Cancelled 1983

Form for Filing Rate Schedules	For <u>All Territor</u> Communit	ry Served y, Town or City
	P.S.C. NO3	
	.7th Revised	SHEET NO1
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO3
Name of Issuing Corporation	6th Revised	SHEET NO1
-CLASSIFICATION OF SER	VICE (I)	
Residential and Small Power - Schedule RSP		. RATE PER UNIT
Applicability:		
Available to all members of the Cooperative for requiring not more than 25 KVA of transformer capaci subject to the established rules and regulations of	ty. All use is	
Character of Service:		
Single-phase 60 Hertz at 120/240 volts alternat where available three-phase 60 Hertz at 120/240 volt current.		

\$5.30 Per Meter

5.618¢ per KWH

Monthly	Rate	:
---------	------	---

Customer Charge Energy Charge (for all KWH)

#### Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$63.60 is required, payable at the time of request for service.

#### Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE 4/15/83	DATE EFFECTIVE 4/0FFECTIVE
ISSUED BY Huston Delaney	TITLE President and GenAPAL Manager
Name of Officer	PURSUANT TO 807 KAR 5:011, 4
	01/83 BY: ( 4hun )
Case No. 8703 Dated 4/0	. BI. <u></u>

m for Filing Rate Schedules For <u>All Territory Se</u> Community, Town		Served Cown or City
	P.S.C. NO. 3	
	6th Revised SHEE	T NO. 1
leming-Mason Rural Electric Cooperative Corp.	CANCELLING R.S.C. NO.	
Name of Issuing Corporation		
	<u>5th Revised</u> SHEE	
CLASSIFICATION OF S	ERVICE (I)	
Residential and Small Power - Schedule RSP		RATE PER UNIT
-Applicability:		
Available to all members of the Cooperativ requiring not more than 25 KVA of transformer c subject to the established rules and regulation	apacity. All use is	
Character of Service:		
Single-phase 60 Hertz at 120/240 volts alt where available three-phase 60 Hertz at 120/240 current.		
Monthly Rate:		·
Customer Charge Energy Charge (for all KWH)		\$5.30 Per Mete 5.109¢ Per Ku
Minimum Charge:	- ·	
The monthly customer charge. For temporar a minimum charge of \$63.60 is required, payable request for service.	•	
Temporary Service:		
Temporary service shall be supplied in acc	addition to the	
going rate except that the consumer shall pay in foregoing charges the total cost of connecting		
foregoing charges the total cost of connecting service less the value of materials returned to Cooperative may require a deposit, in advance,	stock. The or the full amount of	
foregoing charges the total cost of connecting service less the value of materials returned to Cooperative may require a deposit, in advance, the estimated bill for service, including the c	stock. The or the full amount of ost of connection and	
foregoing charges the total cost of connecting service less the value of materials returned to Cooperative may require a deposit, in advance,	stock. The or the full amount of	
foregoing charges the total cost of connecting service less the value of materials returned to Cooperative may require a deposit, in advance, the estimated bill for service, including the c	stock. The or the full amount of ost of connection and CHECKED	

Case No.\_\_\_

For <u>All Territory Served</u> Community, Town or City		
P.S.C. NO3		
_7th Revised SHEET NO. 1A		
CANCELLING P.S.C. NO3		
6th Revised SHEET NO. 1A		
SERVICE (T)		

. . . .

Residential and Small Power - Schedule RSP	RATE PER UNIT
Fuel Adjustment Clause:	
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other Applicable provisions as set out in 807 KAR 5:056E.	
Terms of Payment:	
The above rates are net and are due on the first day of each month.	
This schedule Supersedes Schedule RSP Case No. 8415-F	
PUBLIC	SERVICE COMMISSION
Husten Delaney	9 <del>1/183NTUCKY</del> EFFECTIVE
ISSUED BY <u>Huston Delaney</u> TITLE <u>President and Gen</u> Name of Officer	eral Manager
issued by authority of an Order of the Public Service Commission of Ky. in	APR 0 1 1983
Case No. 8703 Dated 4/01/83 PURSUAN	NT 70 807 KAR 5:011, SECTION 9(1)

BY:

Form for Filing Rate Sched :s	For <u>.11 Territory Served</u>
	Community, Town or City
	P.S.C. NO. 3
	6th Revised SHEET NO. 1A
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	5th Revised SHEET NO. 1A
CLASSIFICATION OF SE	RVICE (T)
Residential and Small Power - Schedule RSP	RATE PER UNIT
Fuel Adjustment Clause: The above rate may be increased or decreased KWH equal to the fuel adjustment amount per KWH a Wholesale Power Supplier plus an allowance for line allowance for line losses will not exceed 10% and twelve month moving average of such losses. This subject to all other Applicable provisions as set 5:056E. Terms of Payment:	ns billed by the ne losses. The is based on a Fuel Clause is
The above rates are net and are due on the f the gross rates being 10% higher. In the event t is not paid within 15 days from the date of the b shall apply. This schedule Supersedes Schedule RSP Case N	he current monthly bill ill the gross rates
	-
	CHECKED Public Service Commission
	JUL 2 1982
	RATES AND TARIFFS
ATE OF ISSUE 6/9/82 DATE EFFE	CTIVE 6/1/82
ISSUED BY Huston Delaney TITLE	President and General Manager
Issued by authority of an Order of the Energy Regul	atory Commission of Ky. in
Case No. 8415-F Dated 6/3/82	

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orm for Filing Rate Schedules For <u>All Te</u> Communi			y Served wn or City
	P.S.C. NO.		•
	7th Revised		
	CANCELLING P.S.C.		
eming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	6th Revised	•	
-CLASSIFICATION OF S	ERVICE (I)		
			RATE
Small General Service - Schedule SGS			PER UNIT
Applicability:			
Available to all members of the Cooperative for requiring 30 KVA to 112.5 KVA transformer capacity subject to the established rules and regulations of	y. All use is		
Character of Service:			
Single-phase 60 Hertz alternating current, or three-phase 60 Hertz alternating current, at the ( prevailing voltage levels.			
Monthly Rate:			
Customer Charge Demand Charge per billing KW Energy Charge (for all KWH)			\$39.67 Per Mete 6.49 Per KW 3.186¢ per KW
Determination of Billing Demand:			
The billing demand shall be the maximum average used by the consumer for any period of fifteen cons during the month for which the bill is rendered, a recorded by a demand meter.	secutive minutes		·
Power Factor:			
The consumer agrees to maintain unity power far practicable. The Cooperative reserves the right power factor at any time. Should such measurement power factor at the time of maximum demand is less demand for billing purposes shall be the demand as recorded by the demand meter multiplied by 85% and percent power factor.	to measure such ts indicate that the s than 85%, the s indicated or		
por como ponor racoor.			
DATE OF ISSUE 4/15/83 DATE E			ERVICE COMMISSIO F KENTUCKY
ISSUED BY Huston Delancy TITLE Name of Officer	President and		EFFECTIVE al Manager ( PR 0 1 1983 ()
Issued by authority of an Order of the Public Serv Case No. 8703 Dated 4/01/83	ice Commission of Ky	. in	T TO 807 KAR 5:0

rm for Filing Rate Schedules	For All Territory Community.	Town or City
<b>a7</b>	••	. • • • • • • • • • • • • • • • • • • •
	P.S.C. NO3	·
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	6th Revised SHE	ET NO. 2
Name Runal Floatwig Cooperative Com		··· .
Leming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation .	CANCELLING R.S.C. NO	•
Name of Issuing corporation .	5th Revised SHE	ET NO 2
CLASSIFICATION OF SH	ERVICE (I)	*
		+
Small General Service - Schedule SGS		RATE
Small General Service - Schedule SGS		PER UNIT
	مىلىك ئۆكۈنىيە ئەرىپىلىغىنىيە ئەلىك ئەرىپىلىغان ئۆكۈنىيە ئىلىك ئەرىپىلىغان ئەرىپىلىغان ئەرىپىلىغان ئەلىپىلىغان ب	
Applicability:		
	for all commiss	
Available to all members of the Cooperative requiring 30 KVA to 112.5 KVA transformer capacit		
subject to the established rules and regulations		
Character of Service:	· · · · · ·	
Single-phase 60 Hertz alternating current, o	or where available	
three-phase 60 Hertz alternating current, at the		
prevailing voltage levels.		
	•	с. 
Monthly Rate:		
Customer Charge		\$39.67 Per Meter
Demand Charge per billing KW		5.30 Per KW
Energy Charge (for all KWH)	•	3.186¢ Per KWH
	• •	
Determination of Billing Demand:		
The billing demand shall be the maximum aver	0	
used by the consumer for any period of fifteen co		1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -
during the month for which the bill is rendered,	as indicated or	• •
recorded by a demand meter.		·
Power Factor:		
· · · · · · · · · · · · · · · · · · ·	£	
The consumer agrees to maintain unity power practicable. The Cooperative reserves the right		
power factor at any time. Should such measuremen		
power factor at the time of maximum demand is les		· ·
demand for billing purposes shall be the demand a	s indicated or	
recorded by the demand meter multiplied by 85% an	d divided by the ED Public Service Commission	
percent power factor.		
•	JUL 2 1982	
	by B Richmond	
	RATES AND TARIFFS	
TE OF ISSUE 6/9/82 DATE EFF	ECTIVE <u>6/1/82</u>	
Hustan Hallancy TITTE		1
ISSUED BY <u>Huston Delaney</u> TITLE Name of Officer	President and Genera	1 Manager
Issued by authority of an Order of the Energy Regu	latory Commission of Kv.	in , b
rearrant and the second of the second s	· · · · · · · · · · · · · · · · · · ·	5
Case No. 8415-F Dated 6/3/82	· · · · ·	$\cap$ $\circ$

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City		
	P.S.C. NO3		
	_7th Revised SHEET NO 2A		
leming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO3		
	6th Revised SHEET NO. 2A		

-CLASSIFICATION OF SERVICE (T)	
Small General Service - Schedule SGS	. RATE PER UNIT
Minimum Charge:	
The monthly customer charge. For temporary or seasonal service a minimum charge of \$476.00 per annum is required in lieu of the monthly customer charge payable at the time of request for service.	2
Temporary Service:	
Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for the losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056E	
	p 7 83
	IC SERVICE COMMISSION
ISSUED BY Huston Delaney TITLE President and Gen	EFFECTIVE
Name of Officer /	APR 0 1 1983
Issued by authority of an Order of the Public Service Commission of Ky. in PURS Case No. 8703 Dated 4/01/83 BY:	UANT TO 807 KAR 5:011, SEGTION 9 (1)
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orm for Filing Rate Schedules	For <u>A</u> Territory S Community, T	
	P.S.C. NO3	
	6th Revised SHEE	г NO. <u>2</u> д
eming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO.	3
Name of issuing corporation	5th Revised SHEE	Г NO. <u>2</u> А
CLASSIFICATION OF S	SERVICE (T)	•
Small General Service - Schedule SGS		RATE PER UNIT
vi i Charact		
Minimum Charge: The monthly customer charge. For temporary	or seasonal corrige	
a minimum charge of \$476.00 per annum is required	l in lieu of the	· · · ·
monthly customer charge payable at the time of r	equest for service.	
Temporary Service:		
Temporary service shall be supplied in acco	ordance with the	
foregoing rate except that the consumer shall pa	y in addition to the	
foregoing charges the total cost of connecting a less the value of materials returned to stock.	and disconnecting service	
require a deposit, in advance, or the full amount	t of the estimated	
ill for service, including the cost of connecti	on and disconnection.	
- 1 11: transf (1	•	
Fuel Adjustment Clause: The above rate may be increased or decrease	d by an amount nor	
KWH equal to the fuel adjustment amount per KWH	as billed by the	
Wholesale Power Supplier plus an allowance for t	he losses. The	
allowance for line losses will not exceed 10% an twelve month moving average of such losses. The	d is based on a fuel clause is	
subject to all other applicable provision as set		
, marine and the second s	CHECKED	
	CHECKED Public Service Commission	
	JUL 21982	
	BATES AND TADIES	
	RATES AND TARIFFS	
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TE OF ISSUE6/9/82 DATE EFF	ECTIVE 6/1/82	
COURD BY Huitan & Many		
SSUED BY <u>Huston Delaney</u> TITLE Name of Officer	President and General	
ssued by authority of an Order of the Energy Regu	latory Commission of Ky.	n (5.8)
ase No. 8415-F Dated 6/3/82		C

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orm for Filing Rate Schedules	For All Territ Community, T	ory Served own or City
	P.S.C. NO3	
	_ 7th Revised SHEE	
eming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	3
Name of Issuing Corporation	_6th Revised SHEE	
-CLASSIFICATION OF	SERVICE (T)	
Small General Service - Schedule SGS		RATE PER UNIT
Service Provisions:		
1. Delivery Point. If service is furnise voltage the delivery point shall be the meterin wise specified in the contract of service. All other electric equipment on the load side of the be owned and maintained by the Consumer. If service is furnished at the Cooperative the delivery point shall be the point of attack primary line to Consumer's transformer structure specified in the contract for service. All with other electric equipment (except metering equip of the delivery point shall be owned and maint	ing point unless other- l wiring, pole lines and the delivery point shall we's primary line voltage chment of the Cooperative's are unless otherwise iring, pole lines and ipment) on the load side	
Service at Primary Voltage:		
If service is furnished at primary distri discount of \$0.40 shall apply to the demand ch		
Terms of Payment:		
The above rates are net and are due on th	ne first day of each month.	
This schedule Supersedes SGS Case No. 847	15-F	
-		C SERVICE COMMISSIO
Huston Delancy	ann an	B3 OF KENTUCKY
ISSUED BY Huston Delaney TITLE Name of Officer		APP 0 1 1082 A
Issued by authority of an Order of the Public Ser	vice Commission of Kypursu	ANT TO 807 KAR 5:01

Form for Filing Rate Schedules	For <u>n1l Territory Served</u> Community, Town or City
	P.S.C. NO. 3
	6th Revised SHEET NO. 2B
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO. 3
	5th Revised SHEET NO. 2B
CLASSIFICATION OF SEF	RVICE (T)
Small General Service - Schedule SGS	RATE PER UNIT
Service Provisions: 1. Delivery Point. If service is furnished voltage the delivery point shall be the metering p wise specified in the contract of service. All wi other electric equipment on the load side of the d be owned and maintained by the Consumer. If service is furnished at the Cooperative's the delivery point shall be the point of attachmen primary line to Consumer's transformer structure u specified in the contract for service. All wiring other electric equipment (except metering equipmen of the delivery point shall be owned and maintained Service at Primary Voltage: If service is furnished at primary distribution discount of \$0.40 shall apply to the demand charge Terms of Payment: The above rates are net and are due on the first the gross rates being 10% higher. In the event the bill is not paid within 15 days from the date of the shall apply.	oint unless other- ring, pole lines and elivery point shall primary line voltage t of the Cooperative's nless otherwise , pole lines and t) on the load side d by the Consumer. on voltage, a rst day of each month, e current monthly
This schedule Supersedes SGS Case No. 8066	CHECKED Public Service Commission JUL 2 1982 <u>Blastmonet</u> RATES AND TARIFES.
ATE OF ISSUE 6/9/82 DATE EFFEC ISSUED BY Huston Delaney TITLE TITLE	President and General Manager
Issued by authority of an Order of the Energy Regula Case No. <u>8415-F</u> Dated <u>6/3/82</u>	tory Commission of Ky. in 5-83

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Form for Filing Rate Schedules	For <u>All Territo</u> Community, Te	
	P.S.C. NO3	
	7th Revised SHEE	r NO. <u>3</u>
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	3
Name of Issuing Corporation	6th Revised SHEE	r no. <u>3</u>
-CLASSIFICATION OF S	SERVICE (I)	
Large General Service - Schedule LGS		. RATE PER UNIT
Applicability:		
Available to all members of the Cooperative requiring 112 KVA or more of transformer capacity subject to the established rules and regulations	. All use is	
Character of Service:		

\$52.90 Per Meter 6.06 per KW

3.203¢ per KWH

Three phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)

#### Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

#### Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

DATE OF ISSUE		4/15/83	DATE	EFFECTIVE	PUBLIC SERVICE COMM 4/00/85ENTUCKY	ISSION 3
	Mus	Tan Ollanty on Delaney	2°		EFFECTIVE	10
ISSUED BY	Hust	on Delaney	TITLE	E Presiden	t and General Manager	<u> </u>
	Name	of Officer //			APR 0 1 1983	$\left( \right)$
Issued by aut	hority of a	in Order of the H	ublic Ser	vice Commission	or Ky. in	•
Case No	8703	Dated	4/01/83	······	PURSUANT TO 807 KAI	R 5:011,
					BY: / CUNVLE	n

m for Filing Rate Schedules	For <u>All Territory S</u> Community,	
		town of orey
	P.S.C. NO. 3	
		······
	6th Revised SHE	ET NO3
		• • •
eming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	3
Name of Issuing Corporation .		-
	5th Revised SHE	ET NO3
CLASSIFICATION OF SI	ERVICE (I)	
•		
		RATE
Large General Service - Schedule LGS		PER UNIT
Large General Service Schedule has		FLK ONIL
-	" •	
Applicability:		
Available to all members of the Cooperative		
requiring 112 KVA or more of transformer capacit	ty. All use is	-
subject to the established rules and regulations	s of the Cooperative.	
Character of Service:		
Three-phase 60 Hertz alternating current, a	at the Cooperative's	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
prevailing voltage levels.	•	
Monthly Rate:		
Customer Charge		\$52.90 Per Met
Demand Charge per Billing KW	- -	4.83 Per KW
Energy Charge (for all KWH)		3.203¢ Per H
	<b>.</b>	
Determination of Billing Demand:		n
The billing demand shall be the maximum kil	owatt demand established	
by the consumer for any period of fifteen consec		
the month for which the bill is rendered, as ind		· ·
a demand meter and adjusted for power factor as		
		-
Power Factor Adjustment:		
The consumer agrees to maintain unity power	factor as nearly as	
practicable. Power factor may be measured at an		
measurements indicate that the power factor at t		н <sup>4</sup>
demand is less than 85%, the demand for billing	purposes shall be the	
demand is less than 00%, the demand for billing	tor multiplied by	
demand as indicated or recorded by the demand me	cer multiplied by	
demand is ress than 05%, the demand for billing demand as indicated or recorded by the demand me 85% and divided by the percent power factor.	The state of the s	
demand as indicated or recorded by the demand me	CHECKED Public Service Commission	
demand as indicated or recorded by the demand me	CHECKED Public Service Commission	
demand as indicated or recorded by the demand me	CHECKED	
demand as indicated or recorded by the demand me	CHECKED Public Service Commission JUL 2 1982	
demand as indicated or recorded by the demand me	CHECKED Public Service Commission	
demand as indicated or recorded by the demand me	CHECKED Public Service Commission JUL 2 1982 by Blackmond	
demand as indicated or recorded by the demand me 85% and divided by the percent power factor.	CHECKED Public Service Commission JUL 2 1982 by <u>Blackmond</u> RATES AND TARIFFS	
demand as indicated or recorded by the demand me 85% and divided by the percent power factor. :E OF ISSUE <u>6/9/82</u> DATE EFF	CHECKED Public Service Commission JUL 2 1982 by <u>Blackmond</u> RATES AND TARIFFS	
demand as indicated or recorded by the demand me 85% and divided by the percent power factor. E OF ISSUE 6/9/82 DATE EFF. Maisfan H. Mang	CHECKED Public Service Commission JUL 2 1982 by <u>Blackmone</u> RATES AND TARIFFS ECTIVE <u>6/1/82</u>	
demand as indicated or recorded by the demand me 85% and divided by the percent power factor. E OF ISSUE 6/9/82 DATE EFF SSUED BY Huston Delaney TITLE	CHECKED Public Service Commission JUL 2 1982 by <u>Blackmond</u> RATES AND TARIFFS	. Manager
demand as indicated or recorded by the demand me 85% and divided by the percent power factor. E OF ISSUE 6/9/82 DATE EFF Magdan Helding	CHECKED Public Service Commission JUL 2 1982 by <u>Blackmonel</u> RATES AND TARIFFS ECTIVE <u>6/1/82</u> President and General	03

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Form for Filing Rate Schedules	ForAll Territory Served
	Community, Town or City
	P.S.C. NO3
	_7th Revised SHEET NO3A
Floming Mason Runal Flootnic Coopenative Com	CANCELLING P.S.C. NO3
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	6th Revised SHEET NO. 3A

CLASSIFICATION OF SERVICE (T)	
Large General Service - Schedule LGS	RATE PER UNIT
Minimum Charge:	
The monthly customer charge. For temporary or seasonal service a minimum charge of \$635.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.	
Temporary Service:	
Temporary service shall be applied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Fuel Adjustment Clause:	
The above rate may be increased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5:056E.	£

DATE OF ISSUE		4/15/83	DATE EFFEC	CTIVE		SERVICE COMN BDF KENTUCKY	
ISSUED BY	Huston	Delaney M	TITLE	President an		EFFECTIVE	N.Y
Issued by auth	Name o	f Officer V	Public Service			APR 0 1 1983	C
Case No.	8703	Dated	4/01/83		PURSU	ANT TO 807 KAN	R 5:01
					BY: /	Tune	

Form for Filing Rate Schedules	For <u>All Territory</u> Community, 1	Served Cown or City
	P.S.C. NO3	
	6th Revised SHEE	T NO3A
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO3 <u>5th Revised</u> SHEET NO34	
CLASSIFICATION OF S	ER <b>VICE</b>	
Large General Service - Schedule LGS		RATE PER UNIT
Minimum Charge:		

Minim The monthly customer charge. For temporary or seasonal service a minimum charge of \$635.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.

# Temporary Service:

Temporary service shall be applied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

# Fuel Adjustment Clause:

The above rate may be increased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 5:056E.

CHECKED
Public Service Commission
JUL 2 1982
by Bleckmond
RATES AND TARIFFS

JATE OF IS	SUE 6/9/8		DATE EFFECTIVE	6/1/82
ISSUED BY	Huston De	Ilancy J	TITLE Pres	sident and General Manager
	Name of O	fficer (		~ 3
Issued by	authority of an	Order of the	Energy Regulatory	Commission of Ky. in $5^{-8}$
Case No.	8415-F	Dated	6/3/82	•

Form for Filing Rate Schedules	For <u>All Territ</u> Community, T	<u>ory Served</u> Jown or City
	P.S.C. NO3	
	_ 7th Revised SHEE	CT NO3B
Flowing-Mason Bural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	3
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	_6th Revised SHEE	ET NO3B
-CLASSIFICATION OF	SERVICE (T)	
Large General Service - Schedule LGS		RATE PER UNIT
Service Provisions: 1. Delivery Point. If service is furnish the delivery point shall be the metering point specified in the contract for service. All wir other electric equipment on the load side of th be owned and maintained by the consumer.	unless otherwise ring, pole lines and	

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the first day of each month.

This Schedule Supersedes Schedule Case No. 8415-F.

	PUI	BLIC SERVICE COMMISSION
•		CF KENTUCKY Δ
DATE OF ISSUE	DATE EFFECTIVE 4/01/	83 EFFECTIVE
Huston Delaney		
ISSUED BY Huston Delaney	TITLE President and Gen	eral Manager 1002 ()
Name of Officer /		APR U 1 1000 V
Issued by authority of an Order of the Publ	lic Service Commission of Ky <b>PU</b>	SUANT TO 807 KAR 5:011,
Tase No. 8703 Dated	6 (01 (02	SECTION 9(1)
Case No. 8703 Dated	4/01/83 BY:	- 10mm
		6

orm for Filing Rate Schedules	For <u>A Territory Served</u> Community, Town or	City
	community, town of	
	P.S.C. NO. 3	
	6th Revised SHEET NO.	- ·3B
eming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING F.S.C. NO	3
	5th Revised SHEET NO	<u>3B</u>
CLASSIFICATION OF S	ERVICE (T)	7.7 
		RATE
Large General Service - Schedule LGS	PER	UNIT
Service Provisions:		-
1. Delivery Point. If service is furnis the delivery point shall be the metering point		
specified in the contract for service. All wi		
other electric equipment on the load side of t		
be owned and maintained by the consumer.		
If service is furnished at the Cooperativ		
the delivery point shall be the point of attac primary line to Consumer's transformer structu		- •
specified in the contract for service. All wi		
other electric equipment (except metering equi		al.
side of the delivery point shall be owned and		
Consumer.		
		·
Service at Primary Voltage:	hution woltons	2
If service is furnished at primary distri discount of \$0.40 shall apply to the demand ch		
Terms of Payment:	· ·	
The above rates are net and are due on the	e first day of each	
month, the gross rates being 10% higher. In t		
monthly bill is not paid within 15 days from the	ne date of the bill	
the gross rates shall apply.		•
This Schedule Supersedes Schedule Case No	8066	
	CHECKED Public Service Commission	
	JUL 2 1982	
hv	& Rechmond	
	RATES AND TARIFFS	· • •
		· · ·
TE OF ISSUE 6/9/82 DATE EFF	ECTIVE <u>6/1/82</u>	
SSUED BY Huston Delaney TITLE	President and General Manager	
Name of Officer ssued by authority of an Order of the Energy Regu	latory Commission of Ky in	. 03
	Letty committee of My. In	C5-83
Case No. 8415-F Dated 6/3/82	· · · · · · · · · · · · · · · · · · ·	$C^{2}$

Form for Filing Kate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO3
	_5th Revised SHEET NO. 4
leming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO3
Name of Issuing Corporation	4th Revised SHEET NO. 4
-CLASSIFICATION 0	F SERVICE (I)
Outdoor Lighting Service - Schedule OLS	(I) RATE PER UNIT
Applicability: Available to members of the Cooperative f from dusk to dawn.	for controlled lighting
Character of Service: Single-phase 60 Hertz 120 volts alternat:	ing current.
Monthly Rate: 175 Watt Mercury Vapor (approximately 7,0	000 luments) \$5.47 Per Month
Minimum Charge: First year, or any portion thereof, \$65.0 advance. Thereafter, \$5.47 per month per uni	
Term of Service: The minimum term of Outdoor Lighting Serv	vice shall be one year.
Fuel Adjustment Clause: The above rate may be increased or decrea KWH equal to the fuel adjustment amount per KM the Wholesale Power Supplier plus an allowance The allowance for line losses will not exceed a twelve month moving average of such losses. The monthly energy to which this clause a	WH as billed by e for line losses. 10% and is based on
January 105 Jul	
April75OctMay71Nove	tember 77 ober 88 ember 87
June 59 Dec This Fuel Clause is subject to all other apploit out in KAR 5:056E.	ember 96 icable provisions as set
	E EFFECTIVE 4/01/83OF KENTUCKY
ISSUED BY Huston Delaney TIT Name of Officer	LE President and General Manager () APR 0 1 1983 ()
Issued by authority of an Order of the Public S Case No8703 Dated4/01/8	ervice Commission of Ky. in PURSUANT TO 807 KAR 5:011,

# Form for filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corp.

For All Territory Served Community, Town or City

P.S.C. NO, 3

4th Revised SHEET NO. 4

CANCELLING P.S.C. NO. 3

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L 5

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	<u>3rd Revised</u> SHEET NO. 4
CLASSIFICATION (	OF SERVICE
Outdoor Lighting Service - Schedule OLS	(I) RATE PER UNIT
Applicability: Available to members of the Cooperative for from dusk to dawn.	r controlled lighting
Character of Service: Single-phase 60 Hertz 120 Volts alternating	g current.
Monthly Rate: 175 Watt Mercury Vapor (approximately 7,000	) luments)
Minimum Charge: First year, or any portion thereof, \$59.76 advance. Thereafter, \$4.98 per month per unit.	
Term of Service: The minimum term of Outdoor Lighting Servic	ce shall be one year.
Fuel Adjustment Clause: The above rate may be increased or decrease KWH equal to the fuel adjustment amount per KWH the Wholesale Power Supplier plus an allowance The allowance for line losses will not exceed 1 a twelve month moving average of such losses.	l as billed by for line losses. LOZ and is based on
The monthly energy to which this clause app purpose is: <u>Usage Month</u> <u>KWH per unit</u> <u>Usage Mo</u> January 105 July	onth KWH per unit
February87AuguMarch80SeptApril75Octo	ember 77
	ember 96 RATES AND TARIFES
ATE OF ISSUE <u>1/29/81</u> 3-23-8/ date e	effective 4/1/81
ISSUED BY Huston Delaney TITLE Name of Officer	President 02
Issued by authority of an Order of the Pul	blic Service Commission of Ky. in 13, 1981

# Form for filing Rate Schedules

For All Territory Served Community, Town or City

P.S.C. NO. 3

4th Revised SHEET NO. 4A

ming-Mason Rural Electric Cooperative Corp. ame of Issuing Corporation	CANCELLING P.S.C.	and and a second se
CLASSIFICATION O	F SERVICE (I)	antin tanka meneri tangga Palanta Abata yanggana sali
Outdoor Lighting Service - Schedule OLS		RATE PER UNIT
Additional Charges: (a) For non Governmental members - The above charge and term applies to lights cooperative poles with 120 volts available, or of be set, within 150 feet of an existing 120 volt secondary service poles, or conductor, is requir- ment shall be extended in proportion to the num- needed in excess of one, at the rate of \$59.76 re- tional pole, all paid in advance at the time of In the event a transformer must be installed, the to pay the installation cost of the transformer, primary line are required the total cost of such paid by the member. (b) For governmental members - The above charges apply to lamps mounted on charge applies to lamps mounted on existing pole where no additional poles are required. An addi- per year will be added to the total charge as de additional pole required, unless the member pays such additional poles. <u>Terms of Payment:</u> The above rates are net and are due on the form month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the gross rates shall apply.	on cooperative poles, to source. If additional red the term of the agree ber of additional poles per year for each addi- commencement of service he member will be require . Where extensions of h construction shall be brackets. The above es of the Cooperative itional charge of \$2.00 etermined above for each the installed cost of first day of each e event the current	e-
This Schedule Supersedes Schedu	ule OL <u>S Case No. 7724</u> CCHECKEI Public Service Commissi	
	JUL 2 1982	
TE OF ISSUE <u>1/29/81 3-23-8/</u> date es Muslas Oslanuy Huston Delaney TITLE	ffective <u>4/1/81</u> President	
Name of Officer sued by authority of an Order of the Publ 8066 dated March 13, 1	lic Service Commissio	on of Ky. i

m for Filing Rate Schedules	For <u>All Territo</u> Community, T	ry Served own or City
	P.S.C. NO3	
	5th Revised SHEE	T NO. <u>4A</u>
ing-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	3
Name of Issuing Corporation	4th Revised SHEE	T NO. <u>4A</u>
-CLASSIFICATION O	F SERVICE (T)	
Outdoor Lighting Service - Schedule OLS		RATE PER UNIT
Additional Charges:		
The above charge and term applies to ligh Cooperative poles with 120 volts available, or be set, within 150 feet of an existing 120 vol secondary service poles, or conductor, is requ	r on Cooperative poles, to	
ment shall be extended in proportion to the nu needed in excess of one, at the rate of \$65.64 tional pole, all paid in advance at the time of In the event a transformer must be installed, to pay the installation cost of the transformer primary line are required the total cost of su paid by the member.	uired the term of the agree- umber of additional poles a per year for each addi- of commencement of service. the member will be required er. Where extensions of	
ment shall be extended in proportion to the nu needed in excess of one, at the rate of \$65.64 tional pole, all paid in advance at the time of In the event a transformer must be installed, to pay the installation cost of the transforme primary line are required the total cost of su	uired the term of the agree- umber of additional poles a per year for each addi- of commencement of service. the member will be required er. Where extensions of	
ment shall be extended in proportion to the nu needed in excess of one, at the rate of \$65.64 tional pole, all paid in advance at the time of In the event a transformer must be installed, to pay the installation cost of the transforme primary line are required the total cost of su paid by the member.	uired the term of the agree- umber of additional poles a per year for each addi- of commencement of service. the member will be required er. Where extensions of ach construction shall be	

DATE OF ISSUE	<u>4/15/83</u>		EFFECTIVE	PUBLIC SERVICE COM 4/01/83 OF KENTUCKY	
ISSUED BY	Huston Delaney		Presiden	EFFECTIVE t and General Manager	رکی
Issued by author	Name of Office rity of an Order o		vice Commission	of Ky, in APR 01 1983	, CL
Case No8	703 Date	d <u>4/01/83</u>	•	PURSUANT TO 807 KA SECTION 9/1 BY:	\R 5:011,

n for Filing Rate Schedules	For <u>All T</u> Communi	ty, Tow	n or City
	P.S.C. NO3	}	
	7th Revised	SHEET	NO5B
ng-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO	3
Name of Issuing Corporation	6th Revised	SHEET	NO5B
-CLASSIFICATION O	F SERVICE (I)		
All Electric School - Schedule AES			RATE PER UNIT
total energy requirement excluding lighting f			
supplied by electricity furnished by the Coop			
supplied by electricity furnished by the Coop <u>Character of Service</u> : Single or three-phase 60 Hertz alternation	perative.		
supplied by electricity furnished by the Coop <u>Character of Service</u> : Single or three-phase 60 Hertz alternation Cooperative's prevailing voltage levels.	perative.		
supplied by electricity furnished by the Coop <u>Character of Service</u> : Single or three-phase 60 Hertz alternation	perative.		•
supplied by electricity furnished by the Coop <u>Character of Service</u> : Single or three-phase 60 Hertz alternation Cooperative's prevailing voltage levels. <u>Monthly Rate</u> : Customer Charge	perative.		\$52.90 Per Me 5.244¢ Per
supplied by electricity furnished by the Coop <u>Character of Service</u> : Single or three-phase 60 Hertz alternation Cooperative's prevailing voltage levels. <u>Monthly Rate</u> : <u>Customer Charge</u> Energy Charge (for all KWH)	ess than \$19.00 per KVA	of	•
supplied by electricity furnished by the Coop <u>Character of Service</u> : Single or three-phase 60 Hertz alternation Cooperative's prevailing voltage levels. <u>Monthly Rate</u> : <u>Customer Charge</u> Energy Charge (for all KWH) <u>Minimum Charge</u> : The minimum annual charge will be not levels.	ess than \$19.00 per KVA	of	•
<pre>supplied by electricity furnished by the Coop Character of Service: Single or three-phase 60 Hertz alternati Cooperative's prevailing voltage levels. <u>Monthly Rate:</u> Customer Charge Energy Charge (for all KWH) <u>Minimum Charge:</u> The minimum annual charge will be not level required transformer capacity as determined by </pre>	erative. ing current, at the ess than \$19.00 per KVA by the Cooperative. e furnished under an		•
<pre>supplied by electricity furnished by the Coop Character of Service: Single or three-phase 60 Hertz alternati Cooperative's prevailing voltage levels. Monthly Rate: Customer Charge Energy Charge (for all KWH) <u>Minimum Charge:</u> The minimum annual charge will be not levels required transformer capacity as determined by <u>Term of Contract:</u> Service under this rate schedule will be "Agreement for Purchase of Power" for a term</pre>	erative. ing current, at the ess than \$19.00 per KVA by the Cooperative. e furnished under an		
<pre>supplied by electricity furnished by the Coop Character of Service: Single or three-phase 60 Hertz alternati Cooperative's prevailing voltage levels. Monthly Rate: Customer Charge Energy Charge (for all KWH) <u>Minimum Charge:</u> The minimum annual charge will be not levels required transformer capacity as determined by <u>Term of Contract:</u> Service under this rate schedule will be "Agreement for Purchase of Power" for a term</pre>	erative. ing current, at the ess than \$19.00 per KVA by the Cooperative. e furnished under an		•

	•				PUBLIC SERVIC	E COMMIS	SION
DATE OF ISSUE	4/1	5/83	DATE EFFE	CTIVE	4/01/83 <b>0F KEN</b>	<b>ITUCKY</b>	12
	Kis	Tan Delane	4		EFFE	CTIVE	N
ISSUED BY	Huston	n Delaney 🖌	TITLE	President	and General Man	ager	- 11
		Officer U			APR O	) 1 1983 (	
Issued by auth	ority of an	Order of the P	ublic Service	Commission	of Ky. in	·	0
-					PURSUANT TO	807 KAR 5	5:011,
Case No.	8703	Dated	4/01/83	•	SECAL	ZN 9/1)	/
					BY: 14/0	nom	

orm for Filing Rate Schedules	For <u>All Territory S</u> Community, T	
	P.S.C. NO. 3	
·	6th Revised SHEE	T NO. 5B
eming-Mason Rural Electric Cooperative Corp.	CANCELLING R.S.C. NO.	3
Name of Issuing Corporation	<u>Sth_Revised</u> SHEE	T NO5B
CLASSIFICATION OF	SERVICE	
		RATE
All Electric School - Schedule AES		PER UNIT
Applicability:		
Available to all public or nonprofit priv		
total energy requirement excluding lighting fo supplied by electricity furnished by the Coope	r athletic fields, is rative.	
Character of Service:	· · ·	
Single or three-phase 60 Hertz alternatin	g current, at the	
Cooperative's prevailing voltage levels.		
Monthly Rate:		
Customer Charge Energy Charge (for all KWH)		\$52.90 Per Mete 4.752c Per KV
	•	
Minimum Charge: The minimum annual charge will be not les of required transformer capacity as determined		
Term of Contract:	-	
Service under this rate schedule will be "Agreement for Purchase of Power" for a term o		
years.		
	* * * 7	
	CHECKED Public Service Commission	
	JUL 2 1982	
• • •	by <u>B Restmonct</u> RATES AND TARIFFS	
	and and the construction of the state of the	-
TE OF ISSUE 6/9/82 DATE E	FFECTIVE 6/1/82	
ISSUED BY Huston Delaney TITLE	President and Genera	al Manager
Name of Officer Issued by authority of an Order of the Energy Re	gulatory Commission of Ky	.in 5
Case No. 8415-F Dated 6/3/82		

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orm for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
	P.S.C. NO3
	_ 11th Revised SHEET NO. 5C
ming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO3
Name of Issuing Corporation	10th Revised SHEET NO5C
-CLASSIFICATION OF	SERVICE (T)
All Electric School - Schedule AES	RATE PER UNIT
Fuel Adjustment Clause:	
The above rate may be increased or decrea KWH equal to the fuel adjustment amount per KW Wholesale Power Supplier plus an allowance for allowance for line losses will not exceed 10% month moving average of such losses. This fue to all applicable provisions as set out in 807	WH as billed by the c line losses. The and is based on a twelve el Clause is subject
Terms of Payment:	
The above rates are net and are due on the	ne first day of each month.
This Schedule Supersedes Schedule AES	5 - Case No. 8415-F
*	
DATE OF ISSUE4/15/83DATE	EFFECTIVE PUBLIC SERVICE COMMISSION 4/01/830F KENTUCKY
ISSUED BY Huston Delaney TITL	EFFECTIVE E President and General Manager Λ
Name of Officer // Issued by authority of an Order of the Public Se	rvice Commission of Ky. in APR 01 1983
Case No. 8703 Dated 4/01/83	DUDSUANT TO 207 KAR 5-01

orm for Filing Rate Schedules	For <u></u>	itory Şery ity, Town	ed or Citv	
	P.S.C. NO. 3		· · · · · · · · · · · · · · · · · · ·	-
	10th Revised	SHEET NO	• <u> </u>	
Leming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.	C. NO.	33	
	9th	SHEET NO	• <u>5C</u>	
CIASSIETCATION OF OT	DITO			
CLASSIFICATION OF SE	RVICE	••		
All Electric School - Schedule AES		P	RATE ER UNIT	
				<u></u>
Fuel Adjustment Clause:	•		ak.	
The above rate may be increased or decreased KWH equal to the fuel adjustment amount per KWH a Wholesale Power Supplier plus an allowance for 1 allowance for line losses will not exceed 10% and twelve month moving average of such losses. This	as billed by the ine losses. The I is based on a s fuel Clause is			
subject to all applicable provisions as set out i	in 807 KAR 5:056E.			
Terms of Payment:			~	
The above rates are net and are due on the fimonth, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the	event the current	•		,
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply.	event the current date of the bill			,
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the	event the current date of the bill	· •		*
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply.	event the current date of the bill	· • •	•	*
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply.	event the current date of the bill			
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply.	event the current date of the bill		•	
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply.	event the current date of the bill		· · · ·	
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply.	event the current date of the bill		· · · · · · · · · · · · · · · · · · ·	
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply.	event the current date of the bill			
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply. This Schedule Supersedes Schedule AES - Case	event the current date of the bill			
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply. This Schedule Supersedes Schedule AES - Case	event the current date of the bill No. 8066 HECKED lic Service Commission			
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply. This Schedule Supersedes Schedule AES - Case	event the current date of the bill No. 8066 HECKED lic Service Commission			
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply. This Schedule Supersedes Schedule AES - Case	event the current date of the bill No. 8066 HECKED lic Service Commission			
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply. This Schedule Supersedes Schedule AES - Case	event the current date of the bill No. 8066 HECKED lic Service Commission JUL 2 1982 B Rechmond			
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply. This Schedule Supersedes Schedule AES - Case	event the current date of the bill No. 8066 HECKED lic Service Commission JUL 2 1982 <u>Rechmone</u> ATES AND TARIFFS			· ·
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply. This Schedule Supersedes Schedule AES - Case	event the current date of the bill No. 8066 HECKED lic Service Commission JUL 2 1982 <u>Rechmone</u> ATES AND TARIFFS	2		·
month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply. This Schedule Supersedes Schedule AES - Case	event the current date of the bill No. 8066 HECKED lic Service Commission JUL 2 1982 <u>Rechmone</u> ATES AND TARIFFS		9er 4	

6/3/82

Dated

8415-F

Case No.\_\_\_\_

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Form for Filing Rate Schedules	For <u>Special Contracted Consumer-Wyoming</u> Community, Town or City
	P.S.C. NO3
	_ 7th Revised SHEET NO6
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	6th Revised SHEET NO. 6

Special Contracted Service - Texas Eastern Transmission Corporation          Applicability:         Applicable to consumers compressor station located within the         Cooperative's service territory, but not electrically connected to the         Cooperative's distribution system.	RATE PER UNIT
Applicable to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the	
Condition:         An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.         Character of Service:         Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100 KVA of transformer capacity.         Monthly Rate:         Customer Charge         Demand Charge per Billing KW         Energy Charge (for all KWH)         Determination of Billing Demand:         The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as nearly as provided below.         Power Factor Adjustment:         The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.	584.77 Per Meter 9.24 Per KW 3.093¢ Per KWH

					PUBLIC SERVICE COMN	AISSION _
DATE OF ISSUE		4/15/83	DATE EFFE	CTIVE	4/01/83 OF KENTUCKY	^^
-	1	histon Delaney			EFFECTIVE	S
ISSUED BY	/4	luston Delaney	TITLE	President	and General Manager	
		ne of Officer V			APR 0 1 1983	0,
Issued by auth	hority of	an Order of the Pu	blic Service	Commission	of Ky. in	Ŭ
Case No	8703	Dated	4/01/83	•	PURSUANT TO 807 KAP	₹ 5:011,
					BY: Muhr	U

Form for Filing Rate Schedules	For <u>Special Contra</u> Community,	<u>cted Consumer-Wyomi</u> n Iown or City
	P.S.C. NO3	
	6th Revised SHE	et no. <u> </u>
leming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO.	3
	5th Revised SHEE	ET NO. 6
CLASSIFICATION OF S	ERVICE (I)	
Special Contracted Service - Texas Eastern Tran	nsmission Corporation	RATE PER UNIT
Applicability: Applicable to consumers compressor station Cooperative's service territory, but not electr Cooperative's distribution system.	n located within the rically connected to the	
Condition: An "Agreement for Purchase Power" shall be consumer for service under this schedule.	e executed by the	
Character of Service: Three-phase 60 Hertz alternating current, existing facilities, from 100 KVA of transforme	er capacity.	
Monthly Rate: Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH) Determination of Billing Demand:	CHECKED Public Service Commission JUL 2 1982 y <u>Blectmonel</u> RATES AND TARIFFS	\$105.77 Per Meter 7.27 Per KW 3.093ç Per KWH
The billing demand shall be the maximum ki lished by the consumer for any period of fiftee during the month for which the bill is rendered recorded by a demand meter and adjusted for pow provided below.	lowatt demand estab- n consecutive minutes , as indicated or	
Power Factor Adjustment: The consumer agrees to maintain unity powe practicable. Power factor may be measured at a measurements indicate that the power factor at demand is less than 85%, the demand for billing demand as indicated or recorded by the demand m and divided by the per cent power factor.	ny time. Should such the time of maximum purposes shall be the	
TE OF ISSUE 6/9/82 DATE EFI	FECTIVE 6/1/82	
ISSUED BY Huston Delaney TITLE	President and Genera	
Issued by authority of an Order of the Energy Regu Case No. 8415-F Dated 6/3/82	latory Commission of Ky.	in CS-83

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 Dated	6,

Form for Filing Kate Schedules	For Special Contracted Consumer-Wyoming
	Community, Town or City
	P.S.C. NO. 3
	_ 7th Revised SHEET NO. 6A
F <u>leming-Mason Rural Electric Cooperative Cor</u> p.	CANCELLING P.S.C. NO3
Name of Issuing Corporation	6th Revised SHEET NO. 6A

Special Contracted Service - Texas Eastern Transmission Corporation	RATE PER UNIT
Minimum Charge:	
As specified in the Agreement for Purchase Power.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 5:056E.	
Service at Primary Voltage:	
If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.	
Terms of Payment:	
The above rates are net and are due on the first day of each month.	
This schedule Supersedes Schedule SCS-TETC Case No. 8415-F	

ISSUED BY	Huston	Delaney	TITLE	President	and Ge	neral Manager	J.D
-	Name of	Officer					A T
Issued by	authority of an	Order of t	the Public Service	Commission	of Ky.	in APR 01 1903	U
Case No.	8703	Dated	4/01/83			SUANT TO 807 KAP	R 5:011,
					۵v.	SECTION 9/1)	L

# Form for Filing Rate Schedul

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For Spe	11 Contrac	ted C	ons	umer-V	lyoming
	Community,	Town	or	Cíty	

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P.S.C. NO. 3 6th Revised SHEET NO. 6A

CANCELLING P.S.C. NO.

5th Revised SHEET NO.\_

Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation

<u></u>	1 NO6A			
CLASSIFICATION OF SERVICE	•			
Special Contracted Service - Texas Eastern Transmission Corporation	RATE PER UNIT			
Minimum Charge: As specified in the Agreement for Purchase Power.				
<u>Fuel Adjustment Clause</u> : The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5:056E.				
<u>`ervice at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.				
Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.				
This schedule Supersedes Schedule SCS - TETC Case No. 8066.				
CHECKED Public Service Commission				
JUL 2 1982 by <u>Bledsmonch</u> RATES AND TARIFFS				
E OF ISSUE $\frac{6/9/82}{2}$ DATE EFFECTIVE $\frac{6/1/82}{2}$				
ISSUED BY Huston Delaney TITLE President and General Name of Officer	-5			
Issued by authority of an Order of the Energy Regulatory Commission of Ky.	in S			
Case No. 8415-F Dated 6/3/82	-			

Form for Filing Rate Schedules	For Special Contracted Consumer - Dravo Community, Town or City
	P.S.C. NO3
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	7th Revised SHEET NO. 7
	CANCELLING P.S.C. NO. 3
	6th Revised SHEET NO. 7
-CLASSIFICATION OF	SERVICE (I)
Special Contracted Service - Dravo Lime Compar	rate Per unit
Applicability: Applicable to consumer's lime mining plar Cooperative's service territory, but not elect the Cooperative's distribution system.	

\$798.33 Per Meter

6.39 Per KW

3.056¢ Per KWH

#### Condition:

An "Agreement for Purchase Power" shall be executed by the consumer for service under this Schedule.

# Character of Service:

Three-phase 60 Hertz alternating current, nominal 69,000 volts.

# Monthly Rate:

Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)

#### Determination of Billing Demand:

The billing demand shall be the same billing demand established by the Cooperative's supplier of power and energy delivered to the Dravo substation.

					PUBLIC SI	ERVICE COMM	ISSION D
DATE OF ISS	SUE-	4/15/83	DATE EFFE	CTIVE-	4/01/83	F KENTUCKY	. 4
		Muston Ollon	14			EFFECTIVE	-1/-
ISSUED BY		Huston Delaney	TITLE	President an	d General	Manager	
		ame of Officer /			A	PK U 1 1903	$\bigcirc$
Issued by a	authority	of an Order of the P	ublic Service	Commission (	of pursually	T TO 807 KAR	5:011,
Case No.	8703	Dated	4/01/83		S	ECTION 9(1)	
				19	BY:	man	2

n for Filing Rate Schedules	For Special Contra	cted Consumer - Dra
	Community,	Town or City
	P.S.C. NO. 3	
	(the Developed and Durp)	
	6th Revised SHE	ET NO. 7
ing-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	•3
Name of Issuing Corporation	5th Revised SHE	ET NO 7
		······································
CLASSIFICATION OF S	SERVICE (I)	
Special Contracted Service - Dravo Lime Compar	ny	RATE PER UNIT
Applicability:		
Applicable to consumer's lime mining plan Cooperative's service territory, but not elect	nt located within the	
the Cooperative's distribution system.		
Condition:		
An "Agreement for Purchase Power" shall b	e executed by the	
consumer for service under this Schedule.	•	
Character of Service:	•	
Three-phase 60 Hertz alternating current,	nominal 69,000 volts.	
Monthly Rate:	· •	••
Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)		\$319. <u>33</u> Per Meter 4.42 Per KW 3.056¢ Per KWH
Determination of Billing Deserves	-	
Determination of Billing Demand: The billing demand shall be the same bill	ing demand established	
by the Cooperative's supplier of power and ene Dravo substation.	rgy delivered to the	
	CHECKED Public Service Commission	
	JUL 2 1982	
	by_BRechmond	
N-	RATES AND TARIFFS	
E OF ISSUE- 6/9/82 DATE EF	FECTIVE 6/1/82	
The land Maney	0/1/02	
	D 11 1 1 0	1 Manager
SUED BY Huston Delaney TITLE	President and Genera	
SUED BY <u>Huston Delaney</u> TITLE - Name of Officer Sued by authority of an Order of the Energy Reg		

Form for Filing Rate Schedules	For <u>Special Contracted Consumer - Dravo</u> Community, Town or City		
	P.S.C. NO. 3		
	_ 7th Revised SHEET NO7A		
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3		
Name of Issuing Corporation	6th Revised SHEET NO. 7A		
-CLASSIFICATION 0F	SERVICE (T)		

Special Contracted Service - Dravo Lime Company	RATE PER UNIT
Minimum Charge:	
As specified in the Agreement for Purchase Power.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by an amount per KWH equal to the fuel Adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 5:056E.	
Terms of Payment:	
The above rates are net and are due on the first day of each month.	
This Schedule Supersedes Schedule SCS - Dravo Case No. 8415-F	
	· · · · · · · · · · · · · · · · · · ·
	SERVICE COMMISSION
DATE OF ISSUE 4/15/83 DATE EFFECTIVE 4/01/83 Juli Delaney TITLE President and General	DF KENTUCKY EFFECTIVE
Name of Officer () Issued by authority of an Order of the Public Service Commission of Kpursua	NT TO 807 KAR 5:01
Case No. 8703 Dated 4/01/83 BY:	SECTION 910

Form for Filing Ra	te Schedule
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Form for Filing Rate Schedule	For <u>ecial Contr</u> Community,	r <u>acted Consumer-Dra</u> vo Fown or City
	P.S.C. NO. 3	
	6th Revised SHEI	ET NO. <u>7A</u>
Fleming-Mason Rural Eléctric Cooperative Corp. Name of Issuing Corporation	CANCELLING R.S.C. NO.	
	5th Revised SHEE	T NO. 7A
CLASSIFICATION OF SI	BRVICE	
Special Contracted Service - Dravo Lime Company		RATE PER UNIT
Minimum Charge: As specified in the Agreement for Purchase	Power.	
Fuel Adjustment Clause: The above rate may be increased or decrease KWH equal to the fuel Adjustment amount per KWH Wholesale Power Supplier plus an allowance for 1 allowance for line losses will not exceed 10% ar twelve month moving average of such losses. This subject to all applicable provisions as set out	as billed by the line losses. The id is based on a is fuel Clause is	
Terms of Payment: The above rates are net and are due on the month, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the the gross rates shall apply. This Schedule Supersedes Schedule SCS - Dra	event the current date of the bill	
· · · ·		
		- -
	CHECKED ublic Service Commission	
br	JUL 2 1982	
	RATES AND TARIFFS	
TE OF ISSUE 6/9/82 DATE EFFI	•••	
ISSUED BY Huston Delaney TITLE	President and General	
Issued by authority of an Order of the Energy Regul Case No. 8415-F Dated 6/3/82	atory Commission of Ky.	in P
	·	

Case No.	8415-F	Dated	6/3/82

### FLEMING-MASON RECC

Average Cost Differential Data

June 7, 1983 - June 6, 1984

A. OVERHEAD

Poles, Grounds, Primary insulators, etc.\$16,659.15Conductors, (primary, secondary, hardware)13,090.26Transformers, hardware9,736.47

\$39,485.88

8,520' pole line conductor @ \$39,485.88 = \$4.63 per ft.

B. UNDERGROUND:

Conductors, (primary, secondary, terminals, Loop feed)	\$19,009.22
Transformers, pads, ground, pedestials, connectors, etc.	44,103.98
Trench, backfill, conduit, sand, etc.	26,758.39
	\$ 89,871.59

7,880' U.G. conductor @ \$89,871.59 = 11.41 per ft.

C. COST DIFFERENTIAL:

\$11.41 per foot less \$4.63 per foot \$ 6.78 per foot differential

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > JUN 71983

PURSUANT TO 807 KAR 5:011. SECTION 9(1) BY: 07.84

#### EXHIBIT A

# FLEMING-MASON RECC Average Cost Differential Data June 7, 1982 - June 6, 1983

# A. OVERHEAD:

Poles, Grounds, Primary insulators, etc.\$15,425.14Conductors, (primary, secondary, hardware)12,120.61Transformers, hardware9,015.25

\$36,561.00

8,520' pole line conductor @ 36,561.00 = \$4.29 per ft.

#### B. UNDERGROUND:

Conductros (primary, secondary, terminals, loop feed)	\$17,601.13
Transformers, pads, ground, pedestials, connectors, etc.	40,837.02
Trench, backfill, conduit, sand, etc.	24,776.29
	\$83,214.44

7,880' U.G. C nductor @ \$83,214.44 = 10.56 per ft.

C. COST DIFFERENTIAL:

\$10.56 per foot less \$4.29 per foot equals \$6.27 per foot differential

CHECKED Public Service Commission JUN 03 1982 RATES AND TARIFFS