orm for Filing Rate Schedules	For All Territory Community	Served , Town or City
	P.S.C. NO. 3	- <b>-</b>
	8th Revised S	HEET NO. 1
mine Marce Dunch Electrois Georgestine Gour	CANCELLING P.S.C. N	03
eming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation		HEET NO. 1
-CLASSIFICATION ØF	SERVICE (I)	
Residential and Small Power - Schedule RSP		RATE PER UNIT
Applicability:		
Available to all members of the Cooperative requiring not more than 25 KVA of transformer cap subject to the established rules and regulations	acity. All use is	
Character of Service:		
Single-phase 60 Hertz at 120/240 volts alter where available three-phase 60 Hertz at 120/240 v current.		
Nonthly Rate:		
Customer Charge Energy Charge (for All KWH)		\$5.30 Per Meter 5.947¢ per KWH
linimum Charge:		
The monthly customer charge. For temporary a minimum charge of \$63.60 is required, payable a request for service.		
emporary Service:		
Temporary service shall be supplied in accor going rate except that the consumer shall pay in going charges the total cost of connecting and di	sconnecting service	RVICE COMMISSION KENTUCKY EFFECTIVE
less the value of materials returned to stock. T require a deposit, in advance, or the full amount bill for service, including the cost of connectio		N 0 1 1983
	BY:	ECTION 9(1)
	EFFECTIVE	6/01/83
ISSUED BY Huston Delaney TITLE Name of Officer	President and Genera	
Issued by authority of an Order of the Public Ser	vice Commission of Ky.	in C
Case No. 8599 Dated 6/03/83	e	<u>ر</u> ا

	For	<u>All Terr</u> Communit	vitory S	Served n or City	
				NO1A	
eming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLI	NG P.S.C.	NO.	3	
Name of Issuing Corporation	<u>7th</u> Re	evised	SHEET 1	NO1A	
-CLASSIFICATION G	F SERVICE	(T)			
Residential and Small Power - Schedule RSP		****		RATE PER UNIT	
Fuel Adjustment Clause:					
The above rate may be increased or decrea KWH equal to the fuel adjustment amount per KWD Wholesale Power Supplier plus an allowance for allowance for line losses will not exceed 10% twelve month moving average of such losses. The subject to all other Applicable provisions as 5:056E.	H as billed by line losses. and is based or his Fuel Clause	the The n a e is			
ferms of Payment: The above rates are net and are due on th	e first day of	each montl	ı.		
This schedule Supersedes Schedule RSP Cas	e No. 8703.				
			1		
			RVICE CO KENTUC	KY	
		OF	KENTUC	E E	
·		OF E JU PURSUANT	KENTUC FFECTIV N O 1 19	:KY E )63 KAR 5:011,	
		OF E JU PURSUANT	KENTUC FFECTIV NO119 TO807	:KY E )63 KAR 5:011,	
DATE OF ISSUE 6/08/83 DAT	E EFFECTIVE	OF E JU PURSUANT BY: <u>B</u>	KENTUC FFECTIV NO119 TO807	:KY E )63 KAR 5:011,	

Case	No.	8599	Dated	6/03/83

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City		
	P.S.C. NO. 3		
	Original SHEET NO. 1B		
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.		
Name of Issuing Corporation	SHEET NO.		
-CLASSIFICATION QF	SERVICE		

Residential and Sm	nall Power T-O-D Schedule RSP-T-O-D	RATE PER UNIT
EXPERIMENTAL RE	ESIDENTIAL SERVICE - TIME-OF-DAY	
AVAILABILITY OF SERVICE		
consumers eligible for Tariff dential and Small Power TOD is rate experiment designed to p of time-of-day pricing and it dential consumers in the coop be eligible for this tariff w	ed to two years, as an experimental tariff to <u>Residential and Small Power</u> . Tariff <u>Resi-</u> is for the purpose of conducting a time-of-day provide data to evaluate the cost and benefits as effect on the use of electricity by resi- perative's service area. Consumers who will will be selected by the cooperative and will pate in the cooperative's residential time-of-	y s
	e consumers selected by the cooperative and n of a special meter capable of registering owatt hours.	
This tariff is available for	single-phase service only.	
RATES		
ON-PEAK RATE:	Customer Charge All KWH/Mo.	\$5.30 Per Meter 5.947¢ Per KWH
OFF-PEAK RATE:	PUBLIEWSERVICE COMMISSION OF KENTUCKY EFFECTIVE	3.568¢ Per KWH
	DEC 1 1983	
	PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: pridan Meel	
DATE OF ISSUE 12/14/83	DATE EFFECTIVE 12/01/83	
ISSUED BY Huston De Name of C	Alelanty TITLE President and Gener	
		<b>D</b>
Issued by authority of an Or	der of the Public Service Commission of Ky. i	

	P.S.C. NO.		
	Original	SHEET	NO. 1C
eming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO	
Name of Issuing Corporation		SHEET	NO
-CLASSIFICATION OF S	ERVICE		
Residential and Small Power T-O-D Sched	ule RSP-T-O-D	·	RATE PER UNIT
TIME-OF-DAY PERIODS			n ngga ganan dharangan ng kalan ng madagan ng magagan dha
WINTER SCHEDULE For the purpose of this tariff, the <u>on-peak billin</u> months of October, November, December, January, Fe is defined as 7 a.m. to 12 noon and from 5 p.m. to for all days of the week, including Saturday, Sund off-peak billing period is defined as 10 p.m. to 7 5 p.m., local time, for all days of the week, incl and holidays.	bruary, March, and A 10 p.m., local time ay, and holidays. T a.m. and from 12 no	he Don to	
<u>SUMMER SCHEDULE</u> For the purpose of this tariff, the on-peak billin of May, June, July, August, and September is defin local time, for all days of the week, including Sa days. The off-peak billing period is defined as 1 time, for all days of the week, including Saturday	ed as 10 a.m. to 10 turday, Sunday and 1 0 p.m. to 10 a.m.,	p.m., noli- Local	
FUEL ADJUSTMENT CLAUSE	PUB	LIC SER	/ICE COMMISSION
The above rate may be increased or decreased by an the fuel adjustment amount per KWH as billed by th plus an allowance for line losses. The allowance exceed 10% and is based on a twelve month moving a This Fuel Clause is subject to all other Applicabl in 807 KAR 5:056E. <u>PAYMENT</u> The above rates are net and are due on the first d	amount per KWH equa le Wholesale Power Su for line losses will average of such losse e provisions as set <b>PUR</b>	al tor a appligr not s.DEC out SUANT	KENTUCKY FECTIVE 1 1983 TO 807 KAR 5:011, TION 9417 0
TERMS AND CONDITIONS			
This tariff is subject to the cooperative's standa of service.	ard terms and condit.	ions	
DATE OF ISSUE 12/14/83	FFECTIVE 12	2/01/83	
DATE OF ISSUE 12/14/83 DATE E Mustan Delancy TITLE Name of Officer	President & Genera		
Issued by authority of an Order of the Public Serv	vice Commission of K	y. in	
Case No. 8906 Dated 11/30/83			

Form for Filing Rate Schedules

For <u>All Territory Served</u> Community, Town or City

Form for Filing Rate Schedules	For <u>All Ter</u> Communit	ritory Served
	P.S.C. NO.	3
	_8th_Revised	SHEET NO2
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO3
Name of Issuing Corporation	.7th Revised	SHEET NO. 2
-CLASSIFICATION OF	SERVICE (I)	
Small General Service - Schedule SGS		RATE PER UNIT
Applicability:		
Available to all members of the Cooperative requiring 30 KVA to 112.5 KVA transformer capaci subject to the established rules and regulations o	ity. All use is	
Character of Service:		
Single-phase 60 Hertz alternating current, three-phase 60 Hertz alternating current, at the prevailing voltage levels.		
Monthly Rate:		
Customer Charge Demand Charge per billing KW Energy Charge (for all KWH)		\$39.67 Per Meter 6.49 Per KW 3.515¢ Per KWH
Determination of Billing Demand:		
The billing demand shall be the maximum ave used by the consumer for any period of fifteen of during the month for which the bill is rendered	consecutive minutes	
recorded by a demand meter. <u>Power Factor:</u> The consumer agrees to maintain unity power practicable. The Cooperative reserves the right power factor at any time. Should such measurement power factor at the time of maximum demand is less demand for billing purposes shall be the demand recorded by the demand meter multiplied by 85% a percent power factor.	r factor as nearly as t to measure such ents indicate that the ess than 85%, the	UN 0 1 1983
percent power factor.	ву:	Arep
DATE OF ISSUE 6/08/83 DATE	EFFECTIVE6/	/01/83
ISSUED BY Huston Defancy TITLE Name of Officer	President and Gene	eral Manager
Issued by authority of an Order of the Public Ser	-	in AS
Case No8599 Dated6/03/8	<u>83</u>	C

Case	No	8599	Dated	6/03/83
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Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City		
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	P.S.C. NO3		
	8th Revised SHEET NO. 2A		
	CANCELLING P.S.C. NO3		
	7th Revised SHEET NO2A		
-CLASSIFICATION QF	SERVICE (T)		

Small General Service - Schedule SGS	RATE PER UNIT
Minimum Charge:	
The monthly customer charge. For temporary or seasonal service a minimum charge of \$476.00 per annum is required in lieu of the monthly customer charge payable at the time of request for service.	
Temporary Service:	
Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for the losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.	
PUBLIC SERVICE OF KENT EFFEC	
JUN O	1983
PURSUANT TO SECTION BY: BY: BY:	807 KAR 5:011, N 9(1) 2
	11
DATE OF ISSUE6/08/83 DATE EFFECTIVE6/0   ISSUED BYHuston Delaney TITLEPresident and Gener   Name of Officer Name State	
Issued by authority of an Order of the Public Service Commission of Ky. in	C1.84
Case No. 8599 Dated 6/03/83	C'

Form for Filing Rate Schedules	For <u>All Territo</u> Community, T	ry Served own or City
	P.S.C. NO3	
	Sth_RevisedSHEE	T NO2B
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	3
Name of Issuing Corporation	7th Revised SHEE	T NO. 2B
CLASSIFICATION OF SEN	RVICE (T)	
Small General Service - Schedule SGS		RATE PER UNIT
Service Provisions: 1. Delivery Point. If service is furnished voltage the delivery point shall be the metering p wise specified in the contract of service. All wi other electric equipment on the load side of the d be owned and maintained by the Consumer. If service is furnished at the Cooperative's the delivery point shall be the point of attachment primary line to Consumer's transformer structure of specified in the contract for service. All wiring other electric equipment (except metering equipment	ooint unless other- ring, pole lines and delivery point shall primary line voltage of the Cooperative's unless otherwise g, pole lines and	

## Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

of the delivery point shall be owned and maintained by the Consumer.

## Terms of Payment:

The above rates are net and are due on the first day of each month.

This schedule Supersedes SGS Case No. 8703.

	PUBLIC SERVICE OF KEN EFFEC	
	JUN O	1 1983
	PURSUANT TO	807 KAR 5:011, ON 9(1)
	BY:/2012	£2
DATE OF ISSUE6/08/83DATE	EFFECTIVE 6/	01/83
ISSUED BY Huston Delaney TITLE Name of Officer	President and Gene	ral Manager
Issued by authority of an Order of the Public Ser	vice Commission of Ky. in	1,8
Case No. 8599 Dated 6/03/83	•	

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO3
	- 8th_Revised SHEET NO3
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	7th Revised SHEET NO. 3
-CLASSIFICATION QF SE	RVICE (I)
Large General Service - Schedule LGS	RATE PER UNIT
Applicability:	

Available to all members of the Cooperative for all service requiring 112 KVA or more of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

# Character of Service:

Three phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

### Power Factor Adjustment:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

\$52.90 Per Meter

3.532¢ per KWH

6.06 per KW

practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum JUN 011983 demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and devided by the percent power factor.	mu	
demand is less than 85%, the demand for billing purposes shall be the PURSUANT TO 807 KAR 5:011	practicable. Power factor may be measured at any time. Should such	1011083
demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and devided by the percent power factor. BY: By	modbar omorrob finatoaso anas ono ponor sacoror as the time to more	
demand as indicated or recorded by the demand meter multiplied by SECTION 9(1) 85% and devided by the percent power factor.	demand is less than 85%, the demand for billing purposes shall be the	TO 807 KAP 5-011
85% and devided by the percent power factor.	demand as indicated or recorded by the demand meter multiplied by	TON OUT
BY: Dane Porter Porter Porter Breeze	85% and devided by the percent power factor.	- ION 9 (1)
	BY: DOA	nes

DATE OF ISSUE			DATE EFFE	CTIVE	6/01/83	
ISSUED BY		n Delaney Officer	TITLE	President and	General Manager	<u></u>
Issued by auth			Public Service	Commission of	Ky. in	1,85
Case No.	8599	Dated	6/03/83			ſ.'!'

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO3
	Sth_RevisedSHEET NO3A
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO3
Name of Issuing Corporation	7th Revised SHEET NO3A

-CLASSIFICATION OF SERVICE (T)	
Large General Service - Schedule LGS	RATE PER UNIT
Minimum Charge:	
The monthly customer charge. For temporary or seasonal service a minimum charge of \$635.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.	
Temporary Service:	
Temporary service shall be applied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Fuel Adjustment Clause:	
	E COMMISSION VTUCKY CTIVE
JUN C	1 1983
PURSUANT TO SECTI BY:	807 KAR 5:011, ON 9(1) Ves
DATE OF ISSUE 6/08/83 DATE EFFECTIVE 6/01/83	
ISSUED BY Huston Delaney TITLE President and General Name of Officer ()	Manager

anev /	TITLE	President	and	General	Manager	
ficer (/						

c1,85

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 8599 D	Dated	6/03/83
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Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO3
	Sth_RevisedSHEET NO3B
Elemine Magon Dunal Electric Connonativo Corn	CANCELLING P.S.C. NO3
<u>Fleming-Mason Rural Electric Cooperative Corp.</u> Name of Issuing Corporation	7th Revised SHEET NO3B

-CLASSIFICATION OF SERVICE	(T) ·
Large General Service - Schedule LGS	RATE PER UNIT
Service Provisions: 1. Delivery Point. If service is furnished at secondary the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole line other electric equipment on the load side of the delivery point be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line the delivery point shall be the point of attachment of the Co primary line to Consumer's transformer structure unless other specified in the contract for service. All wiring, pole line other electric equipment (except metering equipment) on the is side of the delivery point shall be owned and maintained by the Consumer.	ise es and int shall ne voltage poperative's rwise es and load
Service at Primary Voltage: If service is furnished at primary distribution voltage discount of \$0.40 shall apply to the demand charge. <u>Terms of Payment:</u> The above rates are net and are due on the first day of	
month. This Schedule Supersedes Schedule Case No. 8703.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 0 1 1983 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:
DATE OF ISSUE <u>6/08/83</u> DATE EFFECTIVE ISSUED BY <u>Huston Delaney</u> TITLE <u>President</u> Name of Officer Issued by authority of an Order of the Public Service Commission Case No. <u>8599</u> Dated <u>6/03/83</u>	6/01/83 and General Manager on of Ky. in

Case	No.	8599	Dated	6/03/83
	-			

orm for Filing Rate Schedules	For <u>All Te</u> Commun		y Served own or City
	P.S.C. NO.		-
	6th_Revised	SHEE	T NO4
eming=Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C	. NO	3
Name of Issuing Corporation	5th Revised	SHEE	T NO4
-CLASSIFICATION OF	F SERVICE (I)		
Outdoor Lighting Service - Schedule OLS		Parathet - Space - Unit - 14 Biblio - B	RATE PER UNIT
Applicability: Available to members of the Cooperative f from dusk to dawn.	for controlled lighting	5	
Character of Service: Single-phase 60 Hertz 120 volts alternati	ing current.		
Monthly Rate: 175 Watt Mercury Vapor (approximately 7,0	000 luments)		\$5.73 Per Month
Minimum Charge: First year, or any portion thereof, \$68.7 advance. Thereafter, \$5.73 per month per unit			
Term of Service: The minimum term of Outdoor Lighting Serv	vice shall be one year		
Fuel Adjustment Clause: The above rate may be increased or decrea KWH equal to the fuel adjustment amount per KW the Wholesale Power Supplier plus an allowance The allowance for line losses will not exceed a twelve month moving average of such losses.	WH as billed by e for line losses.		
The monthly energy to which this clause a purpose is:	applies for billing <b>PUBLI</b>	C SERV	CE COMMISSION
	Month KWH per un: 7 67		ECTIVE
	tember 77	JUN	D 1 1983
May 71 Nove			807 KAR 5:011,
June 59 Dece This Fuel Clause is subject to all other appli out in KAR 5:056E.	ember 96 icable provisions <u>pag se</u>	et SEC	10N 9 (1)
DATE OF ISSUE 6/08/83 O DATE	C EFFECTIVE	6/01/8	<b>1</b> 33
ISSUED BY <u>Huston Delaney</u> TITL Name of Officer			Manager
Issued by authority of an Order of the Public Se	rvice Commission of Ky	7. in	0,1,8
Case No. 8599 Dated 6/03/8			$\bigcirc$ '

Case	No.	

6/	03/8	3

Form for Filing Kate Schedules	For All Territo	
	Community, I	own or City
	P.S.C. NO3	
	6th Revised SHEE	T NO4A
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	3
Name of Issuing Corporation	-5th Revised SHEE	T NO. <u>4A</u>
-CLASSIFICATION OF	SERVICE (T)	
Outdoor Lighting Service - Schedule OLS		RATE PER UNIT
Additional Charges:		
The above charge and term applies to light Cooperative poles with 120 volts available, or be set, within 150 feet of an existing 120 volt secondary service poles, or conductor, is requir ment shall be extended in proportion to the num needed in excess of one, at the rate of \$68.76 tional pole, all paid in advance at the time of In the event a transformer must be installed, to to pay the installation cost of the transformer primary line are required the total cost of suc paid by the member. Terms of Payment: The above rates are net and are due on the This Schedule Supersedes Schedule OLS	on Cooperative poles, to source. If additional ired the term of the agree- mber of additional poles per year for each addi- commencement of service. the member will be required r. Where extensions of th construction shall be	
	OF KEI	E COMMISSION ITUCKY CTIVE
	JUN C	1 1983
	SECTI	807 KAR 5:011, DN 9(1) 20
DATE OF ISSUE DATE I	EFFECTIVE6/01/83	
ISSUED BY Huston Delaney TITLE	President and Genera	
Name of Officer () Issued by authority of an Order of the Public Serv	vice Commission of Ky. in	0.11
Case No. 8599 Dated 6/03/83	•	C

Case	No.	8599	Dated	6/03/83
ouse		0,799		0/03/03

Form for Filing Kate Schedules	For <u>All Territory Served</u> Community, Town or City		
	P.S.C. NO3		
		r NO. 5B	
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	3	
Name of Issuing Corporation	7th Revised SHEE	I NO. 5B	
-CLASSIFICATION OF	SERVICE (I)		
All Electric School - Schedule AES		RATE PER UNIT	
Applicability:			
Available to all public or nonprofit priva total energy requirement excluding lighting for supplied by electricity furnished by the Cooper	athletic fields, is		
Character of Service:			
Single or three-phase 60 Hertz alternating Cooperative's prevailing voltage levels.	current, at the		
Monthly Rate:			
Customer Charge Energy Charge (for all KWH)		\$52.90 Per Meter 5.573¢ per KWH	
Minimum Charge:			

The minimum annual charge will be not less than \$19.00 per KVA of required transformer capacity as determined by the Cooperative.

Dated

Term of Contract:

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) PUBLIC SERVICE COMMISSION years. OF KENTUCKY

EFFECTIVE

JUN 0 1 1963

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: DATE EFFECTIVE 6/01/83 DATE OF ISSUE TITLE President and General Manager ISSUED BY Huston Delaney C7.85 Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in

Case	No	•8599
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0/	03,	105

Form for Filing Rate Schedules		rritory Served ty, Town or City	
	P.S.C. NO.	3	
	12th Revised	SHEET NO. 5C	
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO3	
Name of Issuing Corporation	11th Revised	SHEET NO. 5C	
-CLASSIFICATION OF	SERVICE (T)		
All Electric School - Schedule AES		RATE PER UNIT	
Fuel Adjustment Clause:			
The above rate may be increased or decrease KWH equal to the fuel adjustment amount per KWH Wholesale Power Supplier plus an allowance for 1 allowance for line losses will not exceed 10% an month moving average of such losses. This fuel to all applicable provisions as set out in 807 H	as billed by the line losses. The nd is based on a twelve Clause is subject	Э	
Terms of Payment:			
The above rates are net and are due on the	first day of each mont	th.	
This Schedule Supersedes Schedule AES	- Case No. 8703.		
	OF KE	CE COMMISSION ENTUCKY ECTIVE	
	JUN	0 1 1963	
	PURSUANT T	O 807 KAR 5:011, TION 9 (1)	
	вү: <u>199</u>	meg	
DATE OF ISSUE DATE DATE DATE DATE	EFFECTIVE6/01/	/83	
ISSUED BY <u>Huston Delaney</u> TITLE Name of Officer	President and	General Manager	
Issued by authority of an Order of the Public Serv	vice Commission of Ky.	in p 1	,85
Case No. 8599 Dated 6/03/83	4	C	

Case	No.	8599	Dated	6/03/83
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For Special Contracted Consumer-Wyo Community, Town or City
P.S.C. NO3
_ 8th Revised SHEET NO6
CANCELLING P.S.C. NO. 3
ERVICE (I)
RATE mission Corporation PER UNIT
located within the

Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.

#### Condition:

An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.

## Character of Service:

Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100 KVA of transformer capacity.

#### Monthly Rate:

Customer Charge\$584.77 Per MeterDemand Charge per Billing KW9.24 Per KWEnergy Charge (for all KWH)3.422¢ Per KWH

#### Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or **PUBLIC SERVICE COMMISSION** recorded by a demand meter and adjusted for power factor as provided below... **OF KENTUCKY EFFECTIVE** 

## Power Factor Adjustment:

JUN 01 1963

The consumer agrees to maintain unity power factor as nearly as
practicable. Power factor may be measured at any time. Should RURSUANT TO 807 KAR 5:011,
measurements indicate that the power factor at the time of maximum SECION 9(1)
measurements indicate that the power factor at the time of maximum SECTION 9(1) demand is less than 85%, the demand for billing purposes shall better
demand as indicated or recorded by the demand meter multiplied by 85%
and divided by the per cent power factor

DATE OF ISSUE	6/08/	83	DATE EFFI	ECTIVE	6/01/83	
ISSUED BY		n Delaney f Officer	neg TITLE P	resident	and General Manager	
Issued by aut	hority of an	Order of the	Public Service	e Conmiss	ion of Ky. in	1,85
Case No.	8599	Dated	6/03/83			C. T

Form for Filing Rate Schedules	For Special Contracted Consumer-Wyoming Community, Town or City		
	P.S.C. NO3		
	_ 8th Revised SHEE	T NO. 6A	
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.		
Name of Issuing Corporation	7th Revised SHEE	T NO. <u>6A</u>	
CLASSIFICATION OF S	ERVICE (T)		
Special Contracted Service - Texas Eastern Transm	ission Corporation	RATE PER UNIT	
Minimum Charge:			
As specified in the Agreement for Purchase P	ower.		
Fuel Adjustment Clause:			
The above rate may be increased or decreased KWH equal to the fuel adjustment amount per KWH a Wholesale Power Supplier plus an allowance for li allowance for line losses will not exceed 10% and twelve month moving average of such losses. This subject to all applicable provisions as set out i	s billed by the ne losses. The is based on a fuel Clause is		
Service at Primary Voltage:			
If service is furnished at primary distribut discount of \$0.25 shall apply to the demand charg			

# Terms of Payment:

The above rates are net and are due on the first day of each month.

This schedule Supersedes Schedule SCS-TETC Case No. 8703. PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

JUN Ø 1 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY:

חאד OF ISSU	JE.	5/08/83	DATE EFFEC	CTIVE	6/01/83	
ISSUED BY		ton Delaney of Officer	TITLE P	resident and	General Manager	
Issued by au	thority of a	n Order of the	Public Service	Commission of	of Ky. in	A 1.83
Case No.	8599	Dated	6/03/83	•		U

Form for Filing Rate Schedules	For <u>Special Contracted Consumer - Dravo</u> Community, Town or City		
	P.S.C. NO3		
	_ 8th Revised SHEET NO7		
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO3		
Name of Issuing Corporation	7th Revised SHEET NO7		
-CLASSIFICATION OF S	SERVICE (I)		

I

Special Contracted Service - Dravo Lime Company	RATE PER UNIT
Applicability:	
Applicable to consumer's lime mining plant located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.	
Condition:	
An "Agreement for Purchase Power" shall be executed by the consumer for service under this Schedule.	
Character of Service:	
Three-phase 60 Hertz alternating current, nominal 69,000 volts.	
Monthly Rate:	
Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)	\$798.33 Per Meter 6.39 Per KW 3.385¢ Per KWH
Determination of Billing Demand:	
The billing demand shall be the same billing demand established by the Cooperative's supplier of power and energy delivered to the PUBLIC SERVICE CO OF KENTUC EFFECTIV JUN 011 PURSUANT TO 807 SECTION	563 KAR 5:011,
BY: Priz	
DATE OF ISSUE 6/08/83 DATE EFFECTIVE 6/01/83 Hut fan Manue TITLE President and General M Name of Officer	
Issued by authority of an Order of the Public Service Commission of Ky. in	C1.85
Case No. 8599 Dated 6/03/83	C

Case No.	8599	Dated	6/03/83
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Form for Filing Rate Schedules	For Special Contracted Consumer - Dravo Community, Town or City
	P.S.C. NO. <u>3</u>
	_ 8th Revised SHEET NO. 7A
	CANCELLING P.S.C. NO3
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	7th Revised SHEET NO7A
CLASSIFICATION OF S	ÆRVICE (T)
Special Contracted Service - Dravo Lime Company	RATE PER UNIT
Minimum Charge:	
As specified in the Agreement for Purchase P	'ower.
Fuel Adjustment Clause:	
The above rate may be increased or decreased KWH equal to the fuel Adjustment amount per KWH a Wholesale Power Supplier plus an allowance for li allowance for line losses will not exceed 10% and twelve month moving average of such losses. This subject to all applicable provisions as set out i	ns billed by the ne losses. The l is based on a s fuel Clause is
Terms of Payment:	
The above rates are net and are due on the f	irst day of each month.
This Schedule Supersedes Schedule SCS -	- Dravo Case No. 8703.
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 0 1 1963
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
	BY: Bones

DATE OF ISSUE	<b>a</b> <u>3</u> /08	3/83	DATE EFFECTIVE6/01/83	
ISSUED BY	Hustor Name o	Delaney f Officer	TITLE President and General Manager	:
Issued by auth	ority of an	Order of the	Public Service Commission of Ky. in	1.80
Case No.	8599	Dated	6/03/83	( )

#### EXHIBIT A

FLEMING-MASON R.E.C C.

Average Cost Differential Data

June 7, 1984 - June 5, 1985

### A. OVERHEAD

Poles, grounds, Primary insulators, etc.	\$16,659.15
Conductors, (primary, secondary, Hardware)	13,090.26
Transformers, hardware	9,736.47
	\$39,485.88

8,520' pole line conductors @ \$39,495.88 = \$4.63 per ft.

### B. UNDERGROUND

Conductors, (primary, secondary, terminals, loop feed)	\$19,009.22
Transformers, pads, ground, pedestials, connectors, etc. Trench, backfill, conduit, sand, etc.	44,103.98 26,758.39
	\$89,871.59

7,880' U.G. conductor @ \$89,871.59 = 11.41 per ft.

#### C. Cost Differential

PUBLIC SERVICE COMMISSION\$11.41 per foot less \$4.63 per footOF KENTUCKY\$ 6.78 per foot differentialEFFECTIVE

JUN 71984

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C785

	For <u>All Areas Served</u> Councily, Town or City
	E.R.C. NO.
	Original SARET NO. 11A
Fleming-Mason Rural Electric Cooperative Corp. Home of Issuing Corporation	CANCELLING E.R.C. NO.
which of recard marburstion	Original SEPET NO. 9
EULES AND REGULATIONS	

## 2. Budget Plan - Residential Consumers

A budget payment plan has been developed whereby a customer may elect to pay a fixed amount each month on a yearly basis, in lieu of monthly billings (N) based on actual usage.

#### Qualifications

Residential consumers, having complied with the rules and regulations of the Cooperative and receiving electric service from the Cooperative for not less than 6 months, may elect to pay a fixed amount each month based on the estimated annual usage of such consumer. Any consumer, meeting the above qualifications, may make the election for budget billing by signing, prior to the start of the budget year, a standard letter which states the amount of the monthly payment and the rights of both the consumer and the Cooperative.

#### Budget Year

The first budget payment of the budget year is due with the September 1st billing. The August 1st billing is considered the settlement month or end of budget year in which case, the account must be paid in full based on the actual amount due thru the actual usage as of June 30th.

#### Disqualifications

If the consumer at any time fails to make payment within 27 days of the date of the bill, the system shall reserve the right to cancell the fixed monthly amount and bill the consumer based on the actual monthly usage.

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					JUL.	1.1. 1980 Ceelmen	d
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	DATE OF ISSUE Augus	be note out of the stands of the second stands and the second stands and in the stands	1979	DATE BEFECTI	at the state of th	22	1979
	Moath	Day	Year			Dity	Year
	ISSUED BY Hans	droff Adder	P	President	P.O. Box	328, Flemi	ngsburg, K
	Notae of O	Eficer (/	44	Tinio		ಿಗೆರೆಸ್ 238	1 Q.85

	For <u>All Areas Served</u> Community, Town or City	
	E.R.C. NO3	
	Original SHEET NO. 12	•
erative Corp.	CANCELLING E.R.C. NO. 2	
on	Original SHEET NOPart) (10 in part)	
RULES AND REGULA	ATIONS (10 In part)	

#### Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

#### 3. Waiver of Minimum Monthly Payment

If System is prevented from furnishing, or if Consumer is prevented from receiving all or any considerable portion of the electric service contracted for, and should such failure to deliver or receive be due to acts of God, or to public enemies, strikes, riots, wars, orders of Court, or to other acts reasonably beyond the control of either the System or the Consumer, then the minimum monthly payment provided for shall be waived or adjusted, not, however, for a period longer than three months.

#### 4. Prompt Payment

Any consumer paying bill for electric service within the period specified in the applicable rate schedule shall be entitled to pay the net amount as set forth in the schedule under which service is supplied, provided Consumer is not delinquent on any previous bill.

#### 5. Failure to Pay

If at any time, the Consumer shall fail to make payment of any bill rendered by the System for electric service, and if such failure continues for thirty days after the billing date, the System shall have the right either to cancel the contract in which case the minimum charges as provided in the schedule for the unexpired term of the contract shall thereupon be payable to the System as liquidated damages - or to discontinue all service under contract after giving 10 days written notice of intent to discontinue service, until all payments due from the consumer shall have been made.

#### 6. Failure to Receive a Bill

Failure to receive bill will not entitle Consumer to any discount or to the remission of any charge for non-payment within the time specified.

7. A \$5.00 fee will be charged for a returned check.

	En	y Registry Contribution
		JULII 1950
		22 1979
DATE OF ISSUE August 2, Month Day	1979 DATE EFFECTIVE August Year Month	Day Year
ISSUED BY Hansford T. Moyer		328, Flemingsburg,Ky.
Name of Officer	Title	Address Address