	For <u>All Area Served</u> Community, Town or City
	P.S.C. No1
	2nd Revised SHEET NO. 1
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. No. 1
Name of Issuing Corporation	1st Revised SHEET NO1
CABLE TELEVISION ATTAC	HMENT TARIFF

APPLICABILITY

In all territory served by the Cooperative on poles owned and used by the Cooperative for their electric plant.

AVAILABILITY

PUBLIC SERVICE COMMISSION To all qualified CATV operators having the right to receive service OF KENTUCKY EFFECTIVE

RENTAL CHARGE

1 1984 .IAN

The yearly rental charges shall be as follows:

Two-Party pole attachment: \$2.17/yr. \$1.62/yr. Three-Party pole attachment:

BILLING

Rental charges shall be billed yearly based on the number of pole attachments.

SPECIFICATIONS...

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

DATE OF ISSUE 12/15/83	DATE EFFECTIVE 1/01/84
Huston Delancy	TITLE President and General Manager
Name of Officer (/	
Issued by authority of an Order of the Public	Service Commission of Ky. in
Adm. Case No. 251-A Dated 3/31/83	<u>\$1</u>
	$O_{I,2}$

PURSUANT TO 807 KAR 5:011. SECTION 9(1) ordan C

Name	of	Issuing	Corporation	

Form for Filing Kate Schedules	For <u>All Territory Served</u> Community, Town or City			
	P.S.C. NO. 3			
	9th Revised SHEED	r no. 1		
eming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	3		
Name of Issuing Corporation	8th Revised SHEET	Г NO1		
-CLASSIFICATION OF	SERVICE (D)			
Residential and Small Power - Schedule RSP		RATE PER UNIT		
Applicability:				
Available to all members of the Cooperative requiring not more than 25 KVA of transformer ca				

subject to the established rules and regulations of the Cooperative.
Character of Service:
Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.

Customer Charge Energy Charge (for all KWH)

Minimum Charge:

Monthly Rate:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$63.60 is required, payable at the time of request for service.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting servigBLIC SERVICE COMMISSION less the value of materials returned to stock. The Cooperative may OF KENTUCKY require a deposit, in advance, or the full amount of the estimated EFFECTIVE bill for service, including the cost of connection and disconnection.

n. JUN	1 1985
IRSUANT T	0807 KAR 5:011

\$5.30 Per Meter

5.686¢ per KWH

DATE EFFECTIVE-ATE OF ISSUE 6/01/85 Huston Delaney Huston Delaney TITLE ISSUED BY President and General Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Dated 5/08/85 Case No. 9182

orm for Filing Rate Schedules	For <u>All Territ</u> Communit	ory Served Ty, Town or City
	P.S.C. NO. 3	
	9th Revised	SHEET NO. 1A
leming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO3
Name of Issuing Corporation	8th Revised	SHEET NO. 1A
-CLASSIFICATION OF	SERVICE (T)	
Residential and Small Power - Schedule RSP		RATE PER UNIT
Fuel Adjustment Clause:		
The above rate may be increased or decrease KWH equal to the fuel adjustment amount per KWH Wholesale Power Supplier plus an allowance for 1 allowance for line losses will not exceed 10% ar twelve month moving average of such losses. This subject to all other Applicable provisions as set 5:056E. <u>Terms of Payment:</u> The above rates are net and are due on the month.	as billed by the ine losses. The d is based on a s Fuel Clause is et out in 807 KAR	
This schedule Supersedes Schedule RSP Case	No. 8599.	
	Ur	RVICE COMMISSION
	JU	EFFECTIVE N 1 1985
	PURSUAN	TTO 807 KAR5:011
	BY:	dan Cheel
ATE OF ISSUE 5/17/85 DATE	EFFECTIVE 6/	01/85
ISSUED BY Huston Delaney TITLE Name of Officer	President and Gen	
Issued by authority of an Order of the Public Ser	vice Commission of Ky.	in N
Case No. 9182 Dated 5/08/		U

Issued by	authority	of	an O	rder	of the Publ	ic	Service	Commission	of	Кy	•	in
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Case	No.	9182	Dated
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5	/08	/8	5	

Form for Filing Rate Schedules	For <u>All Territory</u> Community, To	<u>Served</u> wn or City		
	P.S.C. NO3			
	Ist RevisedSHEET	NO. 1B		
eming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	3		
Name of Issuing Corporation	Original SHEET	NO. <u>1B</u>		
-CLASSIFICATION OF	SERVICE (D)	an an an an Anna an Ann		
Residential and Small Power T-O-D Schedule RSP	-Т-О-D	RATE PER UNIT		
EXPERIMENTAL RESIDENTIAL SERVICE -	TIME-OF-DAY			
AVAILABILITY OF SERVICE				
Available for a period limited to two years, as to consumers eligible for Tariff <u>Residential</u> and <u>Residential</u> and <u>Small Power T-O-D</u> is for the pu- time-of-day rate experiment designed to provide cost and benefits of time-of-day pricing and it electricity by residential consumers in the coo Consumers who will be eligible for this tariff cooperative and will agree voluntarily to parti- residential time-of-day rate experiment.	<u>d Small Power</u> . Tariff rpose of conducting a data to evaluate the s effect on the use of perative's service area. will be selected by the			
This tariff is limited to the consumers selected will require the installation of a special meter the on-peak and off-peak kilowatt hours.				
This tariff is available for single-phase service only.				

RATES

ON-PEAK RATE:

OFF-PEAK RATE:

Customer Charge All KWH/Mo. \$5.30 Per Meter

5.686 Per KWH

PUBLIC SERVICE COMMOSSION KWH

1 1985

OF KENTUCKY EFFECTIVE

JUN

All KWH/Mo.

ATE OF ISSUE <u>5/17/85</u> DATE EFFECTIVE <u>6/01/85</u> ISSUED BY <u>Huston Delaney</u> TITLE <u>President and General Manager</u> Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. <u>9182</u> <u>Dated <u>5/08/85</u>.</u>

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City				
	P.S.C. NO. 3				
	lst RevisedSHEET NOIC				
F <u>leming-Mason Rural Electric Cooperative Corp</u> . Name of Issuing Corporation	CANCELLING P.S.C. NO3				
	Original SHEET NO. 1C				
-CLASSIFICATION Q	F SERVICE (T)				

	••••••••••••••••••••••••••••••••••••••
Residential and Small Power T-O-D Schedule RSP-T-O-D	RATE PER UNIT
TIME-OFDAY PERIODS	
WINTER SCHEDULE	
For the purpose of this tariff, the <u>on-peak billing period</u> during the months of October, November, December, January, February, March and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and all holidays.	
SUMMER SCHEDULE	
For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holi- days. The <u>off-peak billing period</u> is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday and holidays.	
FUEL ADJUSTMENT CLAUSE	
The above rate may be increase or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other Applicable provisions as set out OF in 807 KAR 5:056E.	RVICE COMMISSION
JU	N 11985
The above rates are net and are due on the first day of each month. PURSUAN	T TO 807 KAR 5:011,
TERMS AND CONDITIONS BY:	dan & Reel
This tariff is subject to the cooperative's standard terms and conditions of service.	
DATE OF ISSUE 5/17/85, DATE EFFECTIVE 6/01/85	
ISSUED BY Huston Delaney TITLE President and General M Name of Officer	
Issued by authority of an Order of the Public Service Commission of Ky. in	C.6 81
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Case	No.	9182	Dated	5/08/85
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-	Communi	ty, To	wn or City
	P.S.C. NO.	3	
	- 9th Revised	SHEET	NO2
ing-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO	3
Name of Issuing Corporation	8th Revised	SHEET	NO. 2
-CLASSIFICATION OF S	SERVICE (D)		
			RATE
Small General Service - Schedule SGS	•		PER UNIT
APPLICABILITY:	9 - W waat of Waatan and an an an an and an an an and an		
CHARACTER OF SERVICE: Single-phase 60 Hertz alternating current, or three-phase 60 Hertz alternating current, at the (prevailing voltage levels.		A	0
MONTHLY RATE:			
Customer Charge Demand Charge per billing KW Energy Charge (for all KWH)			\$39.67 Per Met 6.49 Per KW 3.254¢ Per I
DETERMINATION OF BILLING DEMAND:			
The billing demand shall be the maximum avera used by the consumer for any period of fifteen con during the month for which the bill is rendered, a recorded by a demand meter.	nsecutive minutes		ana an an an Arta Artan <u>a</u>
POWER FACTOR:	PUB		VICE COMMISSIO
The consumer agrees to maintain unity power b practicable. The Cooperative reserves the right to power factor at any time. Should such measurement	measure such		FECTIVE 1 1985
power factor at the time of maximum demand is less			TO 807 KAR 5:01J

ATE OF ISSUE 5/12/85	DATE EFFECTIVE 6/01/85
ISSUED BY Huston Delaney	TITLE President and General Manager
Name of Officer Issued by authority of an Order of the Publ	is Service Commission of the in
• • • • •	5/08/85 ·

rm för Filing Rate Schedules	For <u>All Territory S</u> Community, To	erved own or City
	P.S.C. NO3	
	9th Revised SHEE	C NO. <u>2A</u>
ming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	3
Name of Issuing Corporation	8th Revised SHEE	C NO. 2A
-CLASSIFICATION OF	F SERVICE (T)	
Small General Service - Schedule SGS		RATE PER UNIT
Minimum Charge:		
The monthly customer charge. For temporary a minimum charge of \$476.00 per annum is require monthly customer charge payable at the time of m	ed in lieu of the	
Temporary Service:		
foregoing rate except that the consumer shall pa foregoing charges the total cost of connecting a service less the value of materials returned to may require a deposit in advance, or the full an bill for service, including the cost of connection	and disconnecting stock. The Cooperative mount of the estimated	
Fuel Adjustment Clause:		
The above rate may be increased or decrease KWH equal to the fuel adjustment amount per KWH Wholesale Power Supplier plus an allowance for t allowance for line losses will not exceed 10% ar month moving average of such losses. The fuel of all other applicable provisions as set out in 80	as billed by the the losses. The nd is based on a twelve clause is subject to	
	UP KEI	E COMMISSION NTUCKY CTIVE
	JUN	1 1985
	PURSUANT TO SECTIO BY:	807 KAR 5:011, N 9(1)
	Di. Jecour	manufacture the second and
ATE OF ISSUE 5/17/85 DATE	E EFFECTIVE- 6/01/85	
Auston Delaney		Manager
ISSUED BY <u>Auston Delaney</u> // IIIL Name of Officer	Trestuene and ceneral	

Case	No.	9182

5/	08	/8	5

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO. 3
	9th Revised SHEET NO2B
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	8th Revised SHEET NO. 2B

-CLASSIFICATION OF SERVICE (T)	
Small General Service - Schedule SGS	RATE PER UNIT
<u>Service Provisions</u> : 1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.	
<pre>Service at Primary Voltage: If service is furnished at primary distribution voltage, a dis- county of \$0.40 shall applyl to the demand charge. <u>Terms of Payment:</u> The above rates are net and are due on the first day of each month.</pre>	
This schedule Supersedes SGS Case No. 8599.	
PUBLIC SERVICE COMM OF KENTUCKY EFFECTIVE	ISSION
JUN 11985	
PURSUANT TO 807 KAP SECTION 9(1) BY: Jordan (1)	15:011, Neel
ATE OF ISSUE 5/18/85 DATE EFFECTIVE 6/01/	85
ISSUED BY <u>Huston Del'aney</u> TITLE <u>President and General M</u> Name of Officer	

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Issued by	authority of	an Order d	of the Public	Service	Commission	of H	⟨у.	in
Case No.	9182	Date	ed 5/08	/85				

For <u>All Territory S</u>	erved
Community, Town	or City
P.S.C. NO	3
10th Revised SHEET NO.	3
CANCELLING P.S.C. NO.	3
9th Revised SHEET NO.	3

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

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Form for Filing Rate Schedules

CLASSIFICATION OF SERVICE (T)

Large General Service - Schedule LGS	RATE PER UNIT
Applicability:	
Available to all members of the Cooperative for all service requiring 112 kVA to 999 kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
Character of Service:	
Three phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.	
Monthly Rate:	
Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh	\$52.90 Per Meter 6.06 Per kW 3.271 Per kWh
stermination of Billing Demand:	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
Power Factor Adjustment:	
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.	
Minimum Charge: PUBLIC.SER	VICE COMMISSION
The monthly customer charge. For temporary or seasonal service a Efficient minimum charge of \$635.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.	KENTUCKY FECTIVE 01 1987
PURSUANT SEC BY:	TO 807 KAR 5:011, TGN 9 (1) Leoghegan
DATE OF ISSUE February 16, 1987 DATE EFFECTIVE March 1, 1987	
ISSUED BY <u>Huston Delaney</u> TITLE <u>President and General Manage</u> Name of Officer	r01
Issued by authority of an Order of the Public Service Commission of	Kentucky in
Case No. 9772 Dated February 9, 1987	\checkmark

Form for Filing Rate Schedules	For <u>All Territory</u> Community, T	
	P.S.C. NO3	
	9th Revised SHEE	T NO3
emine Macon Dunch Flactuic Commuting Com	CANCELLING P.S.C. NO.	3
<u>eming-Mason Rural Electric Cooperative Corp</u> . Name of Issuing Corporation	8th Revised SHEE	T NO. <u>3</u>
-CLASSIFICATION OF	SERVICE (D)	
Large General Service - Schedule LGS		RATE PER UNIT
Applicability:		
Available to all members of the Cooperative requiring 112 KVA or more of transformer capacit subject to the established rules and regulations	ty. All use is	
Character of Service:		
Three phase 60 Hertz alternating current, a prevailing voltage levels.	at the Cooperative's	
Monthly Rate:		
Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)		\$52.90 Per Mete 6.06 per KW 3.271 per KWH
Determination of Billing Demand:		
The billing demand shall be the maximum kill by the consumer for any period of fifteen consect month for which the bill is rendered, as indicate mand meter and adjusted for power factor as prov	cutive minutes during the ted or recorded by a de-	
Power Factor Adjustment:		
The consumer agrees to maintain unity power practicable. Power factor may be measured at ar measurements indicate that the power factor at t demand is less than 85%, the demand for billing	the time of maximum	FECTIVE
demand as indicated or recorded by the demand me		1 1985
and divided by the percent power factor.		TTO 807 KAR5:011, OTION 9 (1)
	BY: Spec	an Chell
ATE OF ISSUE 5/17/85 DATE	EFFECTIVE6/01/85	
ISSUED BY Huston Delaney TITL	E President and General	Manager

Issued b	уу	authority	of	an	Order	of	the I	Public	Service	Commission	of	Ky.	in
Case No.		9182		•	Dat	ed_		5	/08/85	-			

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Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO3
	<u>10th Revised</u> SHEET NO. <u>3a</u>
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	<u>9th Revised</u> SHEET NO. <u>3a</u>
CLASSIFICATION OF SER	VICE (T)
Large General Service - Schedule LGS	RATE PER UNIT
Temporary Service: Temporary service shall be applied in accordance rate except that the consumer shall pay in additic charges the total cost of connecting and disconnecte value of materials returned to stock. The Coopera deposit, in advance, or the full amount of the service, including the cost of connection and disconnecte <u>Fuel Adjustment Clause</u> : The above rate may be increased by an amount the fuel adjustment amount per kWh as billed by Supplier plus an allowance for line losses. The allow will not exceed 10% and is based on a twelve month mo- losses. This Fuel Clause is subject to all applicab	on to the foregoing ing service less the ative may require a estimated bill for nection. at per kWh equal to the Wholesale Power wance for line losses oving average of such
<pre>it in 807 KAR 5:056E. Service Provisions: 1. Delivery Point. If service is furnished at a delivery point shall be the metering point unless of the contract for service. All wiring, pole lines equipment on the load side of the delivery point maintained by the consumer. If service is furnished at the Cooperative's p the delivery point shall be the point of attachment primary line to consumer's transformer structur specified in the contract for service. All wiring, electric equipment (except metering equipment) on a delivery point shall be owned and maintained by the operative of the operative operative of the operative operati</pre>	therwise specified in and other electric shall be owned and orimary line voltage, of the Cooperative's re unless otherwise pole lines and other the load side of the
	MAR 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (2) BY: <u>Secret</u> egac
DATE OF ISSUE <u>February 16, 1987</u> DATE EFFECT ISSUED BY <u>Huston Delaney</u> TITLE <u>Pres</u> Name of Officer Issued by authority of an Order of the Publi Case No. 9772 Dated February 9, 198	c Service Commission of Kentucky in

ŕ,

Case No. 9772 Dated February 9, 1987.

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO. 3
	9th Revised SHEET NO3A
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO3
Name of Issuing Corporation	
-CLASSIFICATION OF S	SERVICE (T)
Large General Service - Schedule LGS	RATE PER UNIT
Minimum Charge:	
The monthly customer charge. For temporary minimum charge of \$635.00 per annum is required i customer charge, payable at the time of request f	n lieu of the monthly
Temporary Service:	
going rate except that the consumer shall pay in foregoing charges the total cost of connecting and service less the value of materials returned to s erative may require a deposit, in advance, or the estimated bill for service, including the cost of disconnection.	disconnecting tock. The Coop- full amount of the
Fuel Adjustment Clause:	
The above rate may be increased by an amount fuel adjustment amount per KWH as billed by the W plus an allowance for line losses. The allowance not exceed 10% and is based on a twelve month mov losses. This Fuel Clause is subject to all appli set out in 807 KAR 5:056E.	holesale Power Supplier for line losses will ing average of such
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 1 1985
	PURSUANT TO 807 KAR 5:011, SECTION 8 (1) BY: Journal Office
	EFFECTIVE 6/01/85
ISSUED BY Huston Delaney TITLE Name of Officer	President and General Manager

Issued	by	authority	of	an	Order	of the Public	Service	Commission	of	Ky.	in
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Case	No.	9182	Dated

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Form for Filing Rate Schedules	For <u>All Terri</u> Community	tory Served , Town or City
	P.S.C. NO.	3
	<u>10th Revised</u> SHEE	т NO. <u>Зъ</u>
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO3
Name of Issuing Corporation	9th Revised SHEE	T NO. <u>3b</u>
CLASSIFICATION OF SER	VICE (T)	1 Warden gewennen (* 1999) 1999 - 1999 - 1997 (* 1997) 1999 - 1993 (* 1997) 1999 - 1999 (* 1997) 1999 (* 1997)
Large General Service - Schedule LGS		RATE PER UNIT
Service at Primary Voltage:		
If service is furnished at primary distribution of \$0.40 shall apply to the demand charge.	voltage, a discount	
Terms of Payment:		
The above rates are net and are due on the firs	t day of each month.	
This schedule supersedes Schedule LGS Case No. 9182	•	
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	OF KE	CE COMMISSION NTUCKY CTIVE
	RAR () 1987
	PURSUANTT	0807 KAR5:011,
	SECT BY: Johnson	an y all
DATE OF ISSUEFebruary 4-16, 1987 DATE EFFECTI	VE <u>March 1, 1</u>	987
Alienten 20) clanuel	sident and General Man	ager
Name of Officer		

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO3
	9th Revised SHEET NO. 3B
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	8th Revised SHEET NO. 3B
-CLASSIFICATION OF S	ERVICE (T)
Large General Service - Schedule LGS	RATE PER UNIT

Service Provisions:

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discounty of \$0.40 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the first day of each month.

This Schedule Supersedes Schedule Case No. 8599.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

1 1985 JUN

PURSUANT TO 807 KAR 5:011. SECTION OC

ATE OF ISSU	JE 5/17	/85	DATE EFFE	CTIVE	6/01/85	
ISSUED BY	Huston De Name of	laney Officer	TITLE Pr	esident_and	General Manager	an ar a san tai kanin ta kana ang ang ang ang ang ang ang ang
Issued by au	thority of an O	rder of the P	ublic Service	Commission	of Ky. in	g 1
Case No.	9182	Dated	5/08/85	•		A 3-81

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO. 3
	7th Revised SHEET NO. 4
Floring-Magon Pural Floatria Cooperative Corp	CANCELLING P.S.C. NO3
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	6th Revised SHEET NO. 4

_CLASSIFICATION OF SERVICE (D) RATE PER UNIT Outdoor Lighting Service - Schedule OLS Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn. Character of Service: Single-phase 60 Hertz 120 volts alternating current. Monthly Rate: 175 Watt Mercury Vapor (approximately 7,000 luments) \$5.52 Per Month Minimum Charge: First year, or any portion thereof, \$66.24 per unit payable in advance. Thereafter, \$5.52 per month per unit. Term of Service: The minimum term of Outdoor Lighting Service shall be one year. Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The monthly energy to which this clause applies for billing purpose is: KWHER TE STILL E COMMISSION Usage Month KWH per unit Usage Month January 105 July 67 OF KENTUCKY February 87 65 EFFECTIVE August 80 77 March September 1 1985 88 JUN 75 April October 71 May November 87 PLASUANT TO 807 KAR 5:011, June 59 December SECTION 9(1) This Fuel Clause is subject to all other applicable provisions as ord set out in KAR 5:056E. DATE EFFECTIVE 6/01/85 TE OF ISSUE TITLE President and General Manager Huston Delaney ISSUED BY Name of Officer (

Issued by authority of an Order of the Public Service Commission of Ky. in

9182 Case No.

Dated 5/08/85

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for Filing Rate Schedules	For			Served wn or City
			•	wh or only
	P.3	ى سەربالىلىپ دەر دىپ يېرىزىرىنىيە بىلىپ خان ئۇللىلىلى خانلىق	3	
		7th Revised	SHEET	NO. <u>4A</u>
ng-Mason Rural Electric Cooperative Corp.	CAI	CELLING P.S.C.	NO.	3
Name of Issuing Corporation		6th Revised	SHEET	NO. <u>4A</u>
-CLASSIFICATI	ON OF SERVICE	Е (т)		
Outdoor Lighting Service - Schedule OLS				RATE PER UNIT
Additional Charges:				
term of the agreement shall be extended in of additional poles needed in excess of or per year for each additional pole, all pai of commencement of service. In the event stalled, the member will be required to pa the transformer. Where extensions of prin total cost of such construction shall be p Terms of Payment:	ne, at the rai id in advance a transforme ay the instal mary line are	te of \$68.76 at the time r must be in- lation cost of required the		
The above rates are net and are due o	on the first (lay of each mon	th.	
This Schedule Supersedes Schedul	le OLS Case No	b. 8599.	а 2 — т	
		PUBLIC	SERVICE DF KEN EFFE	COMMISSION TUCKY TIVE
			JUN	1 1985
				807 KAR 5:011,
			STARGE SCALE OF STAR	
TE OF ISSUE	DATE EFFECTI	.VE 6/01	/85	

Issue	ed b	y authority	of	an	Order	of the	e Public	Service	Commission	of k
Case	No	9182			Dat	ted	5/08	/85	•	
Gase	10.									

rm for Filing Rate Schedules	ForAll Territory Served
	Community, Town or City
	P.S.C. NO3
	9th Revised SHEET NO5B
	CANCELLING P.S.C. NO. 3
<u>ming-Mason Rural Electric Cooperative Corp</u> . Name of Issuing Corporation	8th Revised SHEET NO5B
-CLASSIFICATION OF	SERVICE (D)
All Electric School - Schedule AES	RATE PER UNIT
Applicability:	
Available to all public or nonprofit priva energy requirement excluding lighting for athle by electricity furnished by the Cooperative.	
Character of Service:	
Single or three-phase 60 Hertz alternating erative's prevailing voltage levels.	current, at the Coop-
Monthly Rate:	
Customer Charge Energy Charge (for all KWH)	\$52.90 Per Me 5.312¢ Per
Minimum Charge:	
The minimum annual charge will be not less required transformer capacity as determined by	
Term of Contract:	
Service under this rate schedule will be f "Agreement for Purchase of Power" for a term of (5) years.	
	PUBLIC SERV CE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 1 1985
	PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: Jorden C(1)
Hils Too Delaulie	EFFECTIVE 6/01/85
ISSUED BY <u>Huston Delaney</u> TITLE Name of Officer	Treordene and beneral manador
Issued by authority of an Order of the Public Ser	vice Commission of Ky. in
Case No. 9182 Dated 5/08/85	·

orm for Filing Rate Schedules	For <u>All</u> Co		erved own or City
	P.S.C. NO.	3	
	13th Rev	ised SHEE	T NO. 5C
ning-Mason <u>Rural Electric Cooperative Corp</u> .	CANCELLING P	.S.C. NO	3
Name of Issuing Corporation	l2th Rev	ised SHEE	T NO. <u>5C</u>
-CLASSIFICATION OF	SERVICE (T)		
All Electric School - Schedule AES	· ·	yan na mila wa na a gana a	RATE PER UNIT
Fuel Adjustment Clause:		<u></u>	
The above rate may be increased or decrease equal to the fuel adjustment amount per KWH as b Power Supplier plus an allowance for line losses line losses will not exceed 10% and is based on average of such losses. This fuel Clause is sub provisions as set out in 807 KAR 5:056E.	illed by the Whole . The allowance a twelve month mo	esale for ving	
Terms of Payment:			
The above rates are net and are due on the	first day of each	month.	
This Schedule Supersedes Schedule AES	- Case NO. 0399.		
		OF	VICE COMMISSIO KENTUCKY FFECTIVE
		JUI	1 1985
		PURSUAN	TO 807 KAR 5:011
		BY: Jac	dan O'keel
		V	
	EFFECTIVE	6/01/8	5
ISSUED BY Huston Delaney TITL	E President an	d General 1	lanager
Name of Officer			

Case No. <u>9182</u>	Dated <u>5/08/85</u>	•
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Form for Filing Rate Schedules	For <u>Special Contracted Consumer-Wyoming</u> Community, Town or City		
	P.S.C. NO. 3		
	9th RevisedSHEET NO6		
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3		
Name of Issuing Corporation	8th Revised SHEET NO. 6		

(D) -CLASSIFICATION OF SERVICE RATE PER UNIT Special Contracted Service - Texas Eastern Transmission Corporation Applicability: Applicable to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system. Condition: An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100 KVA of transformer capacity. Monthly Rate: \$584.77 Per Meter Customer Charge 9.24 Per KW Demand Charge per Billing KW Energy Charge (for all KWH) 3.161¢ per KWH Determination of Billing Demand: PUBLIC SERVICE COMMISSION OF KENTHCKY The billing demand shall be the maximum kilowatt demand established EFFECTIVE by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a de-1 1985 JUN mand meter and adjusted for power factor as provided below... PURSUANT TO 807 KAR 5:011. Power Factor Adjustment: SECTION 9 (1) Leel The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measure- 4 ments indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

DATE OF ISSUE	DATE EFFECTIVE-	6/01/85
ISSUED BY Huston Delaney	TITLE President	and General Manager
Name of Officer U		
Issued by authority of an Order of the Publ	ic Service Commission	n of Ky. in
Case No. 9182 Dated 5	/08/85	Cu

Form for Filing Rate Schedules	For Special Cont Communi	racted Consum ty, Town or	
	P.S.C. NO.	3	
	9th Revised	SHEET NO.	6A
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO	3
Name of Issuing Corporation	8th Revised	SHEET NO.	6A
-CLASSIFICATION OF S	ERVICE (T)		
Special Contracted Service - Texas Eastern Transmis	sion Corporation	PER	RATE R UNIT
Minimum Charge:			
• As specified in the Agreement for Purchase Pow	er.		
<u>Fuel Adjustment Clause</u> :			
The above rate may be increased or decreased b equal to the fuel adjustment amount per KWH as bill Power Supplier plus an allowance for line losses. line losses will not exceed 10% and is based on a t average of such losses. This fuel Clause is subjec provisions as set out in 807 KAR 5:056E.	ed by the Wholesale The allowance for welve month moving		
Service at Primary Voltage:			
If service is furnished at primary distribution of \$0.25 shall apply to the demand charge.	n voltage, a discount	:	
Terms of Payment:			
The above rates are net and are due on the fir	st day of each month.		
This schedule Supersedes Schedule SCS-TET	C Case No. 8599/		
	PUB	LIC SERVICE CC OF KENTUC E FECTIV	CKA 🛛

DATE OF ISSUE 5/17/-85	DATE EFFECTIVE 6/01/85	
ISSUED BY Huston Delaney	TITLE President and General Manager	
Name of Offider		,81
Issued by authority of an Order of the Publ	lic Service Commission of Ky. in	6
Case No. 9182 Dated	•	V

JUN

1 1985

PURSUANTTO 807 KAR 5:011, SECTION 9 (1) BY Criclan C Keel

Form io	r Filing Rate Schedules		For <u>All Territ</u> Community,	ory Served Town or City
			P.S.C. NO	3
			10th Revised SHEET	NO7
Flemir	ng-Mason Rural Electric Coopera Name of Issuing Corporation	tive Corp.	CANCELLING P.S.C. N	0
	Name of issuing corporation		9th Revised SHEET	NO. 7
	CLASSIFIC	ATION OF SERVIC	CE (T)	
Larg	ge Industrial Service - Schedul	e LIS 3		RATE PER UNIT
Applicabi	lity:			
the month	lable to all members of the ly contract demand is 10,000 k lished rules and regulations o	W and above. All	use is subject to	
Condition	-			
	Agreement for Purchased Power" .ce under this schedule.	shall be execute	d by the consumer	
Character	of Service:			
	e-phase 60 Hertz alternating ased Power.	current as spec:	ified in Agreement	
Monthly R	ate:			
Dema	omer Charge nd Charge - Per Billing kW gy Charge - All kWh			\$798.33 Per Month 6.39 Per kW 3.124¢ Per kWh
Determina	tion of Billing Demand:			
The below:	monthly billing demand shall b	e the greater of	(A) or (B) listed	
(A)	The contract demand			
(B)	The Kilowatt demand as meter highest average rate at which minute interval during the listed hours:	energy is used d	uring any fifteen during thepubelewserv OF M	ICE COMMISSION ENTUCKY FECTIVE
	Months Hours A		and Billing - EST	
	October through April	7:00 A.M. to 12: 5:00 P.M. to 10:		01. 1987
	May through September	10:00 A.M. to 10:	SECT	0807 KAR 5:011, 10N 9 (1) 2005 Cegan
DATE OF	Huston Delancy		March 1, 1987	
ISSUED	BY <u>/Huston Delaney</u> Name of Officer	TITLE <u>Preside</u>	nt and General Ma	anager
Is	sued by authority of an Order	of the Public Se	ervice Commission of	Kentucky in
Ca	se No. 9772 Dated Fe	bruary 9, 1987 .		\mathcal{O}^{\bullet}

Case No. 9772 Dated February 9, 1987

Form for Filing Rate Schedules	For Special Contracted Consumer - Dravo Community, Town or City		
	P.S.C. NO. 3		
	9th Revised SHEE	r NO7	
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	3	
Name of Issuing Corporation	8th Revised SHEE	r no. <u> </u>	
-CLASSIFICATION OF SE	RVICE (D)		
Special Contracted Service - Dravo Lime Company		RATE PER UNIT	
Applicability:			

Applicability:	
Applicable to consumer's lime mining plant located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.	
Condition:	
An "Agreement for Purchase Power" shall be executed by the con- sumer for service under this Schedule.	
Character of Service:	
Three-phase 60 Hertz alternating current, nominal 69,000 volts.	
Monthly Rate:	
Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)	\$798.33 Per Meter 6.39 Per KW 3.124¢ Per KWH
Determination of Billing Demand:	
The billing demand shall be the same billing demand established by the Cooperative's supplier of power and energy delivered to the Dravo substation.	
	CE COMMISSION NTUCKY CTIVE
JUN	1 1985
PURSUANT TO BY: SECTION	807 KAR 5:011, N 9(1)
PURSUANT TO	807 KAR 5:011

DATE OF 15	AL	17/85	DATE EFF	ECTIVE 6/01/85	
ISSUED BY		nDelancy Delaney	TITLE	President and General Manager	
-	Name	of Officer (/			
Issued by	authority of a	n Order of the P	ublic Servic	e Commission of Ky. in	g1
Case No	9182	Dated	5/08/85	•	1.30

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO3
	10th Revised SHEET NO. 7a
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO3
Name of Issuing Corporation	9th Revised_SHEET NO7a
CLASSIFICATION OF SERVI	СЕ (Т)
Large Industrial Service - Schedule LIS 3	RATE PER UNIT
Minimum Monthly Charge:	
The minimum monthly charge shall not be less the consumer charge plus the product of the billing demand demand charge per kW.	
Power Factor Adjustment:	
The consumer agrees to maintain a unity power f practicable at each delivery point at the time of t demand. When the power factor is determined to be 1 monthly maximum demand at the delivery point wi1 multiplying the actual monthly maximum demand by 90% product by the actual power factor at the time of t demand.	the monthly maximum less than 90%, the l be adjusted by and dividing this
uel Adjustment Clause:	
The above rate may be increased or decreased by equal to the fuel adjustment amount per kWh as bille Power Supplier plus an allowance for line losses. The loss will not exceed 10% and is based on a twelve month such losses. This fuel clause is subject to all applic set out in 807 KAR 5:056E.	d by the Wholesale allowance for line h moving average of
Terms of Payment:	
The above rates are net and are due on the first o	day of each month.
This schedule supersedes Schedule Special Contract Lime Co., Case No. 9182.	ed Service - Dravo PUBLIC SERVICE COMMISSION CF KENTUCKY EFFECTIVE
	MAR 01 1987
	PURSUANT TO 807 KAR5:011, STOTION 9 (1) BY: <u>Cogloga</u>
DATE OF ISSUE A February H6, 1987 DATE EFFECTIVE	E March 1, 1987
Ales ton A clancy	ent and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ______ Dated ______ February 9, 1987____.

For <u>Special Contracted Consumer - Dravo</u> Community, Town or City
P.S.C. NO. 3
9th RevisedSHEET NO7A
CANCELLING P.S.C. NO. 3
8th Revised SHEET NO7A

CLASSIFICATION OF SERVICE (T)	
Special Contracted Service - Dravo Lime Company	RATE PER UNIT
Minimum Charge: • As specified in the Agreement for Purchase Power.	
<u>Fuel Adjustment Clause</u> :	
The above rate may be increased or decreased by an amount per KWH equal to the fuel Adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 5:056E.	
<u>ferms</u> of <u>Payment</u> : The above rates are net and are due on the first day of each month.	
This Schedule Supersedes Schedule SCS - Dravo Case No. 8599.	
Ur Ki	ICE COMMISSION ENTUCKY ECTIVE
JUN PURSUANT T SECTI BY Jorden	1 1985 0807 kar5:011, 0№ 9 Deck
DATE OF ISSUE 5/17/85 DATE EFFECTIVE 6/01/85 Muston Delaney TITLE President and General Ma Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in	an an the free and a second
Case No. 9182 Dated 5/08/85	C. 3-81

Issued	Ъy	authority	of	an	Order	of	the Public	Service	Commission	of	Ky.	in
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Case	No.	9182	Dated

5/	'08/	8'	5

Form for Filing Rate Schedules	For <u>All Territo</u> Community,	ry Served Town or City
	P.S.C. NO	3
	<u>Original</u> SHEET	NO. <u>10</u>
<u>Fleming-Mason Rural Electric Cooperative Corp.</u>	CANCELLING P.S.C. NO	33
Name of Issuing Corporation	Original SHEET	NO10
CLASSIFICATION OF SERVIC	E	
Large Industrial Service - Schedule LIS 4		RATE PER UNIT
Applicability:		
Available to all members of the Cooperative metered service where the monthly contract demand is 100 a monthly energy usage equal to or greater than 425 billing demand.)0 - 4999 kW with	
Condition:		
An "Agreement for Purchased Power" shall be consumer for service under this schedule.	executed by the	
Character of Service:		
Three-phase 60 Hertz alternating current as specif: for Purchased Power.	ied in Agreement	
onthly Rate:		
Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh		\$535.00 Per Month 5.39 Per kW 3.368¢ per kWh
Determination of Billing Demand:		
The monthly billing demand shall be the greate listed below:	r of (A) or (B)	
(A) The contract demand		
(B) The ultimate consumer's highest demand dur month or preceding eleven months coincid center's peak demand. The load center's pea highest average rate at which energy is fifteen minute interval in the below listed month and adjusted for power factor as provide	e with the load ak demand is the SE used during any OF hours for each ed herein:	KENTUCKY FFECTIVE
Month Hours Applicable for Dem	and Billing - EST m^p	K ()1 1567
October thru April 7:00 A.M. to 12: 5:00 P.M. to 10:	UU Noon;	T TO 807 KAR5:011, CTION 9 (1) <u>Secretace</u>
May thru September 10:00 A.M. to 10:	00 P.M.	
DATE OF ISSUE A February 16, 1987 DATE EFFECTIVE Huston Delaney TITLE Press Name of Officer	March 1, 1987 ident and General Man	lager 4
Issued by authority of an Order of the Public Se	ervice Commission of	Kentucky in
Case No. <u>9772</u> Dated <u>February 9, 1987</u> .		U

P	
	P.S.C. NO. 2
	5th Revised SHEET NO. 10
	CANCELLING P.S.C. NO. 2
Name of Issuing Corporation	4th Revised SHEET NO. 10

1

Large Industrial # 2 - Schedule LPR - 3	RATE PER UNIT
Availability:	
Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 KW for lighting and/or heating and/or power.	
Conditions:	
An "Agreement for Purchase Power" shall be executed by the Consumer for service under this Schedule.	
CHARACTER OF SERVICE:	
The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.	
RATE: MAXIMUM DEMAND CHARGE	
\$1.70 per month per KW of billing demand. NOV 23	1978
Energy Charge \$.0374 cents for the first 3,500 KWH used per month .0283 cents for the next 6,500 KWH used per month .0228 cents for the next 140,000 KWH used per month .0208 cents for the next 200,000 KWH used per month .0198 cents for the next 400,000 KWH used per month .0188 cents for the next 550,000 KWH used per month .0173 cents for all in excess of 1,300,000 KWH used per month	CONCLESS CONCLES CONCLE
Determination of Billing Demand:	
The billing demand shall be the maximum Kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a dema meter and adjusted for power as provided below.	
DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78	
ISSUED BY Hansford T. Nover TITLE President	

~~~			and the second				and the second			
 by o,	Name of O authority 7222	of an	r Order dated	of	the 10	Public /26/78	Service	Commission ¹ of	<b>Ку.</b>	<b>in</b> 3-81
						i.			Č.	/

·		ritory Served nity, Town or City
	P.S.C. NO.	3
	Original	SHEET NO. 10a
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S	
Name of Issuing Corporation		SHEET NO. 10a
CLASSIFICATION OF SERV	/ICE	
Large Industrial Service - Schedule LIS 4	9	RATE PER UNIT
Minimum Monthly Charge:		
The minimum monthly charge shall not be less th (B), and (C) below:	an the sum of (A)	<b>2</b>
(A) The customer charge, plus		
(B) The product of the billing demand multipl charge, plus	ied by the deman	d
(C) The product of the billing demand multiplie the energy charge per kWh.	ed by 425 hours an	d
Power Factor Adjustment:		
.emand. When the power factor is determined to be monthly maximum demand at the delivery point wil multiplying the actual monthly maximum demand by this product by the actual power factor at the tin maximum demand.	l be adjusted b 90% and dividin	y g
Fuel Adjustment Clause:		
Fuel Adjustment Clause: The above rate may be increased or decreased by equal to the fuel adjustment amount per kWh as bille Power Supplier plus an allowance for line losses. The loss will not exceed 10% and is based on a twelve mo of such losses. This fuel clause is subject to all app	ed by the Wholesal allowance for lin onth moving averag	e a e
The above rate may be increased or decreased by equal to the fuel adjustment amount per kWh as bille Power Supplier plus an allowance for line losses. The loss will not exceed 10% and is based on a twelve mo of such losses. This fuel clause is subject to all app as set out in 807 KAR 5:056E.	ed by the Wholesal allowance for lin onth moving averag plicable provision	e a e
The above rate may be increased or decreased by equal to the fuel adjustment amount per kWh as bille Power Supplier plus an allowance for line losses. The loss will not exceed 10% and is based on a twelve mo of such losses. This fuel clause is subject to all app	ed by the Wholesal allowance for lin onth moving averag plicable provision PUBLIC day of each month	e e s SERVICE COMMISSION OF KENTUCKY EFFECTIVE
The above rate may be increased or decreased by equal to the fuel adjustment amount per kWh as bille Power Supplier plus an allowance for line losses. The loss will not exceed 10% and is based on a twelve mo of such losses. This fuel clause is subject to all app as set out in 807 KAR 5:056E. Terms of Payment:	ed by the Wholesal allowance for lin onth moving averag plicable provision PUBLIC day of each month	e e s service commission of kentucky effective MAR (01 1987
The above rate may be increased or decreased by equal to the fuel adjustment amount per kWh as bille Power Supplier plus an allowance for line losses. The loss will not exceed 10% and is based on a twelve mo of such losses. This fuel clause is subject to all app as set out in 807 KAR 5:056E. Terms of Payment:	ed by the Wholesal allowance for lin onth moving averag plicable provision PUBLIC day of each month	e e s SERVICE COMMISSION OF KENTUCKY EFFECTIVE
The above rate may be increased or decreased by equal to the fuel adjustment amount per kWh as bille Power Supplier plus an allowance for line losses. The loss will not exceed 10% and is based on a twelve mo of such losses. This fuel clause is subject to all app as set out in 807 KAR 5:056E. Terms of Payment:	ed by the Wholesal allowance for lin onth moving averag plicable provision PUBLIC day of each month	e e s service commission of kentucky effective MAR (01. 1987 ANT TO 807 KAR 5:011,
The above rate may be increased or decreased by equal to the fuel adjustment amount per kWh as bille Power Supplier plus an allowance for line losses. The loss will not exceed 10% and is based on a twelve mo of such losses. This fuel clause is subject to all app as set out in 807 KAR 5:056E. Terms of Payment:	ed by the Wholesal allowance for lin onth moving averag plicable provision PUBLIC day of each month PURSU BY:-9	e e s s SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR (01: 1987 ANT TO 807 KAR 5:011, SECTION 9 (1) COGMEGAN
The above rate may be increased or decreased by equal to the fuel adjustment amount per kWh as bille Power Supplier plus an allowance for line losses. The loss will not exceed 10% and is based on a twelve mo of such losses. This fuel clause is subject to all app as set out in 807 KAR 5:056E. <u>Terms of Payment</u> : The above rates are net and are due on the first DATE OF ISSUE <u>February 16, 1987</u> DATE EFFECTIV <i>Muthan Wannee</i>	ed by the Wholesal allowance for lin onth moving averag plicable provision PUBLIC day of each month PURSU BY: -9	e e s SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR (1. 1987 ANT TO 807 KAR 5:011, SECTION 9 (1) Cooglegan

	Form for Filing Rate Schedules	For <u>All Territo</u> Community,	<u>ry Served</u> Town or City
		P.S.C. NO	3
		Original SHEET	NO. 11
	<u>Fleming-Mason Rural Electric Cooperative Corp.</u> Name of Issuing Corporation	CANCELLING P.S.C. N	03
		OriginalSHEET	NO. <u>11</u>
	CLASSIFICATION OF SEI	RVICE	
	Large Industrial Service - Schedule LIS 5		RATE PER UNIT
	Applicability:		
	Available to all members of the Cooperative metered service where the monthly contract demand is a monthly energy usage equal to or greater than billing demand.	5000 - 9999 kW with	
	Condition:		
	An "Agreement for Purchased Power" shall consumer for service under this schedule.	be executed by the	
	Character of Service:		
	Three-phase 60 Hertz alternating current as sp for Purchased Power.	pecified in Agreement	
	onthly Rate:		
	Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh		\$1069.00 Per Month 5.39 Per kW 3.068¢ Per kWh
	Determination of Billing Demand:		
	The monthly billing demand shall be the gro listed below:	eater of (A) or (B)	
	(A) The contract demand		
	(B) The ultimate consumer's highest demand month or preceding eleven months coin center's peak demand. The load center's highest average rate at which energy fifteen minute interval in the below li month and adjusted for power factor as pro	cide with the load peak demand is the is used duringUah&SEF sted hours for each OF	VICE COMMISSION KENTUCKY FFECTIVE
	Months Hours Applicable for	Demand Billing - EST	01 1987
	October thru April 7:00 A.M. to 5:00 P.M. to	12:00 Noon PURSUAN 10:00 P.M.	TO 807 KAR 5:011, IJON 9 (1)
	May thru September 10:00 A.M. to	10:00 P.M.	<u>Ceogheljan</u>
	Huston Relancy	TIVE <u>March 1, 1987</u> resident and General _{Mar} c Service Commission of	¢1
,	Case No. 9772 Dated February 9, 1987	·	¢ ¯

Form	for	filing	Rato	Schedules	

For All Territory Served Community, Yown or City

P.S.C.	NO		2		in an	and the state of the	
4th	Revi	sed	SHE	ET	NO.		• •
CANCEL	LING	P.S.	C.	NO.			-

3rd Revised SHEET NO. 11

Fleming-Mason Rural Electric Cooperation Corp. Name of Issuing Corporation

# CLASSIFICATION OF SERVICE

	RATE
Large Industrial # 2 - Schedule LPR - 3	PER UNIT
Power Factor Adjustment:	
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% a divided by the per cent power factor.	inđ
Minimum Charge:	
The minimum monthly charge shall be the highest one of the follow- ing charges:	
<ul> <li>(a) The minimum monthly charge as specified in the contract for service.</li> </ul>	
(b) A charge of \$0.75 per K.V.A. per month of contract capacity.	
<u>Fuel Adjustment Clause - Revised</u>	Т
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.	
	Agreencel
1. <u>Delivery Point</u> : If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specifi	0.02
DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/7	8
ISSUED BY Hansford T. Nover TITLE President	
Name of Officer Issued by authority of an Order of the Public Service Commis Case No dated	sion ^l of Ky. in
·	¢.

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO3
	Original SHEET NO
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO3
Name of Issuing Corporation	Original SHEET NO. 11a
CLASSIFICATION OF	SERVICE
Large Industrial Service - Schedule LIS 5	RATE PER UNIT
Minimum Monthly Charge:	
The minimum monthly charge shall not be le (B), and (C) below:	ss than the sum of (A),
(A) The customer charge, plus	
(B) The product of the billing demand mu charge, plus	ltiplied by the demand
(C) The product of the billing demand mult the energy charge per kWh.	tiplied by 425 hours and
Power Factor Adjustment:	
facticable at each delivery point at the time demand. When the power factor is determined to monthly maximum demand at the delivery point multiplying the actual monthly maximum demand by product by the actual power factor at the time demand.	b be less than 90%, the will be adjusted by y 90% and dividing this
Fuel Adjustment Clause:	
The above rate may be increased or decreas equal to the fuel adjustment amount per kWh as Power Supplier plus an allowance for line losses loss will not exceed 10% and is based on a twel of such losses. This fuel clause is subject to al	billed by the Wholesale . The allowance for line lve month moving average
as set out in 807 KAR 5:056E. <u>Terms of Payment</u> :	PUBLIC SERVICE COMMISSION OF KENTUCKY
The above rates are net and are due on the f	-
	MAR 01 1987
	PURSUANT TO 807 WAR 5:011, SECTION 9 (1) BY:
DATE OF ISSUE <u>February 16, 1987</u> DATE EFF ISSUED BY <u>Huston Delaney</u> TITLE Name of Officer (	FECTIVE <u>March 1, 1987</u> President and General Manager
Issued by authority of an Order of the Pu	ublic Service Commission of Kentucky in
Case No. <u>9772</u> Dated February 9,	. 0

Form for Filing Rate Schedules	For <u>All Territory Served</u>			
	Community,	Town or City		
	P.S.C. NO	3		
	<u>Original</u> SHEET	NO. <u>12</u>		
<u>Fleming-Mason Rural Electric Cooperative Corp.</u> Name of Issuing Corporation	CANCELLING P.S.C. N	03		
Name of issuing corporation	Original SHEET	NO. 12		
CLASSIFICATION OF SERV	VICE			
Large Industrial Service - Schedule LIS 6		RATE PER UNIT		
Applicability:				
Available to all members of the Cooperativ metered service where the monthly contract demand is with a monthly energy usage equal to or greater than billing demand.	10,000 kW and above			
Condition:				
An "Agreement for Purchased Power" shall b consumer for service under this schedule.	e executed by the			
Character of Service:				
Three-phase 60 Hertz alternating current as spe for Purchased Power.	ecified in Agreement			
onthly Rate:				
Customer Charge Demand Charge – Per Billing kW Energy Charge – All kWh		\$1069.00 Per Month 5.39 Per kW 2.893¢ Per kWh		
Determination of Billing Demand:				
The monthly billing demand shall be the greatisted below:	ater of (A) or (B)			
(A) The contract demand				
(B) The ultimate consumer's highest demand month or preceding eleven months coinc center's peak demand. The load center's highest average rate at which energy i fifteen minute interval in the below lise month and adjusted for power factor as prov	ide with the load peak demand is the CS is used during any C sted hours for each vided herein:	ervice commission f kentucky effective 3r 01 1987		
Months Hours Applicable for 1	Demand Billing - EST			
October through April 7:00 A.M. to 5:00 P.M. to	1	NTTO 807 RAR 5:011, ECTION 9 (1) ECTION 9 (1)		
May thru September 10:00 A.M. to	10:00 P.M.	and the second sec		
	VE <u>March 1, 1987</u>			
ISSUED BY <u>Huston Delaney</u> TITLE <u>Presi</u> Name of Officer	<u>dent and General Manage</u>	r		
Issued by authority of an Order of the Public	Service Commission of	Kentucky in		
Case No. 9772 Dated February 9, 1987		C		

کاری	ł
CV	

For All Territory Served Community, Yown or City			
P.S.C. NO. 2			
4th Revised SHEET NO. 12			
CANCELLING P.S.C. NO. 2			
3rd Revised SHEET NO. 12			

# CLASSIFICATION OF SERVICE

Large Industrial # 2 - Sehedule LPR - 3	RATE PER UNIT
in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.	
If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise speci- fied in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.	
2. <u>Lighting</u> . Both power and lighting shall be billed at the fore- going rate.	
3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy charges.	
The Cooperative shall have the option of metering at secondary voltage.	
Terms of Payment:	
The above rates are net, and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.	i
This Schedule Supersedes Schedule LPR of 5/7/78	a ann an a
NO3	19 1978
DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78	ERING OVISION J
ISSUED BY Hansford T Moyer TITLE President	
Issued by authority of an Order of the Public Service Commiss: Case No. 7222 dated 10/26/78	
	C.3.87

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO3
	Original SHEET NO. 12a
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	
CLASSIFICATION OF SERVIC	
Large Industrial Service - Schedule LIS 6	RATE PER UNIT
Minimum Monthly Charge:	
The minimum monthly charge shall not be less than (B), and (C) below:	the sum of (A),
(A) The customer charge, plus	
(B) The product of the billing demand multiplied charge, plus	l by the demand
(C) The product of the billing demand multiplied b the energy charge per kWh.	by 425 hours and
Power Factor Adjustment:	
The consumer agrees to maintain a unity power fact acticable at each delivery point at the time of the demand. When the power factor is determined to be less monthly maximum demand at the delivery point will multiplying the actual monthly maximum demand by 90% an product by the actual power factor at the time of the demand.	monthly maximum s than 90%, the be adjusted by nd dividing this
Fuel Adjustment Clause:	
The above rate may be increased or decreased by an equal to the fuel adjustment amount per kWh as billed b Power Supplier plus an allowance for line losses. The all loss will not exceed 10% and is based on a twelve month of such losses. This fuel clause is subject to all applic as set out in 807 KAR 5:056E.	by the Wholesale lowance for line
Terms of Payment:	• EFECTIVE
The above rates are net and are due on the first day	y of each month. 新科社 ()1 1987
	PURSUAN TO 867 KAR 5:011, SECTION 9 (1) BY: <u>Confice</u>
ISSUED BY Huston Delaney TITLE Preside Name of Officer	March 1, 1987 ent and General Manager
Issued by authority of an Order of the Public S Case No. 9772 Dated February 9, 1987	

	For <u>All Areas Served</u> Community, Town or City		
	P.S.C. No1		
	2nd Revised SHEET NO. 2		
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. No1		
Name of Issuing Corporation	1st Revised SHEET NO. 2		
CABLE TELEVISION ATTACH	HMENT TARIFF		

#### ESTABLISHING POLE USE ...

A. Before the CATV operators shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be places on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operators shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operators shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operators hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operators, in a form metaphyceagoe MISSION upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed 1984 the CATV operator.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan Cheel

DATE OF ISSUE		/15/83	9	DATE EFF	ECTIVE	1/01/84	
TSSUED BY		n Delaney f Officer	andly	TITLE	President	and General	Manager
Issued by auth			he Public	Service (	Commission of	Ky. in	٨
Adm. Case No.	251 <b>-</b> A	Dated	3/31/83				e.1.8"

	For All Areas Served
	Community, Town or City
	P.S.C. No1
	2nd Revised SHEET NO. 3
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. No1
Name of Issuing Corporation	1st Revised SHEET NO. 3

CABLE TELEVISION ATTACHMENT TARIFF

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

E. Any charges necessary for correction of substandard installation made by the CATV operators, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHT-OF-WAY...

PUBLIC SERVICE COMMISSION

SECTION 9(1)

The Cooperative does not warrant nor assure to the CATV operators any rightsof-way privileges or easements, and if the CATV operators shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles984 no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way PURSUANT TO 807 KAR 5:011,

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION.

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give fortyeight (48) hours notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV operators shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof.

DATE OF ISSUE	DATE EFFECTIVE 1/01/84
TSSUED BY Huston Delancy Name of Officer	TITLE President and General Manager
Issued by authority of an Order of the Public	Service Commission of Ky. in
Adm. Case No. <u>251-A</u> Dated <u>3/31/8</u>	3301

	For <u>All Areas Served</u> Community, Town or City
	P.S.C. No1
	2nd Revised SHEET NO. 4
Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. No. 1
Name of Issuing Corporation	1st Revised SHEET NO4

#### CABLE TELEVISION ATTACHMENT TARIFF

Fleming-M

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines of appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will. in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operators for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder.

E. The Cooperative shall exercise reasonable care to a WiBLICASERVICE OGM MISSION ities of the CATV operator, make an immediate report to the CATV opOFaK5NTUEKWhe occurrence of any such damage caused by its employees, agents or continated with and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator few all 1984 reasonable cost incurred by the CATV operators for the physical repair of facil-PURSUANT TO 807 KAR 5:011, ities damaged by the negligence of the Cooperative. SECTION 9(1) ndan CV

#### INSPECTIONS...

A. Periodic Inspection: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operators at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

DATE OF ISSUE	12/15/8	33	DATE EF	FECTIVE	1/01/84	
ISSUED BY	Huston I Name of O	Delaney	TITLE	President	& General Manager	
Issued by autho	rity of an Ord	er of the Publ	lic Service	Commission of	Ky. in	
Adm. Case No	<u>251-A</u> D	ated3/3	1/83			81
						C.

	For <u>All Areas Served</u> Community, Town or City
	P.S.C. No1
	2nd Revised SHEET NO. 5
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. No. 1
Name of Issuing Corporation	1st Revised SHEET NO. 5
	*

### CABLE TELEVISION ATTACHMENT TARIFF

#### INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgement therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operators will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

- 1. Protection for its employees to the extent required by OF KENTUCKY Workman's Compensation Law of Kentucky.
- 2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 .14N 11984 for each person and \$300,000.00 for each accident of personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident or property damage.

Before beginning operations under this tariff, the CATV operators shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

> "The insurance or bond provided herein shall also be for the benefit of Fleming-Mason Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Fleming-Mason Rural Electric Cooperative Corporation."

DATE OF ISSUE	DATE EFFECTIVE 1/01/84
TSSUED BY Huston Delaney Name of Officer	TITLE President & General Manager
Issued by authority of an Order of the Public	Service Commission of Ky. in
Adm. Case No Dated 3/31/83	
	$\mathcal{O}^{\prime}$

	For <u>All Areas Served</u> Community, Town or City		
	P.S.C. No.	1	
	2nd Revised	SHEET NO.	6
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.	C. No	
Name of Issuing Corporation	1st Revised	SHEET NO.	6

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## CABLE TELEVISION ATTACHMENT TARIFF

### CHANGE OF USE PROVISION ...

A. When the Cooperative subsequently requires a changeuglictservice commission attachment for reasons unrelated to CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Coopera-tive's time schedule for such changes, the Cooperative may do the wark and 904 charge the CATV operator its reasonable cost for performing the change of CATV attachments. PURSUANT TO 807 KAR 5:011, Jordan C

#### ABANDONMENT ...

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative a prorated rental for said pole for the then current billing period.

#### RIGHTS OF OTHERS...

A. Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

DATE OF ISSUE 12/15/83	DATE EFFECTIVE 1/01/84
ISSUED BY Huston Delaney Name of Officer	TITLE President & General Manager
Issued by authority of an Order of the Public	Service Commission of Ky. in
Adm. Case No Dated 3/31/83	

For	All Areas	Served	
Cc	ommunity, To	own or City	
P.S.C. No	)1	g ann a fhlianga ar charach a thr ar bhann bhann an ar sta 194	
2nd Re	vised	SHEET NO.	7
CANCELLIN	NG P.S.C. No		1
1st Re	vised SHI	EET NO.	. 7

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

### CABLE TELEVISION ATTACHMENT TARIFF

#### PAYMENT OF TAXES...

PUBLIC SERVICE COMMISSION OF KENTUCKY

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operators. PURSUANT TO 807 KAR 5:011, SECTION 9(1)

#### BOND OR DEPOSITOR PERFORMANCE ...

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), untill such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative. then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cable, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operators under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:0006, Section 7.

DATE OF ICCUE	10.4	15 (00	*****		FECTIVE	1 (01 (0)		
DATE OF ISSUE	Mus	15/83 Jan 20	Maney	DATE EI	TECITVE	1/01/84		
TSSUED BY	Hus Name C	ton Delane		TITLE_	Preside	ent and Genera	l Manager	
Issued by author			0		Commission	n of Ky. in		
Adm. Case No.	251 <b>-</b> A	Dated	3/31/83					Al
								01.8

	For <u>All Areas Served</u> Community, Town or City
	P.S.C. No1
	2nd Revised SHEET NO. 8
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. No. 1
	1st Revised SHEET NO. 8
CABLE TELEVISION ATTAC	HMENT TARIFF

### USE OF ANCHORS...

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditons of said anchors cannot be readily identified by visual inspection.

### DISCONTINUANCE OF SERVICE...

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Sect. 11.

# PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 11984

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Joudan Cheel

DATE OF ISSUE 12/15/83	DATE EFFECTIVE 1/01/84
TSSUED BY Huston Delaney Name of Officer	TITLE President and General Manager
Issued by authority of an Order of the	Public Service Commission of Ky. in
Adm. Case No Dated	_3/31/83
	Clip

		For <u>All</u>	<u>Areas Served</u> nity, Town or City	
			1	
		P.S.C. No.		
		2nd Revised	SHEET NO. 9	
Leming-Mason Rural Electric Cooper		CANCELLING P	.S.C. No1	
Name of Issuing Corporation		1st Revised	SHEET NO. 9	
CABLE TELEVISION ATTACHMENT TARIFF				
	DI ANT DOOR DECO	סתת		
	PLANT BOOK RECO			
Bare Pole Data:	N			
Length	Number (E		Value (End '82)	
35 40	16,879 9,438	φ.	,369,758.64 938,713.20	
45	2,141		284,306.89	
	POLE PLANT CALCUL.	ATIONS		
Weighted average value of 35	and 40 foot poles	Ξ		
\$1,369,758.64 16.879 poles	+ + \$938,713.20 s + 9,438 poles	= \$87.72/	Pole	
		_ PUBLI	C SERVICE COMMISSION	
Weighted average value of 40			OF KENTUCKY	
9,438 poles	) + \$284,306.89 s + 2,141 poles	= [•] \$105.62/F	EFFECTIVE	
		-	IAN 1 1984	
	RATE FORMULA	S PURSU	JANT TO 807 KAR 5:011,	
Annual Charge Two Party Pole		BY	SECTION 9(1) Judan C neel	
Charge = (Weighted av Chg.) (0.1		0' Poles) (At	. Carrying	
	e) (0.2019) (0.122	4) = <u>\$2.17</u> /	Pole/Yr.	
Annual Charge Three Party Pol	Le	<b></b>	gynnas fynn y feryferny yn y	
Charge = (Weighted av	~	5' noles) (Anr	. Carrying	
Chg.) (0.0	0759)			
= (\$105.62/po]	Le) (0.2019) (0.07)	$59) = \frac{\$1.62}{$	Pole/Yr.	
		-		
IE OF ISSUE 012/15/83	DATE	EFFECTIVE	1/01/84	
Austin D	elinity'		1701701	
SUED BY Huston Delaney Name of Officer		President	and General Manager	
sued by authority of an Order of	4	e Commission of	Ky. in	

Revised	SHEET NO	
Revised	SHEET NO	
		• <u> </u>
LLING P.S	.C. No	1
Revised	SHEET NO.	_ 10
RIFF		•
-	Revised	and a second

### RATE CALCULATIONS

### ANNUAL CARRYING CHARGE

The following data is from the PSC Annual Report dated December 31, 1982 and PSC Case No. 7592 dated April 18, 1980:

Operation & Maintenance Expense		\$704 <b>,</b> 267
Consumer Accounts Expense		373,822
Administrative & General Expense		422,788
Depreciation Expense		474,460
Taxes Other Than Income Taxes		142,932
Total Applicable Distribution Expenses		\$2,118,269

### "CARRYING CHARGE CALCULATIONS"

Rate of Return			7.04%
Distribution Expense Utility Plant	\$2,118,269 \$16,103,064	=	13.15%

Annual Carrying Charges 2

20.19%

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 11984

	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Jordan Cheel
DATE OF ISSUE	DATE EFFECTIVE 1/01/84
ISSUED BY Huston Delaney	TITLE President and General Manager
Name of Officer Issued by authority of an Order of the Public	Service Commission of Ky. in
Adm. Case No Dated 3/31/83	
	C