Form for Filing Rate Schedules	For <u>All Territ</u>	ory Served , Town or City
	P.S.C. NO.	3
•	<u>10th Revised</u> SHEE	r NO. 1
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. 1	
Name of Issuing Corporation	9th Revised SHEET	C NO. 1
CLASSIFICATION OF SER	VICE (D)	
Residential and Small Power - Schedule RSP		RATE PER UNIT
Applicability:		
Available to all members of the Cooperativ requiring not more than 25kVA of transformer capacity to the established rules and regulations of the Coope	. All use is subject	
Character of Service:		
Single-phase 60 Hertz at 120/240 volts alternati available three-phase 60 Hertz at 120/240 volts alter	<b>-</b>	
Monthly Rate:		
Customer Charge Energy Charge - For All kWh		\$5.30 Per Meter R 5.532¢ Per kWh
inimum Charge:		
The monthly customer charge. For temporary or minimum charge of \$63.60 is required, payable at the service.		
Temporary Service:		
Temporary service shall be supplied in accordance rate except that the consumer shall pay in addition charges the total cost of connecting and disconnecting value of materials returned to stock. The Cooperan deposit, in advance, or the full amount of the service, including the cost of connection and disconn	on to the foregoing ng service less the tive may require a estimated bill for	
	PUBLIC SERVICE COMMISSIC OF KENTUCKY EFFECTIVE	U t
	MAY 01 1937	
	PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY: 9 Decigogo	22
DATE OF ISSUE May 22,/+087 DATE EFFECT	IVE <u>May 1, 1987</u>	1.81
theston Delaney	sident and General Manag	ger ()
Issued by authority of an Order of the Public Case No. 9742 Dated April 28, 1987	c Service Commission of	Kentucky in

Case No. 9742 Dated April 28, 1987 .

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Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO3
	<u>10th Revised</u> SHEET NO. la
<u>Fleming-Mason Rural Electric Cooperative Corp.</u> Name of Issuing Corporation	CANCELLING P.S.C. NO3
Name of issuing corporation	<u>9th Revised</u> SHEET NO. <u>la</u>
CLASSIFICATION OF SER	VICE (T)
Residential and Small Power - Schedule RSP	RATE PER UNIT
Fuel Adjustment Clause:	
The above rate may be increased or decreased b equal to the fuel adjustment amount per kWh as bill Power Supplier plus an allowance for line losses. Th losses will not exceed 10% and is based on a twelve of such losses. This fuel clause is subject to a provisions as set out in 807 KAR 5:056.	ed by the Wholesale e allowance for line month moving average
Terms of Payment:	
The above rates are net and are due on the first	day of each month.
PL	JBLIC SERVICE COMMISSION OF NENTUCKY EFFECTIVE
	MAY 01 1987
Pl B)	URSUANT TO 807 KAR 5:011, SECTION 9 (1) (: 9. Jeog hogan
DATE OF ISSUE	IVE <u>May 1, 1987</u>
	sident and General Manager
Name of Officer (/ Issued by authority of an Order of the Public	Service Commission of Venturlar i-

Case No. 9742 Dated April 28, 1987 .

	For <u>All Territ</u> Community,	ory Served Town or City
	P.S.C. NO	3
	_2nd Revised SHEET	NO. <u>1</u> b
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. N	103
Name of Issuing Corporation	_lst_Revised_SHEET	NO. <u>1</u> b
CLASSIFICATION OF	SERVICE (D)	a an
Residential and Small Power T-O-D - Schedule R	SP-T-O-D	RATE PER UNIT
EXPERIMENTAL RESIDENTIAL SERVICE - T	IME-OF-DAY	
Availability of Service:		
cost and benefits of time-of-day pricing and it electricity by residential consumers in the coop Consumers who will be eligible for this tariff cooperative and will agree voluntarily to cooperative's residential time-of-day rate experin This tariff is limited to the consumers sele Id will require the installation of a spec registering the on-peak and off-peak kilowatt hour	erative's service area. will be selected by the participate in the ment. ected by the cooperative sial meter capable of	
This tariff is available for single-phase set	vice only.	
Katac •		
Rates: On-Peak Rate: Customer Charge All kWh Per Month		
On-Peak Rate: Customer Charge All kWh Per Month		\$5.30 Per Meter 5.532¢ Per kWH R 3.153¢ Per kWH
On-Peak Rate: Customer Charge All kWh Per Month	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	5.532¢ Per kWF
On-Peak Rate: Customer Charge All kWh Per Month	OF KENTUCKY	5.532¢ Per kW
On-Peak Rate: Customer Charge All kWh Per Month	GF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5:011,	5.532¢ Per kW
On-Peak Rate: Customer Charge All kWh Per Month	OF KENTUCKY EFFECTIVE MAY 01 1987	5.532¢ Per kW
On-Peak Rate: Customer Charge All kWh Per Month Off-Peak Rate: All kWh Per Month	CF KENTUCKY EFFECTIVE MAY 01 1937 PURSUANT TO 807 KAR 5:011, SECTION 9 (7) BY: J. Josphann	5.532¢ Per kWH
On-Peak Rate: Customer Charge All kWh Per Month Off-Peak Rate: All kWh Per Month DATE OF ISSUE May 22, 1987 DATE EFF	CF KENTUCKY EFFECTIVE MAY 01 1937 PURSUANT TO 807 KAR 5:011, SECTION 9 (7) BY: J. Joghogan	5.532¢ Per kWH R 3.153¢ Per kWH

Case	No.	9742	Dated	April	28,	1987		77
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Form for Filing Rate Schedules	For <u>All Territory Serv</u> Community, Town c	
	P.S.C. NO3	}
	2nd Revised SHEET NO.	lc
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	3
Name of Issuing Corporation	lst Revised SHEET NO.	lc
CLASSIFICATION OF SER	VICE (T)	
Residential and Small Power T-O-D - Schedule RSP-T-	-O-D RATE	PER UNIT
TIME-OF-DAY PERIODS		
Winter Schedule:		
For the purpose of this tariff, the <u>on-peak bi</u> the months of October, November, December, Januar and April is defined as 7 a.m. to 12 noon and from local time, for all days of the week, including Sa holidays. The <u>off-peak billing period</u> is defined as 10 from 12 noon to 5 p.m., local time, for all days of Saturday, Sunday and all holidays.	y, February, March 5 p.m. to 10 p.m., aturday, Sunday and ) p.m. to 7 a.m. and	
Summer Schedule:		
For the purpose of this tariff, the <u>on-peak bil</u> months of May, June, July, August and September is de p.m., local time, for all days of the week, includi ud holidays. The <u>off-peak billing period</u> is define a.m., local time, for all days of the week, includi and holidays.	efined as 10 a.m. to ing Saturday, Sunday ed as 10 p.m. to 10	
Fuel Adjustment Clause:		
The above rate may be increased or decreased by equal to the fuel adjustment amount per kWh as bill Power Supplier plus an allowance for line losses. The losses will not exceed 10% and is based on a twelve m of such losses. This fuel clause is subject to al provisions as set out in 807 KAR 5:056.	ed by the Wholesale allowance for line nonth moving average	
Payment:		
The above rates are net and are due on the first	day of each month ommission Of NENTUCKY	
Terms and Conditions:		
This tariff is subject to the cooperative's conditions of service.	standard terms and 1987	
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: J. Jacque	
DATE OF ISSUE	IVE May 1, 1987	. 49
ISSUED BY Huston Delaney TITLE Pres	sident and General Manager	- 6 <sup>5</sup>
Name of Office¢ Issued by authority of an Order of the Public	c Service Commission of Kentuc	ky in

Case No. 9742 Dated <u>April 28, 1987</u>.

Form for Filing Rate Schedules		tory Served , Town or City
	P.S.C. NO	3
· .	<u>10th Revised</u> SHEE	T NO2
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO3
Name of Issuing Corporation	9th Revised SHEE	I NO. 2
CLASSIFICATION OF SER	RVICE (D)	· · · · · · · · · · · · · · · · · · ·
Small General Service - Schedule SGS		RATE PER UNIT
Applicability:	n ann an Arrien an Anna ann an Arrien a' Anna ann an Anna Anna Anna Anna Ann	
Available to all members of the Cooperative for 30kVA to 112.5kVA transformer capacity. All use established rules and regulations of the Cooperative.	is subject to the	-
Character of Service:		
Single-phase 60 Hertz alternating current, or wh phase 60 Hertz alternating current, at the Coop voltage levels.	ere available, three- perative's prevailing	
Monthly Rate:		
Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh		\$39.67 Per Meter 6.49 Per kW R 3.100¢ Per kWh
Determination of Billing Demand:	bilomett lood wood by	
The billing demand shall be the maximum average the consumer for any period of fifteen consecutive month for which the bill is rendered, as indicated or meter.	e minutes during the	
Power Factor:		
The consumer agrees to maintain unity power practicable. The Cooperative reserves the right to factor at any time. Should such measurements indi factor at the time of maximum demand is less than billing purposes shall be the demand as indicated demand meter multiplied by 85% and divided by the per	o measure such power cate that the power 85%, the demand for l or recorded by the	
	MAY 01 1987	
PU BY	RSUANT TO 807 KAR 5:011, SECTION 9 (2) Jugger	
DATE OF ISSUE A May 22 1987, DATE EFFECT	IVE <u>May</u> 1, 1987	, 8
ISSUED BY Muston Delaney TITLE Pres Name of Officer	ident and General Manag	er b'
Issued by authority of an Order of the Public	c Service Commission of	Kentucky in

Case No. 9742 Dated April 28, 1987 .

Form for Filing Rate Schedules

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO. 3
	<u>lOth Revised</u> SHEET NO. 2a
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	9th Revised SHEET NO. 2a
CLASSIFICATION OF SI	ERVICE (T)
Small General Service - Schedule SGS	RATE PER UNIT
Minimum Charge:	
The monthly customer charge. For temporary minimum charge of \$476.00 per annum is required customer charge payable at the time of request for	in lieu of the monthly
Temporary Service:	
Temporary service shall be supplied in accord rate except that the consumer shall pay in add charges the total cost of connecting and disconne value of materials returned to stock. The Coop deposit in advance, or the full amount of the esti including the cost of connection and disconnection.	ition to the foregoing ecting service less the perative may require a mated bill for service,
Tuel Adjustment Clause:	
The above rate may be increased or decreased equal to the fuel adjustment amount per kWh as b Power Supplier plus an allowance for the losses. losses will not exceed 10% and is based on atwelve such losses. The fuel clause is subject to all othe as set out in 807 KAR 5:056.	oilled by the Wholesale The allowance for line month moving average of
PL PL	JBLIC SERVICE COMMISSION OF PENTUCKY EFFECTIVE
	MAY 01 1987
B	URSUANT TO 807 KAR 5.011, SECTION 2 (L) Y: <u>Jeoghog</u> an
DATE OF ISSUE May 22 1987 DATE EFFE	CTIVE <u>May 1, 1987</u>
ISSUED BY <u>Muston Delaney</u> TITLE <u>Pr</u> Name of Officer	esident and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in 

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO3
· · · · · · · · · · · · · · · · · · ·	<u>10th Revised</u> SHEET NO. <u>2b</u>
<u>Fleming-Mason Rural Electric Cooperative Corp.</u> Name of Issuing Corporation	CANCELLING P.S.C. NO. 3
Name of issuing corporation	9th Revised SHEET NO. 2b
CLASSIFICATION OF SE	ERVICE (T)
Small General Service - Schedule SGS	RATE PER UNIT
Service Provisions:	
1. Delivery Point. If service is furnished at delivery point shall be the metering point unless the contract of service. All wiring, pole line equipment on the load side of the delivery point maintained by the consumer. If service is furnished at the Cooperative's pr delivery point shall be the point of attachment primary line to consumer's transformer struct specified in the contract for service. All wiring electric equipment (except metering equipment) on delivery point shall be owned and maintained by the Service at Primary Voltage: If service is furnished at primary distributi	otherwise specified in es and other electric at shall be owned and rimary line voltage the of the Cooperative's sure unless otherwise , pole lines and their the load side of the consumer.
of \$0.40 shall apply to the demand charge. <u>Terms of Payment:</u> The above rates are net and are due on the first	st day of each month.
This schedules supersedes Schedule SGS Case No. 9182	
	•
PUE	BLIC SERVICE COMMISSION OF RENTUCKY EFFECTIVE
	MAY 01 1987
PU BY:	RSUANT TO 807 KAR 5:011, SECTION 9 (1) D- Deographic
DATE OF ISSUE	TIVE May 1, 1987
ISSUED BY Huston Delaney TITLE	President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9742 \_\_\_\_ Dated \_\_\_\_ April 28, 1987 \_\_\_\_.

Form for Filing Rate Schedules	For <u>All Territ</u> Community,	cory Served Town or City
	P.S.C. NO	3
	<u>llth Revised</u> SHEET	NO
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	03
Name of Issuing Corporation	10th Revised SHEET	NO
CLASSIFICATION OF SERV	ICE (D)	1947 - Marine M. M. J., B. 1974 - Andrew Stateman and Stateman Stateman.
Large General Service - Schedule LGS		RATE PER UNIT
Applicability: Available to all members of the Cooperative requiring 112kVA to 999kVA of transformer capacity. A		
to the established rules and regulations of the Coopera	itive.	
Character of Service:	the Cooperative's	
Three phase 60 Hertz alternating current at prevailing voltage levels.	the cooperative s	
Monthly Rate:		
Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWH		\$52.90 Per Meter 6.06 Per kW R 3.117¢ Per kWH
Determination of Billing Demand:		
The billing demand shall be the maximum established by the consumer for any period of fi minutes during the month for which the bill is rendered recorded by a demand meter and adjusted for power f below.	fteen consecutive 1, as indicated or	
Power Factor Adjustment:		
The consumer agrees to maintain unity power fac practicable. Power factor may be measured at any t measurements indicate that the power factor at the demand is less than 85%, the demand for billing purp demand as indicated or recorded by the demand meter and divided by the percent power factor. Minimum Charge:	ime. Should such time of maximum oses shall be the	VICE COMMISSION STATUCKY FECTIVE
The monthly quetomor charge For temperary or s	easonal service a MAY	01. 198 <b>7</b>
minimum charge of \$635.00 per annum is required in li customer charge, payable at the time of request for ser	eu of the monthly	10807 KAR5:011, 2011 9 (), <b>Cogrogan</b>
DATE OF ISSUE May 22 1987 DATE EFFECTIV	YE <u>May 1, 1987</u>	- A
ISSUED BY <u>Huston Delaney</u> TITLE <u>Pres</u> Name of Officer	sident and General Mana	ager 50'
Issued by authority of an Order of the Public	Service Commission of	Kentucky in

Case	No.	9742	Dated	April 28,	1987

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO3
	llth Revised SHEET NO. 3a
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO
	<u>10th Revised</u> SHEET NO. <u>3a</u>

## CLASSIFICATION OF SERVICE (T)

Large General Service - Schedule LGS	RATE PER UNIT
<u>Temporary Service</u> : Temporary service shall be applied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Fuel Adjustment Clause:	
The above rate may be increased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. is fuel clause is subject to all applicable provisions as set out in o07 KAR 5:056.	
Service Provisions:	
i. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer COMMISSION COMPLEXY EFFECTIVE.	
MAY 01 1987	
FURSUANT TO 807 MAR 5:011, SECTION 9 (1) BY: 9. Decogregeur	
DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987 Huston Delaney TITLE President and General Man Name of Officer	ager 6

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>9742</u> Dated <u>April 28, 1987</u>.

Form for Filing Rate Schedules	For <u>All Terr</u> Community	<u>itory Served</u> , Town or City
	P.S.C. NO	3
	<u>llth Revised</u> SHEE	F NO. <u>3b</u>
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. 1	103
Name of Issuing Corporation	10th Revised SHEE	S NO. <u>3b</u>
CLASSIFICATION OF SER	RVICE (T)	
Large General Service - Schedule LGS		RATE PER UN
ervice at Primary Voltage:		
If service is furnished at primary distribution f \$0.40 shall apply to the demand charge.	n voltage, a discount	n
erms of Payment:		
The above rates are net and are due on the first	day of each month.	
his schedule supersedes Schedule LGS Case No. 9772.		
<b>P</b> 1(D)	LIC SERVICE COMMISSION	
rud.	OF KENTUCKY EFFECTIVE	
•	MAY 01 1987	
PID	WAT 01 1557 SUANT TO 807 MAR 5:011.	
PV-	SECTEDN 9 (Z)	
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	IVE May 1, 1987	49
DATE OF ISSUE A May 22. 1987 DATE EFFECT		//0
DATE OF ISSUE <u>A May 22, 1987</u> DATE EFFECTI Multon Clany ISSUED BY Huston Delaney TITLE Pres	ident and General Manag	<u>ک</u>

Case No. 9742 Dated <u>April 28, 1987</u>.

Form for Filing Rate Schedules	For All Territory Served
	Community, Town or City
	P.S.C. NO3
•	8th Revised SHEET NO. 4
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO3
Name of Issuing Corporation	7th Revised SHEET NO. 4
CLASSIFICATION OF SE	RVICE (D)
Outdoor Lighting Service - Schedule OLS	RATE PER UNIT
Applicability:	
Available to members of the Cooperative for condusk to dawn.	ntrolled lighting from
Character of Service:	
Single-phase 60 Hertz 120 volts alternating curr	cent.
Monthly Rate:	
175 Watt Mercury Vapor (approximately 7,000 lumo	ens) <b>R</b> \$5.40 Per Month
Minimum Charge:	
First year, or any portion thereof, \$64.80	per unit payable in R
advance. Thereafter, \$5.40 per month per unit.	R R
.erm of Service:	
The minimum term of Outdoor Lighting Service sha	all be one year.
Fuel Adjustment Clause:	
The above rate may be increased or decreased equal to the fuel adjustment amount per kWh as bi Power Supplier plus an allowance for line losses. T losses will not exceed 10% and is based on a twelve of such losses. The monthly energy to which this clause applie is:	lled by the Wholesale he allowance for line e month moving average
Usage Month kWh Per Unit Usage Mont	
January 105 July February 87 August	67 65 MAY A1 1007
March 80 September	
April 75 October	88 PURSUANT TO 887 KARR-011
May 71 November	87 SECTORIO (D)
June 59 December	96 BY: J. Seoghegan
This fuel clause is subject to all other applicable in 807 KAR 5:056 .	provisions as set out
DATE OF ISSUE A / May 22 1987 DATE EFFEC	FIVE May 1, 1987
ISSUED BY Huston Delaney TITLE I	President and General Manager
Issued by authority of an Order of the Publ:	ic Service Commission of Kentucky in
Case No9742 DatedApril 28, 1987	

		For <u>All Te</u> Commun	ity, Town or City
		P.S.C. NO	3
		8th Revised S	HEET NO. 4a
Fleming-Mason Rural Electric Coop	perative Corp.	CANCELLING P.S.	C. NO. 3
Name of Issuing Corporation	מכ	7th Revised S	
CLASSI	FICATION OF SER	VICE (T)	
Outdoor Lighting Service - Schedu	le OLS		RATE PER UN
Additional Charges:			
The above charge and term ap Cooperative poles with 120 volts available set, within 150 feet of an exis secondary service poles, or condu- agreement shall be extended in pr poles needed in excess of one, at additional pole, all paid in adva- service. In the event a transformer required to pay the installation cos of primary line are required the to paid by the member.	ailable, or on Coop ting 120 volt so actor, is require coportion to the r the rate of \$64.8 ance at the time must be installed at of the transform	perative poles, to h urce. If additionand d the term of th number of additionand 30 per year for each of commencement of l, the member will h mer. Where extension	e 1 1 1 1 1 1 1 1 1 1 1 1 1
erms of Payment:			
<u>Terms of Payment</u> : The above rates are net and are This schedule supersedes Schedule OL		day of each month.	
The above rates are net and are		day of each month.	
The above rates are net and are		day of each month.	
The above rates are net and are		day of each month.	
The above rates are net and are		day of each month.	
The above rates are net and are	S Case No. 9182.	day of each month. C SEPVICE COMMISSION OF MENJUCINY EFFECTIVE	N.
The above rates are net and are	S Case No. 9182.	C SEPVICE COMMISSIO	
The above rates are net and are	S Case No. 9182. Puali	C SEPVICE COMMISSION OF INFRIGUCIAY EFFECTIVE	
The above rates are net and are	S Case No. 9182. Puali	C SEPVICE COMMISSION OF MEN FUCKY EFFECTIVE MAY 01 1987 SUANT TO 807 KAR 5:011 SECTION 9 (1) 3 Juny 01 1997	

Case	No.	9742	Dated	April	28,	1987	
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Form for Filing Rate Schedules	For <u>All Terri</u> Community	tory Served , Town or City
	P.S.C. NO	3
•	<u>10th Revised</u> SHEET	Г NO5Ъ
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. N	NO. <u>3</u>
Name of Issuing Corporation	9th Revised SHEET	r NO. 5b
CLASSIFICATION OF SER	VICE (D)	
All Electric School - Schedule AES		RATE PER UNIT
Applicability:		
Available to all public or nonprofit private energy requirement excluding lighting for athletic f electricity furnished by the Cooperative.		·
Character of Service:		
Single or three-phase 60 Hertz alternating Cooperative's prevailing voltage levels.	g current, at the	
Monthly Rate:		
Customer Charge Energy Charge - For All kWh		\$52.90 Per Meter R 5.158¢ Per kWh
Minimum Charge:		
The minimum annual charge will be not less th required transformer capacity as determined by the Co	-	
Term of Contract:		
Service under this rate schedule will be "Agreement for Purchase of Power" for a term of no years.		
PUBLIC	SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	MAY 01 1987	
PURSU	JANT TO 807 KAR 5:011,	
BY:	section 9 (1) J. Deoghegan	
ν		
DATE OF ISSUE	IVEMay 1, 1987	
ISSUED BY <u>Huston Delaney</u> TITLE <u>Pres</u> Name of Officer	sident and General Mana	ger 5
Issued by authority of an Order of the Public	c Service Commission of	Kentucky in

Case No. 9742 Dated April 28, 1987 .

Form for Filing Rate Schedules		tory Served , Town or City
	P.S.C. NO	3
	14th Revised SHEE	T NO5c
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO. <u>3</u>
Name of Issuing Corporation	<u>13th Revised</u> SHEE	T NO. <u>5</u> c
CLASSIFICATION OF SER	VICE (T)	
All Electric School - Schedule AES		RATE PER UNIT
Fuel Adjustment Clause:		
The above rate may be increased or decreased be equal to the fuel adjustment amount per kWh as bill Power Supplier plus an allowance for line losses. Th losses will not exceed 10% and is based on a twelve of such losses. This fuel clause is subject to all a as set out in 807 KAR 5:056.	led by the Wholesale e allowance for line month moving average	
Cerms of Payment:		
The above rates are net and are due on the first	day of each month.	
"his schedule supersedes Schedule AES, Case No. 9182.		
		-
		-
PUB	LIC SERVICE COMMISSION OF MENTUCKY EFFECTIVE	
	MAY 01 1987	
. PUR	SUANT TO 807 KAR 5:011	
BY:	J. Leoghog an	
DATE OF ISSUE A May 22 387 DATE EFFECT	IVE May 1, 1987	A
And the state of t		. 41

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Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>9742</u> Dated <u>April 28, 1987</u>.

Form for Filing Rate Schedules	For <u>Special Contrac</u> Community	<u>ted Consumer-Wyoming</u> , Town or City
	P.S.C. NO	3
	10th Revised SHEE	T NO6
<u>Fleming-Mason Rural Electric Cooperative Corp.</u> Name of Issuing Corporation	CANCELLING P.S.C.	NO3
Name of issuing corporation	9th Revised SHEE	T NO6
CLASSIFICATION OF SERVI	CE (D)	in a fair an
Special Contracted Service - Texas Eastern Transmiss	ion Corporation	RATE PER UNIT
Applicability:		
Applicable to consumers compressor station l cooperative's service territory, but not electricall cooperative's distribution system.	ocated within the y connected to the	
Condition:		
An "Agreement for Purchase Power" shall be execut for service under this schedule.	ed by the consumer	
<u>Character of Service</u> : Three-phase 60 Hertz alternating current, at the facilities, from 100kVA of transformer capacity.	voltage of existing	
onthly Rate:		
Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh		\$584.77 Per Meter 9.24 Per kW <b>R</b> 3.007¢ per kWh
Determination of Billing Demand:		
The billing demand shall be the maximum kilowatt by the consumer for any period of fifteen consecutive month for which the bill is rendered, as indicated or r meter and adjusted for power factor as provided below.	minutes during the	
Power Factor Adjustment:		
The consumer agrees to maintain unity power far practicable. Power factor may be measured at any measurements indicate that the power factor at the the is less than 85%, the demand for billing purposes sha indicated or recorded by the demand meter multiplied by the percent power factor.	time (/ Should Mauch)) me of maximum demand 11 be the demand as	
BY:	SUANT TO 807 MAR 5:011, SECT ON 9 (1) J. Leozhogu	

DATE OF ISSUE	Mary 22, 1987 DATE EFFECTIVE May 1, 1987	
	Huston Delaney TITLE President and General Manager	٨
ISSUED BY	Huston Delaney TITLE President and General Manager	04
	Name of Officer 🅢	6,8.
Issued by	authority of an Order of the Public Service Commission of Kentuc	ky in $\beta^{5}$
Case No.	9742 Dated <u>April 28, 1987</u> .	Ŭ

For <u>Special Contrac</u> Community,	ted Consumer-Wyon Town or City
P.S.C. NO	3
lOth Revised SHEET	NO. 6a
CANCELLING P.S.C. N	103
9th Revised SHEET	NO. <u>6a</u>
/ICE (T)	
ssion Corporation	RATE PER UNI
	-
led by the Wholesale le allowance for line month moving average	
day of each month.	
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SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
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SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987	
SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987	
SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 ANT TO 807 KAR 5:011, SECTION 9 (1) SECTION 9 (1) SECTION 9 (1) SECTION 9 (1) May 1, 1987	
SERVICE COMMISSION OF KENTLICKY EFFECTIVE MAY 01 1987 ANT TO SO7 KAR 5:011, SECTION 9 (1) SECTION 9 (1)	ager
	P.S.C. NO

Case	No.	9742	Dated	April	28,	1987	
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	Form for Filing Rate Schedules	For	11 Territory Served
		Co	ommunity, Town or City
		P.S.C. NO.	3
		llth Revis	ed SHEET NO. 7
	Fleming-Mason Rural Electric Cooperative Co Name of Issuing Corporation	rp. CANCELLING	P.S.C. NO3
	Name of issuing outpointion	10th Revis	sed SHEET NO. 7
	CLASSIFICATION	OF SERVICE (D)	
	Large Industrial Service - Schedule LIS 3		RATE PER UNIT
A	pplicability:		
	Available to all members of the Cooperative monthly contract demand is 10,000kW and ab the established rules and regulations of the C	ove. All use is subjec	here t to
C	ondition:		
C	An "Agreement for Purchased Power" s onsumer for service under this schedule.	hall be executed by	the
C	naracter of Service:		
f	Three-phase 60 Hertz alternating current or Purchased Power.	as specified in Agree	ment
	onthly Rate:		
	Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh		\$798.33 Per Month 6.39 Per kW K 2.970¢ Per kWh
D	etermination of Billing Demand:		
1	The monthly billing demand shall be the state of the stat	ne greater of (A) or	(B)
	(A) The contract demand		
	(B) The Kilowatt demand as metered at th highest average rate at which en fifteen minute interval during the below listed hours:	ergy is used during current month during	any
	Months Hours Applicabl	e for Demand Billing -	<u>EŠT</u> ECINE
		M. to 12:00 Noon; M. to 10:00 P.M.	MAY 01 1987
	May through September 10:00 A.	M. to 10:00 P.M. BY:	ANT TO 80 KAR 5:011, SECTION 1 (1) J. Lecylogic
	DATE OF ISSUE A May 22 1987 DATE	EFFECTIVE <u>May 1</u> ,	1987
	ISSUED BY Huston Delaney TITL Name of Officer	1	C
	Issued by authority of an Order of th		ssion of Kentucky in
	Case No9742	28, 1987	

Case	No.	9742	Ðated	April	28,	1987

	<u>llth Revised</u> SHEET NO. 7a	
<u>Fleming-Mason Rural Electric Cooperative Corp.</u> Name of Issuing Corporation	CANCELLING P.S.C. NO3	
Nume of issuing corporation	10th Revised SHEET NO. 7a	
CLASSIFICATION OF SER	VICE (T)	
Large Industrial Service - Schedule LIS 3	RATE PER UN	
Minimum Monthly Charge:		
The minimum monthly charge shall not be less t consumer charge plus the product of the billing deman demand charge per kW.		
Power Factor Adjustment:		
The consumer agrees to maintain a unity power f practicable at each delivery point at the time of t demand. When the power factor is determined to be monthly maximum demand at the delivery point wil multiplying the actual monthly maximum demand by 90% product by the actual power factor at the time of t demand.	the monthly maximum less than 90%, the ll be adjusted by & and dividing this	
lel Adjustment Clause:		
The above rate may be increased or decreased by equal to the fuel adjustment amount per kWh as bille Power Supplier plus an allowance for line losses. The loss will not exceed 10% and is based on a twelve me of such losses. This fuel clause is subject to all ap as set out in 807 KAR 5:056.	ed by the Wholesale allowance for line onth moving average	
Terms of Payment:		
The above rates are net and are due on the first	day of each month.	
This schedule supersedes Schedule Special Contract Lime Co., Case No. 9772. PUBLI	ted Service - Dravo IC SERVICE COMMISSION OF MENTUCKY EFFECTIVE	
	MAY 01 1987	
PURS BY:	SUANT TO 807 KAR 5:011, SECTION 9 (1) J. J. J. Oghegan	
DATE OF ISSUE May 22 1987 DATE EFFECTI	IVE <u>May 1, 1987</u>	
ISSUED BY Huston Delaney TITLE Pre	esident and General Manager	
Name of Officer	()	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>9742</u>. Dated <u>April 28, 1987</u>.

Form	for	Filing	Rate	Schedules
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For	All Territory Served
	Community, Town or City

P.S.C.	NO.	3

Form for Filing Rate Schedules	For <u>All Te</u> Community,	<u>rritory Served</u> Town or City
	P.S.C. NO.	3
	Original SHEET	NO. 8
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. N	
Name of Issuing Corporation		alandar alan kanalan k
	Original SHEET	NO
 CLASSIFICATION OF SERV	ICE	
 Large Industrial Service - Schedule LIS 1		RATE PER UNIT
Applicability:		
Available to all members of the Cooperative where the monthly contract demand is between 1000KW use is subject to the established rules and rea Cooperative.	/ and 4999KW. All	
<u>Condition</u> :		
An "Agreement for Purchased Power" shall be consumer for service under this schedule.	executed by the	
Character of Service:		
Three-phase 60 Hertz alternating current a Agreement for Purchased Power.	as specified in	
Monthly Rate:		
Customer Charge Demand Charge - Per Billing KW Energy Charge - All kWh		\$535.00 Per Month 7.82 Per KW 3.214¢ Per kWh
Determination of Billing Demand:		
The monthly billing demand shall be the great listed below:	er of (A) or (B)	
(A) The contract demand		
(B) The Kilowatt demand as metered at the load the highest average rate at which energy is fifteen minute interval during the current below listed hours:	s used during any OFI	VICE COMMISSION ENTUCKY TECTIVE
Months Hours Applicable for Dem	and Billing - EST JAN	1 4 1988
October through April 7:00 A.M. to 1 5:00 P.M. to 1		0 807 KAR <b>5:011,</b> ION 9 (1),
May through September 10:00 A.M. to 1	0:00 P.M. BY: Kachara	COMMISSION MANAGER
 DATE OF ISSUE January 18, 1988 DATE EFFECTIV	VEJanuary 14, 19	88
ISSUED BY <u>Huston Delaney</u> TITLE <u>Presi</u> Name of Officer	dent and General Manag	erQ
Issued by authority of an Order of the Public	Service Commission of	Kentucky in 5
Case No. 10068 Dated 1-14-88	·	Ċ

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Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO. 3
	Original SHEET NO. 8a
Electric Masse Dunch Electric Concernition Comp	CANCELLING P.S.C. NO. 3
<u>Fleming-Mason Rural Electric Cooperative Corp.</u> Name of Issuing Corporation	Original SHEET NO. 8a
CLASSIFICATION OF SERV	VICE
Large Industrial Service - Schedule LIS	RATE PER UNIT
Minimum Monthly Charge:	
The minimum monthly charge shall not be less th consumer charge plus the product of the billing dem the demand charge per KW.	
Power Factor Adjustment:	
The consumer agrees to maintain a unity power as practicable at each delivery point at the time maximum demand. When the power factor is determined 90%, the monthly maximum demand at the deliver adjusted by multiplying the actual monthly maximum dividing this product by the actual power factor a monthly maximum demand.	e of the monthly d to be less than y point will be demand by 90% and
Juel Adjustment Clause:	
The above rate may be increased or decreased kWh equal to the fuel adjustment amount per kWh Wholesale Power Supplier plus an allowance for allowance for line loss will not exceed 10% and is month moving average of such losses. This fuel cla all applicable provisions as set out in 807 KAR 5:05	as billed by the line losses. The based on a twelve use is subject to
Terms of Payment:	
The above rates are net and are due on the month.	first day of each
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JAN 1 4 1988
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
	BY: AFRICATE COMMISSION MANAGER
DATE OF ISSUE <u>January, 18, 1988</u> DATE EFFECT Murton Delancy TITLE <u>Presi</u> Name of Officer	IVE January 14, 1988
Issued by authority of an Order of the Public	c Service Commission of Kentucky in

Case	No.	10068	Dated	1-14-88

Form for Filing Rate Schedules	For <u>All Territory Served</u>	
	Community, Town or City	
	P.S.C. NO3	
	Original SHEET NO. 9	
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3	
Name of Issuing Corporation	Original SHEET NO. 9	
CLASSIFICATION OF SERV		
Large Industrial Service - Schedule LIS 2	RATE PER UNIT	
<u>Applicability</u> : Available to all members of the Cooperative where the monthly contract demand is between 5000KW use is subject to the established rules and reg Cooperative.	and 9999KW. All	
<u>Condition</u> : An "Agreement for Purchased Power" shall be consumer for service under this schedule.	executed by the	
Character of Service: PUBLIC S Three-phase 60 Hertz alternating current as Agreement for Purchased Power.	SERVICE COMMISSION SECTIVE FFECTIVE	
Monthly Rate:	AN 1 4 1938	
Energy Charge - All kWh BY:	TO 807 KAR 5:011, ECTION 9 (1), The strength of the strength o	
betermination of Billing Demand.		
The monthly billing demand shall be the greate listed below:		
(A) The contract demand		
(B) The Kilowatt demand as metered at the load the highest average rate at which energy is fifteen minute interval during the current below listed hours.	s used during any -	
Months Hours Applicable for Dema	and Billing - EST	
October through April 7:00 A.M. to 12 5:00 P.M. to 10		
May through September 10:00 A.M. to 10	D:00 P.M.	
DATE OF ISSUEJanuary /18, 1988 DATE EFFECTIV	VE January 14, 1988	
Suston Delanny	ident and General Manager	

Issued by authority of an Order of the Public Service Commission of Kentucky in

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Case No. 10068 Dated 1-14-88

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO3
	Original SHEET NO. 9a
<u>Fleming-Mason Rural Electric Cooperative Corp.</u> Name of Issuing Corporation	CANCELLING P.S.C. NO. 3
Nume of zooding ourpointion	<u>Original</u> SHEET NO. <u>9a</u>
CLASSIFICATION OF SE	ERVICE
Large Industrial Service - Schedule LIS 2	RATE PER UNIT
Minimum Monthly Charge:	
The minimum monthly charge shall not be less consumer charge plus the product of the billing o the demand charge per KW.	
Power Factor Adjustment:	
The consumer agrees to maintain a unity pow as practicable at each delivery point at the t maximum demand. When the power factor is determi 90%, the monthly maximum demand at the deliv adjusted by multiplying the actual monthly maximu dividing this product by the actual power factor monthly maximum demand.	time of the monthly ned to be less than very point will be um demand by 90% and
?uel Adjustment Clause:	
The above rate may be increased or decrease kWh equal to the fuel adjustment amount per kW Wholesale Power Supplier plus an allowance for allowance for line loss will not exceed 10% and a month moving average of such losses. This fuel c all applicable provisions as set out in 807 KAR 5	Th as billed by the r line losses. The is based on a twelve clause is subject to
Terms of Payment:	
The above rates are net and are due on the month.	e first day of each
monen.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JAN 1 4 1988
•	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: FUBLIC SERVICE COMMISSION MANAGER
DATE OF ISSUE January 18, 1988 DATE EFFE	CTIVE January 14, 1988
ISSUED BY <u>Huston Delaney</u> TITLE <u>Pr</u> Name of Officer	resident and General Manager
Issued by authority of an Order of the Pub	lic Service Commission of Kentucky in
Case No. 10068 Dated 1-14-88	•

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Form for Filing Rate Schedules	For <u>All Territory Served</u>
	Community, Town or City
	P.S.C. NO3
	lst Revised SHEET NO. 10
<u>Fleming-Mason Rural Electric Cooperative Corp.</u>	CANCELLING P.S.C. NO3
Name of Issuing Corporation	Original SHEET NO. 10
CLASSIFICATION OF SERVI	CE (D)
Large Industrial Service - Schedule LIS 4	RATE PER UNIT
Applicability:	
Available to all members of the Cooperative metered service where the monthly contract demand is with a monthly energy usage equal to or greater than 42 billing demand.	1,000 - 4,999kW
Condition:	
An "Agreement for Purchased Power" shall be consumer for service under this schedule.	executed by the
Character of Service:	
Three-phase 60 Hertz alternating current as speci for Purchased Power.	fied in Agreement
onthly Rate:	
Customer Charge Demand Charge - Per Billing kW	\$535.00 Per Month 5.39 Per kW
Energy Charge - All kWh	FUBLIC SER ((RC 3)2148968 kWh OF ENTUCKY
Determination of Billing Demand:	EPECTIVE
The monthly billing demand shall be the greate listed below:	er of (A) or (B) MAY 01 1987
(A) The contract demand	PURSUANT TO 807 KAR 5:011, SECTICE 9 (1)
(B) The ultimate consumer's highest demand du month or preceding eleven months coincide center's peak demand. The load center's pe highest average rate at which energy is fifteen minute interval in the below liste month and adjusted for power factor as provid	e with the load eak demand is the used during any ed hours for each
Month Hours Applicable for Dem	nand Billing - EST
October thru April 7:00 A.M. to 12: 5:00 P.M. to 10:	
May thru September 10:00 A.M. to 10:	00 P.M.
DATE OF ISSUE	EMay 1, 1987
ISSUED BY	lent and General Manager
Issued by authority of an Order of the Public S	Service Commission of Kentucky in
Case No9742 DatedApril 28, 1987	-

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO. 3
	lst Revised SHEET NO. 10a
Floming-Mason Burol Flootnic Cooperations Cours	
<u>Fleming-Mason Rural Electric Cooperative Corp.</u> Name of Issuing Corporation	CANCELLING P.S.C. NO3
	<u>Original</u> SHEET NO. <u>10a</u>
CLASSIFICATION OF SERV	VICE (T)
Large Industrial Service - Schedule LIS 4	RATE PER UNI
Minimum Monthly Charge:	
The minimum monthly charge shall not be less the (B), and (C) below:	an the sum of (A),
(A) The customer charge, plus	
(B) The product of the billing demand multipl charge, plus	ied by the demand
(C) The product of the billing demand multiplie the energy charge per kWh.	ed by 425 hours and
Power Factor Adjustment:	
racticable at each delivery point at the time of the demand. When the power factor is determined to be a monthly maximum demand at the delivery point will multiplying the actual monthly maximum demand by 90% product by the actual power factor at the time of the demand.	less than 90%, the 1 be adjusted by and dividing this
Fuel Adjustment Clause:	
The above rate may be increased or decreased by equal to the fuel adjustment amount per kWh as billed Power Supplier plus an allowance for line losses. The loss will not exceed 10% and is based on a twelve mo of such losses. This fuel clause is subject to all app as set out in 807 KAR 5:056.	d by the Wholesale allowance for line onth moving average
Terms of Payment:	MAY (1 1987
The above rates are net and are due on the first	
	VE <u>May 1, 1987</u> Sident and General Manager
Name of Officer(/ Issued by authority of an Order of the Public	U

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO. 3
	lst Revised SHEET NO. 11
Flowing-Magon Burgl Flootnic Cooperative Court	
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO3
	Original SHEET NO
CLASSIFICATION OF SERVI	CE (D)
Large Industrial Service - Schedule LIS 5	RATE PER UNIT
Applicability:	
Available to all members of the Cooperative for ind service where the monthly contract demand is 5,000 monthly energy usage equal to or greater than 425 hours demand.	- 9,999kW with a
Condition:	
An "Agreement for Purchased Power" shall be execute for service under this schedule.	ed by the consumer
Character of Service:	
Three-phase 60 Hertz alternating current as speci for Purchased Power.	fied in Agreement
onthly Rate:	
Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh	\$1,069.00 Per Month 5.39 Per kW R 2.914¢ Per kWh
Determination of Billing Demand:	
The monthly billing demand shall be the greater of below:	(A) or (B) listed
(A) The contract demand	
(B) The ultimate consumer's highest demand during or preceding eleven months coincide with the 1 demand. The load center's peak demand is th rate at which energy is used during any fiftee in the below listed hours for each month and a factor as provided herein:	load center's peak e highest average SER ICE COMMISSION en minute intervalOF ( NTUCKY
Months Hours Applicable for Dem	nand Billing - EST
October thru April 7:00 A.M. to 12: 5:00 P.M. to 10:	
May thru September 10:00 A.M. to 10:	:00 P.M.
DATE OF ISSUE <u>May 22, 1987</u> ISSUED BY <u>Huston Delaney</u> TITLE <u>Presidented</u> Name of Officer Issued by authority of an Order of the Public S 	dent and General Manager

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Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO3
	lst Revised SHEET NO11a
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO3
Name of Issuing Corporation	Original SHEET NO. 11a
CLASSIFICATION OF SERV	/ICE (T)
Large Industrial Service - Schedule LIS 5	RATE PER UNIT
Minimum Monthly Charge:	
The minimum monthly charge shall not be less that (B), and (C) below:	an the sum of (A),
(A) The customer charge, plus	
(B) The product of the billing demand multipl charge, plus	ied by the demand
(C) The product of the billing demand multiplied the energy charge per kWh.	d by 425 hours and
Power Factor Adjustment:	
The consumer agrees to maintain a unity power f racticable at each delivery point at the time of t uemand. When the power factor is determined to be 1 monthly maximum demand at the delivery point will multiplying the actual monthly maximum demand by 90% product by the actual power factor at the time of t demand.	he monthly maximum less than 90%, the l be adjusted by and dividing this
Fuel Adjustment Clause:	
The above rate may be increased or decreased by equal to the fuel adjustment amount per kWh as bille Power Supplier plus an allowance for line losses. The loss will not exceed 10% and is based on a twelve month such losses. This fuel clause is subject to all applic set out in 807 KAR 5:056.	d by the Wholesale allowance for line h moving average of
Terms of Payment:	UN ENE TOOKY EFFECTIVE
The above rates are net and are due on the first o	day of each month. MAY (1 1987
	PURSUANT TO 807 KAR 5:011,
	BY: J. Deeglegan
DATE OF ISSUE A May 22 1987 DATE EFFECTIV	VE <u>May 1, 1987</u>
ISSUED BY <u>Huston Delaney</u> TITLE <u>Pres</u> Name of Officer	sident and General Manager
Issued by authority of an Order of the Public	Service Commission of Kentucky in

Case	No.	9742	Dated	April	28,	1987	
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Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City		
	P.S.C. NO3		
	lst Revised SHEET NO. 12		
<u>Fleming-Mason Rural Electric Cooperative Corp.</u> Name of Issuing Corporation	CANCELLING P.S.C. NO3		
	<u>Original</u> SHEET NO. <u>12</u>		

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CLASSIFICATION OF SERVICE (D)	
Large Industrial Service - Schedule LIS 6	RATE PER UNIT
Applicability:	
Available to all members of the Cooperative for individually metered service where the monthly contract demand is 10,000kW and above with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.	
Condition:	
An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
Character of Service:	
Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.	
onthly_Rate:	
Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh	\$1,069.00 Per Month 5.39 Per kW R 2.739¢ Per kWh
Determination of Billing Demand:	
The monthly billing demand shall be the greater of (A) or (B) listed below:	
(A) The contract demand	
(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval SCR in the below listed hours for each month and adjusted for power CC	TCE COMMISSION

factor as provided he	erein:
Months	Hours Applicable for Demand Billing - ESTMAY 01 1987
October thru April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. SECTION 0 (7)
May thru September	10:00 A.M. to 10:00 P.M. BY - Deoglogan
DATE OF ISSUE May 22 1	987 DATE EFFECTIVE May 1, 1987
ISSUED BY/Huston Delaney	
Name of Off	icer/
Issued by authority of	an Order of the Public Service Commission of Kentucky in

Case No. 9742 Dated <u>April 28, 1987</u>.

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City			
	P.S.C. NO.	3		
A	lst Revised SHEET	NO. 12a		
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO	)3		
	<u>Original</u> SHEET	NO. <u>12a</u>		
CLASSIFICATION OF SER	VICE (T)			
Large Industrial Service - Schedule LIS 6		RATE PER UNIT		
Minimum Monthly Charge:				
The minimum monthly charge shall not be less th (B), and (C) below:	nan the sum of (A),	-		
(A) The customer charge, plus				
(B) The product of the billing demand multip charge, plus	lied by the demand			
(C) The product of the billing demand multiplie the energy charge per kWh.	ed by 425 hours and			
Power Factor Adjustment:				
The consumer agrees to maintain a unity power acticable at each delivery point at the time of demand. When the power factor is determined to be monthly maximum demand at the delivery point will be ad ing the actual monthly maximum demand by 90% and divid the actual power factor at the time of the monthly max	the monthly maximum less than 90%, the justed by multiply- ling this product by			
Fuel Adjustment Clause:				
The above rate may be increased or decreaesd by equal to the fuel adjustment amount per kWh as bille Power Supplier plus an allowance for line losses. The loss will not exceed 10% and is based on a twelve mont such losses. This fuel clause is subject to all appli set out in 807 KAR 5:056.	ed by the Wholesale allowance for line h moving average of			
lerms of Payment:	JELIC SERVICE COMMISSION			
The above rates are net and are due on the first	day of each month.			
	MAY 01 1987			
Ę	PURSUAINT TO 807 KAR 5:011 SECTION 0 (1) 3Y: <u>J. Jeoghog</u> an	~		
DATE OF ISSUE Of May, 22, M987 DATE EFFECTI	VE May 1, 1987	09		
ISSUED BY Huston Delaney TITLE Presi	dent and General Manager	<u> </u>		
Name of Officer / Issued by authority of an Order of the Public	Service Commission of W	Centucky in		

Case	No.	9742	Dated	April	28,	1987	<b>.</b>
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