

P. S. C. Ky. No. 2

Cancels P. S. C. Ky. No. 1

C11-79

Fleming-Mason Rural Electric Cooperative Corporation

OF

Checked by HW
Dec 10 1956

Flemingsburg, Kentucky

**Rates, Rules and Regulations for Furnishing
ELECTRICITY**

Order No 1934

AT

Bath, Bracken, Carter, Elliott, Fleming, Greenup, Lawrence, Lewis, Mason,
Menifee, Montgomery, Nicholas, Powell, Robertson and Rowan Counties

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

ISSUED February 28, 1950

EFFECTIVE October 20, 1949

*checked
out. 9/20/58
HW*

ISSUED BY Fleming-Mason R.E.C.C.
(Name of Utility)

BY S/ C. J. Ross
C. J. Ross,
Manager

* *SIGNED ORIGINAL COPY IN SECY'S FILE*

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
10 th Revised) (1 (in part
9 th Revised) (5 (in part
7 th Revised) SHEET NO. (2,3) (in part

CLASSIFICATION OF SERVICE

(N)(T)(I)

Residential and Small Power - Schedule RSP

RATE
PER UNIT

Applicability:

Available to all members of the Cooperative for all service requiring not more than 25 kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.

Monthly Rate:

Customer Charge

Energy Charge (for all kWh)

\$4.00 per meter
3.138¢ per KWH

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$48.00 is required, payable at the time of request for service.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

CHECKED
Energy Regulatory Commission
NOV 5 1979
by B Richmond
RATES AND TARIFFS

DATE OF ISSUE 8/29/78 8-2-79 DATE EFFECTIVE 12/6/78

ISSUED BY H. T. Meyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. In Case No. 7207 dated 12/6/78

CLP-79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 1

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
10 th Revised) (1 (in par
9 th Revised) (5 (in par
7 th Revised) SHEET NO. (2,3 (in par

CLASSIFICATION OF SERVICE		(N)(T)(I)
Residential and Small Power - Schedule RSP		RATE PER UNIT
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25 kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Customer Charge Energy Charge (for all kWh)</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$48.00 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p style="text-align: right;"><i>B Redmond</i></p>		<p style="color: red; font-size: 2em; font-weight: bold;">C11-79</p> <p style="text-align: right;">\$4.00 per meter 3.138¢ per KWH</p>

DATE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78
 ISSUED BY Hansford T. Meyer TITLE President
 Name of Officer
 Issued by authority of an Order of the Public Service Commission of Ky. In
 Case No. 7207 dated 12/6/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 2

10th Revised SHEET NO. 1

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

9th Revised SHEET NO. 1

CLASSIFICATION OF SERVICE

Domestic Farm and Home Service - Schedule 1H

RATE
PER UNIT

Availability:

Available to members of the Cooperative for all farm and home uses subject to its established rules and regulations. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower and the capacity of three-phase motors served under this schedule may not exceed thirty (30) horsepower.

Type of Service:

Single-phase 60 cycle at 120/240 volt alternating current or where available three-phase 4 wire 120/240 volt, 60 cycle alternating current, but not to exceed a total of 30 KVA of transformer capacity.

(I)

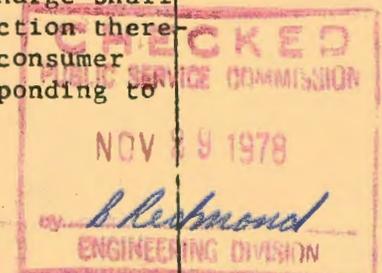
Rates:

First	25 KWH or less per month	\$3.09
Next	25 KWH	.0780 per KWH
Next	50 KWH	.0554 per KWH
Next	100 KWH	.0388 per KWH
Next	200 KWH	.0376 per KWH
All Over	400 KWH	.0245 per KWH

Minimum Charges:

The minimum monthly charge under the above rate shall be \$3.09 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

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DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7222 dated 10/26/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C.
P.S.C. NO. 3
Substitute
Original SHEET NO. 1A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO.
6th Revised (1A in part)
9th Revised SHEET NO. (5A in part)

CLASSIFICATION OF SERVICE		(N)(T) (1)
Residential and Small Power - Schedule RSP		RATE PER UNIT
<p><u>Fuel Adjustment Clause</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other Applicable provisions as set out in 807 KAR 2-055. <i>50:075</i></p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p>This Schedule Supersedes Service (in part) Under Schedule 1H, 2G & 3I</p>		
<div data-bbox="753 1482 1122 1713" data-label="Text"> <p style="border: 1px solid red; padding: 5px; display: inline-block;"> CHECKED Energy Regulatory Commission NOV 5 1979 by <i>S. Richmond</i> RATES AND TARIFFS </p> </div>		

DATE OF ISSUE 8-2-79 DATE EFFECTIVE 12/6/78
 ISSUED BY Hansford T. Meyer TITLE President
 Name of Officer
 Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 7207 dated 12/6/78

11-77

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 1A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____ (IA in part)
6th Revised _____
9th Revised SHEET NO. (5A in part)

CLASSIFICATION OF SERVICE

(N)(T) (I)

Residential and Small Power - Schedule RSP

RATE
PER UNIT

Fuel Adjustment Clause

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other Applicable provisions as set out in 807 KAR 2:055

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Service (in part) Under Schedule 1H, 2G & 31

C11-79

B. Richmond

DATE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer *H. T. Moyer* TITLE President

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7207 dated 12/6/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 2

6th SHEET NO. 1A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

5th Revised SHEET NO. 1A

CLASSIFICATION OF SERVICE

Domestic -Farm and Home Service - Schedule 1H

RATE
PER UNIT

Fuel Adjustment Clause - Revised

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

(T)

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Schedule 1G

Cc/29



DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7222 dated 10/26/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C.

~~XXXXX~~ NO. 3

Substitute Original SHEET NO. 2

Fleming-Mason Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
 7th Revised } (2 (in part))
 9th Revised } SHEET NO. (5 (in part))
 8th Revised } (6 (in part))

CLASSIFICATION OF SERVICE

(N) (T) (I)

Small General Service - Schedule SGS

RATE
 PER UNIT

Applicability:

Available to all members of the Cooperative for all service requiring 30 KVA to 112.5 KVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz alternating current, or where available three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge	\$30.00 per meter
Demand Charge per Billing kW	4.00 per KW
Energy Charge (for all kWh)	1.512c per kWh

Determination of Billing Demand:

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE 8-22-78-8-2-79 DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Meyer TITLE President
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7207 dated 12/6/78

11-79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 2

7th Revised SHEET NO. 2

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

6th Revised SHEET NO. 2

CLASSIFICATION OF SERVICE

Commercial and Small Power - Schedule 2G	RATE PER UNIT																		
<p><u>Availability:</u> Available to all commercial and industrial consumers for all uses provided the billing demand is not in excess of 50KW (OKW-50KW); and subject to the established rules and regulations of the Cooperative covering this type of service.</p> <p>Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case all service will be billed under this schedule using the rate set out below. If the consumer prefers, he may make provisions for two meters in which case his usage for residential purposes will be billed under the appropriate residential schedule and rate, and his usage for business purposes will be billed under this schedule and rate.</p> <p><u>Type of Service:</u> Single phase, and three-phase where available, at 120/240 volts, 60 cycle, alternating current. Motors having a rated capacity in excess of ten horsepower (10) must be three phase.</p> <p><u>Rate: Energy Charge</u></p> <table border="0"> <tr> <td>First</td> <td>25 KWH or less per month</td> <td>\$3.09</td> </tr> <tr> <td>Next</td> <td>25 KWH</td> <td>.0780 Per KWH</td> </tr> <tr> <td>Next</td> <td>50 KWH</td> <td>.0554 Per KWH</td> </tr> <tr> <td>Next</td> <td>100 KWH</td> <td>.0498 Per KWH</td> </tr> <tr> <td>Next</td> <td>800 KWH</td> <td>.0441 Per KWH</td> </tr> <tr> <td>All Over</td> <td>1000 KWH</td> <td>.0308 Per KWH</td> </tr> </table> <p><u>Demand Charge:</u> First 10 Kilowatts of billing demand per month, no demand charge. Excess above 10 Kilowatts of billing demand per month at \$1.70 per kilowatt.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used</p>	First	25 KWH or less per month	\$3.09	Next	25 KWH	.0780 Per KWH	Next	50 KWH	.0554 Per KWH	Next	100 KWH	.0498 Per KWH	Next	800 KWH	.0441 Per KWH	All Over	1000 KWH	.0308 Per KWH	<p>(1)</p>
First	25 KWH or less per month	\$3.09																	
Next	25 KWH	.0780 Per KWH																	
Next	50 KWH	.0554 Per KWH																	
Next	100 KWH	.0498 Per KWH																	
Next	800 KWH	.0441 Per KWH																	
All Over	1000 KWH	.0308 Per KWH																	

CHECKED
 PUBLIC SERVICE COMMISSION
 NOV 29 1978
 by P. Redmond
 ENGINEERING DIVISION

C 11/29

DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78

ISSUED BY H. T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7222 dated 10/26/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

E.R.C. NO. 3

Substitute Original SHEET NO. 2A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
7th Revised (3,4 (in part
9th Revised SHEET NO. 5A (in part
8th Revised (7 (in part

CLASSIFICATION OF SERVICE

(N) (T) (I)

Small General Service - Schedule SGS

RATE
PER UNIT

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$360.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

This Fuel Clause is subject to all other applicable provision as set out in 807 KAR 2:055 ~~50:075~~

CHECKED
Energy Regulatory Commission
NOV 5 1978
by: B. Redmond
RATES AND TARIFFS

DATE OF ISSUE ~~8-2-79~~ 8-2-79 DATE EFFECTIVE 12/6/78

ISSUED BY Stanford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7207 dated 12/6/78

C11-77

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 2A

Fleming-Mason Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
 7th Revised (3,4 (in part
 9th Revised SHEET NO. 5A (in part
 8th Revised (7 (in part

CLASSIFICATION OF SERVICE

(N) (T) (I)

Small General Service - Schedule SGS

RATE
 PER UNIT

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$360.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

This Fuel Clause is subject to all other applicable provision as set out in 807 KAR 2:055

C11-79

WVA 14 1578
B. Redmond

DATE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer TITLE President
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 7207 dated 12/6/78

Form for filing Rate Schedules

For All Territory Served
Community, town or City

E.R.C. NO. 3

Substitute Original SHEET NO. 2B

Fleming-Hason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
7th Revised (4 (in par
9th Revised SHEET NO. (5A (in par
4th Revised (7 (in par

CLASSIFICATION OF SERVICE

(V)(T)(I)

Small General Service - Schedule SGS

RATE
PER UNIT

Service Provisions:

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Service (in part) Under Schedules 2G, 31 and 4C

CHECKED
Energy Regulatory Commission
NOV 5 1979
by B Redmond
RATES AND TARIFFS

DATE OF ISSUE ~~8-2-79~~ 8-2-79 DATE EFFECTIVE 12/6/78

ISSUED BY H. T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7207 dated 12/6/78

411-15

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 2B

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
7th Revised (4 (in part)
9th Revised SHEET NO. (5A (in part)
4th Revised (7A (in part)

CLASSIFICATION OF SERVICE	(N)(T)(I)	RATE PER UNIT
Small General Service - Schedule SGS		
<p><u>Service Provisions:</u></p> <p>1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p><u>Service at Primary Voltage:</u></p> <p>If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p>		C11-79
<p><u>This Schedule Supersedes Service (in part) Under Schedules 2G, 3I and 4G</u></p>		
<p>JAN 14 1978</p> <p><i>B. Richmond</i></p>		

DATE OF ISSUE 8-29-78 DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7207 dated 12/6/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City
E. R. C.

~~EXHIBIT~~ NO. 3
 Substitute
 Original SHEET NO. 3

Fleming-Mason Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
 8th Revised 6 (in part
 5th Revised 10 (in part

CLASSIFICATION OF SERVICE	(N) (T) (I)	RATE PER UNIT
<p>Large General Service - Schedule LGS</p> <p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 112½ KVA or more of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge per Billing KW Energy Charge (for all kWh)</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p>		<p>\$40.00 per meter \$3.65 per KW 1.527¢ per KWH</p>

CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by: [Signature]
 RATES AND TARIFFS

DATE OF ISSUE 8-2-79 ~~8/2/78~~ DATE EFFECTIVE 12/6/78

ISSUED BY [Signature] TITLE President
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 7207 dated 12/6/78

11-79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 2

7th Revised SHEET NO. 3

CANCELLING P.S.C. NO. 2

6th Revised SHEET NO. 2

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Commercial and Small Power - Schedule 2G	RATE PER UNIT
<p>by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p> <p><u>Minimum Monthly Charge:</u> The minimum monthly charge under the above rate shall be \$3.09 where 25 KVA or less of transformer capacity is required. For consumers requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased by 75¢ for each additional KVA or fraction thereof required. Where the Cooperative is required to extend or reinforce its distribution facilities, it may increase the minimum monthly charge to the extent necessary to assure the Cooperative adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section additional energy and demand shall be included in accordance with the foregoing schedule.</p> <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service during not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the</p>	<p>(I)</p> <div data-bbox="1161 1501 1534 1795" style="border: 2px solid red; padding: 5px; color: red; text-align: center;"> <p>CHECKED PUBLIC SERVICE COMMISSION NOV 29 1978 <i>S. Redmond</i> ENGINEERING DIVISION</p> </div>

DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78

ISSUED BY H. T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7222 dated 10/26/78

Form for filing Rate Schedules

For All Territory Served

Community, Town or City

E.R.C.

~~EXCISE~~ NO. 3

Substitute

Original

SHEET NO. 3A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

8th Revised

(7 (in pa

SHEET NO. (11 (in p

CLASSIFICATION OF SERVICE

(N)(T)(I)

Large General Service - Schedule LGS

RATE
PER UNIT

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$480.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 207 KAR 2:055 ~~30:075~~

CHECKED
Energy Regulatory Commission
NOV 5 1979
By *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE 8-2-79
~~8/2/79~~

DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7207 dated 12/6/78

11-79

Form for filing Rate Schedules

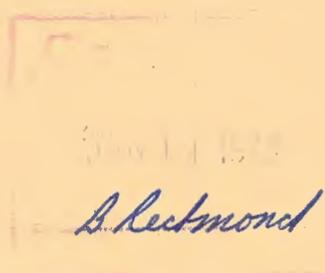
For All Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 3A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
8th Revised (7 (in part)
SHEET NO. (11 (in part)

CLASSIFICATION OF SERVICE		(N)(T)(I)
		RATE PER UNIT
Large General Service - Schedule LGS		
<p><u>Minimum Charge:</u></p> <p>The monthly customer charge. For temporary or seasonal service a minimum charge of \$480.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.</p> <p><u>Temporary Service:</u></p> <p>Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p>This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 2:055</p>		
 <i>B. Richmond</i>		e 11-79

DATE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7207 dated 12/6/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City
 E.R.C.
 PREFIX NO. 3
 Substitute
 Original SHEET NO. 3B

Fleming-Mason Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
 4rd Revised) (7A (in part
 4rd Revised) (12 (in part
 SHEET NO. _____

CLASSIFICATION OF SERVICE

(N)(T)(I)

Large General Service - Schedule LGS

RATE
PER UNIT

Service Provisions:

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rate shall apply.

This Schedule Supersedes Service (in part) Under Schedules 4-G and LPR-3.

CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE 8-2-79 ~~8-2-78~~ DATE EFFECTIVE 12/6/78
 ISSUED BY H. T. Moyer TITLE President
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 1207 dated 12/6/78

11-79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 3B

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
4rd Revised) (7A (in part)
4rd Revised) (12 (in part)
SHEET NO. _____

CLASSIFICATION OF SERVICE		(N)(T)(I)
Large General Service - Schedule LGS		RATE PER UNIT
<p><u>Service Provisions:</u></p> <p>1. <u>Delivery Point.</u> If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p><u>Service at Primary Voltage:</u></p> <p>If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rate shall apply.</p>		C/11-79
<p>This Schedule Supersedes Service (in part) Under Schedules 4-G and LPR-3.</p> <div style="text-align: center; border: 1px solid red; padding: 5px; margin-top: 20px;"> <p>Jan 1 1978</p> <p><i>B. Beckmond</i></p> </div>		

DATE OF ISSUE 8-29-78 DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7207 dated 12/6/78

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
4th Revised 8
5th Revised SHEET NO. 13

CLASSIFICATION OF SERVICE

(N)(T)

RATE PER UNIT

Outdoor Lighting Service - Schedule OLS

Applicability:

Available to members of the Cooperative for controlled lighting from dusk to dawn.

Character of Service:

Single-phase 60 Hertz 120 Volts alternating current.

Monthly Rate:

175 Watt Mercury Vapor (approximately 7,000 lumens)

\$3.70 per unit

Minimum Charge:

First year, or any portion thereof, \$44.40 per unit payable in advance. Thereafter, \$3.70 per month per unit.

Term of Service:

The minimum term of Outdoor Lighting Service shall be one year.

Fuel Adjustment Clause

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

The monthly energy to which this clause applies for billing purposes is:

Usage Month	KWH per unit	Usage Month	KWH per unit
January	105	July	67
February	87	August	65
March	80	September	77
April	75	October	88
May	71	November	87
June	59	December	96

CHECKED
Energy Regulatory Commission
NOV 5 1979
by Blanchard
RATES AND TARIFFS

8-2-79

DATE OF ISSUE 8-2-79

DATE EFFECTIVE 12/6/78

ISSUED BY Manford T. Meyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7207 dated 12/6/78

C11-79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 4

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

4th Revised 8

5th Revised SHEET NO. 13

CLASSIFICATION OF SERVICE

(N)(T)

Outdoor Lighting Service - Schedule OLS

RATE
PER UNIT

Applicability:

Available to members of the Cooperative for controlled lighting from dusk to dawn.

Character of Service:

Single-phase 60 Hertz 120 Volts alternating current.

Monthly Rate:

175 Watt Mercury Vapor (approximately 7,000 lumens)

\$3.70 per unit

Minimum Charge:

First year, or any portion thereof, \$44.40 per unit payable in advance. Thereafter, \$3.70 per month per unit.

Term of Service:

The minimum term of Outdoor Lighting Service shall be one year.

Fuel Adjustment Clause

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

The monthly energy to which this clause applies for billing purposes is:

<u>Usage Month</u>	<u>KWH per unit</u>	<u>Usage Month</u>	<u>KWH per unit</u>
January	105	July	67
February	87	August	65
March	80	September	77
April	75	October	88
May	71	November	87
June	59	December	96

C11-79

S. Redmond

This Fuel Clause is subject to all other applicable provisions as set out

In 807 KAR 2:055

DATE OF ISSUE 8/29/78

DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7207 dated 12/6/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 2

7th Revised SHEET NO. 4

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

6th Revised SHEET NO. 4

CLASSIFICATION OF SERVICE

Commercial and Small Power - Schedule 2G

RATE
PER UNIT

value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Fuel Adjustment Clause - Revised

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

(T)

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Schedule 2FE

CHECKED

ENGINEERING DIVISION

NOV 29 1978

B. Redmond
ENGINEERING DIVISION

DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78

ISSUED BY H. T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7222 dated 10/26/78

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

(N)(T)

Outdoor Lighting Service - Schedule OLS

RATE
PER UNIT

Additional Charges

(a) For non-governmental members -

The above charge and term applies to lights mounted on existing cooperative poles with 120 volts available, or on cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of \$44.40 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the member.

(b) For governmental members -

The above charges apply to lamps mounted on brackets. The above charge applies to lamps mounted on existing poles of the Cooperative where no additional poles are required. An additional charge of \$2.00 per year will be added to the total charge as determined above for each additional pole required, unless the member pays the installed cost of such additional poles.

Terms of Payment:

The above rate is net and is due prior to installation of the light or lights. Thereafter the monthly rate is due on the current billing date, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Schedules ~~EB~~ and ~~D~~

CHECKED
Energy Regulatory Commission
NOV 5 1979
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE 8-2-79 ~~8/20/78~~ DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7207 dated 12/6/78

C11-79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 4A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
4th Revised) 9
3rd Revised) SHEET NO. 14

CLASSIFICATION OF SERVICE	(N)(T)
<p>Outdoor Lighting Service - Schedule OLS</p> <p><u>Additional Charges:</u></p> <p>(a) For non-governmental members - The above charge and term applies to lights mounted on existing cooperative poles with 120 volts available, or on cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of \$44.40 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the member.</p> <p>(b) For governmental members - The above charges apply to lamps mounted on brackets. The above charge applies to lamps mounted on existing poles of the Cooperative where no additional poles are required. An additional charge of \$2.00 per year will be added to the total charge as determined above for each additional pole required, unless the member pays the installed cost of such additional poles.</p> <p><u>Terms of Payment:</u> The above rate is net and is due prior to installation of the light or lights. Thereafter the monthly rate is due on the current billing date, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p style="text-align: center;">This Schedule Supersedes Schedules 2B and 9</p> <p style="text-align: right; color: blue;">JUN 14 1978 <i>B. Richmond</i></p>	<p>RATE PER UNIT</p> <p style="color: red; font-size: 2em; font-weight: bold;">C11-79</p>

DATE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7207 dated 12/6/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 2

9th Revised SHEET NO. 5

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

8th Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

Public Buildings, Schools, Churches, Camps, Barns, Out Buildings and Seasonal residences. Schedule 3I

RATE
PER UNIT

Availability:

Available to public buildings, schools, churches, camps, barns, out-buildings, and seasonal residences for all uses subject to the Cooperative's established rules and regulations covering this type of service. Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.).

011-79

Type of Service:

Single phase, 60 cycle at 120/240, alternating current.

Note: In case three-phase service is required schedule 2G and/or 4G shall apply

(1)

Rates:

First 25 KWH or less per month
Next 25 KWH
Next 50 KWH
Next 100 KWH
Next 200 KWH
All Over 400 KWH

\$3.09
.0780 per KWH
.0554 per KWH
.0388 per KWH
.0376 per KWH
.0245 per KWH

Minimum Charges:

The minimum monthly charge under the above rate shall be \$3.09 where 25 KVA or less of transformer capacity is required. For consumers requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. For temporary or seasonal service a minimum charge of \$37.08 is required payable at the time of request for service. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

(1)

NOV 29 1978
J. Redmond
ENGINEERING DIVISION

DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7222 dated 10/26/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 2

9th Revised SHEET NO. 5A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO.

8th Revised SHEET NO. 5A

CLASSIFICATION OF SERVICE

Public Buildings, Schools, Churches, Camps, Barns, Out Buildings and Seasonal residences. Schedule 3I	RATE PER UNIT
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Fuel Adjustment Clause - Revised

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

C/1-79

(T)

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Schedule 3H



DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78

ISSUED BY Hansford T. Mayer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7222 dated 10/26/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 3

6th Revised SHEET NO. 5B

CANCELLING P.S.C. NO. 2

5th Revised SHEET NO. 5B

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	(N) (T) (L)	RATE PER UNIT
<p>All Electric School - Schedule AES</p> <p><u>Applicability:</u> Available to all public or non-profit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Co-operative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Energy Charge (for all KWH)</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$14.55 per KVA of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>		<p><i>C11-79</i></p> <p>\$40.00 per meter 2.838¢ per kWh</p>
<p><i>B. Richmond</i></p>		

DATE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Meyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7207 dated 12/6/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 2

5th Revised SHEET NO. 5B

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

4th Revised SHEET NO. 5B

CLASSIFICATION OF SERVICE

All Electric School - Schedule AES	RATE PER UNIT
<p><u>Applicable:</u></p> <p>In all territory served by the Cooperative.</p> <p><u>Availability:</u></p> <p>Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.</p> <p><u>Character of Service:</u></p> <p>The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p><u>Rate:</u></p> <p>2.51 per KWH</p> <p><u>Minimum Charge:</u></p> <p>The minimum annual charge will be not less than \$10.50 per KVA of required transformer capacity as determined by the Cooperative.</p> <p><u>Terms of Contract:</u></p> <p>Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>	<p>(I)</p>

CHECKED
PUBLIC SERVICE COMMISSION
NOV 29 1978
BY *B. Redmond*
ENGINEERING DIVISION

Al 79

DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7222 dated 10/26/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City
 E.R.C.
~~RISK~~ NO. 13
4th Revised SHEET NO. 5C
 CANCELLING P.S.C. NO. 2
3rd Revised SHEET NO. 5C

Fleming-Mason Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE (N)(T)(I)

All Electric School - Schedule AES

RATE
 PER UNIT

Fuel Adjustment Clause

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

Terms of Payment:

The above rates are net and are due on the first day of each month the gross rates being 5% higher on the first \$25.00 and 7% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Schedule AES of 11-1-78.

CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by Bledmoud
 RATES AND TARIFFS

DATE OF ISSUE 8/29/78 8-2-79 DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer TITLE President
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 7207 dated 12/6/78

11-79

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 3

4th Revised SHEET NO. 5C

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

3rd Revised SHEET NO. 5C

CLASSIFICATION OF SERVICE	(N)(T)(I)	RATE PER UNIT
All Electric School - Schedule AES		
<p><u>Fuel Adjustment Clause</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provision as set out in 807 KAR 2:055.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p><u>This Schedule Supersedes Schedule AES of 11-1-78.</u></p>		

C11-79

B. Richmond

DATE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7207 dated 12/6/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 2

3rd Revised SHEET NO. 50

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

2nd Revised SHEET NO. 50

CLASSIFICATION OF SERVICE

All Electric School - Schedule AES

RATE
PER UNIT

Fuel Adjustment Clause - Revised

T

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

Terms of Payment:

The above rates are net and are due on the first day of each month the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Schedules AES of 5/17/78

Handwritten signature: C/T 79



DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7222 dated 10/26/78

Form for filing Rate Schedules

For Special Contracted Consumer - Wyoming
Community, Town or City

E.R.C. ~~XXXX~~ NO. 3

Substitute Original SHEET NO. 6

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 17

CLASSIFICATION OF SERVICE	(N)(T)	RATE PER UNIT
<p style="text-align: center;"><u>Special Contracted Service - Texas Eastern Transmission Corporation</u></p> <p><u>Applicability:</u> Applicable to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.</p> <p><u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this Schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 300 kVA of transformer capacity.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge per Billing kW Energy Charge (for all kWh)</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and adjusted by the per cent power factor.</p>		<p>\$80.00 \$5.50 per kW 1.473c per kWh</p>
<p>NOV 5 1979 by <u>B. Richmond</u> RATES AND TARIFFS</p>		<p><i>C11-79</i></p>

DATE OF ISSUE 8/29/78 8-2-79 DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7207 dated 12/6/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 2

8th Revised SHEET NO. 6

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

7th Revised SHEET NO. 6

CLASSIFICATION OF SERVICE

Large Power Service - Schedule 4G	RATE PER UNIT
<p><u>Availability:</u> Available to consumers located on or near Cooperative's three phase lines for all types of usage, provided the billing demand is in the range of 51 KW through 500 KW inclusive, and subject to the established rules and regulations of the Cooperative covering this type of service.</p> <p><u>Type of Service:</u> Three-phase, 60 cycles, at Cooperative's standard voltages.</p> <p><u>Rate:</u> <u>Demand Charges</u> \$1.70 per month per KW of billing demand.</p> <p><u>Plus Energy Charges:</u> 3.28¢ per KWH for the first 10,000 KWH used per month 2.48¢ per KWH for all remaining KWH used per month.</p> <p><u>Determination of Billing Demand.</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><u>Fuel Adjustment Clause - Revised</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the</p>	<div data-bbox="1063 966 1421 1239" style="border: 1px solid red; padding: 5px; text-align: center;"> <p>CHECKED PUBLIC SERVICE COMMISSION NOV 24 1978 by <i>D. Richmond</i> (1) ENGINEERING DIVISION</p> </div> <div data-bbox="1136 1512 1461 1722" style="font-size: 2em; color: red; text-align: right;"> <p>1/79</p> </div>

DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78

ISSUED BY *H. T. Mayer* TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7222 dated 10/26/78

Form for filing Rate Schedules

For Special Contract Consumer-Wyoming
Community, Town or City
 E. R.C.

FILE NO. 3
 Substitute Original SHEET NO. 6A

Fleming-Mason Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
 Original SHEET NO. 18.19

CLASSIFICATION OF SERVICE (N)(T)

Special Contracted Service - Texas Eastern Transmission Corporation

RATE
 PER UNIT

Minimum Charge:

As specified in the Agreement for Purchase Power.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

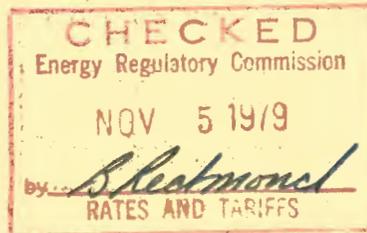
Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Service Under Schedule 1.



DATE OF ISSUE 8-2-79 DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer TITLE President
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 7207 dated 12/6/78

XXXXXX NO. 3

Substitute
Original SHEET NO. 7

CANCELLING P.S.C. NO. 2

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

5th Revised SHEET NO. 10 (in part)

CLASSIFICATION OF SERVICE

	(N) (T) (I)
	RATE PER UNIT
Special Contracted Service - Dravo Lime Comapny	
<u>Applicability:</u> Applicable to consumer's lime mining plant located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.	
<u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this Schedule.	
<u>Character at Service:</u> Three-phase 60 Hertz alternating current, nominal 69,000 volts.	
<u>Monthly Rate:</u>	
Customer Charge	\$235.00
Demand Charge per Billing KW	\$3.25 per KW
Energy Charge (for all kWh)	1.441¢ per KWH
<u>Determination of Billing Demand:</u> The billing demand shall be the same billing demand established by the Cooperative's supplier of power and energy delivered to the Dravo substation.	

CHECKED
 Energy Regulatory Commission
 NOV 5 1979
 by B. Redmond
 RATES AND TARIFFS

11-79

DATE OF ISSUE 8-2-79 ~~8-2-78~~ DATE EFFECTIVE 12/6/78

ISSUED BY H. T. Moyers TITLE President
 Name of Officer Hansford T. Moyers

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 7207 dated 12/6/78

Form for filing Rate Schedules

For Special Contract Consumer-Wyoming
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 6A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 18,19

CLASSIFICATION OF SERVICE (N)(T)	
<p>Special Contracted Service - Texas Eastern Transmission Corporation</p> <p><u>Minimum Charge:</u> As specified in the Agreement for Purchase Power.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 2:055</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p>This Schedule Supersedes Service Under Schedule 1.</p>	<p>RATE PER UNIT</p> <p style="color: red; font-size: 2em;">c11-79</p>

DATE OF ISSUE 8-29-78 DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7207 dated 12/6/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 2

8th Revised SHEET NO. 7

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

7th Revised SHEET NO. 7

CLASSIFICATION OF SERVICE

Large Power Service - Schedule 4G	RATE PER UNIT
<p>Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><u>Minimum Monthly Charge:</u></p> <p>The Minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> (1) The minimum monthly charge specified in the contract for service. (2) A charge of \$.75 per KVA of installed transformer capacity. (3) A charge of \$25.00 <p><u>Minimum Annual Charge for Seasonal Service:</u></p> <p>Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$10.50 per KVA of installed transformer capacity, or \$350.00 whichever is greater.</p> <p><u>Service Provisions:</u></p> <p>1. <u>Delivery Point.</u> If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumers' transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p>	<div style="border: 1px solid red; padding: 5px; text-align: center;"> <p style="color: red; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="color: red; font-size: 0.8em;">PUBLIC SERVICE COMMISSION</p> <p style="color: red; font-size: 1.1em;">NOV 29 1978</p> <p style="color: red; font-size: 0.8em;">by <i>J. Redmond</i></p> <p style="color: red; font-size: 0.8em;">ENGINEERING DIVISION</p> </div> <div style="color: red; font-size: 2em; font-family: cursive; margin-top: 20px;"> <p>1/79</p> </div>

DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78

ISSUED BY Hansford I. Moyer TITLE President

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7222 dated 10/26/78

Form for filing Rate Schedules

For Special Contracted Consumer-Dravo
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 7

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

5th Revised SHEET NO. 10 (in part)

CLASSIFICATION OF SERVICE	(N)(T)(I)	RATE PER UNIT
Special Contracted Service - Dravo Lime Company		
<p><u>Applicability:</u> Applicable to consumer's lime mining plant located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.</p> <p><u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this Schedule.</p> <p><u>Character at Service:</u> Three-phase 60 Hertz alternating current, nominal 69,000 volts.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge per Billing kW Energy Charge (for all kWh)</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the same billing demand established by the Cooperative's supplier of power and energy delivered to the Dravo substation.</p>		<p><i>C11-79</i></p> <p>\$235.00 \$3.25 per kW 1.441¢ per kWh</p>

DATE OF ISSUE 8-29-78 DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7207 dated 12/6/78

Form for filing Rate Schedules

For Special Contracted Consumer-Dravo
Community, Town or City

E.R.C.

~~P.S.C.~~ NO. 3

Substitute
Original SHEET NO. 7A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
4th Revised) (11 (in par
4th Revised) SHEET NO. 12 (in par

CLASSIFICATION OF SERVICE (N)(T)(I)

Special Contracted Service-Dravo Line Company

RATE
PER UNIT

Minimum Charge:

As specified in the Agreement for Purchase Power.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Service (in part) Under Schedule LPR-3.



C11-79

DATE OF ISSUE 8-2-79 DATE EFFECTIVE 12/6/78
ISSUED BY Hansford T. Moyer TITLE President
Name of Officer
Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7207 dated 12/6/78

Form for filing Rate Schedules

For Special Contracted Consumer-Dravo
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 7A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
4th Revised) (11 (in part)
4th Revised) SHEET NO. 12 (in part)

CLASSIFICATION OF SERVICE	(N)(T)(L)	RATE PER UNIT
Special Contracted Service-Dravo Lime Company		
<p><u>Minimum Charge:</u> As specified in the Agreement for Purchase Power.</p> <p><u>Fuel Adjustment Clause:</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 2:055</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p>This Schedule Supersedes Service (in part) Under Schedule LPR-3.</p>		C11-79
<p>JAN 13 1978</p> <p><i>B Redmond</i></p>		

DATE OF ISSUE 8/29/78 DATE EFFECTIVE 12/6/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7207 dated 12/6/78

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 2

4th Revised SHEET NO. 7A

CANCELLING P.S.C. NO. 2

3rd Revised SHEET NO. 7A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Power Service - Schedule 4G

RATE
PER UNIT

2. Lighting. If a separate meter is required for the lighting circuit, lighting shall be billed from the Commercial and Small Power Rate Schedule when the usage does not exceed 50 KW demand. If the lighting demand exceeds 50 KW, billing will be at the foregoing Large Power Service Rate.

3. Primary Service: If service is furnished at primary distribution voltage, a discount of \$0.15 per KW of billing demand shall apply.

Terms of Payment

The above rates are net and are due on the first day of each month the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule supersedes Schedule 4F



C/79

DATE OF ISSUE 11/14/78 *H. T. Moyer* DATE EFFECTIVE 11/1/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7222 dated 10/26/78

Form for filing Rate Schedules

For All area served by the Cooperative
Community, Town or City

P.S.C. NO. 2

4th Revised SHEET NO. 8

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

3rd Revised SHEET NO. 8

CLASSIFICATION OF SERVICE

Street Lighting Service - Schedule - 9

RATE
PER UNIT

Availability:

Available to rural communities and villages for controlled lighting from dusk to dawn.

Type of Service:

Single-phase, 60 cycle, 120 volts, alternating current.

Rates:

175 Watt Mercury Vapor First year, or any portion thereof +
(approximately 7,000 lumens) \$44.40 per light, payable in advance.
Thereafter, -\$3.70 per month, per light.

Term of Agreement:

The minimum term of the Security light Agreement shall be one year.

Additional Charges:

The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of \$44.40 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the member.

C11-79

PUBLIC SERVICE COMMISSION
NOV 29 1978
S. Redmond
ENGINEERING DIVISION

DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7222 dated 10/26/78

EXHIBIT A
RECEIVED

FLEMING-MASON R.E.C.C.
AVERAGE COST DIFFERENTIAL DATA
JUNE 7, 1975 - JUNE 6, 1976

JUL 30 1975

PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

A. OVERHEAD

Poles, Grounds, Primary Insulators, etc.	\$ 5,161.72
Conductor (Primary, Secondary, Service, associated hardware)	4,238.46
Transformers, associated hardware	<u>3,618.84</u>
	\$13,019.02

8520' Pole Line Conductor @ \$13,019.02 = \$1.53 per foot.

B. UNDERGROUND

Conductor, (Primary, Secondary, Service, Primary Terminations, Loop Feed)	\$6,449.58
Transformers, Pads, Grounds, Pedestals, Connectors, etc.	12,097.88
Trench, Backfill, Conduit, Sand, etc.	<u>8,983.90</u>
	\$27,531.36

7880' UG Conductor @ \$27,531.36 = \$3.49 per foot.

C. COST DIFFERENTIAL: \$3.49 per foot less \$1.53 per foot
equal \$1.96 per foot Differential.

C 6-79

FLEMING-MASON RECC
 Average Cost Differential Data
 June 7, 1978 - June 6, 1979

A. Overhead:

Poles, Grounds, Primary insulators, etc.	\$6,655.34
Conductor, (Primary, secondary, hardware)	5,229.57
transformers, hardware	<u>4,823.26</u>
	\$16,708.17

8520' pole line conductor @ \$16,708.17 = \$1.96 per ft.

B. Underground:

Conductor, (Primary, Secondary, terminals, loop feed)	\$7,594.19
Transformers, pads, grounds, pedestals connectors, etc.	17,619.57
Trench, backfill, conduit, sand, etc.	<u>10,689.99</u>
	\$35,903.75

7,880' UG Conductor @ \$35,903.75 = \$4.56 per ft.

C. Cost Differential:

\$4.56 per foot less \$1.96 per foot equals
 \$2.60 per foot differential.

Cel/79

