2.578c/kWh</p>
Months	Hours Applicable for Demand Billing-EST							
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.							
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P.S.C. No. 3
 5th Revised Sheet No. 9
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Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)		Rate Per Unit									
Large Industrial Service - Schedule LIS 2											
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing</th> <th>EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> <td></td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> <td></td> </tr> </tbody> </table>		Months	Hours Applicable for Demand Billing	EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.		May - September	10:00 A.M. to 10:00 P.M.		<p>\$1069.00/Mo 7.82/kW 3.044c/kWh</p>
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		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p>									

Date of Issue 04/05/93 Date Effective 04/12/93
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P.S.C. No. 3
6th Revised Sheet No. 9a
Cancelling P.S.C. No. 3
5th Revised Sheet No. 9a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	Rate Per Unit
<p>Large Industrial Service - Schedule LIS 2</p> <p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 2, Case No. 92-501.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 01 1995</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>Jordan C. Neel</i> FOR THE PUBLIC SERVICE COMMISSION</p>

Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By *Chas. P. Dwyer* Title President & CEO
 Issued by authority of an order of the Public Service Commission of Ky.
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P.S.C. No. 3
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 Cancelling P.S.C. No. 3
 4th Revised Sheet No. 9a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Large Industrial Service - Schedule LIS 2		
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		<p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p>

Date of Issue 04/05/93 Date Effective 04/12/93
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P.S.C. No. 3
 6th Revised Sheet No. 10
 Cancelling P.S.C. No. 3
 5th Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)		Rate Per Unit						
Large Industrial Service - Schedule LIS 4								
<p>Applicability: Available to all members of the Cooperative for individually metered service where the monthly contract demand is 1000 - 4999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p>		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION						
<p>Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p>								
<p>Character of Service: Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p>								
<p>Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p>								
<p>Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	\$535.00/Mo 5.39/kW 3.050c/kWh
Months	Hours Applicable for Demand Billing-EST							
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For All Territory Served

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 Cooperative Corporation
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P.S.C. No. 3
 5th Revised Sheet No. 10
 Cancelling P.S.C. No. 3
 4th Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)		Rate Per Unit									
Large Industrial Service - Schedule LIS 4											
<p><u>Applicability:</u> Available to all members of the Cooperative for individually metered service where the monthly contract demand is 1000 - 4999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours</th> <th>Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> <td></td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> <td></td> </tr> </tbody> </table>		Months	Hours	Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.		May - September	10:00 A.M. to 10:00 P.M.		<p>\$535.00/Mo 5.39/kW 3.412c/kWh</p>
Months	Hours	Applicable for Demand Billing-EST									
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.										
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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5011
 SECTION 9 (1)

BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/05/93

Date Effective 05/01/93

Issued By *[Signature]*

Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Dated 04/12/93

C-1-95

Form for Filing Rate Schedules

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Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
6th Revised Sheet No. 10a
Cancelling P.S.C. No. 3
5th Revised Sheet No. 10a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate Per Unit
<p>Large Industrial Service - Schedule LIS 4</p> <p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	<p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5:01, SECTION 9(1)</p> <p style="text-align: center;">BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>
<p>This schedule supersedes Schedule LIS 4, Case No. 92-501.</p>	

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CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Large Industrial Service - Schedule LIS 4		
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <p>(A) The customer charge, plus</p> <p>(B) The product of the billing demand multiplied by the demand charge, plus</p> <p>(C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1993 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p>
This schedule supersedes Schedule LIS 4, Case No. 90		<p>BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p>

Date of Issue 04/05/93 Date Effective 05/01/93
 Issued By *[Signature]* Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 92-501 Dated 04/12/93

C1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
5th Revised Sheet No. 11
Cancelling P.S.C. No. 3
4th Revised Sheet No. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)		Rate Per Unit									
Large Industrial Service - Schedule LIS 5											
<p><u>Applicability:</u> Available to all members of the Cooperative for individually metered service where the monthly contract demand is 5000 - 9999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours</th> <th>Applicable for Demand Billing</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> <td></td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> <td></td> </tr> </tbody> </table>		Months	Hours	Applicable for Demand Billing	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.		May - September	10:00 A.M. to 10:00 P.M.		<p>\$1069.00/Mo 5.39/kW 3.087c/kWh</p>
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1993
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/05/93 Date Effective 05/01/93
Issued By *[Signature]* Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
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C-1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
 6th Revised Sheet No. 11a
 Cancelling P.S.C. No. 3
 5th Revised Sheet No. 11a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
<p>Large Industrial Service - Schedule LIS 5</p> <p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	<p>Rate Per Unit</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 01 1995</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1) <i>Jordan C. Neal</i> FOR THE PUBLIC SERVICE COMMISSION</p>
<p>This schedule supersedes Schedule LIS 5, Case No. 92-501.</p>	

Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By *[Signature]* Title President & CEO
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 94-396 Dated 12/27/94

C-7-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

P. S. C. No. 3
5th Revised Sheet No. 11a
Cancelling P. S. C. No. 3
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Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
	Rate Per Unit
<p>Large Industrial Service - Schedule LIS 5</p> <p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
<p>This schedule supersedes Schedule LIS 5, Case No. 90-372.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/05/93 Date Effective 05/01/93
 Issued By *[Signature]* Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 92-501 Dated 04/12/93

C1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
6th Revised Sheet No. 12
 Cancelling P.S.C. No. 3
5th Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)		Rate Per Unit						
Large Industrial Service - Schedule LIS 6								
<p>Applicability: Available to all members of the Cooperative for individually metered service where the monthly contract demand is 10,000 kW and above with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p> <p>Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>Character of Service: Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p>Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p>Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein: <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Months</th> <th style="text-align: left;">Hours Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 P.M. to 10:00 P.M.</td> </tr> </tbody> </table> </p>		Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 P.M. to 10:00 P.M.	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JAN 01 1995</p> <p>PURSUANT TO 807 KAR 501, SECTION 9(1)</p> <p>BY: <i>Jordan C. Neal</i> FOR THE PUBLIC SERVICE COMMISSION</p> <p>\$1069.00/Mo 5.39/kW 2.323c/kWh</p>
Months	Hours Applicable for Demand Billing-EST							
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Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By *[Signature]* Title President & CEO
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 94-396 Dated 12/27/94

C-7-925

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

P. S. C. No. 3
5th Revised Sheet No. 12
Cancelling P. S. C. No. 3
4TH Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)		Rate Per Unit						
Large Industrial Service - Schedule LIS 6								
<p><u>Applicability:</u> Available to all members of the Cooperative for individually metered service where the monthly contract demand is 10,000 kW and above with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 P.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Months	Hours Applicable for Demand Billing	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 P.M. to 10:00 P.M.	<p>\$1069.00/Mo 5.39/kW 2.685c/kWh</p>
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Charles H. Hallett*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/05/93
Issued By *[Signature]*
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 92-501

Date Effective 05/01/93
Title President & General Manager
Dated 04/12/93

C-1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
6th Revised Sheet No. 12a
 Cancelling P.S.C. No. 3
5th Revised Sheet No. 12a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate Per Unit
<p>Large Industrial Service - Schedule LIS 6</p> <p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 6, Case No. 92-501.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995</p> <p>PURSUANT TO 807 KAR 5:01, SECTION 9(1) BY: <i>Jordan C. Neal</i> FOR THE PUBLIC SERVICE COMMISSION</p>

Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By *[Signature]* Title President & CEO
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 94-396 Dated 12/27/94

C-7-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
5th Revised Sheet No. 12a
Cancelling P.S.C. No. 3
4th Revised Sheet No. 12a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Large Industrial Service - Schedule LIS 6		
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<p>This schedule supersedes Schedule LIS 6, Case No. 90-372.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Clara Hallett*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/05/93

Date Effective 05/01/93

Issued By *Clara Hallett* Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Dated 04/12/93

C-1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
4TH Revised Sheet No. 13
Cancelling P.S.C. No. 3
3RD Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)		Rate Per Unit						
Large Industrial Service - Schedule LIS 4B								
<p><u>Applicability:</u> Available to all members of the Cooperative for individually metered service where the monthly contract demand is 1000 - 4999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For all kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table border="0" style="width: 100%;"> <tr> <td style="text-align: center;"><u>Months</u></td> <td style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9(1) <i>Jordan C. Neel</i> FOR THE PUBLIC SERVICE COMMISSION</p> <p style="text-align: right;">\$535.00/Mo 5.39/kW 7.82/kW 3.050c/kWh</p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>							
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Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By [Signature] Title President & CEO
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 Case No. 94-396 Dated 12/27/94

C-7-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
3rd Revised Sheet No. 13
Cancelling P.S.C. No. 3
2nd Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)		Rate Per Unit									
Large Industrial Service - Schedule LIS 4B											
<p><u>Applicability:</u> Available to all members of the Cooperative for individually metered service where the monthly contract demand is 1000 - 4999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For all kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours</th> <th>Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> <td></td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> <td></td> </tr> </tbody> </table>		Months	Hours	Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.		May - September	10:00 A.M. to 10:00 P.M.		<p>\$535.00/Mo 5.39/kW 7.82/kW 3.412c/kWh</p>
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P.S.C. No. 3
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Cancelling P.S.C. No. 3
3RD Revised Sheet No. 13a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate Per Unit
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Date of Issue 12/21/94 Date Effective 01/01/95
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2nd Revised Sheet No. 13a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Large Industrial Service - Schedule LIS 4B		
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <p>(A) The customer charge, plus</p> <p>(B) The product of the contract demand multiplied by the demand charge, plus</p> <p>(C) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1993 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)</p> <p>BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p>
This schedule supersedes Schedule LIS 4B, Case No. 90-372.		

Date of Issue 04/05/93 Date Effective 05/01/93
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 92-501 Dated 04/12/93

C-1-95

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 14
 Cancelling P.S.C. No. 3
3rd Revised Sheet No. 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)		Rate Per Unit
Large Industrial Service - Schedule LIS 5B		
<p>Applicability: Available to all members of the Cooperative for individually metered service where the monthly contract demand is 5000 - 9999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p>		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION
<p>Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p>		
<p>Character of Service: Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p>		
<p>Monthly Rate: Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh</p>		
<p>Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>		
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	
May - September	10:00 A.M. to 10:00 P.M.	
		\$1069.00/Mo 5.39/kW 7.82/kW 2.725c/kWh

Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By [Signature] Title President & CEO
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 94-396 Dated 12/27/94

C7-95

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Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
3rd Revised Sheet No. 14
Cancelling P.S.C. No. 3
2nd Revised Sheet No. 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (1)		Rate Per Unit																	
Large Industrial Service - Schedule LIS 5B																			
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		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>																	

Date of Issue 04/05/92

Date Effective 05/01/93

Issued By [Signature] Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Dated 04/12/93

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For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 14a
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 14a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Large Industrial Service - Schedule LIS 5B		
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Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By *[Signature]* Title President & CEO
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<p>This schedule supersedes Schedule LIS 5B, Case No. 90-372.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/05/93

Date Effective 05/01/93

Issued By *[Signature]* Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Dated 04/12/93

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For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
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Flemingsburg, Ky 41041

P.S.C. No. 3
3rd Revised Sheet No. 15
Cancelling P.S.C. No. 3
2nd Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		Rate Per Unit									
Large Industrial Service - Schedule LIS 6B											
<p><u>Applicability:</u> Available to all members of the Cooperative for individually metered service where the monthly contract demand is 10,000 kW and above with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours</th> <th>Applicable for Demand Billing - EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> <td></td> </tr> <tr> <td>May - September</td> <td>10:00 P.M. to 10:00 P.M.</td> <td></td> </tr> </tbody> </table>		Months	Hours	Applicable for Demand Billing - EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.		May - September	10:00 P.M. to 10:00 P.M.		<p>\$1069.00/Mo 5.39/kW 7.82/kW 2.685c/kWh</p>
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<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Shawn Deller</u> PUBLIC SERVICE COMMISSION MANAGER</p>											

Date of Issue 04/05/93 Date Effective 05/01/93
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Date of Issue 12/21/94 Date Effective 01/01/95
 Issued By *[Signature]* Title President & CEO
 Issued by authority of an order of the Public Service Commission of Ky.
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CJ-95

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/05/93

Date Effective 05/01/93

Issued By *[Signature]*

Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Dated 04/12/93

21-95

RECEIVED

MAY 8 1990

PUBLIC SERVICE
COMMISSION

EXHIBIT A

FLEMING-MASON R.E.C.C.

Average Cost Differential Data

May 10, 1990 - May 11, 1991

A. Overhead

Poles, Ground, Primary Insulators, etc.	\$20,780.63
Conductors, (Primary, Secondary, Hardware)	16,388.79
Transformers, Hardware	<u>12,145.27</u>
	\$49,254.69

8,520' Pole Line Conductors @ \$49,254.69 = \$5.78 per ft.

B. Underground

Conductors (Primary, Secondary, Terminals, Loop Feed)	\$ 23,712.10
Transformers, Pads, Ground, Pedestals, Connectors, etc.	55,015.30
Trench, Backfill, Conduit, Sand, etc.	<u>33,378.41</u>
	\$112,105.81

7,880' UG Conductor @ \$112,105.81 = \$14.23 per ft.

C. Cost Differential

\$14.23 per foot less \$5.78 per foot
\$ 8.45 per foot differential

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 10 1990

PURSUANT TO KRS 192.010
SECTION 9 (1)

BY: *George A. ...*
PUBLIC SERVICE COMMISSION

C 3-95